



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028194577

PAGE
1 of 6

CNE ACCOUNT ID
1-BNWYSX 10/6

STATEMENT DATE
10/09/2015

DUE DATE
11/09/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$159.47
PAYMENTS SINCE LAST INVOICE	\$-159.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$159.33
TOTAL AMOUNT DUE	\$159.33

[Signature]
**APPROVED
COUNTY AUDITOR**

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

[Handwritten Signature]

FM 2668 (unit 3) Fairgrounds
010-54410-661

OCT 23 2015

172669

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
OCT 22 2015

BY: *[Signature]*

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028194577

PAGE
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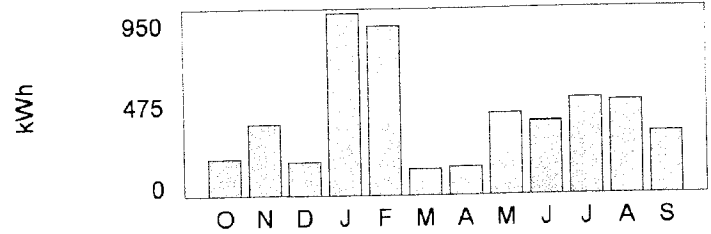
CNE ACCOUNT ID
 1-BNWYSX

STATEMENT DATE
 10/09/2015

DUE DATE
 11/09/2015

SITE NAME Matagorda County - 10032789406762840
SERVICE LOCATION 4511 FM 2668 UNIT 3
 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789406762840
CNE INVOICE ID 0028194577-0001
kWh 316.00
SERVICE PERIOD 09/08/2015 to 10/06/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	316.00	kWh at 0.0552290 \$/kWh	\$17.45
Subtotal Contract Charges			\$17.45
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/08/2015 - 09/30/2015	250.62	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	65.38	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.45
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$51.23
Taxable Utility Charges (see attached statement for details)			\$90.33
Subtotal Charges from UDC Charges			\$141.56
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$107.92	0.0016670	\$0.18
Subtotal Charges from Taxes			\$0.18
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	316.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14



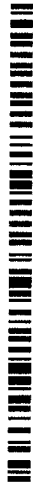
Utility Distribution Charges

Name Matagorda County - 10032789406762840
Service Location 4511 FM 2668 UNIT 3
AEP-CPL Account ID 10032789406762840
Actual Demand 8.47

DATE	METER NUMBER	UNIT	ACTUAL	ACTUAL	UNIT	ACTUAL
10/06/2015	122331176	KWH	8,843.00 Act	9,159.00 Act	1.00	316.00

857 **Service 09/08/2015 To 10/06/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	13.10	RA	3.314	\$43.41
Energy Efficiency Cost Recovery Factor	316.00	kWh	0.000453	\$0.14
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	8.50	kW	1.286	\$10.93
Transmission Cost Recovery Factor	8.50	kW	1.733487	\$14.73
Taxable Sub-Total	0.00			\$90.33
Nuclear Decommissioning	13.10	RA	0.003884	\$0.05
Transition Charge	13.10	RA	0.912719	\$11.96
Transition Charge 2	13.10	RA	2.158132	\$28.27
Transition Charge 3	13.10	RA	0.835943	\$10.95
Non-Taxable Sub-Total	0.00			\$51.23



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028285543

PAGE
 1 of 6

CNE ACCOUNT ID
 1-BNWyTO 10/11

STATEMENT DATE
 10/14/2015

DUE DATE
 11/14/2015

4187

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 please contact Customer Care
 at (888)635-0827
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 or email us at
 customercare@constellation.com.

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H. Townsend

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/13/2015
PREVIOUS BALANCE	\$27.14
PAYMENTS SINCE LAST INVOICE	-\$27.14
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$25.90
TOTAL AMOUNT DUE	\$25.90

[Signature]
APPROVED
COUNTY AUDITOR

E1 Maton / Transfer St.
 010-54410-595

OCT 23 2015

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 OCT 22 2015

172670

BY: *[Signature]*

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142

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Oncor 888-313-4747

Sharyland Utilities 866-354-3335

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Nueces Electric Cooperative

888-866-7456

866-223-8508

800-632-9288

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1-2

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OF 00009



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028285543

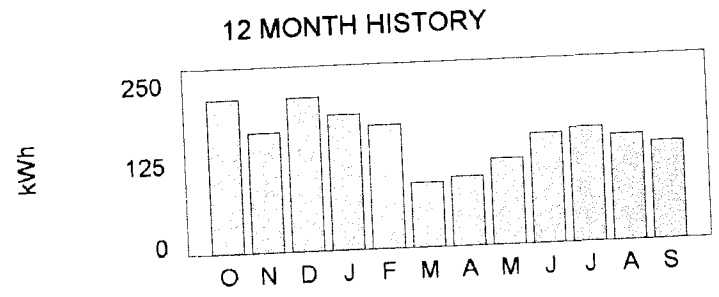
PAGE
 3 of 6

CNE ACCOUNT ID
 1-BNWTYO

STATEMENT DATE
 10/14/2015

DUE DATE
 11/14/2015

SITE NAME Matagorda County - 10032789482241440
SERVICE LOCATION FM 459 UNIT P43
 EL MATON, TX 77440-0000
AEP-CPL ACCOUNT ID 10032789482241440
CNE INVOICE ID 0028285543-0001
kWh 132.00
SERVICE PERIOD 09/11/2015 to 10/11/2015
PRODUCT Fixed Price Solutions



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	132.00	kWh at 0.0552290 \$/kWh	\$7.29
Subtotal Contract Charges			\$7.29
Market Charges			
RT Ancillary Imbalance Adjustment 09/11/2015 - 09/30/2015	85.16	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/11/2015	46.84	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$7.29
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$4.56
Taxable Utility Charges (see attached statement for details)			\$13.95
Subtotal Charges from UDC Charges			\$18.51
Charges from Taxes			
Reimbursement of PUCA	\$21.30	Tax Rate 0.0016670	\$0.04
Subtotal Charges from Taxes			\$0.04
HGAC Aggregation Fee	132.00	kWh at 0.0004500 \$/kWh	\$0.06
Subtotal			\$0.06



Utility Distribution Charges

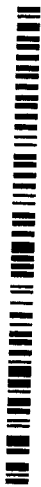
Name Matagorda County - 10032789482241440
Service Location FM 459 UNIT P43
AEP-CPL Account ID 10032789482241440
Actual Demand 0.00

Month	Rate	Usage	Charge	Rate	Usage	Charge
10/11/2015	122301621	KWH	3,836.00 Act	3,968.00 Act	1.00	132.00

829

Service 09/11/2015 To 10/11/2015 - 30 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	132.00	kWh	0.015489	\$2.04
Energy Efficiency Cost Recovery Factor	132.00	kWh	0.000086	\$0.01
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	132.00	kWh	0.002512	\$0.33
Transmission Cost Recovery Factor	132.00	kWh	0.003943	\$0.52
Taxable Sub-Total	0.00			\$13.95
Transition Charge	132.00	kWh	0.008508	\$1.12
Transition Charge 2	132.00	kWh	0.017748	\$2.34
Transition Charge 3	132.00	kWh	0.008332	\$1.10
Non-Taxable Sub-Total	0.00			\$4.56



4187

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 customercare@constellation.com.

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H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/13/2015
PREVIOUS BALANCE	\$229.95
PAYMENTS SINCE LAST INVOICE	\$-229.95
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$186.21
TOTAL AMOUNT DUE	\$186.21

[Signature]
APPROVED
COUNTY AUDITOR

25000 SH 355/Pa 3
 010-54410-614

OCT 23 2015

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 OCT 22 2015
 BY: *[Signature]*

172671

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago, IL 60693-0142

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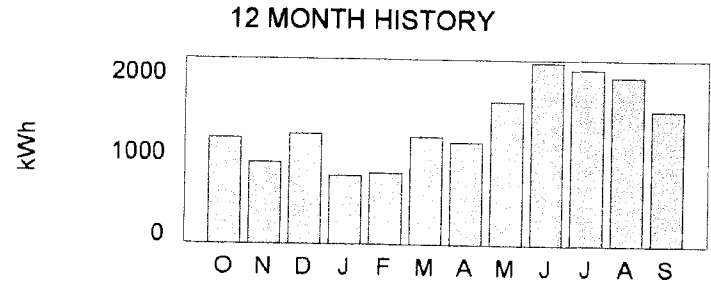
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SITE NAME Matagorda County - 10032789453394875
SERVICE LOCATION 25000 N Highway 35 Unit Office
 Palacios, TX 77465-0000
AEP-CPL ACCOUNT ID 10032789453394875
CNE INVOICE ID 0028285226-0001
kWh 1,454.00
SERVICE PERIOD 09/11/2015 to 10/11/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,454.00	kWh at 0.0552290 \$/kWh	\$80.30
Subtotal Contract Charges			\$80.30
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/11/2015 - 09/30/2015	938.07	kWh at -0.0000185 \$/kWh	\$-0.02
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/11/2015	515.94	kWh at -0.0000192 \$/kWh	\$-0.01
Subtotal Market Charges			-\$0.03
Subtotal Charges from Constellation NewEnergy			\$80.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$50.31
Taxable Utility Charges (see attached statement for details)			\$43.08
Subtotal Charges from UDC Charges			\$93.39
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$124.00	0.0016670	\$0.21
Reimbursement of MGRT	\$124.00	0.0107000	\$1.33
(ST) STATE SALES TAX	\$125.53	0.0625000	\$7.85
(CI) CITY SALES TAX	\$125.53	0.0200000	\$2.51
Subtotal Charges from Taxes			\$11.90
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,454.00	kWh at 0.0004500 \$/kWh	\$0.65
Subtotal			\$0.65

COLR905B 6142 0001 104

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1-2

Utility Distribution Charges

Name Matagorda County - 10032789453394875
Service Location 25000 N Highway 35 Unit Office
AEP-CPL Account ID 10032789453394875
Actual Demand 7.46

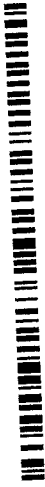
Rate	Rate Number	Unit	Actual	Contract	Rate	Charge
10/11/2015	120730531	KWH	32,981.00 Act	34,435.00 Act	1.00	1,454.00

829		Service 09/11/2015 To 10/11/2015 - 30 Days			
Advanced Metering Cost Recovery Factor	1.00 MO		4.17		\$4.17
Basic Customer Charge	1.00 EA		3.2		\$3.20
Distribution Charge	1,454.00 kWh		0.015489		\$22.52
Energy Efficiency Cost Recovery Factor	1,454.00 kWh		0.000086		\$0.13
Meter Charge	1.00 EA		3.68		\$3.68
Transmission Charge	1,454.00 kWh		0.002512		\$3.65
Transmission Cost Recovery Factor	1,454.00 kWh		0.003943		\$5.73
Taxable Sub-Total	0.00				\$43.08
Nuclear Decommissioning	1,454.00 kWh		0.000017		\$0.02
Transition Charge	1,454.00 kWh		0.008508		\$12.37
Transition Charge 2	1,454.00 kWh		0.017748		\$25.81
Transition Charge 3	1,454.00 kWh		0.008332		\$12.11
Non-Taxable Sub-Total	0.00				\$50.31

COLR905B 6142 0001 104

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1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028193780

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-2323 10/6

STATEMENT DATE
10/09/2015

DUE DATE
11/09/2015

4137

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$24.43
PAYMENTS SINCE LAST INVOICE	\$-24.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.96
TOTAL AMOUNT DUE	\$11.96

APPROVED
COUNTY AUDITOR

H. Townsend

CTR of Carnival /fairgrounds OCT 23 2015
010-54410-661

172672

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
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BY: *a*

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789419036321

SERVICE LOCATION 4511 FM 2668 UNIT 8
 BAY CITY, TX 77414-3991

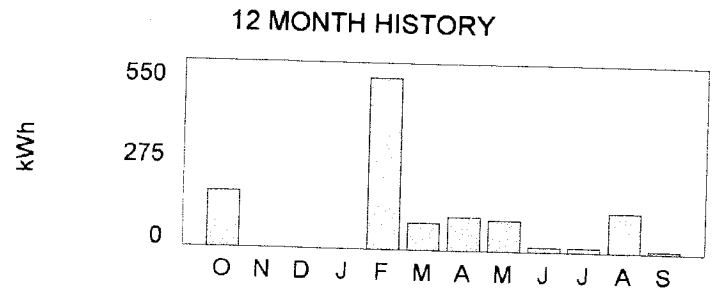
AEP-CPL ACCOUNT ID 10032789419036321

CNE INVOICE ID 0028193780-0001

kWh 8.00

SERVICE PERIOD 09/08/2015 to 10/06/2015

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	8.00	kWh at 0.0552290 \$/kWh	\$0.44
Subtotal Contract Charges			\$0.44
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/08/2015 - 09/30/2015	6.35	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	1.66	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$0.44
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.28
Taxable Utility Charges (see attached statement for details)			\$11.22
Subtotal Charges from UDC Charges			\$11.50
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.66	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	8.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00



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COLR905B 6142 0001 104

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
Service Location 4511 FM 2668 UNIT 8
AEP-CPL Account ID 10032789419036321
Actual Demand 0.00

DATE	METER NUMBER	UNIT	ACTUAL	ACTUAL	ACTUAL	ACTUAL
10/06/2015	125243718	KWH	1,560.00 Act	1,568.00 Act	1.00	8.00

826

Service 09/08/2015 To 10/06/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	8.00	kWh	0.015489	\$0.12
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	8.00	kWh	0.002512	\$0.02
Transmission Cost Recovery Factor	8.00	kWh	0.003943	\$0.03
Taxable Sub-Total	0.00			\$11.22
Transition Charge	8.00	kWh	0.008508	\$0.07
Transition Charge 2	8.00	kWh	0.017748	\$0.14
Transition Charge 3	8.00	kWh	0.008332	\$0.07
Non-Taxable Sub-Total	0.00			\$0.28

COLR905B 6142 0001 104

26 151009 PAGE 00012 OF 00024

112



1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028194301

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-2350 *10/6*

STATEMENT DATE
10/09/2015

DUE DATE
11/09/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$1,704.71
PAYMENTS SINCE LAST INVOICE	\$-1,704.71
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,689.13
TOTAL AMOUNT DUE	\$1,689.13

a
APPROVED
COUNTY AUDITOR
[Signature]

H. Townsend

Indoor Arena / Fairgrounds
010-54410-661

OCT 23 2015

172673

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028194301

PAGE
 3 of 6

CNE ACCOUNT ID
 1-VCM-2350

STATEMENT DATE
 10/09/2015

DUE DATE
 11/09/2015

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789419218250

SERVICE LOCATION 4511 FM 2668 UNIT 1
 BAY CITY, TX 77414-3991

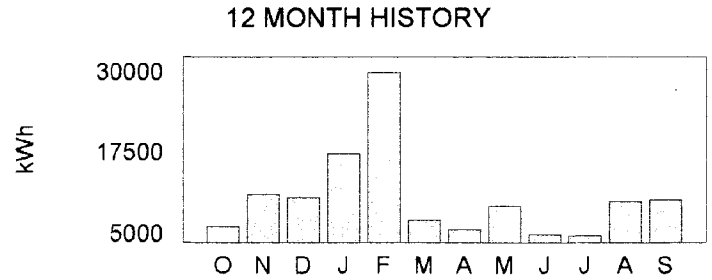
AEP-CPL ACCOUNT ID 10032789419218250

CNE INVOICE ID 0028194301-0001

kWh 10,720.00

SERVICE PERIOD 09/07/2015 to 10/06/2015

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	10,720.00	kWh at 0.0552290 \$/kWh	\$592.05
Subtotal Contract Charges			\$592.05
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/07/2015 - 09/30/2015	8,576.00	kWh at -0.0000185 \$/kWh	\$-0.16
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	2,144.00	kWh at -0.0000192 \$/kWh	\$-0.04
Subtotal Market Charges			-\$0.20
Subtotal Charges from Constellation NewEnergy			\$591.85
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$371.33
Taxable Utility Charges (see attached statement for details)			\$718.94
Subtotal Charges from UDC Charges			\$1,090.27
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,315.61	0.0016670	\$2.19
Subtotal Charges from Taxes			\$2.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	10,720.00	kWh at 0.0004500 \$/kWh	\$4.82
Subtotal			\$4.82



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250
Service Location 4511 FM 2668 UNIT 1
AEP-CPL Account ID 10032789419218250
Actual Demand 76.48

Month	Meter Number	Unit	1,327.00 Act	1,394.00 Act	160.00	10,720.00
10/06/2015	119433774	KWH				

830 Service 09/07/2015 To 10/06/2015 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	139.40	RA	3.314	\$461.97
Energy Efficiency Cost Recovery Factor	10,720.00	kWh	0.000453	\$4.86
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	76.50	kW	1.286	\$98.38
Transmission Cost Recovery Factor	76.50	kW	1.733487	\$132.61
Taxable Sub-Total	0.00			\$718.94
Nuclear Decommissioning	139.40	RA	0.003884	\$0.54
Transition Charge	10,720.00	kWh	0.008508	\$91.21
Transition Charge 2	10,720.00	kWh	0.017748	\$190.26
Transition Charge 3	10,720.00	kWh	0.008332	\$89.32
Non-Taxable Sub-Total	0.00			\$371.33

COLR905B 6142 0001 104

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1-2

4187

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please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

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CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$511.64
PAYMENTS SINCE LAST INVOICE	\$-511.64
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$439.85
TOTAL AMOUNT DUE	\$439.85

ca
APPROVED
COUNTY AUDITOR

Holding Pen Fairgrounds
010-54410-661

OCT 23 2015

172674

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *BL*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028194532

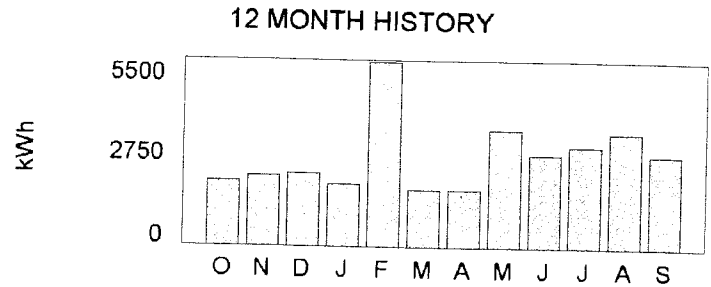
PAGE
 3 of 6

CNE ACCOUNT ID
 1-VCM-465

STATEMENT DATE
 10/09/2015

DUE DATE
 11/09/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290
SERVICE LOCATION 4511 FM 2668 UNIT 6
 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789407891290
CNE INVOICE ID 0028194532-0001
kWh 2,720.00
SERVICE PERIOD 09/08/2015 to 10/06/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,720.00	kWh at 0.0552290 \$/kWh	\$150.22
Subtotal Contract Charges			\$150.22
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/08/2015 - 09/30/2015	2,157.24	kWh at -0.0000185 \$/kWh	\$-0.04
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	562.76	kWh at -0.0000192 \$/kWh	\$-0.01
Subtotal Market Charges			-\$0.05
Subtotal Charges from Constellation NewEnergy			\$150.17
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$94.21
Taxable Utility Charges (see attached statement for details)			\$193.67
Subtotal Charges from UDC Charges			\$287.88
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$345.06	0.0016670	\$0.58
Subtotal Charges from Taxes			\$0.58
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,720.00	kWh at 0.0004500 \$/kWh	\$1.22
Subtotal			\$1.22



COLR905B 6142 0001 104 26 151009 PAGE 00005 OF 00024

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290
Service Location 4511 FM 2668 UNIT 6
AEP-CPL Account ID 10032789407891290
Actual Demand 15.76

Read Date	Index	Rate	Formula	Actual	Standard	Rate	Amount
10/06/2015	119433830		KWH	713.00 Act	747.00 Act	80.00	2,720.00

855

Service 09/08/2015 To 10/06/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	37.30	RA	3.314	\$123.61
Energy Efficiency Cost Recovery Factor	2,720.00	kWh	0.000453	\$1.23
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	15.80	kW	1.286	\$20.32
Transmission Cost Recovery Factor	15.80	kW	1.733487	\$27.39
Taxable Sub-Total	0.00			\$193.67
Nuclear Decommissioning	37.30	RA	0.003884	\$0.14
Transition Charge	2,720.00	kWh	0.008508	\$23.14
Transition Charge 2	2,720.00	kWh	0.017748	\$48.27
Transition Charge 3	2,720.00	kWh	0.008332	\$22.66
Non-Taxable Sub-Total	0.00			\$94.21



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028212464

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-1554 *10/12*

STATEMENT DATE
10/10/2015

DUE DATE
11/10/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
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customer care@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$275.46
PAYMENTS SINCE LAST INVOICE	\$-275.46
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$153.20
TOTAL AMOUNT DUE	\$153.20

APPROVED
COUNTY AUDITOR

H. J. [Signature]

Show Barn/RV Park/Fairgrounds
010-54410-661

OCT 23 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

172675

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*

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Texas New Mexico Power
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866-223-8508
800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028212464

PAGE
3 of 6

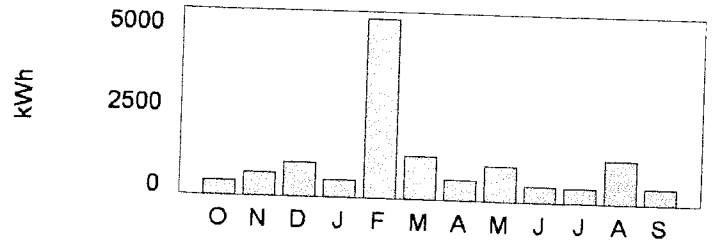
CNE ACCOUNT ID
1-VDS-1554

STATEMENT DATE
10/10/2015

DUE DATE
11/10/2015

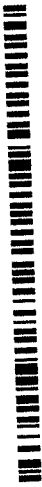
SITE NAME HARRIET TOWNSEND MATAGORDA
SERVICE LOCATION COUNTY - 10032789443561762
 4511 FM 2668 UNIT 9
 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789443561762
CNE INVOICE ID 0028212464-0001
kWh 440.00
SERVICE PERIOD 09/08/2015 to 10/06/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



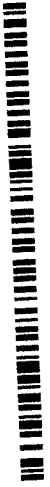
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	440.00	kWh at 0.0552290 \$/kWh	\$24.30
Subtotal Contract Charges			\$24.30
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/08/2015 - 09/30/2015	348.97	kWh at -0.0000185 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	91.03	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$24.29
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$15.32
Taxable Utility Charges (see attached statement for details)			\$113.16
Subtotal Charges from UDC Charges			\$128.48
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$137.65	0.0016670	\$0.23
Subtotal Charges from Taxes			\$0.23
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	440.00	kWh at 0.0004500 \$/kWh	\$0.20
Subtotal			\$0.20



529

COLR905B 6142 0002 104 07 151010 PAGE 00002 OF 00003



529

07 151010 PAGE 00003 OF 00003

COLR905B 6142 0002 104



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028245413

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-1555 10/7

STATEMENT DATE
10/11/2015

DUE DATE
11/11/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/11/2015
PREVIOUS BALANCE	\$45.67
PAYMENTS SINCE LAST INVOICE	CA \$-45.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.67
TOTAL AMOUNT DUE	\$45.67

**APPROVED
COUNTY AUDITOR**

H. Townsend

00LTS Hamman Rd/Fairgrounds
010-54410-661

OCT 23 2015

172676

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028245413

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-1555

STATEMENT DATE
10/11/2015

DUE DATE
11/11/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763

SERVICE LOCATION Hamman Rd
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789443561763

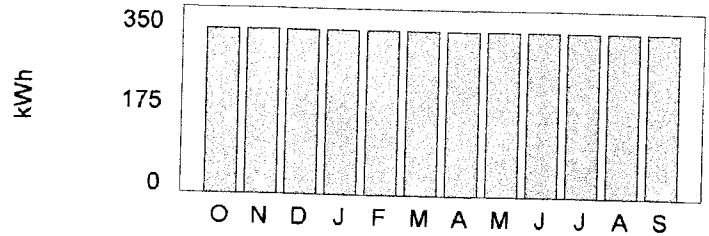
CNE INVOICE ID 0028245413-0001

kWh 310.00

SERVICE PERIOD 09/09/2015 to 10/07/2015

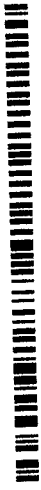
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/09/2015 - 09/30/2015	235.17	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/07/2015	74.83	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
Subtotal Charges from UDC Charges			\$27.67
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.20	0.0016670	\$0.06
Reimbursement of MGRT	\$34.20	0.0199700	\$0.68
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14



20

COLR905B 6142 0001 104 26 151011 PAGE 00002 OF 00009

Utility Distribution Charges**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763**Service Location** Hamman Rd**AEP-CPL Account ID** 10032789443561763**Actual Demand** 0.00**908****Service 09/09/2015 To 10/07/2015 - 28 Days**

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
Taxable Sub-Total	0.00			\$16.94
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
Non-Taxable Sub-Total	0.00			\$10.73

COLR9058 6142 0001 104 26 151011 PAGE 0003 OF 00009

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028194331

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-1631 /10-6

STATEMENT DATE
10/09/2015

DUE DATE
11/09/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$372.36
PAYMENTS SINCE LAST INVOICE	\$-372.36
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$266.08
TOTAL AMOUNT DUE	\$266.08

APPROVED
COUNTY AUDITOR

OCT 23 2015

Outdoor Arena/Fairgrounds
DIO-54410-661

RECEIVED
OCT 22 2015

172677

BY: *[Signature]*

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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SITE NAME HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789444026850

SERVICE LOCATION 4511 FM 2668 UNIT 5
Bay City, TX 77414-3991

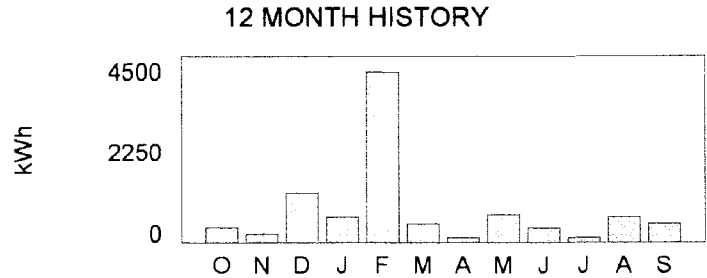
AEP-CPL ACCOUNT ID 10032789444026850

CNE INVOICE ID 0028194331-0001

kWh 456.00

SERVICE PERIOD 09/07/2015 to 10/06/2015

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	456.00	kWh at 0.0552290 \$/kWh	\$25.18
Subtotal Contract Charges			\$25.18
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/07/2015 - 09/30/2015	364.80	kWh at -0.0000185 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	91.20	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$25.17
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$96.20
Taxable Utility Charges (see attached statement for details)			\$144.22
Subtotal Charges from UDC Charges			\$240.42
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$169.60	0.0016670	\$0.28
Subtotal Charges from Taxes			\$0.28
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	456.00	kWh at 0.0004500 \$/kWh	\$0.21
Subtotal			\$0.21

COLR905B 6142 0001 104

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850
Service Location 4511 FM 2668 UNIT 5
AEP-CPL Account ID 10032789444026850
Actual Demand 13.73

Service	Rate	Units	Actual	Contract	Rate	Amount
10/06/2015	122328952	KWH	17,547.00 Act	18,003.00 Act	1.00	456.00

857

Service 09/07/2015 To 10/06/2015 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05		\$2.05
Basic Customer Charge	1.00	EA	3.26		\$3.26
Distribution Charge	24.60	RA	3.314		\$81.52
Energy Efficiency Cost Recovery Factor	456.00	kWh	0.000453		\$0.21
Meter Charge	1.00	EA	15.81		\$15.81
Transmission Charge	13.70	kW	1.286		\$17.62
Transmission Cost Recovery Factor	13.70	kW	1.733487		\$23.75
Taxable Sub-Total	0.00				\$144.22
Nuclear Decommissioning	24.60	RA	0.003884		\$0.10
Transition Charge	24.60	RA	0.912719		\$22.45
Transition Charge 2	24.60	RA	2.158132		\$53.09
Transition Charge 3	24.60	RA	0.835943		\$20.56
Non-Taxable Sub-Total	0.00				\$96.20

COLR905B 6142 0001 104

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1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028140005

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-3732 *10/4*

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/05/2015
PREVIOUS BALANCE	\$3,081.44
PAYMENTS SINCE LAST INVOICE	\$-3,081.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$2,955.81
TOTAL AMOUNT DUE	\$2,955.81

CA
APPROVED
COUNTY AUDITOR

OCT 23 2015

*2200 7th St/cmob
010-54410-508*

172678

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
OCT 22 2015

BY: *[Signature]*

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028140005

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-3732

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070

SERVICE LOCATION 2200 7TH ST
BAY CITY, TX 77414-5242

AEP-CPL ACCOUNT ID 10032789456726070

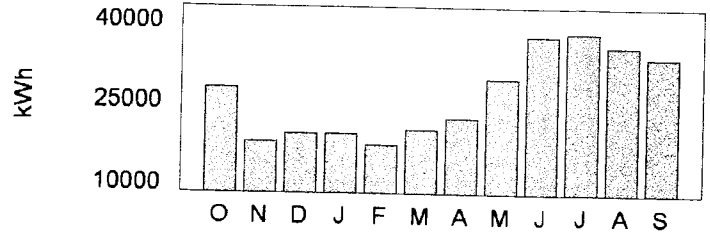
CNE INVOICE ID 0028140005-0001

kWh 31,880.00

SERVICE PERIOD 09/03/2015 to 10/04/2015

PRODUCT Fixed Price Solutions

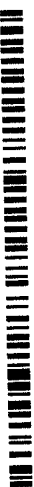
12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	31,880.00	kWh at 0.0552290 \$/kWh	\$1,760.70
Subtotal Contract Charges			\$1,760.70
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/03/2015 - 09/30/2015	27,895.00	kWh at -0.0000185 \$/kWh	-\$0.52
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/04/2015	3,985.00	kWh at -0.0000192 \$/kWh	-\$0.08
Subtotal Market Charges			-\$0.60
Subtotal Charges from Constellation NewEnergy			\$1,760.10
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$416.88
Taxable Utility Charges (see attached statement for details)			\$710.71
Subtotal Charges from UDC Charges			\$1,127.59
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$2,485.16	0.0016670	\$4.14
Reimbursement of MGRT	\$2,485.16	0.0199700	\$49.63
Subtotal Charges from Taxes			\$53.77
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	31,880.00	kWh at 0.0004500 \$/kWh	\$14.35
Subtotal			\$14.35

Total Amount Due to Constellation NewEnergy **\$2,955.81**



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070
Service Location 2200 7TH ST
AEP-CPL Account ID 10032789456726070
Actual Demand 106.56

Read Date	Meter Number	Phase	Reading Type	Meter Reading		Units	Usage
				Previous	Current		
10/04/2015	558785152		KWH	12,574.00 Act	13,371.00 Act	40.00	31,880.00

857		Service 09/03/2015 To 10/04/2015 - 31 Days			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	106.60	KW		3.314	\$353.27
Energy Efficiency Cost Recovery Factor	31,880.00	KWh		0.000453	\$14.44
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	106.60	KW		1.286	\$137.09
Transmission Cost Recovery Factor	106.60	KW		1.733487	\$184.79
Taxable Sub-Total	0.00				\$710.71
Nuclear Decommissioning	106.60	KW		0.003884	\$0.41
Transition Charge	106.60	KW		0.912719	\$97.30
Transition Charge 2	106.60	KW		2.158132	\$230.06
Transition Charge 3	106.60	KW		0.835943	\$89.11
Non-Taxable Sub-Total	0.00				\$416.88
Total Current Charges	0.00				\$1,127.59





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028140043

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-3733

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0327
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/05/2015
PREVIOUS BALANCE	\$32.07
PAYMENTS SINCE LAST INVOICE	-\$32.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$32.07
TOTAL AMOUNT DUE	\$32.07

CA
APPROVED
COUNTY AUDITOR
B

ODLTS 2200 Trust/CMOB
010-54410-508

OCT 23 2015

172679

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *B*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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95
OF 00021



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028140043

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-3733

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071

SERVICE LOCATION 2200 7th St
Bay City, TX 77414-5242

AEP-CPL ACCOUNT ID 10032789456726071

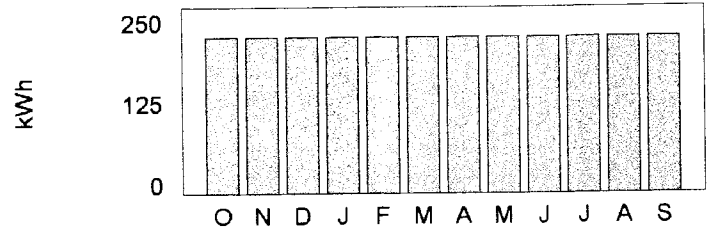
CNE INVOICE ID 0028140043-0001

kWh 210.00

SERVICE PERIOD 09/03/2015 to 10/04/2015

PRODUCT Fixed Price Solutions

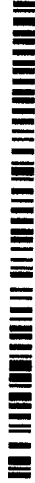
12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
Subtotal Contract Charges			\$11.60
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/03/2015 - 09/30/2015	183.75	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/04/2015	26.25	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$11.60
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.27
Taxable Utility Charges (see attached statement for details)			\$12.59
Subtotal Charges from UDC Charges			\$19.86
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$24.28	0.0199700	\$0.48
Reimbursement of PUCA	\$24.28	0.0016670	\$0.04
Subtotal Charges from Taxes			\$0.52
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
Subtotal			\$0.09

Total Amount Due to Constellation (NewEnergy) **\$207**



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071
Service Location 2200 7th St
AEP-CPL Account ID 10032789456726071
Actual Demand 0.00

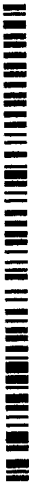
907 Service 09/03/2015 To 10/04/2015 - 31 Days

Distribution Charge	210.00	kWh	0.0155238	\$3.26
Outdoor Lighting - Facilities	2.00	EA	3.99	\$7.98
Transmission Charge	210.00	kWh	0.0024762	\$0.52
Transmission Cost Recovery Factor	210.00	kWh	0.0039524	\$0.83
Taxable Sub-Total	0.00			\$12.59
Transition Charge	210.00	kWh	0.0085238	\$1.79
Transition Charge 2	210.00	kWh	0.0177619	\$3.73
Transition Charge 3	210.00	kWh	0.0083333	\$1.75
Non-Taxable Sub-Total	0.00			\$7.27
Total Current Charges	0.00			\$20.06

COLR905B 6142 0001 104

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95



1-2



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028140026

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-3734 10/4

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Dawson

ACCOUNT BALANCE	09/05/2015
PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$22.83
PAYMENTS SINCE LAST INVOICE	CA \$-22.83
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.83
TOTAL AMOUNT DUE	\$22.83

APPROVED
COUNTY AUDITOR

OCT 23 2015

ODLTS 2000 7th St / CMOB
010-54410-508

172680

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *BL*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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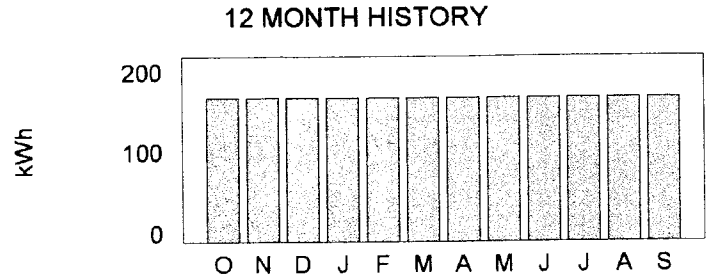
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072
SERVICE LOCATION 2200 7th St
 Bay City, TX 77414-5254
AEP-CPL ACCOUNT ID 10032789456726072
CNE INVOICE ID 0028140026-0001
kWh 155.00
SERVICE PERIOD 09/03/2015 to 10/04/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/03/2015 - 09/30/2015	135.63	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/04/2015	19.38	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.10	0.0199700	\$0.34
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07

Total Amount Due To Constellation NewEnergy **\$22.03**

COLR905B 6142 0001 104

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1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072
Service Location 2200 7th St
AEP-CPL Account ID 10032789456726072
Actual Demand 0.00

908 **Service 09/03/2015 To 10/04/2015 - 31 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36
Total Service Charges	0.00			\$13.83

COLR905B 6142 0001 104

26 151007 PAGE 00006 OF 00021

95



1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028140055

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4139

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

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please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/05/2015
PREVIOUS BALANCE	\$134.32
PAYMENTS SINCE LAST INVOICE	\$-134.32
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$119.15
TOTAL AMOUNT DUE	\$119.15

ca
APPROVED
COUNTY AUDITOR

OCT 23 2015

Midfield Com CR / Pct 4
010-54410-615

172681

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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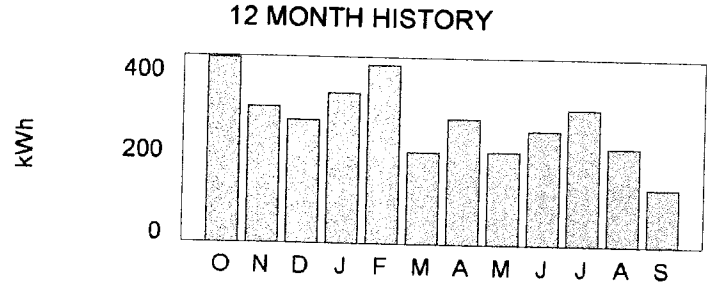
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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
SERVICE LOCATION 110 Junetta Ave
 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID 10032789459047060
CNE INVOICE ID 0028140055-0001
kWh 125.00
SERVICE PERIOD 09/03/2015 to 10/04/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	125.00	kWh at 0.0552290 \$/kWh	\$6.90
Subtotal Contract Charges			\$6.90
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/03/2015 - 09/30/2015	109.38	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/04/2015	15.63	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$6.90
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.39
Taxable Utility Charges (see attached statement for details)			\$107.61
Subtotal Charges from UDC Charges			\$112.00
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$114.57	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	125.00	kWh at 0.0004500 \$/kWh	\$0.06
Subtotal			\$0.06
Total Amount Due To Constellation NewEnergy			\$19.15



95

COLR905B 6142 0001 104 26 151007 PAGE 00011 OF 00021

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
Service Location 110 Junetta Ave
AEP-CPL Account ID 10032789459047060
Actual Demand 8.10

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Multiplier	Usage
				Previous	Present		
10/04/2015	122340851		KWH	6,269.00 Act	6,394.00 Act	1.00	125.00

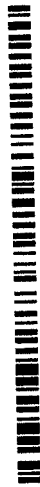
855

Service 09/03/2015 To 10/04/2015 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	18.70	RA	3.314	\$61.97
Energy Efficiency Cost Recovery Factor	125.00	kWh	0.000453	\$0.06
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	8.10	kW	1.286	\$10.42
Transmission Cost Recovery Factor	8.10	kW	1.733487	\$14.04
Taxable Sub-Total	0.00			\$107.61
Nuclear Decommissioning	18.70	RA	0.003884	\$0.07
Transition Charge	125.00	kWh	0.008508	\$1.06
Transition Charge 2	125.00	kWh	0.017748	\$2.22
Transition Charge 3	125.00	kWh	0.008332	\$1.04
Non-Taxable Sub-Total	0.00			\$4.39
Total Current Charges	0.00			\$112.00

COLR905B 6142 0001 104 26 151007 PAGE 00012 OF 00021

95



1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028139430

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4140 *10/4*

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/05/2015
PREVIOUS BALANCE	\$10.98
PAYMENTS SINCE LAST INVOICE	\$-10.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.98
TOTAL AMOUNT DUE	\$10.98

Q
APPROVED
COUNTY AUDITOR
Q

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

*StLts midfield CC / Pct 4
010-54410-615*

OCT 23 2015

172682

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *Q*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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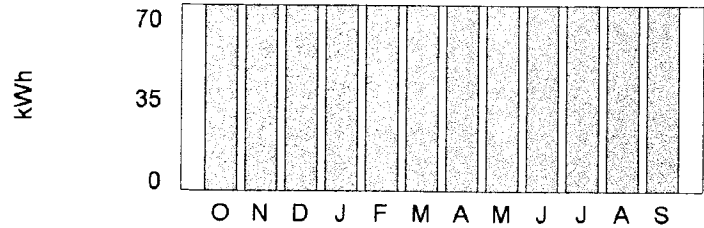
In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	888-866-7456
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	866-223-8508 800-632-9288

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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061
SERVICE LOCATION 110 Junetta Ave
 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID 10032789459047061
CNE INVOICE ID 0028139430-0001
kWh 70.00
SERVICE PERIOD 09/03/2015 to 10/04/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



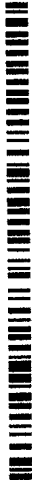
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/03/2015 - 09/30/2015	61.25	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/04/2015	8.75	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.42
Taxable Utility Charges (see attached statement for details)			\$4.65
Subtotal Charges from UDC Charges			\$7.07
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.55	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due to Constellation NewEnergy			\$10.99

COLR9058 6142 0001 104

26 151007 PAGE 00014 OF 00021

95

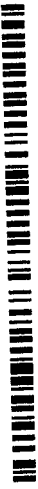


1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061
Service Location 110 Junetta Ave
AEP-CPL Account ID 10032789459047061
Actual Demand 0.00

904		Service 09/03/2015 To 10/04/2015 - 31 Days		
Distribution Charge	70.00 kWh	0.0154286		\$1.08
Outdoor Lighting - Facilities	1.00 EA	3.11		\$3.11
Transmission Charge	70.00 kWh	0.0025714		\$0.18
Transmission Cost Recovery Factor	70.00 kWh	0.004		\$0.28
Taxable Sub-Total	0.00			\$4.65
Transition Charge	70.00 kWh	0.0085714		\$0.60
Transition Charge 2	70.00 kWh	0.0177143		\$1.24
Transition Charge 3	70.00 kWh	0.0082857		\$0.58
Non-Taxable Sub-Total	0.00			\$2.42
Total Current Charges	0.00			\$7.17



95

COLR905B 6142 0001 104 26 151007 PAGE 00015 OF 00021



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028194561

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4155 *10/6*

STATEMENT DATE
10/09/2015

DUE DATE
11/09/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$376.43
PAYMENTS SINCE LAST INVOICE	-\$376.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$292.95
TOTAL AMOUNT DUE	\$292.95

APPROVED COUNTY AUDITOR

H. Townsend

*2604 Nichols Ave / Pct 1
010-54410-612*

172683

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *BL*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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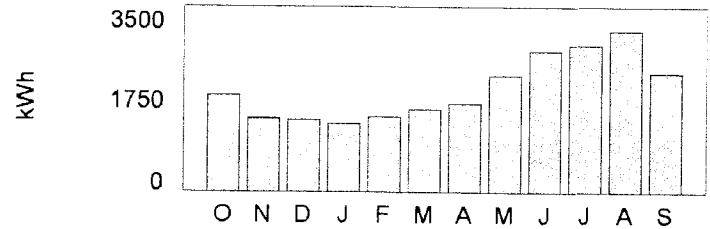
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270
SERVICE LOCATION 2604 NICHOLS AVE
 Bay City, TX 77414-6958
AEP-CPL ACCOUNT ID 10032789459112270
CNE INVOICE ID 0028194561-0001
kWh 2,248.00
SERVICE PERIOD 09/08/2015 to 10/06/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



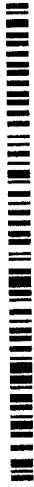
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,248.00	kWh at 0.0552290 \$/kWh	\$124.15
Subtotal Contract Charges			\$124.15
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/08/2015 - 09/30/2015	1,782.90	kWh at -0.0000185 \$/kWh	\$-0.03
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	465.10	kWh at -0.0000192 \$/kWh	\$-0.01
Subtotal Market Charges			-\$0.04
Subtotal Charges from Constellation NewEnergy			\$124.11
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$77.80
Taxable Utility Charges (see attached statement for details)			\$85.47
Subtotal Charges from UDC Charges			\$163.27
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$210.59	0.0199700	\$4.21
Reimbursement of PUCA	\$210.59	0.0016670	\$0.35
Subtotal Charges from Taxes			\$4.56
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,248.00	kWh at 0.0004500 \$/kWh	\$1.01
Subtotal			\$1.01

COLR905B 6142 0001 104

26 151009 PAGE 00008 OF 00024

112



1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270
Service Location 2604 NICHOLS AVE
AEP-CPL Account ID 10032789459112270
Actual Demand 10.00

Month	Rate	Units	Usage	Charges	Other	Total
10/06/2015	122240792	KWH	33,581.00 Act	35,829.00 Act	1.00	2,248.00

855		Service 09/08/2015 To 10/06/2015 - 28 Days			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05		\$2.05
Basic Customer Charge	1.00	EA	3.26		\$3.26
Distribution Charge	10.00	kW	3.314		\$33.14
Energy Efficiency Cost Recovery Factor	2,248.00	kWh	0.000453		\$1.02
Meter Charge	1.00	EA	15.81		\$15.81
Transmission Charge	10.00	kW	1.286		\$12.86
Transmission Cost Recovery Factor	10.00	kW	1.733487		\$17.33
Taxable Sub-Total	0.00				\$85.47
Nuclear Decommissioning	10.00	kW	0.003884		\$0.04
Transition Charge	2,248.00	kWh	0.008508		\$19.13
Transition Charge 2	2,248.00	kWh	0.017748		\$39.90
Transition Charge 3	2,248.00	kWh	0.008332		\$18.73
Non-Taxable Sub-Total	0.00				\$77.80





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028140011

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4555 10/4

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/05/2015
PREVIOUS BALANCE	\$13.27
PAYMENTS SINCE LAST INVOICE	\$-13.27
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$13.27
TOTAL AMOUNT DUE	\$13.27

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0627
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Central Standard Time,
or email us at
customercare@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

H. Townsend

Midfield Fire Station / Pct 4
010-54410-615

OCT 23 2015

172684

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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1-2
95
OF 00021



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028140011

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-4555

STATEMENT DATE
10/07/2015

DUE DATE
11/07/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841

SERVICE LOCATION

Rawls
Midfield, TX 77458-0000

AEP-CPL ACCOUNT ID

10032789461418841

CNE INVOICE ID

0028140011-0001

kWh

105.00

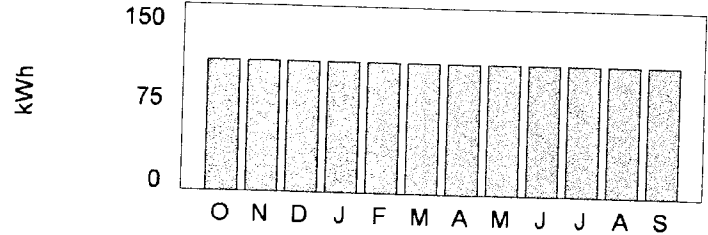
SERVICE PERIOD

09/03/2015 to 10/04/2015

PRODUCT

Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU

Quantity

105.00

Contract/Market Rate

kWh at 0.0552290 \$/kWh

Amount

\$5.80

Subtotal Contract Charges

\$5.80

Market Charges

RT Ancillary Imbalance Adjustment
09/03/2015 - 09/30/2015

Quantity

91.88

Contract/Market Rate

kWh at -0.0000185 \$/kWh

Amount

\$0.00

RT Ancillary Imbalance Adjustment
10/01/2015 - 10/04/2015

13.13

kWh at -0.0000192 \$/kWh

\$0.00

Subtotal Charges from Constellation NewEnergy

Charges from UDC Charges

Non-Taxable Utility Charges (see
attached statement for details)

Amount

\$1.50

Taxable Utility Charges (see attached
statement for details)

\$5.90

Subtotal Charges from UDC Charges

\$5.80

Charges from Taxes

Reimbursement of PUCA

Taxable Amount

\$11.75

Tax Rate

0.0016670

Amount

\$0.02

Subtotal Charges from Taxes

\$7.40

HGAC Aggregation Fee

Quantity

105.00

Contract/Market Rate

kWh at 0.0004500 \$/kWh

Amount

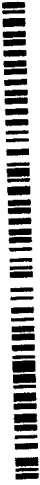
\$0.05

Subtotal

\$0.02

Total Amount Due To Constellation NewEnergy

\$0.05



95

COLR905B 6142 0001 104 26 151007 PAGE 00017 OF 00021

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841
Service Location Rawls
AEP-CPL Account ID 10032789461418841
Actual Demand 0.00

905

Service 09/03/2015 To 10/04/2015 - 31 Days

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$5.90
Transition Charge	105.00	kWh	0.0033333	\$0.35
Transition Charge 2	105.00	kWh	0.008	\$0.84
Transition Charge 3	105.00	kWh	0.0029524	\$0.31
Non-Taxable Sub-Total	0.00			\$1.50
Total Current Charges	0.00			\$7.40



95

COLR905B 6142 0001 104 26 151007 PAGE 00018 OF 00021



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028194324

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-1708 *10/6*

STATEMENT DATE
10/09/2015

DUE DATE
11/09/2015

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$803.87
PAYMENTS SINCE LAST INVOICE	\$-803.87
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$550.31
TOTAL AMOUNT DUE	\$550.31

CA
APPROVED
COUNTY AUDITOR
CA

H. Townsend

*Home EC/MP Bldg/Fairgrounds
010-54410-661*

OCT 23 2015

172685

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
OCT 22 2015
BY: *BL*

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789474465420

SERVICE LOCATION 4511 FM 2668 UNIT 2
 Bay City, TX 77414-3991

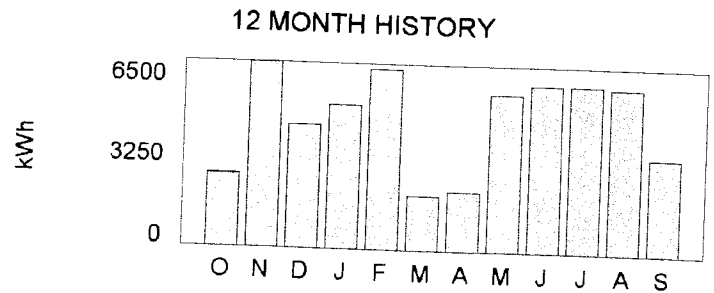
AEP-CPL ACCOUNT ID 10032789474465420

CNE INVOICE ID 0028194324-0001

kWh 3,360.00

SERVICE PERIOD 09/08/2015 to 10/06/2015

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3,360.00	kWh at 0.0552290 \$/kWh	\$185.57
Subtotal Contract Charges			\$185.57
Market Charges			
RT Ancillary Imbalance Adjustment 09/08/2015 - 09/30/2015	2,664.83	kWh at -0.0000185 \$/kWh	\$-0.05
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	695.17	kWh at -0.0000192 \$/kWh	\$-0.01
Subtotal Market Charges			-\$0.06
Subtotal Charges from Constellation NewEnergy			\$185.51
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$116.36
Taxable Utility Charges (see attached statement for details)			\$246.21
Subtotal Charges from UDC Charges			\$362.57
Charges from Taxes			
Reimbursement of PUCA	\$433.23	0.0016670	\$0.72
Subtotal Charges from Taxes			\$0.72
HGAC Aggregation Fee	3,360.00	kWh at 0.0004500 \$/kWh	\$1.51
Subtotal			\$1.51

COLR9058 6142 0001 104 26 151009 PAGE 0017 OF 00024

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1-2

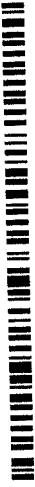
Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420
Service Location 4511 FM 2668 UNIT 2
AEP-CPL Account ID 10032789474465420
Actual Demand 35.28

Read Date	Read Number	Unit	Actual	Contract	Rate	Charge
10/06/2015	558026845	KWH	1,115.00 Act	1,157.00 Act	80.00	3,360.00

855 Service 09/08/2015 To 10/06/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05		\$2.05
Basic Customer Charge	1.00	EA	3.26		\$3.26
Distribution Charge	35.30	kW	3.314		\$116.98
Energy Efficiency Cost Recovery Factor	3,360.00	kWh	0.000453		\$1.52
Meter Charge	1.00	EA	15.81		\$15.81
Transmission Charge	35.30	kW	1.286		\$45.40
Transmission Cost Recovery Factor	35.30	kW	1.733487		\$61.19
Taxable Sub-Total	0.00				\$246.21
Nuclear Decommissioning	35.30	kW	0.003884		\$0.14
Transition Charge	3,360.00	kWh	0.008508		\$28.59
Transition Charge 2	3,360.00	kWh	0.017748		\$59.63
Transition Charge 3	3,360.00	kWh	0.008332		\$28.00
Non-Taxable Sub-Total	0.00				\$116.36



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028284328

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-1786 10/11

STATEMENT DATE
10/14/2015

DUE DATE
11/14/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/13/2015
PREVIOUS BALANCE	\$105.43
PAYMENTS SINCE LAST INVOICE	-\$105.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$78.25
TOTAL AMOUNT DUE	\$78.25

**APPROVED
COUNTY AUDITOR**

H. Townsend

25000 5H 35S Unit 7 / Act 3
010-54410-614

172686

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028284328

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-1796

STATEMENT DATE
10/14/2015

DUE DATE
11/14/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241

SERVICE LOCATION 2432 N Highway 35
Palacios, TX 77485-0000

AEP-CPL ACCOUNT ID 10032789474945241

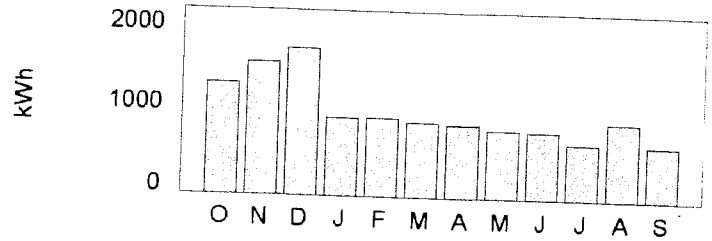
CNE INVOICE ID 0028284328-0001

kWh 592.00

SERVICE PERIOD 09/11/2015 to 10/11/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	592.00	kWh at 0.0552290 \$/kWh	\$32.70
Subtotal Contract Charges			\$32.70

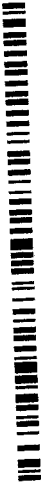
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/11/2015 - 09/30/2015	381.94	kWh at -0.0000185 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/11/2015	210.07	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.01

Subtotal Charges from Constellation NewEnergy **\$32.69**

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$20.49
Taxable Utility Charges (see attached statement for details)	\$24.09
Subtotal Charges from UDC Charges	\$44.58

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$57.05	0.0107000	\$0.61
Reimbursement of PUCA	\$57.05	0.0016670	\$0.10
Subtotal Charges from Taxes			\$0.71

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	592.00	kWh at 0.0004500 \$/kWh	\$0.27
Subtotal			\$0.27



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241
Service Location 2432 N Highway 35
AEP-CPL Account ID 10032789474945241
Actual Demand 5.56

Start Date	Meter Number	Charge Factor	Rate	Usage	Amount
10/11/2015	122240914	KWH	21,960.00 Act	22,552.00 Act	1.00 592.00

829 Service 09/11/2015 To 10/11/2015 - 30 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	592.00	kWh	0.015489	\$9.17
Energy Efficiency Cost Recovery Factor	592.00	kWh	0.000086	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	592.00	kWh	0.002512	\$1.49
Transmission Cost Recovery Factor	592.00	kWh	0.003943	\$2.33
Taxable Sub-Total	0.00			\$24.09
Nuclear Decommissioning	592.00	kWh	0.000017	\$0.01
Transition Charge	592.00	kWh	0.008508	\$5.04
Transition Charge 2	592.00	kWh	0.017748	\$10.51
Transition Charge 3	592.00	kWh	0.008332	\$4.93
Non-Taxable Sub-Total	0.00			\$20.49



4187

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Central Standard Time,
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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/16/2015
PREVIOUS BALANCE	\$68.03
PAYMENTS SINCE LAST INVOICE	\$-68.03
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$68.02
TOTAL AMOUNT DUE	\$68.02

Q2
APPROVED
COUNTY AUDITOR

H. Townsend

*DDTS 25000 S.H. 35 S/PC3
010-54410 614*

OCT 23 2015

172687

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693-0142

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1-2

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OF 00003



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028310027

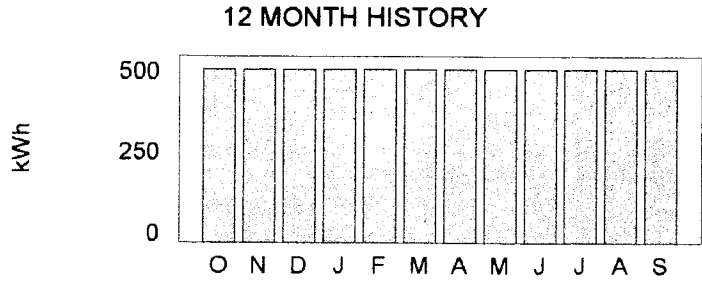
PAGE
 3 of 6

CNE ACCOUNT ID
 1-VE3-1797

STATEMENT DATE
 10/15/2015

DUE DATE
 11/15/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242
SERVICE LOCATION 2432 N Highway 35
 Palacios, TX 77465-0000
AEP-CPL ACCOUNT ID 10032789474945242
CNE INVOICE ID 0028310027-0001
kWh 465.00
SERVICE PERIOD 09/14/2015 to 10/12/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	465.00	kWh at 0.0552290 \$/kWh	\$25.68
Subtotal Contract Charges			\$25.68
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/14/2015 - 09/30/2015	272.59	kWh at -0.0000185 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/12/2015	192.41	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$25.67
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$16.09
Taxable Utility Charges (see attached statement for details)			\$25.41
Subtotal Charges from UDC Charges			\$41.50
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$51.29	0.0107000	\$0.55
Reimbursement of PUCA	\$51.29	0.0016670	\$0.09
Subtotal Charges from Taxes			\$0.64
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	465.00	kWh at 0.0004500 \$/kWh	\$0.21
Subtotal			\$0.21

Total Amount Due to Constellation **\$67.52**

COLR905B 6142 0002 104

07 151015 PAGE 00002 OF 00003

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1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242
Service Location 2432 N Highway 35
AEP-CPL Account ID 10032789474945242
Actual Demand 0.00

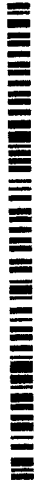
908 **Service 09/14/2015 To 10/12/2015 - 28 Days**

Distribution Charge	465.00	kWh	0.0154839	\$7.20
Outdoor Lighting - Facilities	3.00	EA	5.07	\$15.21
Transmission Charge	465.00	kWh	0.0025161	\$1.17
Transmission Cost Recovery Factor	465.00	kWh	0.0039355	\$1.83
Taxable Sub-Total	0.00			\$25.41
Nuclear Decommissioning	465.00	kWh	0.0000215	\$0.01
Transition Charge	465.00	kWh	0.0085161	\$3.96
Transition Charge 2	465.00	kWh	0.0177419	\$8.25
Transition Charge 3	465.00	kWh	0.0083226	\$3.87
Non-Taxable Sub-Total	0.00			\$16.09

COLR905B 6142 0002 104

07 151015 PAGE 00005 OF 00003

603



1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028244687

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-2641 *10/8*

STATEMENT DATE
10/11/2015

DUE DATE
11/11/2015

4187

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 8:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/12/2015
PREVIOUS BALANCE	\$36.38
PAYMENTS SINCE LAST INVOICE	\$-36.38
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$36.38
TOTAL AMOUNT DUE	\$36.38

APPROVED
COUNTY AUDITOR

H. Townsend

ODCTS Nichols Rd / Fairgrounds OCT 23 2015
010-54410-661

172688

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
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Chicago IL, 60693-0142

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1-2

20

OF 00009



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028244687

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-2641

STATEMENT DATE
10/11/2015

DUE DATE
11/11/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090

SERVICE LOCATION Nichols Rd
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789480469090

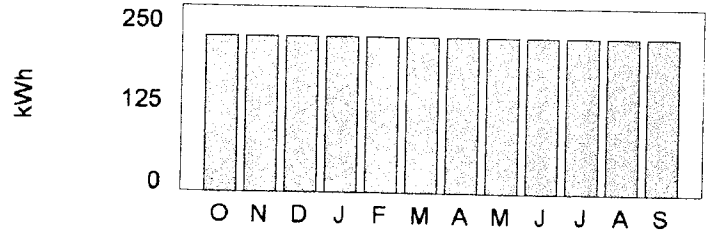
CNE INVOICE ID 0028244687-0001

kWh 210.00

SERVICE PERIOD 09/10/2015 to 10/08/2015

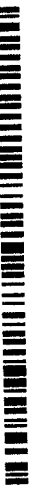
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
Subtotal Contract Charges			\$11.60
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/10/2015 - 09/30/2015	152.07	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/08/2015	57.93	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$11.60
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.37
Taxable Utility Charges (see attached statement for details)			\$19.93
Subtotal Charges from UDC Charges			\$24.30
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$31.62	0.0016670	\$0.05
Reimbursement of MGRT	\$31.62	0.0107000	\$0.34
Subtotal Charges from Taxes			\$0.39
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
Subtotal			\$0.09



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090
Service Location Nichols Rd
AEP-CPL Account ID 10032789480469090
Actual Demand 0.00

947		Service 09/10/2015 To 10/08/2015 - 28 Days		
Basic Customer Charge	2.00 EA	1.6		\$3.20
Distribution Charge	210.00 kWh	0.0154762		\$3.25
Street Lighting - Facilities	2.00 EA	6.06		\$12.12
Transmission Charge	210.00 kWh	0.0025238		\$0.53
Transmission Cost Recovery Factor	210.00 kWh	0.0039524		\$0.83
Taxable Sub-Total	0.00			\$19.93
Transition Charge	210.00 kWh	0.0051429		\$1.08
Transition Charge 2	210.00 kWh	0.011381		\$2.39
Transition Charge 3	210.00 kWh	0.0042857		\$0.90
Non-Taxable Sub-Total	0.00			\$4.37





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028246368

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-3514 10/8

STATEMENT DATE
10/11/2015

DUE DATE
11/11/2015

4187

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/12/2015
PREVIOUS BALANCE	\$86.08
PAYMENTS SINCE LAST INVOICE	-\$86.08
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$86.07
TOTAL AMOUNT DUE	\$86.07

APPROVED
COUNTY AUDITOR

OCT 23 2015

DDts Nichols Ave/Pct#1
010-54410-612

172689

H. J. Janssen

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028246368

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-3514

STATEMENT DATE
10/11/2015

DUE DATE
11/11/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550

SERVICE LOCATION Nichols Ave
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789485513550

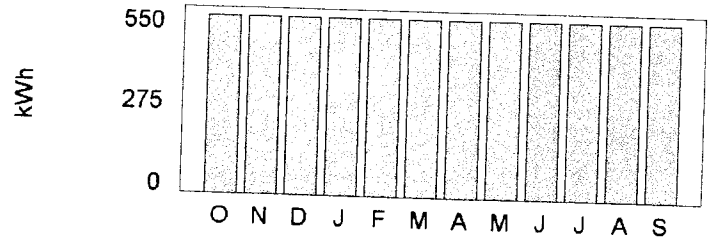
CNE INVOICE ID 0028246368-0001

kWh 525.00

SERVICE PERIOD 09/10/2015 to 10/08/2015

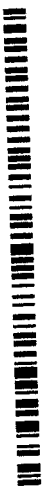
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	525.00	kWh at 0.0552290 \$/kWh	\$29.00
Subtotal Contract Charges			\$29.00
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/10/2015 - 09/30/2015	380.17	kWh at -0.0000185 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/08/2015	144.83	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$28.99
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.91
Taxable Utility Charges (see attached statement for details)			\$45.02
Subtotal Charges from UDC Charges			\$55.93
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$74.25	0.0016670	\$0.12
Reimbursement of MGRT	\$74.25	0.0107000	\$0.79
Subtotal Charges from Taxes			\$0.91
HGAC Aggregation Fee	525.00	kWh at 0.0004500 \$/kWh	\$0.24
Subtotal			\$0.24



COLR9058 6142 0001 104 26 151011 PAGE 00008 OF 00009

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550
Service Location Nichols Ave
AEP-CPL Account ID 10032789485513550
Actual Demand 0.00

947

Service 09/10/2015 To 10/08/2015 - 28 Days

Basic Customer Charge	5.00	EA	0.64	\$3.20
Distribution Charge	525.00	kWh	0.0154857	\$8.13
Street Lighting - Facilities	5.00	EA	6.06	\$30.30
Transmission Charge	525.00	kWh	0.0025143	\$1.32
Transmission Cost Recovery Factor	525.00	kWh	0.0039429	\$2.07
Taxable Sub-Total	0.00			\$45.02
Nuclear Decommissioning	525.00	kWh	0.000019	\$0.01
Transition Charge	525.00	kWh	0.0051238	\$2.69
Transition Charge 2	525.00	kWh	0.0113524	\$5.96
Transition Charge 3	525.00	kWh	0.0042857	\$2.25
Non-Taxable Sub-Total	0.00			\$10.91



4187

10/4

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/05/2015
PREVIOUS BALANCE	\$15.52
PAYMENTS SINCE LAST INVOICE	-\$15.52
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.52
TOTAL AMOUNT DUE	\$15.52

Q
APPROVED
COUNTY AUDITOR
Q

H. J. Townsend

STETS Midfield Water Well/Part 4
DIO-54410 - 615

OCT 23 2015

172690

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *Q*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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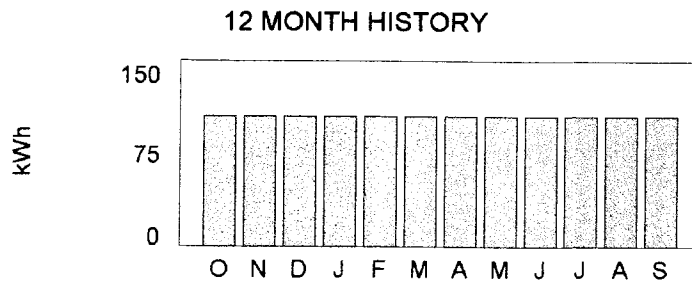
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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID TX_400267
STATEMENT NO. 0028140024
PAGE 3 of 6
CNE ACCOUNT ID 1-VE3-4685
STATEMENT DATE 10/07/2015
DUE DATE 11/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492178731
SERVICE LOCATION Highway 111
 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID 10032789492178731
CNE INVOICE ID 0028140024-0001
kWh 105.00
SERVICE PERIOD 09/03/2015 to 10/04/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/03/2015 - 09/30/2015	91.88	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/04/2015	13.13	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$3.62
Taxable Utility Charges (see attached statement for details)	\$5.90
Subtotal Charges from UDC Charges	\$9.52

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$11.75	0.0107000	\$0.13
Reimbursement of PUCA	\$11.75	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.15

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05

COLR9058 6142 0001 104

26 151007 PAGE 0020 OF 00021

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1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731
Service Location Highway 111
AEP-CPL Account ID 10032789492176731
Actual Demand 0.00

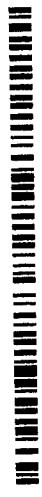
905 **Service 09/03/2015 To 10/04/2015 - 31 Days**

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$5.90
Transition Charge	105.00	kWh	0.0084762	\$0.89
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.0082857	\$0.87
Non-Taxable Sub-Total	0.00			\$3.62
Total Current Charges	0.00			\$9.52

COLR905B 6142 0001 104

26 151007 PAGE 00021 OF 00021

95



1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028194329

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-942

STATEMENT DATE
10/09/2015

DUE DATE
11/09/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/10/2015
PREVIOUS BALANCE	\$161.23
PAYMENTS SINCE LAST INVOICE	\$-161.23
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$156.65
TOTAL AMOUNT DUE	\$156.65

**APPROVED
COUNTY AUDITOR**

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
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CNE ACCOUNT ID
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H. Townsend

Vent Fans back of Arena/Fairgrounds
010-54410-661

OCT 23 2015

172691

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 22 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028194329

PAGE
3 of 6

CNE ACCOUNT ID
1-VEL-942

STATEMENT DATE
10/09/2015

DUE DATE
11/09/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851

SERVICE LOCATION 4511 FM 2668 UNIT 4
Bay City, TX 77414-3991

AEP-CPL ACCOUNT ID 10032789499566851

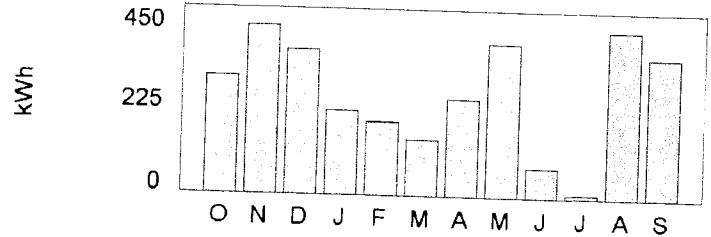
CNE INVOICE ID 0028194329-0001

kWh 339.00

SERVICE PERIOD 09/07/2015 to 10/06/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



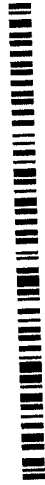
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	339.00	kWh at 0.0552290 \$/kWh	\$18.72
Subtotal Contract Charges			\$18.72
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/07/2015 - 09/30/2015	271.20	kWh at -0.0000185 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/06/2015	67.80	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$18.71
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$11.78
Taxable Utility Charges (see attached statement for details)			\$125.77
Subtotal Charges from UDC Charges			\$137.55
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$144.63	0.0016670	\$0.24
Subtotal Charges from Taxes			\$0.24
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	339.00	kWh at 0.0004500 \$/kWh	\$0.15
Subtotal			\$0.15

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851
Service Location 4511 FM 2668 UNIT 4
AEP-CPL Account ID 10032789499566851
Actual Demand 16.47

Date	Meter Number	Unit	4,868.00 Act	5,207.00 Act	1.00	339.00
10/06/2015	119431781	KWH				

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Service 09/07/2015 To 10/06/2015 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	16.50	kW		3.314		\$54.68
Energy Efficiency Cost Recovery Factor	339.00	kWh		0.000453		\$0.15
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	16.50	kW		1.286		\$21.22
Transmission Cost Recovery Factor	16.50	kW		1.733487		\$28.60
Taxable Sub-Total	0.00					\$125.77
Nuclear Decommissioning	16.50	kW		0.003884		\$0.06
Transition Charge	339.00	kWh		0.008508		\$2.88
Transition Charge 2	339.00	kWh		0.017748		\$6.02
Transition Charge 3	339.00	kWh		0.008332		\$2.82
Non-Taxable Sub-Total	0.00					\$11.78

