



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423902

PAGE
1 of 6

CNE ACCOUNT ID
1-BNWTTF 10/8

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$41.85
PAYMENTS SINCE LAST INVOICE	CA \$-41.85
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.05
TOTAL AMOUNT DUE	\$45.05

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Swing Bridge Park/Marine
010-54580-662

ULI 28 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 26 2015

172723

BY: *A*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

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Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

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Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

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Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9268

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2-1

104

OF 00018



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028423902

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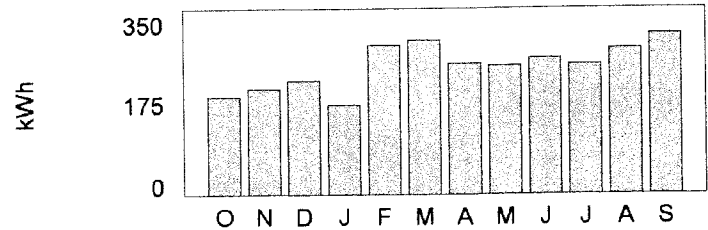
CNE ACCOUNT ID
 1-BNWTYF

STATEMENT DATE
 10/21/2015

DUE DATE
 11/21/2015

SITE NAME Matagorda County - 10032789459450479
SERVICE LOCATION 221 OLD FM 2031
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789459450479
CNE INVOICE ID 0028423902-0001
kWh 302.00
SERVICE PERIOD 09/18/2015 to 10/18/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	302.00	kWh at 0.0552290 \$/kWh	\$16.68
Subtotal Contract Charges			\$16.68
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/18/2015 - 09/30/2015	126.65	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/18/2015	175.36	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.68
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.46
Taxable Utility Charges (see attached statement for details)			\$17.71
Subtotal Charges from UDC Charges			\$28.17
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.53	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	302.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14

TOTAL Amount Due TO CUSTOMER: \$45.05



Utility Distribution Charges

Name Matagorda County - 10032789459450479
Service Location 221 OLD FM 2031
AEP-CPL Account ID 10032789459450479
Actual Demand 0.84

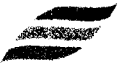
Read Date	Meter Number	Power Factor	Reading Time	Month	Reading	Units	Usage
10/18/2015	119431711		KWH	4,192.00 Act	4,494.00 Act	1.00	302.00

829

Service 09/18/2015 To 10/18/2015 - 30 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	302.00	kWh	0.015489	\$4.68
Energy Efficiency Cost Recovery Factor	302.00	kWh	0.000086	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	302.00	kWh	0.002512	\$0.76
Transmission Cost Recovery Factor	302.00	kWh	0.003943	\$1.19
Taxable Sub-Total	0.00			\$17.71
Nuclear Decommissioning	302.00	kWh	0.000017	\$0.01
Transition Charge	302.00	kWh	0.008508	\$2.57
Transition Charge 2	302.00	kWh	0.017748	\$5.36
Transition Charge 3	302.00	kWh	0.008332	\$2.52
Non-Taxable Sub-Total	0.00			\$10.46





Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028369478

PAGE
1 of 6

CNE ACCOUNT ID
1-BNWTX 10/4

STATEMENT DATE
10/17/2015

DUE DATE
11/17/2015

4187

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Central Standard Time,
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J. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/18/2015
PREVIOUS BALANCE	\$23.32
PAYMENTS SINCE LAST INVOICE	\$-23.32
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.08
TOTAL AMOUNT DUE	\$21.08

APPROVED
COUNTY AUDITOR

Old Gulf Rd Matagorda Transfer St.
010-54410-895

NOV 02 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 30 2015

172724

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*

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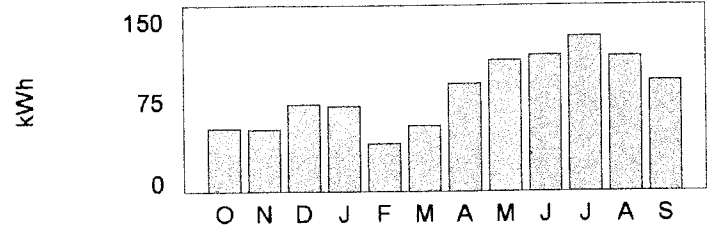
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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME Matagorda County - 10032789494278861
SERVICE LOCATION OLD GULF RD UNIT STATION COLLECT STA
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789494278861
CNE INVOICE ID 0028369478-0001
kWh 89.00
SERVICE PERIOD 09/16/2015 to 10/14/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	89.00	kWh at 0.0552290 \$/kWh	\$4.92
Subtotal Contract Charges			\$4.92
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/16/2015 - 09/30/2015	46.03	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/14/2015	42.97	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$4.92
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.08
Taxable Utility Charges (see attached statement for details)			\$13.01
Subtotal Charges from UDC Charges			\$16.09
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.97	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	89.00	kWh at 0.0004500 \$/kWh	\$0.04
Subtotal			\$0.04



Utility Distribution Charges

Name Matagorda County - 10032789494278861
Service Location OLD GULF RD UNIT STATION COLLCT STA
AEP-CPL Account ID 10032789494278861
Actual Demand 0.64

Read Date	Meter Number	Power Factor	Reading Type	Actual Reading	Previous Reading	Rate	Usage
10/14/2015	120730574		KWH	1,855.00 Act	1,944.00 Act	1.00	89.00

829

Service 09/16/2015 To 10/14/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	89.00	kWh	0.015489	\$1.38
Energy Efficiency Cost Recovery Factor	89.00	kWh	0.000086	\$0.01
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	89.00	kWh	0.002512	\$0.22
Transmission Cost Recovery Factor	89.00	kWh	0.003943	\$0.35
Taxable Sub-Total	0.00			\$13.01
Transition Charge	89.00	kWh	0.008508	\$0.76
Transition Charge 2	89.00	kWh	0.017748	\$1.58
Transition Charge 3	89.00	kWh	0.008332	\$0.74
Non-Taxable Sub-Total	0.00			\$3.08
Total Current Charges				\$16.09





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423923

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4922 10/18

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

4187

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
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Central Standard Time,
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customer@constellation.com

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CNE ACCOUNT ID
found at the top of this page

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$370.12
PAYMENTS SINCE LAST INVOICE	-\$370.12
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$354.89
TOTAL AMOUNT DUE	\$354.89

ca
APPROVED
JOINT AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

15 Bayview Matagorda/SP#2
010-54410-462

OCT 28 2015

H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 26 2015

172725

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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1-2

104

OF 00018



Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423923

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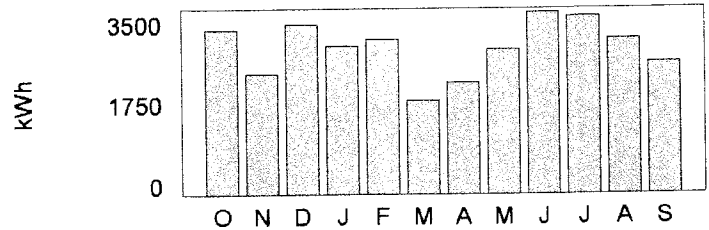
CNE ACCOUNT ID
1-VBY-4822

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
SERVICE LOCATION	18 BAYVIEW ADDN MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789403973976
CNE INVOICE ID	0028423923-0001
kWh	2,480.00
SERVICE PERIOD	09/18/2015 to 10/18/2015
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,480.00	kWh at 0.0552290 \$/kWh	\$136.97
Subtotal Contract Charges			\$136.97
<hr/>			
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/18/2015 - 09/30/2015	1,040.00	kWh at -0.0000185 \$/kWh	\$-0.02
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/18/2015	1,440.00	kWh at -0.0000192 \$/kWh	\$-0.03
Subtotal Market Charges			-\$0.05
Subtotal Charges from Constellation NewEnergy			\$136.92
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$83.68
Taxable Utility Charges (see attached statement for details)			\$132.72
Subtotal Charges from UDC Charges			\$216.40
Charges from Taxes		Taxable Amount	Tax Rate
Reimbursement of PUCA		\$270.76	0.0016670
Subtotal Charges from Taxes			\$0.45
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,480.00	kWh at 0.0004500 \$/kWh	\$1.12
Subtotal			\$1.12

Total Amount Due to Constellation NewEnergy	\$138.49
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COLR905B 6142 0001 104

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423940

PAGE
1 of 8

CNE ACCOUNT ID
1-VCM-1533 10/18

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

4187

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$228.66
PAYMENTS SINCE LAST INVOICE	\$-228.66
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$226.09
TOTAL AMOUNT DUE	\$226.09

APPROVED
COUNTY AUDITOR

H. Dawson

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Fisher St. Matagorda / Pt 2
010-54410-613

OCT 28 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 26 2015

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14217 Collections Center Dr.
Chicago, IL 60693-0142

BY: *BL*

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028423940

PAGE
 3 of 6

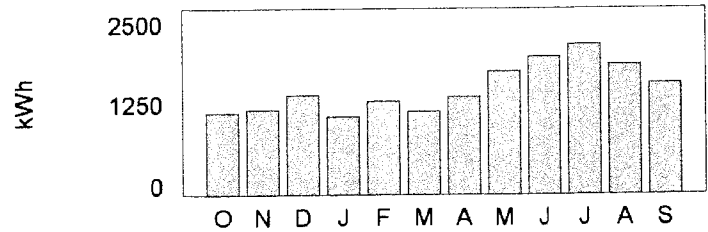
CNE ACCOUNT ID
 1-VCM-1533

STATEMENT DATE
 10/21/2015

DUE DATE
 11/21/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
SERVICE LOCATION Fisher
 Matagorda, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789414370120
CNE INVOICE ID 0028423940-0001
kWh 1,493.00
SERVICE PERIOD 09/18/2015 to 10/18/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



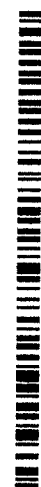
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,493.00	kWh at 0.0552290 \$/kWh	\$82.46
Subtotal Contract Charges			\$82.46
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/18/2015 - 09/30/2015	626.10	kWh at -0.0000185 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/18/2015	866.90	kWh at -0.0000192 \$/kWh	\$-0.02
Subtotal Market Charges			-\$0.03
Subtotal Charges from Constellation NewEnergy			\$82.43
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$46.15
Taxable Utility Charges (see attached statement for details)			\$96.54
Subtotal Charges from UDC Charges			\$142.69
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$179.64	0.0016670	\$0.30
Subtotal Charges from Taxes			\$0.30
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,493.00	kWh at 0.0004500 \$/kWh	\$0.67
Subtotal			\$0.67
Total Amount Due to Constellation NewEnergy			\$225.09

COLR905B 6142 0001 104

26 151021 PAGE 00014 OF 00018

104



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
Service Location Fisher
AEP-CPL Account ID 10032789414370120
Actual Demand 11.81

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Multiplier	Usage
				Previous	Present		
10/18/2015	122332798		KWH	33,082.00 Act	34,575.00 Act	1.00	1,493.00

857

Service 09/18/2015 To 10/18/2015 - 30 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	11.80	kW	3.314	\$39.11
Energy Efficiency Cost Recovery Factor	1,493.00	kWh	0.000453	\$0.68
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	11.80	kW	1.286	\$15.17
Transmission Cost Recovery Factor	11.80	kW	1.733487	\$20.46
Taxable Sub-Total	0.00			\$96.54
Nuclear Decommissioning	11.80	kW	0.003884	\$0.05
Transition Charge	11.80	kW	0.912719	\$10.77
Transition Charge 2	11.80	kW	2.158132	\$25.47
Transition Charge 3	11.80	kW	0.835943	\$9.86
Non-Taxable Sub-Total	0.00			\$46.15

Total Monthly Charges: \$142.69





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423928

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-2344 *10/18*

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$10.98
PAYMENTS SINCE LAST INVOICE	\$-10.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.98
TOTAL AMOUNT DUE	\$10.98

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Stuts Magnola Matagorda/Pct 2
010-54410-613

ULI 2 8 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 26 2015

BY: *[Signature]*

172727

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693-0142

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423928

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-2344

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850

SERVICE LOCATION Magnolia
Matagorda, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789419199850

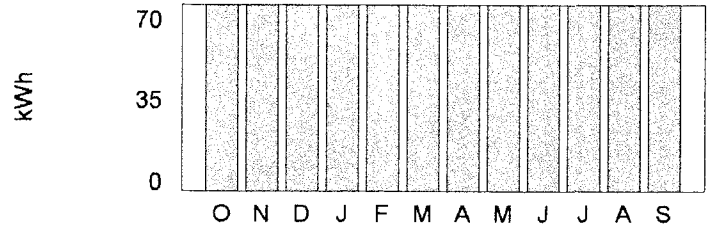
CNE INVOICE ID 0028423928-0001

kWh 70.00

SERVICE PERIOD 09/18/2015 to 10/18/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/18/2015 - 09/30/2015	29.36	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/18/2015	40.65	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.42
Taxable Utility Charges (see attached statement for details)			\$4.65
Subtotal Charges from UDC Charges			\$7.07
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.55	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03

Pay Amount Due to Constellation Energy Services, Inc. \$7.98



104

COLR905B 6142 0001 104 26 151021 PAGE 00006 OF 00018

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850
Service Location Magnolia
AEP-CPL Account ID 10032789419199850
Actual Demand 0.00

904		Service 09/18/2015 To 10/18/2015 - 30 Days		
Distribution Charge	70.00 kWh	0.0154286		\$1.08
Outdoor Lighting - Facilities	1.00 EA	3.11		\$3.11
Transmission Charge	70.00 kWh	0.0025714		\$0.18
Transmission Cost Recovery Factor	70.00 kWh	0.004		\$0.28
Taxable Sub-Total	0.00			\$4.65
Transition Charge	70.00 kWh	0.0085714		\$0.60
Transition Charge 2	70.00 kWh	0.0177143		\$1.24
Transition Charge 3	70.00 kWh	0.0082857		\$0.58
Non-Taxable Sub-Total	0.00			\$2.42

COLR905B 6142 0001 104

26 151021 PAGE 00009 OF 00018

104



1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028369393

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-2523 10/14

STATEMENT DATE
10/17/2015

DUE DATE
11/17/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/18/2015
PREVIOUS BALANCE	\$44.99
PAYMENTS SINCE LAST INVOICE	\$-44.99
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.99
TOTAL AMOUNT DUE	\$44.99

CA
APPROVED
COUNTY AUDITOR

H. Townsend

ODCTS FMS21 Ark Wadsworth/River Pk
010-54410-660

NOV 02 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 30 2015

172728

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*

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SITE NAME HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789420235651

SERVICE LOCATION 2000 Fm 521
Wadsworth, TX 77483-0000

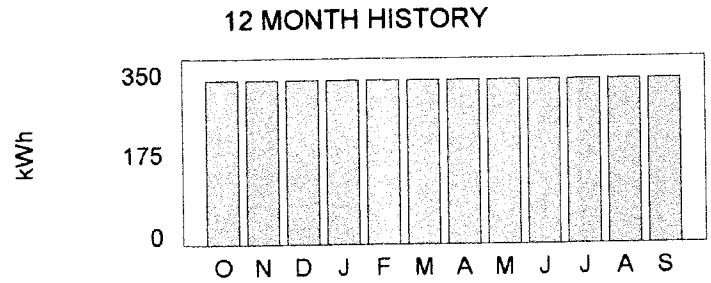
AEP-CPL ACCOUNT ID 10032789420235651

CNE INVOICE ID 0028369393-0001

kWh 310.00

SERVICE PERIOD 09/16/2015 to 10/14/2015

PRODUCT Fixed Price Solutions



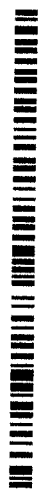
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/16/2015 - 09/30/2015	160.35	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/14/2015	149.66	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
Subtotal Charges from UDC Charges			\$27.67
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.20	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14

COLR905B 6142 0001 104

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1-2



Utility Distribution Charges**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651**Service Location** 2000 Fm 521**AEP-CPL Account ID** 10032789420235651**Actual Demand** 0.00**908** **Service 09/16/2015 To 10/14/2015 - 28 Days**

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
Taxable Sub-Total	0.00			\$16.94
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
Non-Taxable Sub-Total	0.00			\$10.73

Non-Taxable Charges	0.00			\$0.00
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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028369681

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-2524 *10/14*

STATEMENT DATE
10/17/2015

DUE DATE
11/17/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/18/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
TOTAL AMOUNT DUE	\$22.49

ca
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

[Handwritten Signature]

*ODDS 521 Ark Wadsworth/River Ark
010-54410-660*

NOV 02 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 30 2015

172729

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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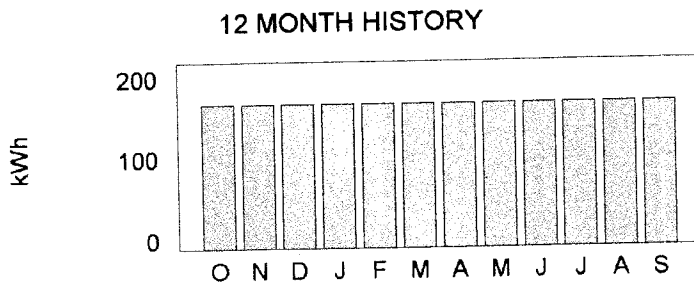
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652
SERVICE LOCATION 2001 Fm 521 Wadsworth, TX 77483-0000
AEP-CPL ACCOUNT ID 10032789420235652
CNE INVOICE ID 0028369681-0001
kWh 155.00
SERVICE PERIOD 09/16/2015 to 10/14/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/16/2015 - 09/30/2015	80.17	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/14/2015	74.83	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07

Total Amount Due to Constellation (Amount Due)



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652
Service Location 2001 Fm 521
AEP-CPL Account ID 10032789420235652
Actual Demand 0.00

908 **Service 09/16/2015 To 10/14/2015 - 28 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028506784

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-3105 10/21

STATEMENT DATE
10/24/2015

DUE DATE
11/24/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

J. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/25/2015
PREVIOUS BALANCE	\$19.97
PAYMENTS SINCE LAST INVOICE	-\$19.97
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.97
TOTAL AMOUNT DUE	\$19.97

a
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

0DLTS HW60/PCT#1
010-54410-612

NOV 02 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 20 2015

172730

BY: *a*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor 888-313-4747
Sharyland Utilities 866-354-3335

Texas New Mexico Power
American Electric Power (AEP, CP&L, WTU)
Nueces Electric Cooperative

888-866-7456
866-223-8508
800-632-9288

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1-2

481

OF 00003



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028506784

PAGE
3 of 6

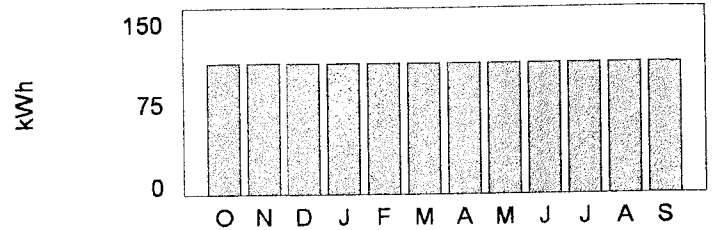
CNE ACCOUNT ID
1-VCM-3105

STATEMENT DATE
10/24/2015

DUE DATE
11/24/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520
SERVICE LOCATION Highway 60
 Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID 10032789423558520
CNE INVOICE ID 0028506784-0001
kWh 105.00
SERVICE PERIOD 09/23/2015 to 10/21/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



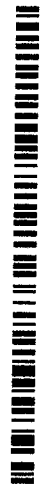
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/23/2015 - 09/30/2015	28.97	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/21/2015	76.03	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.18
Taxable Utility Charges (see attached statement for details)			\$11.56
Subtotal Charges from UDC Charges			\$13.74
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.41	0.0016670	\$0.03
Reimbursement of MGRT	\$17.41	0.0199700	\$0.35
Subtotal Charges from Taxes			\$0.38
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.97

COLR905B 6142 0002 104

07 151024 PAGE 00002 OF 00003

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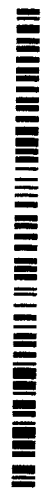


1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520
Service Location Highway 60
AEP-CPL Account ID 10032789423558520
Actual Demand 0.00

947		Service 09/23/2015 To 10/21/2015 - 28 Days		
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge	105.00	kWh	0.0051429	\$0.54
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.0042857	\$0.45
Non-Taxable Sub-Total	0.00			\$2.18
Total Utility Charges	0.00			\$13.74





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028424283

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-3790 *10/18*

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/21/2015
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

Q
APPROVED
COUNTY AUDITOR
Q

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

St Lts Fisher St Matagorda/Pct 2
010-54410-613

ULI 28 2015

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When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 26 2015

BY: *Q*

172731

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028424283

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-3790

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180

SERVICE LOCATION 414 FISHER
MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789427542180

CNE INVOICE ID 0028424283-0001

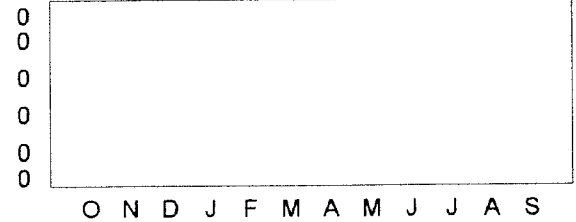
kWh 0.00

SERVICE PERIOD 09/18/2015 to 10/18/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY

kWh



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00

Total Amount Due to Constellation New Energy **\$11.07**

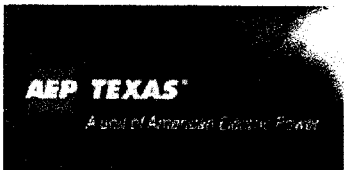
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26 151021 PAGE 00017 OF 00018

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I-2



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
Service Location 414 FISHER
AEP-CPL Account ID 10032789427542180
Actual Demand 0.00

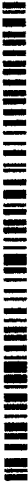
Read	Meter	Power	Reading	Meter Reading			
Date	Number	Factor	Type	Previous	Current	Mult	Usage
10/18/2015	122274251		KWH	103.00 Act	103.00 Act	1.00	0.00

826	Service 09/18/2015 To 10/18/2015 - 30 Days					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Meter Charge	1.00	EA		3.68		\$3.68
Taxable Sub-Total	0.00					\$11.05
Total Customer Charges	0.00					\$11.05

COLR905B 6142 0001 104

26 151021 PAGE 00018 OF 00018

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1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028479204

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-1061 10/20

STATEMENT DATE
10/23/2015

DUE DATE
11/23/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/24/2015
PREVIOUS BALANCE	\$1,037.20
PAYMENTS SINCE LAST INVOICE	-\$1,037.20
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$851.79
TOTAL AMOUNT DUE	\$851.79

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
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CNE ACCOUNT ID
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URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to
ensure prompt payment processing.

[Handwritten signature]

405 Commerce Palacios/Suit
010-54410-512

NOV 02 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 30 2015

172732

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693-0142

BY: *[Signature]*

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1-2

217

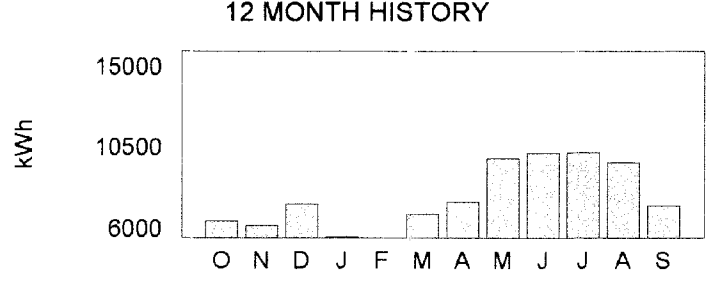
DF 00006



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID TX_400267	STATEMENT NO. 0028479204	PAGE 3 of 6
CNE ACCOUNT ID 1-VDS-1061	STATEMENT DATE 10/23/2015	DUE DATE 11/23/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
SERVICE LOCATION 405 Commerce St
 Palacios, TX 77465-5468
AEP-CPL ACCOUNT ID 10032789440808411
CNE INVOICE ID 0028479204-0001
kWh 7,566.00
SERVICE PERIOD 09/22/2015 to 10/20/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	7,566.00	kWh at 0.0552290 \$/kWh	\$417.86
Subtotal Contract Charges			\$417.86

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/22/2015 - 09/30/2015	2,348.07	kWh at -0.0000185 \$/kWh	\$-0.04
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/20/2015	5,217.93	kWh at -0.0000192 \$/kWh	\$-0.10
Subtotal Market Charges			-\$0.14

Subtotal Charges from Constellation NewEnergy **\$417.72**

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$261.78
Taxable Utility Charges (see attached statement for details)	\$161.68
Subtotal Charges from UDC Charges	\$423.46

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$582.80	0.0107000	\$6.24
Reimbursement of PUCA	\$582.80	0.0016670	\$0.97
Subtotal Charges from Taxes			\$7.21

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	7,566.00	kWh at 0.0004500 \$/kWh	\$3.40
Subtotal			\$3.40

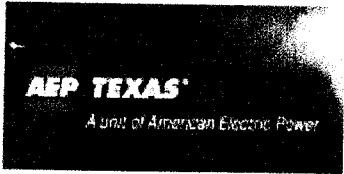
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07 151023 PAGE 00002 OF 00006

217



1-2



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
Service Location 405 Commerce St
AEP-CPL Account ID 10032789440808411
Actual Demand 20.55

Read Date	Meter Number	Power Factor	Reason	Max Reading	Min Reading	Rate	Usage
10/20/2015	119430885		KWH	76,292.00 Act	83,858.00 Act	1.00	7,566.00

855 Service 09/22/2015 To 10/20/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	22.70	RA	3.314	\$75.23
Energy Efficiency Cost Recovery Factor	7,566.00	kWh	0.000453	\$3.43
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	20.50	kW	1.286	\$26.36
Transmission Cost Recovery Factor	20.50	kW	1.733487	\$35.54
Taxable Sub-Total	0.00			\$161.68
Nuclear Decommissioning	22.70	RA	0.003884	\$0.09
Transition Charge	7,566.00	kWh	0.008508	\$64.37
Transition Charge 2	7,566.00	kWh	0.017748	\$134.28
Transition Charge 3	7,566.00	kWh	0.008332	\$63.04
Non-Taxable Sub-Total	0.00			\$261.78

COLR905B 6142 0002 104

07 151023 PAGE 00003 OF 00006

217

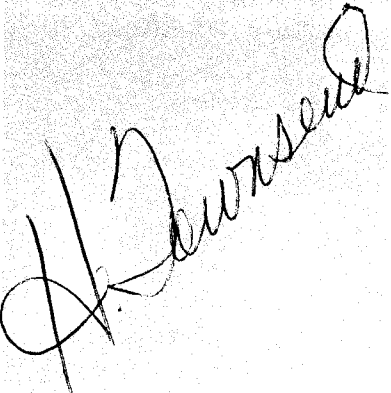


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4187

For questions or comments,
 please contact Customer Care
 at (888)635-0827
 Monday through Friday
 7:00 am to 6:00 pm
 Central Standard Time,
 or email us at
 customercare@constellation.com.

When contacting Constellation,
 please reference the
 CNE ACCOUNT ID
 found at the top of this page.



ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/23/2015
PREVIOUS BALANCE	\$128.67
PAYMENTS SINCE LAST INVOICE	\$-128.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$98.77
TOTAL AMOUNT DUE	\$98.77

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

190 Ave F. Markham/SP#4
 010-54410-464

NOV 02 2015

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 OCT 30 2015

172733

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142

BY: 

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

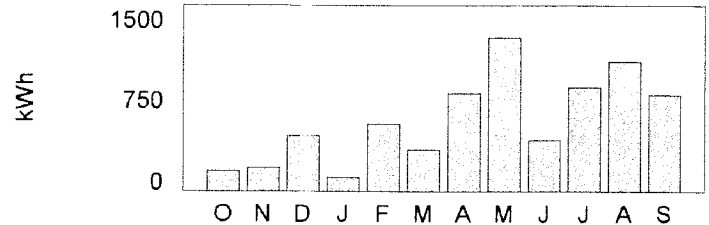
In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
SERVICE LOCATION 190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID 10032789461015050
CNE INVOICE ID 0028479289-0001
kWh 780.00
SERVICE PERIOD 09/21/2015 to 10/19/2015
PRODUCT Fixed Price Solutions

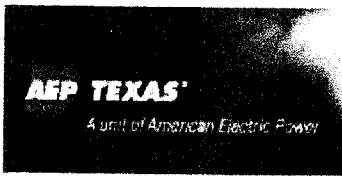
12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	780.00	kWh at 0.0552290 \$/kWh	\$43.08
Subtotal Contract Charges			\$43.08
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/21/2015 - 09/30/2015	268.97	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/19/2015	511.03	kWh at -0.0000192 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$43.07
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$26.99
Taxable Utility Charges (see attached statement for details)			\$28.24
Subtotal Charges from UDC Charges			\$55.23
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$71.66	0.0016670	\$0.12
Subtotal Charges from Taxes			\$0.12
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	780.00	kWh at 0.0004500 \$/kWh	\$0.35
Subtotal			\$0.35





Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
Service Location 190 AVENUE F UNIT JP OFF
AEP-CPL Account ID 10032789461015050
Actual Demand 0.00

Read Date	Meter Number	Rate Factor	Reading Type	Month	Reading	Rate	Usage
10/19/2015	122316429		KWH	9,882.00 Act	10,662.00 Act	1.00	780.00

829

Service 09/21/2015 To 10/19/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	780.00	kWh	0.015489	\$12.08
Energy Efficiency Cost Recovery Factor	780.00	kWh	0.000086	\$0.07
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	780.00	kWh	0.002512	\$1.96
Transmission Cost Recovery Factor	780.00	kWh	0.003943	\$3.08
Taxable Sub-Total	0.00			\$28.24
Nuclear Decommissioning	780.00	kWh	0.000017	\$0.01
Transition Charge	780.00	kWh	0.008508	\$6.64
Transition Charge 2	780.00	kWh	0.017748	\$13.84
Transition Charge 3	780.00	kWh	0.008332	\$6.50
Non-Taxable Sub-Total	0.00			\$26.99

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07 151023 PAGE 00006 OF 00006

217



1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423936

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-178 10/18

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	-\$11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

OCT 28 2015

115 Laurel Matagorda / Per 2
010-54410-613

H. Jantsch

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 26 2015

172734

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028423936

PAGE
3 of 6

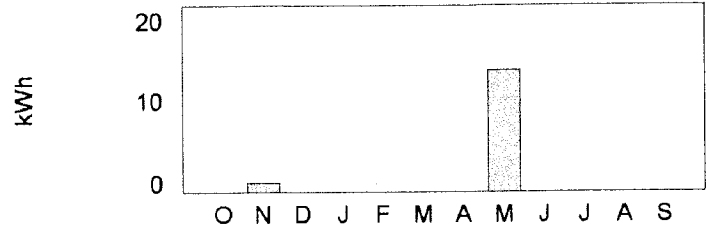
CNE ACCOUNT ID
1-VEL-178

STATEMENT DATE
10/21/2015

DUE DATE
11/21/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
SERVICE LOCATION 115 LAUREL MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789495257641
CNE INVOICE ID 0028423936-0001
kWh 0.00
SERVICE PERIOD 09/18/2015 to 10/18/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00

Total Amount Due to Constellation New Energy



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
Service Location 115 LAUREL
AEP-CPL Account ID 10032789495257641
Actual Demand 0.00

Read Date	Meter Number	Power Factor	Reading Type	Previous Meter Reading	Present Meter Reading	Rate	Value
10/18/2015	120726105		KWH	33.00 Act	33.00 Act	1.00	0.00

829		Service 09/18/2015 To 10/18/2015 - 30 Days			
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Meter Charge	1.00	EA		3.68	\$3.68
Taxable Sub-Total	0.00				\$11.05
Actual Demand	0.00				5

