MAKE CHECK PAYABLE TO:	SERVICE ADDRESS	ACCOUNT NUMBER
BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	2200 7TH ST /CMOB 360	1-01-01600-01

SERVICE PERIOD	FROM	TO	BILLING DATE
	08/31/15	09/29/15	10/05/15

READ DATE(G) 09/29/15
METER NUM. 89915
PRES. READ 107
PREV. READ 107
TOTAL CCF 0

OCT 09 2015

MATAGORDA COUNTY DEPT. 508
OBJ. CODE 010-54410-508
APPROVED BY

RECEIVED
OCT 09 2015
BY:

455

*** USAGE HISTORY ***

	GAS CCF
08/31/15	.0
07/29/15	.0
07/01/15	.0
06/05/15	.0
05/01/15	74.0
04/01/15	210.0
02/26/15	313.0
01/30/15	204.0
12/29/14	118.0
12/03/14	218.0
10/28/14	62.0
09/29/14	28.0

DESCRIPTION	AMOUNT
BASIC SERVICE	16.00
THIS MONTH	16.00
TOTAL NOW DUE	16.00
PENALTY AMOUNT	PAY THIS AMOUNT AFTER

APPROVED
COUNTY AUDITOR

MESSAGES

Call 811 BEFORE you dig!
Call at least two
days prior to digging.
It's the LAW!
More safety information
at www.baycitygas.com
or at 245-2327.

DUE DATE 10/20/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

172168

206

AVR, Inc.

Natural gas is a clean burning, efficient, natural fuel. It is delivered to your homes and businesses through a modern and highly reliable system of underground pipelines, which is routinely checked for leaks. These pipelines are rugged and flexible, and buried at a safe depth.

However, ANY DIGGING activity - landscaping, fencing, plumbing repairs - could possibly damage the lines. New Underground Damage Prevention Rules , Chapter 18 under Title 16 of the Texas Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One Call Center (811) or the pipeline operator (Bay City Gas at 245-2311) at least 48 hours PRIOR to digging activity.

CALL BEFORE YOU DIG! 245-2311 or toll free 811

ALL damages to underground pipelines must be reported IMMEDIATELY to the pipeline operator (Bay City Gas Company) and to the Texas Railroad Commission (online at www.rrc.state.tx.us).

Natural gas is colorless, odorless, non-toxic and lighter than air. Natural gas can be highly combustible or explosive in certain concentrations, so it is odorized with a smell similar to rotten eggs in an effort to make leaks detectable.

If you detect the smell of gas within your home or business, do NOT operate any electrical devices - including wall switches, phones or flashlights.

If the odor of gas is FAINT, check to see if a gas appliance has been left on accidentally, or if a pilot light has gone out. If the odor persists or is STRONG, take no chances, get everyone out of the premises and **call BAY CITY GAS COMPANY AT 245-2311**. This number is answered 24 hours per day, 365 days per year. These calls are a priority and will receive IMMEDIATE attention from Bay City Gas personnel. Outside leaks can be more difficult to identify, but the odor will be the best indicator. Other signs may include dead vegetation, blowing dirt and/or a hissing sound. **Call BAY CITY GAS COMPANY at 245-2311 if you suspect a gas leak.**

Additional information regarding your gas service and natural gas safety can be found on your MONTHLY BILLS, at www.baycitygas.com, or by CALLING OUR OFFICE at 245-2311

MAKE CHECK PAYABLE TO:	SERVICE ADDRESS	ACCOUNT NUMBER
BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	1700 7TH ST / Courthouse 360	2-53-09800-00
	SERVICE PERIOD FROM 08/31/15 TO 09/29/15	BILLING DATE 10/05/15

READ DATE(G)	09/29/15
METER NUM.	11808
PRES. READ	73193
PREV. READ	73164
TOTAL CCF	29

*** USAGE HISTORY ***

	GAS CCF
08/31/15	.0
07/27/15	.0
06/30/15	.0
06/03/15	.0
05/01/15	174.0
03/31/15	1781.0
02/26/15	1407.0
01/29/15	2164.0
12/29/14	1281.0
11/25/14	872.0
10/28/14	11.0
09/26/14	5.0

DESCRIPTION	AMOUNT
BASIC SERVICE	16.00
GAS DELIVERY	22.80
THIS MONTH	38.80
TOTAL NOW DUE	38.80
PENALTY AMOUNT	PAY THIS AMOUNT AFTER

APPROVED COUNTY AUDITOR

OCT 09 2015

H. Dawson

010-5410-510

RECEIVED OCT 09 2015

BY: .....

3947

MESSAGES

DUE DATE 10/20/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

172169

Call 811 BEFORE you dig!
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AVR, Inc.

206

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Additional information regarding your gas service and natural gas safety can be found on your MONTHLY BILLS, at www.baycitygas.com, or by CALLING OUR OFFICE at 245-2311

City of Bay City
1901 5TH ST
BAY CITY TX 77414

548

ACCOUNT STATEMENT

for the period of **8/25/2015** to **9/25/2015**
Service Address: 2200 7TH ST

Account Number	Due Date	Amount Due
01-016000-02	10/15/2015	$1,077.58

***AUTO**SCH 5-DIGIT 77404
2846 1 AV 0.391*****2846 12 S16206R10

OCT 09 2015

MATAGORDA COUNTY
DOUG MATTHES
2200 7TH ST STE 1
BAY CITY, TX 77414-5203

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	12334	13491	115,700

CURRENT CHARGES

Service	Amount
WATER	$331.30
SEWER	$564.50
SANITATION	$181.78
TOTAL NEW CHARGES	**$1,077.58**
TOTAL AMOUNT DUE	**$1,077.58**
AMOUNT DUE AFTER: 10/15/2015	$1,077.58

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

APPROVED
COUNTY AUDITOR

IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

172171

RECEIVED
OCT 06 2015
BY: .....

010-54410-508

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately**.

City of Bay City
1901 5TH ST
BAY CITY TX 77414

548

ACCOUNT STATEMENT

for the period of **8/25/2015** to **9/25/2015**
Service Address: 2200 7TH ST IRRIG

Account Number	Due Date	Amount Due
01-018000-02	10/15/2015	$27.17

***AUTO**SCH 5-DIGIT 77404
2847 1 AV 0.391*****2847 12 S16206D12

OCT 09 2015

MATAGORDA COUNTY
DOUG MATTHES
2200 7TH ST STE 1
BAY CITY, TX 77414-5203

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	39711	39727	1,600

CURRENT CHARGES

Service	Amount
WATER	$27.17
TOTAL NEW CHARGES	**$27.17**
TOTAL AMOUNT DUE	**$27.17**
AMOUNT DUE AFTER: 10/15/2015	~~$27.17~~

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

APPROVED
COUNTY AUDITOR
CA

IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

172172

RECEIVED
OCT 06 2015
BY: .....

010-54410-508

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately.**

City of Bay City
1901 5TH ST
BAY CITY TX 77414

548

OCT 0 9 2015

ACCOUNT STATEMENT

for the period of **8/14/2015** to **9/14/2015**
Service Address: 1700 7TH ST

Account Number	Due Date	Amount Due
04-214000-00	10/15/2015	$1,388.67

***AUTO**SCH 5-DIGIT 77404
2806 1 AV 0.391*****2806 12 S16206D475

MATAGORDA COUNTY
AUDITOR
1700 7TH ST RM 326
BAY CITY, TX 77414-5073

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	86	86	144,200
WATER	1	25155	26597	0

CURRENT CHARGES

Service	Amount
WATER	$554.93
SEWER	$833.74
TOTAL NEW CHARGES	**$1,388.67**
TOTAL AMOUNT DUE	**$1,388.67**
AMOUNT DUE AFTER: 10/15/2015	$1,388.67

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

APPROVED
COUNTY AUDITOR

IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

RECEIVED
OCT 0 6 2015
BY: .....

H. Townsend
010-54410-510

172173

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately.**

City of Bay City
1901 5TH ST
BAY CITY TX 77414

ACCOUNT STATEMENT

for the period of **8/14/2015** to **9/14/2015**
Service Address: 1700 7TH ST IRRIG

548

***AUTO**SCH 5-DIGIT 77404
2807 1 AV 0.391*****2807 12 S16206D476

MATAGORDA COUNTY
AUDITOR
1700 7TH ST RM 326
BAY CITY, TX 77414-5073

OCT 09 2015

Account Number	Due Date	Amount Due
04-214100-00	10/15/2015	$267.65

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	18893	19703	86,900
WATER	1	2874	2933	0

CURRENT CHARGES

Service	Amount
WATER	$267.65
TOTAL NEW CHARGES	**$267.65**
TOTAL AMOUNT DUE	**$267.65**
AMOUNT DUE AFTER: 10/15/2015	$267.65

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

APPROVED
COUNTY AUDITOR

IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

RECEIVED
OCT 06 2015
BY: .....

H Jourseul
010-5441-0510

172174

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately**.

City of Bay City
1901 5TH ST
BAY CITY TX 77414

548

ACCOUNT STATEMENT

for the period of **8/14/2015** to **9/14/2015**
Service Address: 2604 NICHOLS

Account Number	Due Date	Amount Due
16-011000-00	10/15/2015	$168.27

***AUTO**SCH 5-DIGIT 77404
4330 1 AV 0.391*****4330 18 S16206[illegible]

OCT 09 2015

MATAGORDA COUNTY
PRECINT 1 BARN
2604 NICHOLS AVE
BAY CITY, TX 77414-6958

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	1669	1705	3,600

CURRENT CHARGES

Service	Amount
WATER	$83.56
SEWER	$84.71
TOTAL NEW CHARGES	**$168.27**
TOTAL AMOUNT DUE	**$168.27**
AMOUNT DUE AFTER: 10/15/2015	$168.27

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

RECEIVED
OCT 06 2015
BY: .....

010-54410-612

APPROVED
COUNTY AUDITOR

172175

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately.**

City of Bay City
1901 5TH ST
BAY CITY TX 77414

548

ACCOUNT STATEMENT

for the period of **8/14/2015** to **9/14/2015**
Service Address: HAMMAN RD

***AUTO**SCH 5-DIGIT 77404
4331 1 AV 0.391*****4331 18 S16206D1944

MATAGORDA COUNTY
FAIRGROUNDS
2604 NICHOLS AVE
BAY CITY, TX 77414-6958

Account Number	Due Date	Amount Due
16-032000-01	10/15/2015	$326.86

OCT 09 2015

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	4498	4583	8,500
WATER	1	125	125	0

CURRENT CHARGES

Service	Amount
WATER	$160.54
SEWER	$166.32
TOTAL NEW CHARGES	**$326.86**
TOTAL AMOUNT DUE	**$326.86**
AMOUNT DUE AFTER: 10/15/2015	$326.86

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

SP

010-54410-661

APPROVED
COUNTY AUDITOR

172176

RECEIVED
OCT 06 2015
BY: .....

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately.**

City of Bay City
1901 5TH ST
BAY CITY TX 77414

548

ACCOUNT STATEMENT

for the period of **8/14/2015** to **9/14/2015**
Service Address: COLUMBUS RD

Account Number	Due Date	Amount Due
16-032010-03	10/15/2015	$18.90

***AUTO**SCH 5-DIGIT 77404
4332 1 AV 0.391*****4332 18 S16206D1945

MATAGORDA COUNTY
FAIRGROUNDS
2604 NICHOLS AVE
BAY CITY, TX 77414-6958

OCT 09 2015

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	240	240	0

CURRENT CHARGES

Service	Amount
WATER	$18.90
TOTAL NEW CHARGES	**$18.90**
TOTAL AMOUNT DUE	**$18.90**
AMOUNT DUE AFTER: 10/15/2015	$18.90

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

RECEIVED
OCT 06 2015
BY: .....

010-54410-661

APPROVED
COUNTY AUDITOR

172177

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately**.

City of Bay City
1901 5TH ST
BAY CITY TX 77414

548

ACCOUNT STATEMENT

for the period of **8/14/2015** to **9/13/2015**
Service Address: 4901 NICHOLS

Account Number	Due Date	Amount Due
16-032020-00	10/15/2015	$46.59

OCT 09 2015

***AUTO**SCH 5-DIGIT 77404
4333 1 AV 0.391*****4333 18 S16206D1946

MATAGORDA COUNTY
HOLDING PEN
2604 NICHOLS AVE
BAY CITY, TX 77414-6958

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	207	209	200

CURRENT CHARGES

Service	Amount
WATER	$24.07
SEWER	$22.52
TOTAL NEW CHARGES	**$46.59**
TOTAL AMOUNT DUE	**$46.59**
AMOUNT DUE AFTER: 10/15/2015	$46.59

DID YOU KNOW

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IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

RECEIVED
OCT 06 2015
BY: .....

APPROVED
COUNTY AUDITOR

010-54410-661

172178

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately**.

548

City of Bay City
1901 5TH ST
BAY CITY TX 77414

RECEIVED 10-7-15

010-54410-573

***AUTO**SCH 5-DIGIT 77404
1210 1 AV 0.391*****1210 5 S16206D5891

MATAGORDA COUNTY
JUVENILE
2004 KILOWATT DR
BAY CITY, TX 77414-3165

OCT 12 2015

ACCOUNT STATEMENT

for the period of **8/14/2015** to **9/14/2015**
Service Address: 2004 KILLOWATT DR

Account Number	Due Date	Amount Due
44-067000-01	10/15/2015	$1,045.19

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: ..... East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	3233	4707	147,400

CURRENT CHARGES

Service	Amount
WATER	$344.65
SEWER	$648.20
SANITATION	$52.34
TOTAL NEW CHARGES	**$1,045.19**
TOTAL AMOUNT DUE	**$1,045.19**
AMOUNT DUE AFTER: 10/15/2015	$1,045.19

DID YOU KNOW

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IMPORTANT MESSAGE

**********HELP US, HELP YOU**********
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

APPROVED
COUNTY AUDITOR

172179

RECEIVED
OCT 08 2015
BY: .....

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 10/15/2015 . The due date stated on this bill relates to current charges only. **Previous balance due immediately**.

Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

Inv. Date 09/20/15

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0027799642	1 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VCM-3570	09/23/2015	10/24/2015

Inv# 9/20

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	08/22/2015
PREVIOUS BALANCE	$86.63
PAYMENTS SINCE LAST INVOICE	$-86.63
DEBITS/CREDITS SINCE LAST INVOICE	$0.00
LATE/FINANCE FEE	$0.00
CURRENT CHARGES	$86.52
TOTAL AMOUNT DUE	**$86.52**

APPROVED
COUNTY AUDITOR

Markham Annex /Pct 4
010-54410-615

OCT 09 2015

RECEIVED
OCT 07 2015
BY: .....

172181

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.
Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.
Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.
Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.
Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.
Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.
Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.
Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.
Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.
Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.
Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.
Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.
Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.
Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.
If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

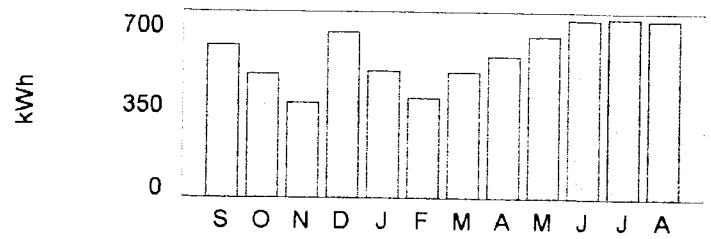
Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0027799642	3 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VCM-3570	09/23/2015	10/24/2015

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
SERVICE LOCATION	190 AVENUE F UNIT ANNEX MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID	10032789426253880
CNE INVOICE ID	0027799642-0001
kWh	671.00
SERVICE PERIOD	08/20/2015 to 09/20/2015
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	671.00	kWh at 0.0552290 $/kWh	$37.06	
Subtotal Contract Charges				**$37.06**

Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 08/20/2015 - 08/31/2015	251.63	kWh at 0.0000012 $/kWh	$0.00	
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/20/2015	419.38	kWh at -0.0000185 $/kWh	$-0.01	
Subtotal Market Charges				**-$0.01**
Subtotal Charges from Constellation NewEnergy				**$37.05**

Charges from UDC Charges	Amount	
Non-Taxable Utility Charges (see attached statement for details)	$23.22	
Taxable Utility Charges (see attached statement for details)	$25.84	
Subtotal Charges from UDC Charges		**$49.06**

Charges from Taxes	Taxable Amount	Tax Rate	Amount	
Reimbursement of PUCA	$63.19	0.0016670	$0.11	
Subtotal Charges from Taxes				**$0.11**

	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	671.00	kWh at 0.0004500 $/kWh	$0.30	
Subtotal				**$0.30**

AEP TEXAS
A unit of American Electric Power

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
Service Location	190 AVENUE F UNIT ANNEX
AEP-CPL Account ID	10032789426253880
Actual Demand	4.61

Date	Meter					
09/20/2015	122291029	KWH	11,466.00 Act	12,137.00 Act	1.00	671.00

829

Service 08/20/2015 To 09/20/2015 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	$4.17
Basic Customer Charge	1.00	EA	3.2	$3.20
Distribution Charge	671.00	kWh	0.015489	$10.39
Energy Efficiency Cost Recovery Factor	671.00	kWh	0.000086	$0.06
Meter Charge	1.00	EA	3.68	$3.68
Transmission Charge	671.00	kWh	0.002512	$1.69
Transmission Cost Recovery Factor	671.00	kWh	0.003943	$2.65
Taxable Sub-Total	0.00			**$25.84**
Nuclear Decommissioning	671.00	kWh	0.000017	$0.01
Transition Charge	671.00	kWh	0.008508	$5.71
Transition Charge 2	671.00	kWh	0.017748	$11.91
Transition Charge 3	671.00	kWh	0.008332	$5.59
Non-Taxable Sub-Total	0.00			**$23.22**

Inv. Date 09/23/15

Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0027898248	1 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VCM-4569	09/26/2015	10/27/2015

Inv. # 4187 9/23

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	08/27/2015
PREVIOUS BALANCE	$804.46
PAYMENTS SINCE LAST INVOICE	$-804.46
DEBITS/CREDITS SINCE LAST INVOICE	$0.00
LATE/FINANCE FEE	$0.00
CURRENT CHARGES	$644.48
TOTAL AMOUNT DUE	**$644.48**

APPROVED COUNTY AUDITOR

2004 Kilowatt Dr/Juv Prob
010-54410-573

OCT 09 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693-0142

RECEIVED
OCT 06 2015
BY: .....

172182

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.
Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.
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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.
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Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.
Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.
Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.
Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.
Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.`
Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.
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In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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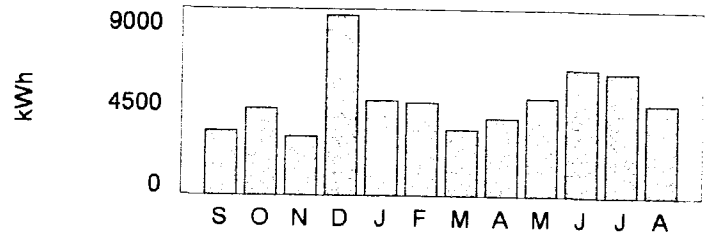
SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
SERVICE LOCATION	2004 KILOWATT DR BAY CITY, TX 77414-3165
AEP-CPL ACCOUNT ID	10032789431907311
CNE INVOICE ID	0027898248-0001
kWh	4,458.00
SERVICE PERIOD	08/25/2015 to 09/23/2015
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	4,458.00	kWh at 0.0552290 $/kWh	$246.21	
Subtotal Contract Charges				**$246.21**

Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 08/25/2015 - 08/31/2015	1,040.20	kWh at 0.0000012 $/kWh	$0.00	
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/23/2015	3,417.80	kWh at -0.0000185 $/kWh	$-0.06	
Subtotal Market Charges				**-$0.06**
Subtotal Charges from Constellation NewEnergy				**$246.15**

Charges from UDC Charges	Amount	
Non-Taxable Utility Charges (see attached statement for details)	$154.32	
Taxable Utility Charges (see attached statement for details)	$231.62	
Subtotal Charges from UDC Charges		**$385.94**

Charges from Taxes	Taxable Amount	Tax Rate	Amount	
Reimbursement of MGRT	$479.78	0.0199700	$9.58	
Reimbursement of PUCA	$479.78	0.0016670	$0.80	
Subtotal Charges from Taxes				**$10.38**

	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	4,458.00	kWh at 0.0004500 $/kWh	$2.01	
Subtotal				**$2.01**
Total Amount Due To Constellation NewEnergy				**[illegible]**

AEP TEXAS
A unit of American Electric Power

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location	2004 KILOWATT DR
AEP-CPL Account ID	10032789431907311
Actual Demand	31.40

Read Date	Meter Number	Reason Code	Reading Type	Meter Reading Previous	Present	Mult	Usage
09/23/2015	122239665		KWH	107,626.00 Act	112,084.00 Act	1.00	4,458.00

855 — **Service 08/25/2015 To 09/23/2015 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	$2.05
Basic Customer Charge	1.00	EA	3.26	$3.26
Distribution Charge	34.30	RA	3.314	$113.67
Energy Efficiency Cost Recovery Factor	4,458.00	kWh	0.000453	$2.02
Meter Charge	1.00	EA	15.81	$15.81
Transmission Charge	31.40	kW	1.286	$40.38
Transmission Cost Recovery Factor	31.40	kW	1.733487	$54.43
Taxable Sub-Total	**0.00**			**$231.62**
Nuclear Decommissioning	34.30	RA	0.003884	$0.13
Transition Charge	4,458.00	kWh	0.008508	$37.93
Transition Charge 2	4,458.00	kWh	0.017748	$79.12
Transition Charge 3	4,458.00	kWh	0.008332	$37.14
Non-Taxable Sub-Total	**0.00**			**$154.32**
Total Current Charges	**0.00**			**$385.94**

Inv. Date 09/20/15

Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0027799277	1 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VDS-4485	09/23/2015	10/24/2015

Inv. # 9/20

4187

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ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	08/22/2015
PREVIOUS BALANCE	$104.82
PAYMENTS SINCE LAST INVOICE	$-104.82
DEBITS/CREDITS SINCE LAST INVOICE	$0.00
LATE/FINANCE FEE	$0.00
CURRENT CHARGES	$128.67
TOTAL AMOUNT DUE	**$128.67**

APPROVED
COUNTY AUDITOR

190 Ave F. Markham / JP4
010-5410-464

OCT 09 2015

H. Dawkins

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 07 2015
BY: .....

172183

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.
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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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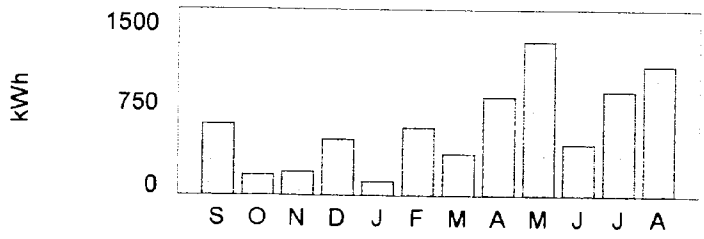
SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
SERVICE LOCATION	190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID	10032789461015050
CNE INVOICE ID	0027799277-0001
kWh	1,046.00
SERVICE PERIOD	08/20/2015 to 09/20/2015
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	1,046.00	kWh at 0.0552290 $/kWh	$57.77	
Subtotal Contract Charges				**$57.77**

Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 08/20/2015 - 08/31/2015	392.25	kWh at 0.0000012 $/kWh	$0.00	
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/20/2015	653.75	kWh at -0.0000185 $/kWh	$-0.01	
Subtotal Market Charges				**-$0.01**
Subtotal Charges from Constellation NewEnergy				**$57.76**

Charges from UDC Charges	Amount	
Non-Taxable Utility Charges (see attached statement for details)	$36.20	
Taxable Utility Charges (see attached statement for details)	$34.09	
Subtotal Charges from UDC Charges		**$70.29**

Charges from Taxes	Taxable Amount	Tax Rate	Amount	
Reimbursement of PUCA	$92.32	0.0016670	$0.15	
Subtotal Charges from Taxes				**$0.15**

	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	1,046.00	kWh at 0.0004500 $/kWh	$0.47	
Subtotal				**$0.47**

AEP TEXAS

A unit of American Electric Power

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
Service Location	190 AVENUE F UNIT JP OFF
AEP-CPL Account ID	10032789461015050
Actual Demand	0.00

Read Date	Meter Number	Type	Previous Reading	Present Reading	Multiplier	Usage
09/20/2015	122316429	KWH	8,836.00 Act	9,882.00 Act	1.00	1,046.00

829

Service 08/20/2015 To 09/20/2015 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	$4.17
Basic Customer Charge	1.00	EA	3.2	$3.20
Distribution Charge	1,046.00	kWh	0.015489	$16.20
Energy Efficiency Cost Recovery Factor	1,046.00	kWh	0.000086	$0.09
Meter Charge	1.00	EA	3.68	$3.68
Transmission Charge	1,046.00	kWh	0.002512	$2.63
Transmission Cost Recovery Factor	1,046.00	kWh	0.003943	$4.12
Taxable Sub-Total	**0.00**			**$34.09**
Nuclear Decommissioning	1,046.00	kWh	0.000017	$0.02
Transition Charge	1,046.00	kWh	0.008508	$8.90
Transition Charge 2	1,046.00	kWh	0.017748	$18.56
Transition Charge 3	1,046.00	kWh	0.008332	$8.72
Non-Taxable Sub-Total	**0.00**			**$36.20**

Inv. Date 09/20/15

Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0027799635	1 of 6

CNE ACCOUNT ID	STATEMENT DATE	DUE DATE
1-VE3-2080	09/23/2015	10/24/2015

Inv.# 9/20

4187

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ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	08/22/2015
PREVIOUS BALANCE	$22.37
PAYMENTS SINCE LAST INVOICE	$-22.37
DEBITS/CREDITS SINCE LAST INVOICE	$0.00
LATE/FINANCE FEE	$0.00
CURRENT CHARGES	$22.49
TOTAL AMOUNT DUE	**$22.49**

APPROVED
COUNTY AUDITOR

H. Swensen

ODLts Markham CC / Pct 4
010-5441D-615

OCT 09 2015

172184

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
OCT 07 2015
BY: .....

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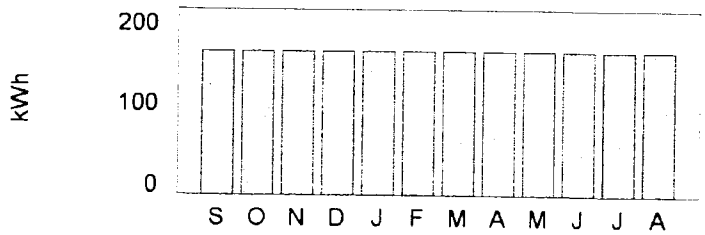
SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781
SERVICE LOCATION	190 Avenue F Markham, TX 77456-0000
AEP-CPL ACCOUNT ID	10032789476839781
CNE INVOICE ID	0027799635-0001
kWh	155.00
SERVICE PERIOD	08/20/2015 to 09/20/2015
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	155.00	kWh at 0.0552290 $/kWh	$8.56	
Subtotal Contract Charges				**$8.56**

Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 08/20/2015 - 08/31/2015	58.13	kWh at 0.0000012 $/kWh	$0.00	
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/20/2015	96.88	kWh at -0.0000185 $/kWh	$0.00	
Subtotal Charges from Constellation NewEnergy				**$8.56**

Charges from UDC Charges	Amount	
Non-Taxable Utility Charges (see attached statement for details)	$5.36	
Taxable Utility Charges (see attached statement for details)	$8.47	
Subtotal Charges from UDC Charges		**$13.83**

Charges from Taxes	Taxable Amount	Tax Rate	Amount	
Reimbursement of PUCA	$17.10	0.0016670	$0.03	
Subtotal Charges from Taxes				**$0.03**

	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	155.00	kWh at 0.0004500 $/kWh	$0.07	
Subtotal				**$0.07**

AEP TEXAS
A unit of American Electric Power

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781
Service Location	190 Avenue F
AEP-CPL Account ID	10032789476839781
Actual Demand	0.00

908

Service 08/20/2015 To 09/20/2015 - 31 Days

Distribution Charge	155.00	kWh	0.0154839	$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	$5.07
Transmission Charge	155.00	kWh	0.0025161	$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	$0.61
Taxable Sub-Total	**0.00**			**$8.47**
Transition Charge	155.00	kWh	0.0085161	$1.32
Transition Charge 2	155.00	kWh	0.0177419	$2.75
Transition Charge 3	155.00	kWh	0.0083226	$1.29
Non-Taxable Sub-Total	**0.00**			**$5.36**

Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

Inv. Date 09/23/15

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0027898290	1 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VEL-247	09/26/2015	10/27/2015

Inv.# 9/23

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	08/27/2015
PREVIOUS BALANCE	$47.18
PAYMENTS SINCE LAST INVOICE	$-47.18
DEBITS/CREDITS SINCE LAST INVOICE	$0.00
LATE/FINANCE FEE	$0.00
CURRENT CHARGES	$47.47
TOTAL AMOUNT DUE	**$47.47**

APPROVED
COUNTY AUDITOR

ODLTS 2004 Kilowatt/Sw Prob
010-54410-573

OCT 09 2015

RECEIVED
OCT 06 2015
BY: .....

172185

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.
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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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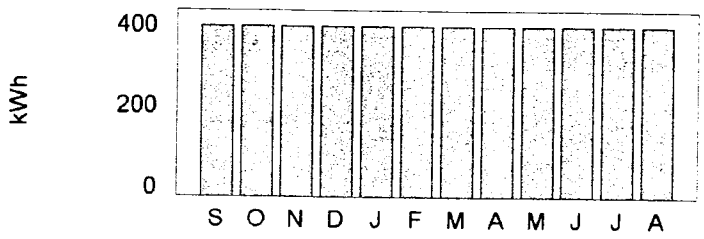
Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0027898290	3 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VEL-247	09/26/2015	10/27/2015

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
SERVICE LOCATION	2004 Kilowatt Dr Bay City, TX 77414-3165
AEP-CPL ACCOUNT ID	10032789495599911
CNE INVOICE ID	0027898290-0001
kWh	367.00
SERVICE PERIOD	08/25/2015 to 09/23/2015
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	367.00	kWh at 0.0552290 $/kWh	$20.27	
Subtotal Contract Charges				**$20.27**

Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 08/25/2015 - 08/31/2015	85.63	kWh at 0.0000012 $/kWh	$0.00	
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/23/2015	281.37	kWh at -0.0000185 $/kWh	$-0.01	
Subtotal Market Charges				**-$0.01**
Subtotal Charges from Constellation NewEnergy				**$20.26**

Charges from UDC Charges	Amount	
Non-Taxable Utility Charges (see attached statement for details)	$12.70	
Taxable Utility Charges (see attached statement for details)	$13.60	
Subtotal Charges from UDC Charges		**$26.30**

Charges from Taxes	Taxable Amount	Tax Rate	Amount	
Reimbursement of PUCA	$34.03	0.0016670	$0.06	
Reimbursement of MGRT	$34.03	0.0199700	$0.68	
Subtotal Charges from Taxes				**$0.74**

	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	367.00	kWh at 0.0004500 $/kWh	$0.17	
Subtotal				**$0.17**

Total Amount Due to Constellation NewEnergy **$47.18**

AEP TEXAS

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
Service Location	2004 Kilowatt Dr
AEP-CPL Account ID	10032789495599911
Actual Demand	0.00

909 — **Service 08/25/2015 To 09/23/2015 - 29 Days**

Distribution Charge	367.00	kWh	0.0154768	$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	$5.55
Transmission Charge	367.00	kWh	0.0025068	$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	$1.45
Taxable Sub-Total	0.00			$13.60
Nuclear Decommissioning	367.00	kWh	0.0000272	$0.01
Transition Charge	367.00	kWh	0.0085014	$3.12
Transition Charge 2	367.00	kWh	0.0177384	$6.51
Transition Charge 3	367.00	kWh	0.0083379	$3.06
Non-Taxable Sub-Total	0.00			$12.70
Total Current Charges	0.00			$26.30

Constellation
An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0028006544	1 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VEL-439 9/28	10/01/2015	11/01/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

OCT 12 2015

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	08/30/2015
PREVIOUS BALANCE	$15.18
PAYMENTS SINCE LAST INVOICE	$-15.18
DEBITS/CREDITS SINCE LAST INVOICE	$0.00
LATE/FINANCE FEE	$0.00
CURRENT CHARGES	$15.23
TOTAL AMOUNT DUE	**$15.23**

APPROVED COUNTY AUDITOR

Stlts Blessing CC/Pct 4
010-54410-615

H. Lawrence

RECEIVED
OCT 12 2015
BY: .....

172186

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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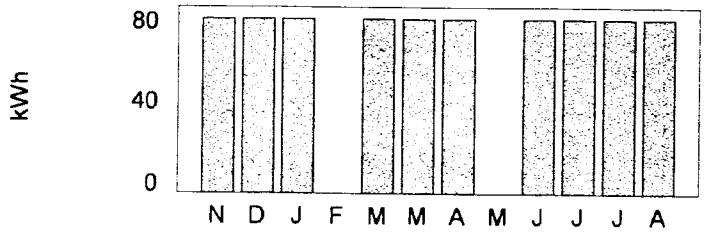
Constellation
An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0028006544	3 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VEL-439	10/01/2015	11/01/2015

SITE NAME	MATAGORDA COUNTY - 10032789496744772
SERVICE LOCATION	932 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744772
CNE INVOICE ID	0028006544-0001
kWh	75.00
SERVICE PERIOD	08/28/2015 to 09/28/2015
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	75.00	kWh at 0.0552290 $/kWh	$4.14	
Subtotal Contract Charges				**$4.14**

Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 08/28/2015 - 08/31/2015	9.38	kWh at 0.0000012 $/kWh	$0.00	
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/28/2015	65.63	kWh at -0.0000185 $/kWh	$0.00	
Subtotal Charges from Constellation NewEnergy				**$4.14**

Charges from UDC Charges	Amount	
Non-Taxable Utility Charges (see attached statement for details)	$1.55	
Taxable Utility Charges (see attached statement for details)	$9.49	
Subtotal Charges from UDC Charges		**$11.04**

Charges from Taxes	Taxable Amount	Tax Rate	Amount	
Reimbursement of PUCA	$13.66	0.0016670	$0.02	
Subtotal Charges from Taxes				**$0.02**

	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	75.00	kWh at 0.0004500 $/kWh	$0.03	
Subtotal				**$0.03**
Total Amount Due To Constellation NewEnergy				**$16.23**

AEP TEXAS

Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744772
Service Location	932 Streetlight
AEP-CPL Account ID	10032789496744772
Actual Demand	0.00

932

Service 08/28/2015 To 09/28/2015 - 31 Days

Basic Customer Charge	1.00	EA	3.2	$3.20
Distribution Charge	75.00	kWh	0.0154667	$1.16
Street Lighting - Facilities	1.00	EA	4.64	$4.64
Transmission Charge	75.00	kWh	0.0025333	$0.19
Transmission Cost Recovery Factor	75.00	kWh	0.004	$0.30
Taxable Sub-Total	**0.00**			**$9.49**
Transition Charge	75.00	kWh	0.0050667	$0.38
Transition Charge 2	75.00	kWh	0.0113333	$0.85
Transition Charge 3	75.00	kWh	0.0042667	$0.32
Non-Taxable Sub-Total	**0.00**			**$1.55**
Total Current Charges	**0.00**			**$11.04**

Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0028006504	1 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VEL-440 9/28	10/01/2015	11/01/2015

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OCT 12 2015

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	08/30/2015
PREVIOUS BALANCE	$46.87
PAYMENTS SINCE LAST INVOICE	$-46.87
DEBITS/CREDITS SINCE LAST INVOICE	$0.00
LATE/FINANCE FEE	$0.00
CURRENT CHARGES	$47.02
TOTAL AMOUNT DUE	**$47.02**

APPROVED
COUNTY AUDITOR

H. Townsend

Stlts Blessing CC/Pct 4
010-54410-615

RECEIVED
OCT 12 2015
BY: .....

172187

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
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14217 Collections Center Dr.
Chicago IL 60693-0142

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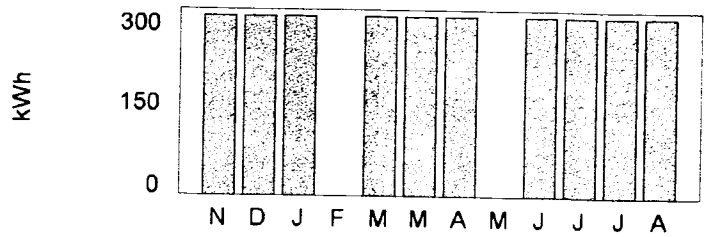
Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID	STATEMENT NO.	PAGE
TX_400267	0028006504	3 of 6
CNE ACCOUNT ID	**STATEMENT DATE**	**DUE DATE**
1-VEL-440	10/01/2015	11/01/2015

SITE NAME	MATAGORDA COUNTY - 10032789496744773
SERVICE LOCATION	935 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744773
CNE INVOICE ID	0028006504-0001
kWh	290.00
SERVICE PERIOD	08/28/2015 to 09/28/2015
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	290.00	kWh at 0.0552290 $/kWh	$16.02	
Subtotal Contract Charges				**$16.02**

Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 08/28/2015 - 08/31/2015	36.25	kWh at 0.0000012 $/kWh	$0.00	
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/28/2015	253.75	kWh at -0.0000185 $/kWh	$0.00	
Subtotal Charges from Constellation NewEnergy				**$16.02**

Charges from UDC Charges	Amount	
Non-Taxable Utility Charges (see attached statement for details)	$6.02	
Taxable Utility Charges (see attached statement for details)	$24.78	
Subtotal Charges from UDC Charges		**$30.80**

Charges from Taxes	Taxable Amount	Tax Rate	Amount	
Reimbursement of PUCA	$40.93	0.0016670	$0.07	
Subtotal Charges from Taxes				**$0.07**

	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	290.00	kWh at 0.0004500 $/kWh	$0.13	
Subtotal				**$0.13**

Total Amount Due To Constellation NewEnergy **$47.02**

1221 Lamar St., Suite 750, Houston, TX 77010
FOR CUSTOMER SERVICE CALL (888) 635-0827
customercare @constellation.com

AEP TEXAS
A unit of American Electric Power

Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744773
Service Location	935 Streetlight
AEP-CPL Account ID	10032789496744773
Actual Demand	0.00

935 — **Service 08/28/2015 To 09/28/2015 - 31 Days**

Basic Customer Charge	2.00	EA	1.6	$3.20
Distribution Charge	290.00	kWh	0.0154828	$4.49
Street Lighting - Facilities	2.00	EA	7.61	$15.22
Transmission Charge	290.00	kWh	0.0025172	$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.003931	$1.14
Taxable Sub-Total	**0.00**			**$24.78**
Transition Charge	290.00	kWh	0.0051379	$1.49
Transition Charge 2	290.00	kWh	0.0113448	$3.29
Transition Charge 3	290.00	kWh	0.0042759	$1.24
Non-Taxable Sub-Total	**0.00**			**$6.02**
Total Current Charges	**0.00**			**$30.80**

1719

P.O. Box 1189
Edna,TX 77957-1189
Edna (361) 771-4400
Bay City (979) 245-3029

370

OCT 09 2015

JEC
Your Touchstone Energy® Cooperative

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OCT - 5 2015
ENVIRONMENTAL HEALTH

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13413002	MATAGORDA COUNTY (LANDFILL)	41	0.065000	0	MAT. CO TRANSFER STATION	(979) 244-2717

SERVICE PERIOD FROM	SERVICE PERIOD TO	NO. DAYS	READ TYPE	METER READING PREVIOUS	METER READING PRESENT	METER NUMBER	MULT	KILOWATT USAGE	CHARGES
08/17/15	09/18/15	32	2	7424	7725	55060416	10	3010	315.90

DEMAND:	READING	ACTUAL	BILLED
	2.500	25.000	25.000

THANK YOU FOR YOUR PAYMENT	09/14/15	0.00
PREVIOUS AMOUNT DUE		-282.36
		282.36
TOTAL AMOUNT DUE		315.90 ✓

010-54419-595
Ruben Gonzales

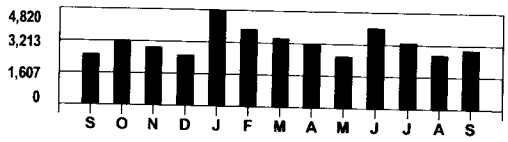
RECEIVED
OCT 08 2015
BY: .....

APPROVED
COUNTY AUDITOR

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY
CURRENT BILLING PERIOD	32	3010	94	9.87
PREVIOUS BILLING PERIOD	28	2760	99	10.08
SAME PERIOD LAST YEAR	30	2560	85	9.61

TOTAL NOW DUE		$315.90 ✓
CURRENT BILL PAST DUE AFTER	10/15/15	BILL IS DUE UPON RECEIPT
AFTER DUE DATE PAY		$331.69

Your Electricity Use Over The Last 13 Months



UPDATING OUR RECORDS PLEASE PROVIDE CURRENT HOME PHONE, CELL PHONE, AND E-MAIL ADDRESS ON THE PAYMENT STUB OR BY CALLING OUR OFFICE AT 361-771-4400 OR 979-245-3029

VISIT OUR WEBSITE AT: www.jecec.com
PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

Bill Type
0 NORMAL
1 ESTIMATED
2 MINIMUM ESTIMATED
3 MINIMUM
4 FINAL
PRORATED
PRORATED MINIMUM
BUDGET BILL
WEATHERIZATION/CONTRACT
WAITING TO BE BILLED

Read Type
0 COMPUTER ESTIMATED
1 CONSUMER READ
2 COOP READ
3 CHARGEABLE READ
4 COOP READ - FIELD
5 NEW CONNECT

172191

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Edna (361) 771-4400
Bay City (979) 245-3029

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Your Touchstone Energy® Cooperative

370

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13415001	MATAGORDA CO PREC #2	41	0.065000	0	457-TIN BARN	(979) 863-7861

SERVICE PERIOD FROM	SERVICE PERIOD TO	NO. DAYS	READ TYPE	METER READING PREVIOUS	METER READING PRESENT	METER NUMBER	MULT	KILOWATT USAGE	CHARGES
08/16/15	09/18/15	33	2	24070	24356	92807574	1	286	45.74
1 100W- HPS								42	10.50
THANK YOU FOR YOUR PAYMENT				09/14/15					-53.20
PREVIOUS AMOUNT DUE									53.20
TOTAL AMOUNT DUE									56.24

172192

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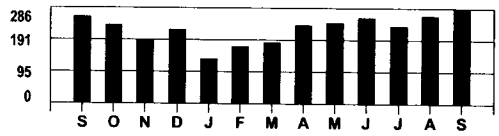
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY
CURRENT BILLING PERIOD	33	286	9	1.39
PREVIOUS BILLING PERIOD	30	264	9	1.42
SAME PERIOD LAST YEAR	31	261	8	1.45

TOTAL NOW DUE		$56.24
CURRENT BILL PAST DUE AFTER	10/15/15	BILL IS DUE UPON RECEIPT
AFTER DUE DATE PAY		$59.05

Your Electricity Use Over The Last 13 Months



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0	NORMAL
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2	MINIMUM ESTIMATED
3	MINIMUM
4	FINAL
5	PRORATED
6	PRORATED MINIMUM
7	BUDGET BILL
8	WEATHERIZATION/CONTRACT
9	WAITING TO BE BILLED

Read Type

0	COMPUTER ESTIMATED
1	CONSUMER READ
2	COOP READ
3	CHARGEABLE READ
4	COOP READ - FIELD
5	NEW CONNECT

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Your Touchstone Energy® Cooperative

320

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13415002	MATAGORDA CO PREC #2	41	0.065000	0	S/LTS ONLY	(979) 863-7861

SERVICE PERIOD FROM	SERVICE PERIOD TO	NO. DAYS	READ TYPE	METER READING PREVIOUS	METER READING PRESENT	METER NUMBER	MULT	KILOWATT USAGE	CHARGES
08/18/15	09/18/15	31	0			0			0.00
4 100W- HPS								168	42.00
THANK YOU FOR YOUR PAYMENT				09/14/15					-42.00
PREVIOUS AMOUNT DUE									42.00
TOTAL AMOUNT DUE									42.00

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mw

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Ca

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COUNTY AUDITOR

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY
CURRENT BILLING PERIOD	31	0	0	0
PREVIOUS BILLING PERIOD	31	0	0	0
SAME PERIOD LAST YEAR	31	0	0	0

TOTAL NOW DUE		$42.00
CURRENT BILL PAST DUE AFTER	10/15/15	BILL IS DUE UPON RECEIPT
AFTER DUE DATE PAY		$44.10

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Bill Type

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5	PRORATED
6	PRORATED MINIMUM
7	BUDGET BILL
8	WEATHERIZATION/CONTRACT
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Read Type

0	COMPUTER ESTIMATED
1	CONSUMER READ
2	COOP READ
3	CHARGEABLE READ
4	COOP READ - FIELD
5	NEW CONNECT

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Your Touchstone Energy® Cooperative

370

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13415003	MATAGORDA CO PREC #2	41	0.065000	0	RESTROOM AT PARK	(979) 863-7861

SERVICE PERIOD FROM	SERVICE PERIOD TO	NO. DAYS	READ TYPE	METER READING PREVIOUS	METER READING PRESENT	METER NUMBER	MULT	KILOWATT USAGE	CHARGES
08/14/15	09/18/15	35	2	5878	5885	14110621	1	7	20.64

THANK YOU FOR YOUR PAYMENT	09/14/15	-20.00
PREVIOUS AMOUNT DUE		20.00
TOTAL AMOUNT DUE		20.64

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172194

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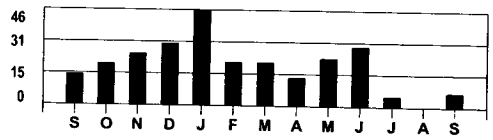
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY
CURRENT BILLING PERIOD	35	7	0	0.59
PREVIOUS BILLING PERIOD	31	0	0	0.65
SAME PERIOD LAST YEAR	31	15	0	0.69

TOTAL NOW DUE		$20.64
CURRENT BILL PAST DUE AFTER	10/15/15	BILL IS DUE UPON RECEIPT
AFTER DUE DATE PAY		$21.67

Your Electricity Use Over The Last 13 Months



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Bill Type
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1 ESTIMATED
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3 MINIMUM
4 FINAL
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6 PRORATED MINIMUM
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9 WAITING TO BE BILLED

Read Type
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1 CONSUMER READ
2 COOP READ
3 CHARGEABLE READ
4 COOP READ - FIELD
5 NEW CONNECT

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OCT 09 2015

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Your Touchstone Energy® Cooperative

370

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13415004	MATAGORDA CO PREC #2	41	0.065000	0	112 C/R 230 PUBLIC RESTROOM	(979) 244-7609

SERVICE PERIOD FROM	SERVICE PERIOD TO	NO. DAYS	READ TYPE	METER READING PREVIOUS	METER READING PRESENT	METER NUMBER	MULT	KILOWATT USAGE	CHARGES
08/17/15	09/18/15	32	2	22271	22316	35298441	1	45	24.06

THANK YOU FOR YOUR PAYMENT 09/14/15	-24.91
PREVIOUS AMOUNT DUE	24.91
TOTAL AMOUNT DUE	24.06

010-54410-662

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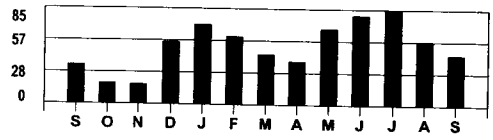
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY
CURRENT BILLING PERIOD	32	45	1	0.75
PREVIOUS BILLING PERIOD	31	57	2	0.80
SAME PERIOD LAST YEAR	31	35	1	0.75

TOTAL NOW DUE		$24.06
CURRENT BILL PAST DUE AFTER	10/15/15	BILL IS DUE UPON RECEIPT
AFTER DUE DATE PAY		$25.26

Your Electricity Use Over The Last 13 Months



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9 WAITING TO BE BILLED

Read Type

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1 CONSUMER READ
2 COOP READ
3 CHARGEABLE READ
4 COOP READ - FIELD
5 NEW CONNECT

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Bay City (979) 245-3029

OCT 0 9 2015

JEC 370

Your Touchstone Energy Cooperative

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13416001	MATAGORDA COUNTY PCT 4	41	0.065000	0	COUNTY COMM.PREC.BARN HWY 35	(361) 588-6866

SERVICE PERIOD FROM	SERVICE PERIOD TO	NO. DAYS	READ TYPE	METER READING PREVIOUS	METER READING PRESENT	METER NUMBER	MULT	KILOWATT USAGE	CHARGES
08/18/15	09/18/15	31	2	36587	37507	95575726	1	920	102.80
2 100W- HPS								84	21.00
THANK YOU FOR YOUR PAYMENT				09/14/15					-113.76
PREVIOUS AMOUNT DUE									113.76
TOTAL AMOUNT DUE									123.80

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C.F.

Code 010-5440-615 K.H.

172196

C.P.

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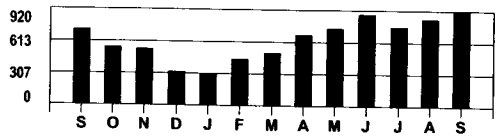
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY
CURRENT BILLING PERIOD	31	920	30	3.32
PREVIOUS BILLING PERIOD	31	846	27	2.99
SAME PERIOD LAST YEAR	32	725	23	2.78

TOTAL NOW DUE		$123.80
CURRENT BILL PAST DUE AFTER	10/15/15	BILL IS DUE UPON RECEIPT
AFTER DUE DATE PAY		$129.99

Your Electricity Use Over The Last 13 Months



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6	PRORATED MINIMUM
7	BUDGET BILL
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9	WAITING TO BE BILLED

Read Type

0	COMPUTER ESTIMATED
1	CONSUMER READ
2	COOP READ
3	CHARGEABLE READ
4	COOP READ - FIELD
5	NEW CONNECT

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10213

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Edna (361) 771-4400
Bay City (979) 245-3029

OCT 09 2015

JEC 370

Your Touchstone Energy® Cooperative

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13416002	MATAGORDA COUNTY PCT 4	41	0.065000	0	STH HWY 35 BARN	(361) 588-6866

SERVICE PERIOD FROM	SERVICE PERIOD TO	NO. DAYS	READ TYPE	METER READING PREVIOUS	METER READING PRESENT	METER NUMBER	MULT	KILOWATT USAGE	CHARGES
08/18/15	09/18/15	31	2	58993	61105	80750682	1	2112	210.08

THANK YOU FOR YOUR PAYMENT	09/14/15	-242.74
PREVIOUS AMOUNT DUE		242.74
TOTAL AMOUNT DUE		210.08

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C.F.
Code 010-54410-615 K.H.

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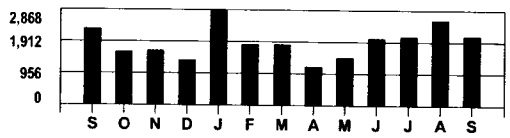
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY
CURRENT BILLING PERIOD	31	2112	68	6.78
PREVIOUS BILLING PERIOD	31	2590	84	7.83
SAME PERIOD LAST YEAR	32	2304	72	7.47

TOTAL NOW DUE		$210.08
CURRENT BILL PAST DUE AFTER	10/15/15	BILL IS DUE UPON RECEIPT
AFTER DUE DATE PAY		$220.58

Your Electricity Use Over The Last 13 Months



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Read Type

0	COMPUTER ESTIMATED
1	CONSUMER READ
2	COOP READ
3	CHARGEABLE READ
4	COOP READ - FIELD
5	NEW CONNECT

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OCT 09 2015

Markham M.U.D.
PO Box 311
Markham, TX 77456
979 843-5114

TYPE OF SERVICE	METER READING PRESENT	METER READING PREVIOUS	USED	CHARGES
Water	43000	43000	0	13.50
Sewage				10.00
Adjustments				(20.00

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172198

ACCOUNT# 187 9/29/

METER READ MONTH	METER READ DAY	CLASS	TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
9	20	1	3.50		

This bill covers usage from Aug.19 thru Sept. 18. Payment is due by Oct. 20. Late charge of $20.00 added after. Service will be disconnected after Oct. 25th for non-payment.

Office hours 9-1 Mon - Fri Payment drop box available

Old Account Number	New Account Number	DESCRIPTION
010-464-101-000-0000	010-51010-464	SALARY - ELECTED OFFICIAL
010-464-105-000-0000	010-51050-464	SALARY - CLERKS
010-464-107-000-0000	010-51070-464	SALARY - PART-TIME
010-464-201-000-0000	010-52010-464	MEDICARE
010-464-202-000-0000	010-52020-464	GROUP HOSPITAL INS.
010-464-203-000-0000	010-52030-464	RETIREMENT
010-464-206-000-0000	010-52060-464	UNEMPLOYMENT INS.
010-464-207-000-0000	010-52070-464	ALTERNATE RETIREMENT
010-464-210-000-0000	010-52100-464	TRAVEL AND TRIP COSTS
010-464-330-000-0000	010-53300-464	OPERATING SUPPLIES
010-464-403-000-0000	010-54030-464	JURORS EXPENSE
010-464-420-000-0000	010-54200-464	TELEPHONE
010-464-441-000-0000	010-54410-464	UTILITIES
010-464-451-000-0000	010-54510-464	REPAIR & MAINTENANCE-EQUIPMENT
010-464-460-000-0000	010-54600-464	RENTALS
010-464-485-000-0000	010-54850-464	SEMINARS & ASSOC. DUES