



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028859141

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-2104LN3 11/4

**STATEMENT DATE**  
11/09/2015

**DUE DATE**  
12/10/2015

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$8.54
<b>TOTAL AMOUNT DUE</b>	<b>\$8.54</b>

*CA*  
**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Townsend*

*Fm 2668 unit 7 / Fairgrounds  
010-54410-661*

NOV 19 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

173716

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL 60693-0142

**BY:** *[Signature]*

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028859141

**PAGE**  
3 of 6

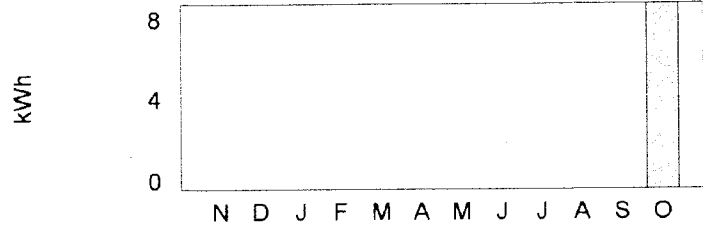
**CNE ACCOUNT ID**  
1-2104LN3

**STATEMENT DATE**  
11/09/2015

**DUE DATE**  
12/10/2015

**SITE NAME** Matagorda County - 10032789420166760  
**SERVICE LOCATION** 4511 FM 2668 UNIT 7  
 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789420166760  
**CNE INVOICE ID** 0028859141-0001  
**kWh** 8.00  
**SERVICE PERIOD** 10/16/2015 to 11/04/2015  
**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	8.00	kWh at 0.0552900 \$/kWh	\$0.44
<b>Subtotal Contract Charges</b>			<b>\$0.44</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$0.44</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$0.28
Taxable Utility Charges (see attached statement for details)			\$7.81
<b>Subtotal Charges from UDC Charges</b>			<b>\$8.09</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$8.25	0.0016670	\$0.01
<b>Subtotal Charges from Taxes</b>			<b>\$0.01</b>

**Total Amount Due to Constellation**



**Utility Distribution Charges**

**Name** Matagorda County - 10032789420166760  
**Service Location** 4511 FM 2668 UNIT 7  
**AEP-CPL Account ID** 10032789420166760  
**Actual Demand** 0.02

11/04/2015 122331177 KWH 682.00 Act 690.00 Act 1.00 8.00

**COMMERCIAL UNDER 10 KVA**

**Service 10/16/2015 To 11/04/2015 - 19 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.88	\$2.88
Basic Customer Charge	1.00	EA	2.21	\$2.21
Distribution Charge	8.00	kWh	0.01625	\$0.13
Meter Charge	1.00	EA	2.54	\$2.54
Special Meter Read	1.00	EA	0	\$0.00
Transmission Charge	8.00	kWh	0.002512	\$0.02
Transmission Cost Recovery Factor	8.00	kWh	0.003943	\$0.03
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$7.81</b>
Transition Charge	8.00	kWh	0.008508	\$0.07
Transition Charge 2	8.00	kWh	0.017748	\$0.14
Transition Charge 3	8.00	kWh	0.008332	\$0.07
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$0.28</b>





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1700 7th St, Room 326  
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**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028817359

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-BNWYSX *114*

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

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found at the top of this page.

*H. Journal*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/09/2015
PREVIOUS BALANCE	<i>Pd 10/26/15 ck #67447</i> \$159.33
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$340.50
<b>TOTAL AMOUNT DUE</b>	<del>\$499.83</del>

**APPROVED**  
**COUNTY AUDITOR**

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*FM 2668 (unit 3) Fairgrounds NOV 15 2015*  
*010-54410-661*

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

173717

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

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**STATEMENT NO.**  
0028817359

**PAGE**  
3 of 6

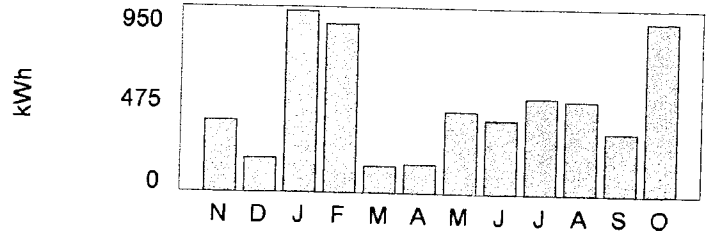
**CNE ACCOUNT ID**  
1-BNWYSX

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

**SITE NAME** Matagorda County - 10032789406762840  
**SERVICE LOCATION** 4511 FM 2688 UNIT 3  
 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789406762840  
**CNE INVOICE ID** 0028817359-0001  
**kWh** 883.00  
**SERVICE PERIOD** 10/07/2015 to 11/04/2015  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	883.00	kWh at 0.0552290 \$/kWh	\$48.77
<b>Subtotal Contract Charges</b>			<b>\$48.77</b>

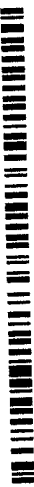
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	760.12	kWh at -0.0000192 \$/kWh	-\$0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	122.89	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>-\$0.01</b>

**Subtotal Charges from Constellation NewEnergy** **\$48.76**

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$102.85
Taxable Utility Charges (see attached statement for details)	\$188.09
<b>Subtotal Charges from UDC Charges</b>	<b>\$290.94</b>

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Assessment of PUCA	\$237.25	0.0016670	\$0.40
<b>Subtotal Charges from Taxes</b>			<b>\$0.40</b>

	Quantity	Contract/Market Rate	Amount
Regulation Fee	883.00	kWh at 0.0004500 \$/kWh	\$0.40
<b>Subtotal</b>			<b>\$0.40</b>



**Utility Distribution Charges**

**Name** Matagorda County - 10032789406762840  
**Service Location** 4511 FM 2668 UNIT 3  
**AEP-CPL Account ID** 10032789406762840  
**Actual Demand** 26.32

Read Date	Meter Number	Power Factor	Reading Type	Actual Reading	Previous Reading	Delta	Rate
11/04/2015	122331176		KWH	10,042.00 Act	9,159.00 Act	1.00	883.00

**857**

**Service 10/07/2015 To 11/04/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	26.30	kW	3.314	\$87.16
Energy Efficiency Cost Recovery Factor	883.00	kWh	0.000453	\$0.40
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	26.30	kW	1.286	\$33.82
Transmission Cost Recovery Factor	26.30	kW	1.733487	\$45.59
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$188.09</b>
Nuclear Decommissioning	26.30	kW	0.003884	\$0.10
Transition Charge	26.30	kW	0.912719	\$24.00
Transition Charge 2	26.30	kW	2.158132	\$56.76
Transition Charge 3	26.30	kW	0.835943	\$21.99
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$102.85</b>

COLR905B 6142 0001 104

26 151107 PAGE 0015 OF 0024

154



1-2



**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028909981

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-BNWYTO *11/9*

**STATEMENT DATE**  
11/12/2015

**DUE DATE**  
12/13/2015

*4187*

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	10/14/2015
PREVIOUS BALANCE	\$25.90
PAYMENTS SINCE LAST INVOICE	\$-25.90
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.86
<b>TOTAL AMOUNT DUE</b>	<b>\$21.86</b>

**APPROVED**  
**COUNTY AUDITOR**

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*El Maton Transfer St.*  
*010-54410-595*

*NOV 20 2015*

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Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 20 2015

173718

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14217 Collections Center Dr.  
Chicago IL, 60693-0142

**BY:** *[Signature]*

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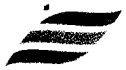
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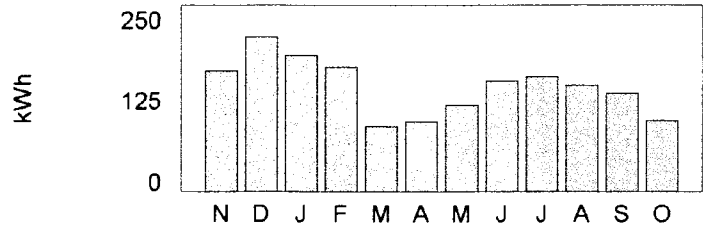
**CNE ACCOUNT ID**  
1-BNWT0

**STATEMENT DATE**  
11/12/2015

**DUE DATE**  
12/13/2015

**SITE NAME** Matagorda County - 10032789482241440  
**SERVICE LOCATION** FM 459 UNIT P43  
 EL MATON, TX 77440-0000  
**AEP-CPL ACCOUNT ID** 10032789482241440  
**CNE INVOICE ID** 0028909981-0001  
**kWh** 96.00  
**SERVICE PERIOD** 10/12/2015 to 11/09/2015  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	96.00	kWh at 0.0552290 \$/kWh	\$5.30
<b>Subtotal Contract Charges</b>			<b>\$5.30</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/12/2015 - 10/31/2015	66.11	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/09/2015	29.89	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$5.30</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$3.32
Taxable Utility Charges (see attached statement for details)			\$13.17
<b>Subtotal Charges from UDC Charges</b>			<b>\$16.49</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$18.51	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	96.00	kWh at 0.0004500 \$/kWh	\$0.04
<b>Subtotal</b>			<b>\$0.04</b>





**Utility Distribution Charges**

**Name** Matagorda County - 10032789482241440  
**Service Location** FM 459 UNIT P43  
**AEP-CPL Account ID** 10032789482241440  
**Actual Demand** 0.00

Read	Month	Code	Reason	Actual Reading	Previous Reading	Rate	Amount
Date	Number	Factor	Unit	Current	Previous	Unit	Amount
11/09/2015	122301621		KWH	3,968.00 Act	4,064.00 Act	1.00	96.00

**829 Service 10/12/2015 To 11/09/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	96.00	kWh	0.015489	\$1.49
Energy Efficiency Cost Recovery Factor	96.00	kWh	0.000086	\$0.01
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	96.00	kWh	0.002512	\$0.24
Transmission Cost Recovery Factor	96.00	kWh	0.003943	\$0.38
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$13.17</b>
Transition Charge	96.00	kWh	0.008508	\$0.82
Transition Charge 2	96.00	kWh	0.017748	\$1.70
Transition Charge 3	96.00	kWh	0.008332	\$0.80
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$3.32</b>

COLR905B 6142 0001 104 26 151112 PAGE 0003 OF 0012

84



1-2

• •  
• •



**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028976882

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-BNWTX 11/12

**STATEMENT DATE**  
11/15/2015

**DUE DATE**  
12/16/2015

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	10/17/2015
PREVIOUS BALANCE	\$21.08
PAYMENTS SINCE LAST INVOICE	\$-21.08
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$17.82
<b>TOTAL AMOUNT DUE</b>	<b>\$17.82</b>

**APPROVED**  
**COUNTY AUDITOR**

*H. Townsend*

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Matagorda/Transfer St.  
010-54410-595

NOV 23 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 20 2015

173719

**BY:** *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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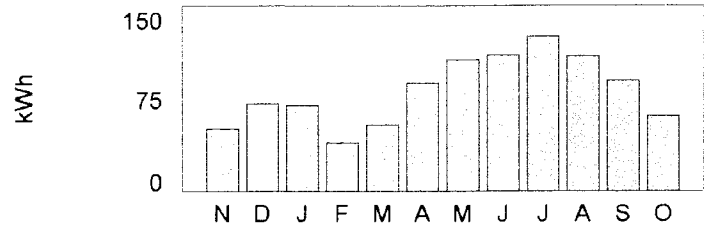
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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**SITE NAME** Matagorda County - 10032789494278861  
**SERVICE LOCATION** OLD GULF RD UNIT STATION COLLECT STA  
 MATAGORDA, TX 77457-0000  
**AEP-CPL ACCOUNT ID** 10032789494278861  
**CNE INVOICE ID** 0028976882-0001  
**kWh** 60.00  
**SERVICE PERIOD** 10/15/2015 to 11/12/2015  
**PRODUCT** Fixed Price Solutions

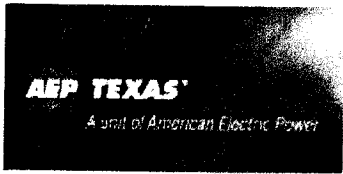
12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	60.00	kWh at 0.0552290 \$/kWh	\$3.31
<b>Subtotal Contract Charges</b>			<b>\$3.31</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/15/2015 - 10/31/2015	35.12	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/12/2015	24.88	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.31</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$2.07
Taxable Utility Charges (see attached statement for details)			\$12.38
<b>Subtotal Charges from UDC Charges</b>			<b>\$14.45</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$15.72	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	60.00	kWh at 0.0004500 \$/kWh	\$0.03
<b>Subtotal</b>			<b>\$0.03</b>





**Utility Distribution Charges**

**Name** Matagorda County - 10032789494278861  
**Service Location** OLD GULF RD UNIT STATION COLLCT STA  
**AEP-CPL Account ID** 10032789494278861  
**Actual Demand** 0.60

Read Date	Meter	Units	Rate	Usage	Rate	Usage	Rate	Usage
11/12/2015	120730574	KWH	1,944.00 Act	2,004.00 Act	1.00	60.00		

<b>829</b>		<b>Service 10/15/2015 To 11/12/2015 - 28 Days</b>		
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	60.00	kWh	0.015489	\$0.93
Energy Efficiency Cost Recovery Factor	60.00	kWh	0.000086	\$0.01
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	60.00	kWh	0.002512	\$0.15
Transmission Cost Recovery Factor	60.00	kWh	0.003943	\$0.24
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$12.38</b>
Transition Charge	60.00	kWh	0.008508	\$0.51
Transition Charge 2	60.00	kWh	0.017748	\$1.06
Transition Charge 3	60.00	kWh	0.008332	\$0.50
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$2.07</b>

COLR905B 6142 0001 104

26 151115 PAGE 00006 OF 00009

25



1-2





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028859140

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-QKE8KC *W/H*

**STATEMENT DATE**  
11/09/2015

**DUE DATE**  
12/10/2015

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	08/03/2014
PREVIOUS BALANCE	\$8.86
PAYMENTS SINCE LAST INVOICE	\$-8.86
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$8.82
<b>TOTAL AMOUNT DUE</b>	<b>\$8.82</b>

*APPROVED*  
*COUNTY AUDITOR*

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*A. G. Townsend*

ODCTS 3520 Nichols Ave/Box #1  
010-54410-612

NOV 19 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

173720

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: .....

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# Constellation

An Exelon Company

## Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028859140

**PAGE**  
3 of 6

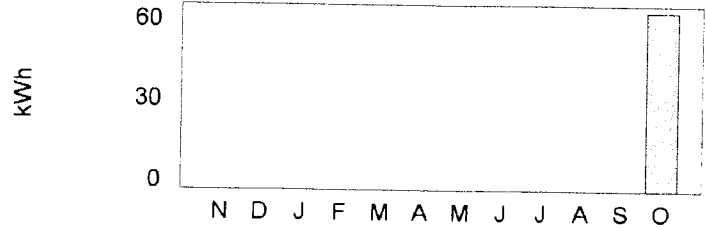
**CNE ACCOUNT ID**  
1-QKE8KC

**STATEMENT DATE**  
11/09/2015

**DUE DATE**  
12/10/2015

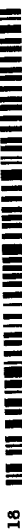
**SITE NAME** Matagorda County - 10032789479928771  
**SERVICE LOCATION** 3520 NICHOLS AVE  
 BAY CITY, TX 77414-7383  
**AEP-CPL ACCOUNT ID** 10032789479928771  
**CNE INVOICE ID** 0028859140-0001  
**kWh** 58.00  
**SERVICE PERIOD** 10/12/2015 to 11/04/2015  
**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	58.00	kWh at 0.0552900 \$/kWh	\$3.21
<b>Subtotal Contract Charges</b>			<b>\$3.21</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.21</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$1.66
Taxable Utility Charges (see attached statement for details)			\$3.80
<b>Subtotal Charges from UDC Charges</b>			<b>\$5.46</b>
<b>Charges from Taxes</b>			<b>Amount</b>
Reimbursement of MGRT	\$7.01	0.0199700	\$0.14
Reimbursement of PUCA	\$7.01	0.0016670	\$0.01
<b>Subtotal Charges from Taxes</b>			<b>\$0.15</b>



**Utility Distribution Charges****Name** Matagorda County - 10032789479928771**Service Location** 3520 NICHOLS AVE**AEP-CPL Account ID** 10032789479928771**Actual Demand** 0.00

<b>904</b>	<b>Service 10/12/2015 To 11/04/2015 - 23 Days</b>		
Distribution Charge	58.00 kWh	0.0153448	\$0.89
Outdoor Lighting - Facilities	1.00 EA	2.57	\$2.57
Transmission Charge	58.00 kWh	0.0025862	\$0.15
Transmission Cost Recovery Factor	58.00 kWh	0.0032759	\$0.19
<b>Taxable Sub-Total</b>	<b>0.00</b>		<b>\$3.80</b>
Transition Charge	58.00 kWh	0.007069	\$0.41
Transition Charge 2	58.00 kWh	0.0146552	\$0.85
Transition Charge 3	58.00 kWh	0.0068966	\$0.40
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>		<b>\$1.66</b>





**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028910004

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-SEFQRY *11/9*

**STATEMENT DATE**  
11/12/2015

**DUE DATE**  
12/13/2015

*4187*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	10/14/2015
PREVIOUS BALANCE	\$186.21
PAYMENTS SINCE LAST INVOICE	\$-186.21
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$151.38
<b>TOTAL AMOUNT DUE</b>	<b>\$151.38</b>

*ce*  
**APPROVED**  
**COUNTY AUDITOR**

For questions or comments,  
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*H. Townsend*

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*25000 SH 35 S/PCT#3*  
*010-54410-614*

*NOV 20 2015*

**173721**

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
**NOV 20 2015**

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL 60693-0142

**BY:** *B*

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1-2

84

OF 00012





**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0028910004

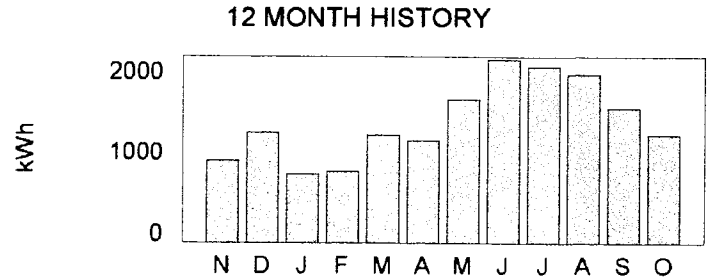
**PAGE**  
 3 of 6

**CNE ACCOUNT ID**  
 1-SEFQRY

**STATEMENT DATE**  
 11/12/2015

**DUE DATE**  
 12/13/2015

**SITE NAME** Matagorda County - 10032789453394875  
**SERVICE LOCATION** 25000 N Highway 35 Unit Office  
 Palacios, TX 77465-0000  
**AEP-CPL ACCOUNT ID** 10032789453394875  
**CNE INVOICE ID** 0028910004-0001  
**kWh** 1,163.00  
**SERVICE PERIOD** 10/12/2015 to 11/09/2015  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,163.00	kWh at 0.0552290 \$/kWh	\$64.23
<b>Subtotal Contract Charges</b>			<b>\$64.23</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/12/2015 - 10/31/2015	800.92	kWh at -0.0000192 \$/kWh	\$-0.02
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/09/2015	362.08	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>-\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$64.22</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$40.24
Taxable Utility Charges (see attached statement for details)			\$36.67
<b>Subtotal Charges from UDC Charges</b>			<b>\$76.91</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of MGRT	\$101.41	0.0107000	\$1.09
Reimbursement of PUCA	\$101.41	0.0016670	\$0.17
(CI) CITY SALES TAX	\$102.66	0.0200000	\$2.05
(ST) STATE SALES TAX	\$102.66	0.0625000	\$6.42
<b>Subtotal Charges from Taxes</b>			<b>\$9.73</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	1,163.00	kWh at 0.0004500 \$/kWh	\$0.52
<b>Subtotal</b>			<b>\$0.52</b>

COLR905B 6142 0001 104

26 151112 PAGE 00011 OF 00012

84



1-2

**Utility Distribution Charges**

**Name** Matagorda County - 10032789453394875  
**Service Location** 25000 N Highway 35 Unit Office  
**AEP-CPL Account ID** 10032789453394875  
**Actual Demand** 5.97

Read Date	Meter Number	Factor	Reading Unit	Meter Reading	Reading	Ratio	Ratio
11/09/2015	120730531		KWH	34,435.00 Act	35,598.00 Act	1.00	1,163.00

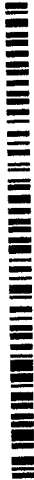
**829** **Service 10/12/2015 To 11/09/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	1,163.00	kWh	0.015489	\$18.01
Energy Efficiency Cost Recovery Factor	1,163.00	kWh	0.000086	\$0.10
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	1,163.00	kWh	0.002512	\$2.92
Transmission Cost Recovery Factor	1,163.00	kWh	0.003943	\$4.59
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$36.67</b>
Nuclear Decommissioning	1,163.00	kWh	0.000017	\$0.02
Transition Charge	1,163.00	kWh	0.008508	\$9.89
Transition Charge 2	1,163.00	kWh	0.017748	\$20.64
Transition Charge 3	1,163.00	kWh	0.008332	\$9.69
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$40.24</b>

COLR9058 6142 0001 104

26 151112 PAGE 00012 OF 00012

84



1-2



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028866808

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VCM-2323

**STATEMENT DATE**  
11/10/2015

**DUE DATE**  
12/11/2015

4187

11/4

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/09/2015
PREVIOUS BALANCE	\$11.96
PAYMENTS SINCE LAST INVOICE	\$-11.96
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$77.64
<b>TOTAL AMOUNT DUE</b>	<b>\$77.64</b>

**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

CTR of Carnival / Fairgrounds  
010-54410-661

NOV 18 2015

*A. Jawsed*

173722

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *[Signature]*

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1-2

18

OF 00009



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028866808

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VCM-2323

**STATEMENT DATE**  
11/10/2015

**DUE DATE**  
12/11/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321

**SERVICE LOCATION** 4511 FM 2668 UNIT 8  
BAY CITY, TX 77414-3991

**AEP-CPL ACCOUNT ID** 10032789419036321

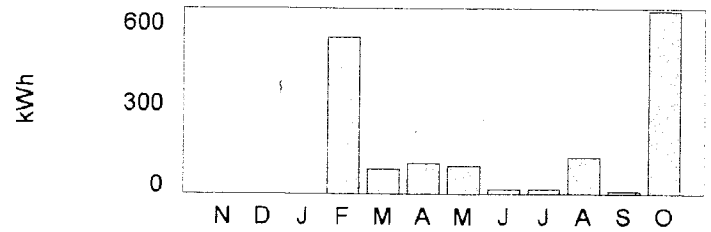
**CNE INVOICE ID** 0028866808-0001

**kWh** 592.00

**SERVICE PERIOD** 10/07/2015 to 11/04/2015

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	592.00	kWh at 0.0552290 \$/kWh	\$32.70
<b>Subtotal Contract Charges</b>			<b>\$32.70</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	509.61	kWh at -0.0000192 \$/kWh	-\$0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	82.39	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>-\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$32.69</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$20.49
Taxable Utility Charges (see attached statement for details)			\$24.09
<b>Subtotal Charges from UDC Charges</b>			<b>\$44.58</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$57.05	0.0016670	\$0.10
<b>Subtotal Charges from Taxes</b>			<b>\$0.10</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	592.00	kWh at 0.0004500 \$/kWh	\$0.27
<b>Subtotal</b>			<b>\$0.27</b>

COLR905B 6142 0001 104

26 151110 PAGE 0008 OF 0009

18



1-2



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321  
**Service Location** 4511 FM 2668 UNIT 8  
**AEP-CPL Account ID** 10032789419036321  
**Actual Demand** 0.00

11/04/2015 125243718 KWH 1,568.00 Act 2,160.00 Act 1.00 592.00

<b>826</b>		<b>Service 10/07/2015 To 11/04/2015 - 28 Days</b>		
Advanced Metering Cost Recovery Factor	1.00 MO		4.17	\$4.17
Basic Customer Charge	1.00 EA		3.2	\$3.20
Distribution Charge	592.00 kWh		0.015489	\$9.17
Energy Efficiency Cost Recovery Factor	592.00 kWh		0.000086	\$0.05
Meter Charge	1.00 EA		3.68	\$3.68
Transmission Charge	592.00 kWh		0.002512	\$1.49
Transmission Cost Recovery Factor	592.00 kWh		0.003943	\$2.33
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$24.09</b>
Nuclear Decommissioning	592.00 kWh		0.000017	\$0.01
Transition Charge	592.00 kWh		0.008508	\$5.04
Transition Charge 2	592.00 kWh		0.017748	\$10.51
Transition Charge 3	592.00 kWh		0.008332	\$4.93
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$20.49</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028812814

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VCM-2350 *11/4*

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

*4187*

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

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CNE ACCOUNT ID  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/09/2015
PREVIOUS BALANCE	<i>Pd 10/26/15 ck #67447</i> \$1,689.13
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$2,228.17
<b>TOTAL AMOUNT DUE</b>	<b><del>\$3,917.30</del></b>

*CA*  
**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Townsend*

*Indoor Arena / Fairgrounds*  
*010-54410-661*      *NOV 15 2015*

**173723**

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

**BY:** *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1-2

134

OF 00024



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028812814

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VCM-2350

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250

**SERVICE LOCATION** 4511 FM 2668 UNIT 1  
BAY CITY, TX 77414-3991

**AEP-CPL ACCOUNT ID** 10032789419218250

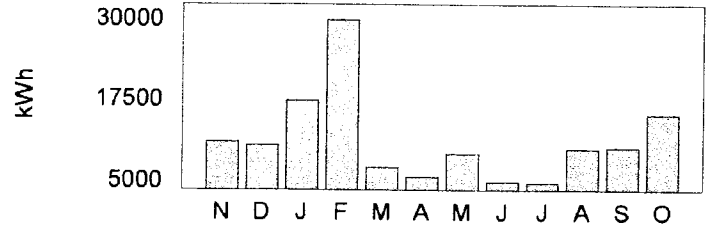
**CNE INVOICE ID** 0028812814-0001

**kWh** 15,200.00

**SERVICE PERIOD** 10/07/2015 to 11/04/2015

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	15,200.00	kWh at 0.0552290 \$/kWh	\$839.48
<b>Subtotal Contract Charges</b>			<b>\$839.48</b>

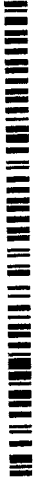
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	13,084.65	kWh at -0.0000192 \$/kWh	-\$0.25
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	2,115.35	kWh at 0.0000282 \$/kWh	\$0.06
<b>Subtotal Market Charges</b>			<b>-\$0.19</b>

**Subtotal Charges from Constellation NewEnergy** **\$839.29**

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$526.28
Taxable Utility Charges (see attached statement for details)	\$852.93
<b>Subtotal Charges from UDC Charges</b>	<b>\$1,379.21</b>

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,699.06	0.0016670	\$2.83
<b>Subtotal Charges from Taxes</b>			<b>\$2.83</b>

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	15,200.00	kWh at 0.0004500 \$/kWh	\$6.84
<b>Subtotal</b>			<b>\$6.84</b>

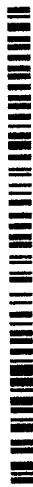


**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250  
**Service Location** 4511 FM 2668 UNIT 1  
**AEP-CPL Account ID** 10032789419218250  
**Actual Demand** 120.16

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading	Reading	Rate	Usage
11/04/2015	119433774		KWH	1,394.00 Act	1,489.00 Act	160.00	15,200.00

<b>830</b>			<b>Service 10/07/2015 To 11/04/2015 - 28 Days</b>		
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	139.40	RA		3.314	\$461.97
Energy Efficiency Cost Recovery Factor	15,200.00	kWh		0.000453	\$6.89
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	120.20	kW		1.286	\$154.58
Transmission Cost Recovery Factor	120.20	kW		1.733487	\$208.37
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$852.93</b>
Nuclear Decommissioning	139.40	RA		0.003884	\$0.54
Transition Charge	15,200.00	kWh		0.008508	\$129.32
Transition Charge 2	15,200.00	kWh		0.017748	\$269.77
Transition Charge 3	15,200.00	kWh		0.008332	\$126.65
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$526.28</b>







**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028976900

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VCM-2523 11/12

**STATEMENT DATE**  
11/15/2015

**DUE DATE**  
12/16/2015

4187

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at (888)635-0827  
Monday through Friday  
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Central Standard Time,  
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customercare@constellation.com.

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CNE ACCOUNT ID  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	10/17/2015
PREVIOUS BALANCE	\$44.99
PAYMENTS SINCE LAST INVOICE	\$-44.99
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.99
<b>TOTAL AMOUNT DUE</b>	<b>\$44.99</b>

*CA*  
**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. J. Janssen*

*Fm 521 Prk Wadsworth/RP  
010-54410-660*

*NOV 20 2015*

173724

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 20 2015

**BY:** *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago, IL 60693-0142

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0028976900

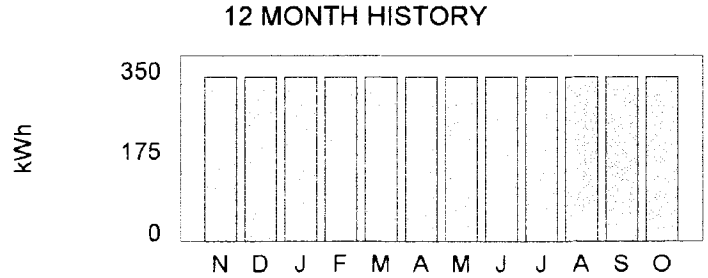
**PAGE**  
 3 of 6

**CNE ACCOUNT ID**  
 1-VCM-2523

**STATEMENT DATE**  
 11/15/2015

**DUE DATE**  
 12/16/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651  
**SERVICE LOCATION** 2000 Fm 521  
 Wadsworth, TX 77483-0000  
**AEP-CPL ACCOUNT ID** 10032789420235651  
**CNE INVOICE ID** 0028976900-0001  
**kWh** 310.00  
**SERVICE PERIOD** 10/15/2015 to 11/12/2015  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
<b>Subtotal Contract Charges</b>			<b>\$17.12</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/15/2015 - 10/31/2015	181.46	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/12/2015	128.54	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.12</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
<b>Subtotal Charges from UDC Charges</b>			<b>\$27.67</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$34.20	0.0016670	\$0.06
<b>Subtotal Charges from Taxes</b>			<b>\$0.06</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651  
**Service Location** 2000 Fm 521  
**AEP-CPL Account ID** 10032789420235651  
**Actual Demand** 0.00

**908 Service 10/15/2015 To 11/12/2015 - 28 Days**

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$16.94</b>
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$10.73</b>





Matagorda County  
1700 7th St, Room 326  
Bay City, TX 77414

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0028976820

PAGE  
1 of 6

CNE ACCOUNT ID  
1-VCM-2524 11/2

STATEMENT DATE  
11/15/2015

DUE DATE  
12/16/2015

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/17/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
<b>TOTAL AMOUNT DUE</b>	<b>\$22.49</b>

*CP*  
**APPROVED**  
**COUNTY AUDITOR**

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODLTS Fm S21 Prk Wadsworth/RP  
010-54410-660

NOV 23 2015

*H. J. Janssen*

WIRE TRANSFER INFORMATION:  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 20 2015

173725

REMITTANCE ADDRESS:  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *R*

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**SITE NAME** HARRIET TOWNSEND MATAGORDA  
 COUNTY - 10032789420235652

**SERVICE LOCATION** 2001 Fm 521  
 Wadsworth, TX 77483-0000

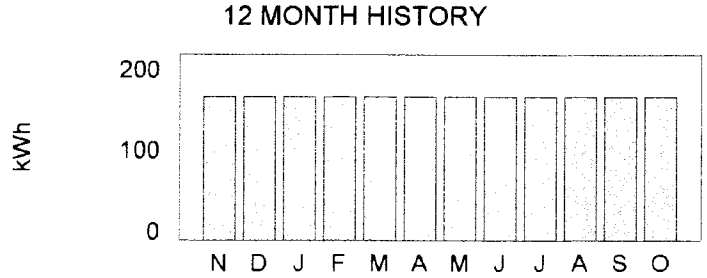
**AEP-CPL ACCOUNT ID** 10032789420235652

**CNE INVOICE ID** 0028976820-0001

**kWh** 155.00

**SERVICE PERIOD** 10/15/2015 to 11/12/2015

**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/15/2015 - 10/31/2015	90.73	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/12/2015	64.27	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
<b>Subtotal Charges from UDC Charges</b>			<b>\$13.83</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>



**AEP TEXAS**

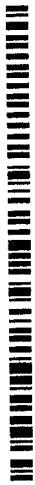
A unit of American Electric Power

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652  
**Service Location** 2001 Fm 521  
**AEP-CPL Account ID** 10032789420235652  
**Actual Demand** 0.00

**908** **Service 10/15/2015 To 11/12/2015 - 28 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$8.47</b>
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$5.36</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028817126

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VCM-465 *11/4*

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

*4187*

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

*H. Townsend*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/09/2015
PREVIOUS BALANCE	<i>pd 10/26/15 ck# 67447</i> \$439.85
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$568.47
<b>TOTAL AMOUNT DUE</b>	<del>\$1,008.32</del>

*CE*  
**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*Holding Pen/Fairgrounds*  
*010-54410-6661*

NOV 19 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015  
BY: *[Signature]*

173726

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028817126

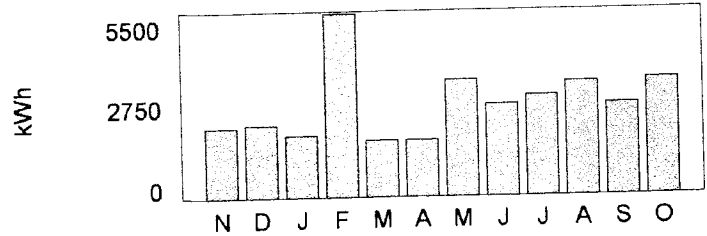
**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VCM-465

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

### 12 MONTH HISTORY



**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290  
**SERVICE LOCATION** 4511 FM 2668 UNIT 6 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789407891290  
**CNE INVOICE ID** 0028817126-0001  
**kWh** 3,440.00  
**SERVICE PERIOD** 10/07/2015 to 11/04/2015  
**PRODUCT** Fixed Price Solutions

### METER NO(S).

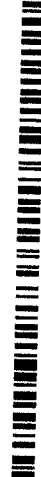
Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3,440.00	kWh at 0.0552290 \$/kWh	\$189.99
<b>Subtotal Contract Charges</b>			<b>\$189.99</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	2,961.26	kWh at -0.0000192 \$/kWh	-\$0.06
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	478.74	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>-\$0.05</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$189.94</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$119.12
Taxable Utility Charges (see attached statement for details)			\$257.11
<b>Subtotal Charges from UDC Charges</b>			<b>\$376.23</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$448.60	0.0016670	\$0.75
<b>Subtotal Charges from Taxes</b>			<b>\$0.75</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	3,440.00	kWh at 0.0004500 \$/kWh	\$1.55
<b>Subtotal</b>			<b>\$1.55</b>

**\$568.47**

LULK9058 6142 0001 104

26 151107 PAGE 0017 OF 0024

134



1-2



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290  
**Service Location** 4511 FM 2668 UNIT 6  
**AEP-CPL Account ID** 10032789407891290  
**Actual Demand** 36.72

Date	Meter Number	Factor	Unit	Residual	Amount	Rate	Usage
11/04/2015	119433830		KWH	747.00 Act	790.00 Act	80.00	3,440.00

**855**

**Service 10/07/2015 To 11/04/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	37.30	RA	3.314	\$123.61
Energy Efficiency Cost Recovery Factor	3,440.00	kWh	0.000453	\$1.56
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	36.70	kW	1.286	\$47.20
Transmission Cost Recovery Factor	36.70	kW	1.733487	\$63.62
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$257.11</b>
Nuclear Decommissioning	37.30	RA	0.003884	\$0.14
Transition Charge	3,440.00	kWh	0.008508	\$29.27
Transition Charge 2	3,440.00	kWh	0.017748	\$61.05
Transition Charge 3	3,440.00	kWh	0.008332	\$28.66
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$119.12</b>

<b>Regulatory Charges</b>	<b>0.00</b>			<b>0.00</b>
---------------------------	-------------	--	--	-------------





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028812927

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-1554 *11/4*

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

*4187*

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
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customer care@constellation.com.

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CNE ACCOUNT ID  
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### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/10/2015
PREVIOUS BALANCE	\$153.20
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$281.50
<b>TOTAL AMOUNT DUE</b>	<del>\$434.70</del>

*CE*  
**APPROVED  
COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Jaworski*

*Show born / RV Park / Fairgrounds  
010-54410-661*

*NOV 19 2015*

**173727**

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago, IL, 60693-0142

**BY:** *[Signature]*

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1-2

136

00024



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028812927

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VDS-1554

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762

**SERVICE LOCATION** 4511 FM 2668 UNIT 9  
Bay City, TX 77414-3991

**AEP-CPL ACCOUNT ID** 10032789443561762

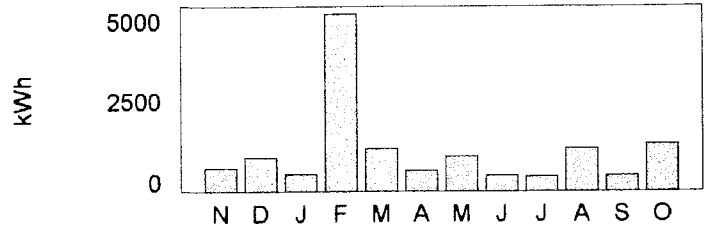
**CNE INVOICE ID** 0028812927-0001

**kWh** 1,280.00

**SERVICE PERIOD** 10/07/2015 to 11/04/2015

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,280.00	kWh at 0.0552290 \$/kWh	\$70.69
<b>Subtotal Contract Charges</b>			<b>\$70.69</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	1,101.87	kWh at -0.0000192 \$/kWh	-\$0.02
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	178.14	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>-\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$70.68</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$44.37
Taxable Utility Charges (see attached statement for details)			\$165.48
<b>Subtotal Charges from UDC Charges</b>			<b>\$209.85</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$236.74	0.0016670	\$0.39
<b>Subtotal Charges from Taxes</b>			<b>\$0.39</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,280.00	kWh at 0.0004500 \$/kWh	\$0.58
<b>Subtotal</b>			<b>\$0.58</b>
			<b>\$281.50</b>



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762  
**Service Location** 4511 FM 2668 UNIT 9  
**AEP-CPL Account ID** 10032789443561762  
**Actual Demand** 18.20

Read Date	Meter Number	Energy Factor	Reading Type	Rate Period	Previous	Current	Rate	Amount
11/04/2015	119435538		KWH		586.00 Act	618.00 Act	40.00	1,280.00

**830**

**Service 10/07/2015 To 11/04/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	26.80	RA	3.314	\$88.82
Energy Efficiency Cost Recovery Factor	1,280.00	kWh	0.000453	\$0.58
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	18.20	kW	1.286	\$23.41
Transmission Cost Recovery Factor	18.20	kW	1.733487	\$31.55
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$165.48</b>
Nuclear Decommissioning	26.80	RA	0.003884	\$0.10
Transition Charge	1,280.00	kWh	0.008508	\$10.89
Transition Charge 2	1,280.00	kWh	0.017748	\$22.72
Transition Charge 3	1,280.00	kWh	0.008332	\$10.66
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$44.37</b>

**\$210.85**







An Exelon Company

Matagorda County  
1700 7th St, Room 326  
Bay City, TX 77414

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0028843421

PAGE  
1 of 6

CNE ACCOUNT ID  
1-VDS-1555 *11/5*

STATEMENT DATE  
11/08/2015

DUE DATE  
12/09/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/11/2015
PREVIOUS BALANCE	\$45.67
PAYMENTS SINCE LAST INVOICE	<i>pd ck # 67447 10/26/15</i>
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$0.00
<b>TOTAL AMOUNT DUE</b>	<b>\$91.34</b>

**APPROVED  
COUNTY AUDITOR**

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

*H. Dawson*

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*ODLts Hamman Rd/Fairgrounds  
010-54410-661*

NOV 18 2015

WIRE TRANSFER INFORMATION:  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

BY: *[Signature]*

REMITTANCE ADDRESS:  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

173728

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

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			800-632-9288

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1-2

376

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028843421

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VDS-1555

**STATEMENT DATE**  
11/08/2015

**DUE DATE**  
12/09/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763

**SERVICE LOCATION** Hamman Rd  
Bay City, TX 77414-0000

**AEP-CPL ACCOUNT ID** 10032789443561763

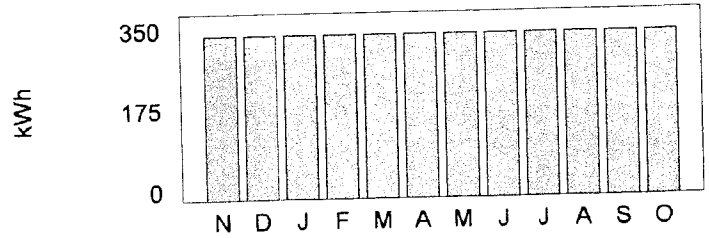
**CNE INVOICE ID** 0028843421-0001

**kWh** 310.00

**SERVICE PERIOD** 10/08/2015 to 11/05/2015

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

	Quantity	Contract/Market Rate	Amount
<b>Contract Charges</b>			
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
<b>Subtotal Contract Charges</b>			<b>\$17.12</b>
<b>Market Charges</b>			
RT Ancillary Imbalance Adjustment 10/08/2015 - 10/31/2015	256.18	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/05/2015	53.82	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.12</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
<b>Subtotal Charges from UDC Charges</b>			<b>\$27.67</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$34.20	0.0016670	\$0.06
Reimbursement of MGRT	\$34.20	0.0199700	\$0.68
<b>Subtotal Charges from Taxes</b>			<b>\$0.74</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>

**\$45.67**

COLR905B 6142 0002 I04

07 151108 PAGE 00002 OF 00003

376



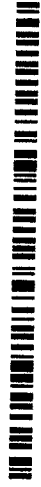
1-2

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763  
**Service Location** Hamman Rd  
**AEP-CPL Account ID** 10032789443561763  
**Actual Demand** 0.00

**Service 10/08/2015 To 11/05/2015 - 28 Days**

<b>908</b>				
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$16.94</b>
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$10.73</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028817621

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-1631 / 11/04

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

4187

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### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/09/2015
PREVIOUS BALANCE	PQ 10/26/15 ck# 67447 \$266.08
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$268.76
<b>TOTAL AMOUNT DUE</b>	<b>\$534.84</b>

**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

NOV 19 2015

Outdoor Arena/Fairgrounds  
010-54410-661

173729

*H. Townsend*

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

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1-2

134

OF 00024





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028817621

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VDS-1631

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850

**SERVICE LOCATION** 4511 FM 2668 UNIT 5  
Bay City, TX 77414-3991

**AEP-CPL ACCOUNT ID** 10032789444026850

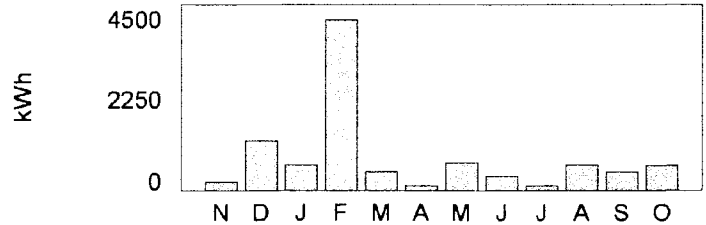
**CNE INVOICE ID** 0028817621-0001

**kWh** 606.00

**SERVICE PERIOD** 10/07/2015 to 11/04/2015

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	606.00	kWh at 0.0552290 \$/kWh	\$33.47
<b>Subtotal Contract Charges</b>			<b>\$33.47</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	521.66	kWh at -0.0000192 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	84.34	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>-\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$33.46</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$96.20
Taxable Utility Charges (see attached statement for details)			\$138.54
<b>Subtotal Charges from UDC Charges</b>			<b>\$234.74</b>
<b>Charges from Taxes</b>			<b>Amount</b>
Reimbursement of PUCA	\$172.27	0.0016670	\$0.29
<b>Subtotal Charges from Taxes</b>			<b>\$0.29</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	606.00	kWh at 0.0004500 \$/kWh	\$0.27
<b>Subtotal</b>			<b>\$0.27</b>

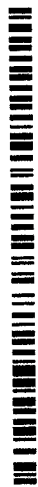


**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850  
**Service Location** 4511 FM 2688 UNIT 5  
**AEP-CPL Account ID** 10032789444026850  
**Actual Demand** 11.80

Read Date	Meter Number	Power Factor	Reading Unit	Current Reading	Previous Reading	Meters	Usage
11/04/2015	122328952		KWH	18,003.00 Act	18,609.00 Act	1.00	606.00

<b>857</b>		<b>Service 10/07/2015 To 11/04/2015 - 28 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	24.60	RA		3.314	\$81.52
Energy Efficiency Cost Recovery Factor	606.00	kWh		0.000453	\$0.27
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	11.80	kW		1.286	\$15.17
Transmission Cost Recovery Factor	11.80	kW		1.733487	\$20.46
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$138.54</b>
Nuclear Decommissioning	24.60	RA		0.003884	\$0.10
Transition Charge	24.60	RA		0.912719	\$22.45
Transition Charge 2	24.60	RA		2.158132	\$53.09
Transition Charge 3	24.60	RA		0.835943	\$20.56
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$96.20</b>
<b>Total Charges</b>	<b>0.00</b>				<b>\$234.74</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028826386

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-4155 /144

**STATEMENT DATE**  
11/07/2015

**DUE DATE**  
12/08/2015

4187

For questions or comments,  
please contact Customer Care  
at (888)835-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

*H. Townsend*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/09/2015
PREVIOUS BALANCE	\$292.95
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$272.27
<b>TOTAL AMOUNT DUE</b>	<b>\$565.22</b>

**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2604 Nichols Ave/Pct#1  
010-54410-612

NOV 18 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

173730

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *[Signature]*

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028826386

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VDS-4155

**STATEMENT DATE**  
11/07/2015

**DUE DATE**  
12/08/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270

**SERVICE LOCATION** 2604 NICHOLS AVE  
Bay City, TX 77414-8958

**AEP-CPL ACCOUNT ID** 10032789459112270

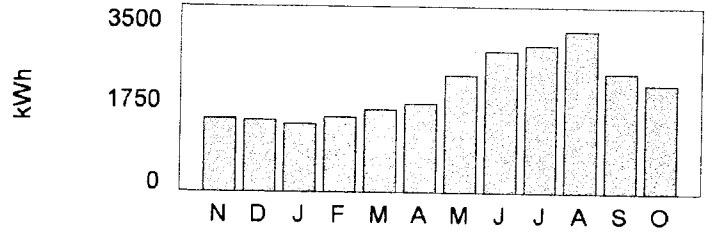
**CNE INVOICE ID** 0028826386-0001

**kWh** 2,037.00

**SERVICE PERIOD** 10/07/2015 to 11/04/2015

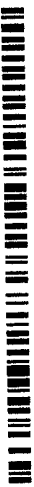
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,037.00	kWh at 0.0552290 \$/kWh	\$112.50
<b>Subtotal Contract Charges</b>			<b>\$112.50</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	1,753.52	kWh at -0.0000192 \$/kWh	\$-0.03
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	283.49	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>-\$0.02</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$112.48</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$70.49
Taxable Utility Charges (see attached statement for details)			\$84.11
<b>Subtotal Charges from UDC Charges</b>			<b>\$154.60</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$197.51	0.0016670	\$0.33
Reimbursement of MGRT	\$197.51	0.0199700	\$3.94
<b>Subtotal Charges from Taxes</b>			<b>\$4.27</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	2,037.00	kWh at 0.0004500 \$/kWh	\$0.92
<b>Subtotal</b>			<b>\$0.92</b>



134

26 151107 PAGE 00023 OF 00024

COLR905B 6142 0001 104





**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270  
**Service Location** 2604 NICHOLS AVE  
**AEP-CPL Account ID** 10032789459112270  
**Actual Demand** 9.78

Read Date	Meter Number	Factor	Reading Type	Meter Reading Previous	Meter Reading Present	Units	Usage
11/04/2015	122240792		KWH	35,829.00 Act	37,866.00 Act	1.00	2,037.00

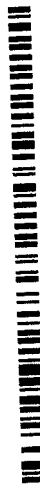
**855**

**Service 10/07/2015 To 11/04/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	9.80	kW	3.314	\$32.48
Energy Efficiency Cost Recovery Factor	2,037.00	kWh	0.000453	\$0.92
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	9.80	kW	1.286	\$12.60
Transmission Cost Recovery Factor	9.80	kW	1.733487	\$16.99
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$84.11</b>
Nuclear Decommissioning	9.80	kW	0.003884	\$0.04
Transition Charge	2,037.00	kWh	0.008508	\$17.33
Transition Charge 2	2,037.00	kWh	0.017748	\$36.15
Transition Charge 3	2,037.00	kWh	0.008332	\$16.97
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$70.49</b>

COLR905B 6142 0001 104 26 151107 PAGE 00024 OF 00024

134



1-2



**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028813034

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-1708 *11/4*

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	10/09/2015
PREVIOUS BALANCE	\$550.31
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$654.29
<b>TOTAL AMOUNT DUE</b>	<b>\$4,204.60</b>

**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*Home EC/MP Bldg / Fairgrounds  
010-54410-661*

*NOV 19 2015*

**173731**

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**BY:** *[Signature]*

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com

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CNE ACCOUNT ID  
found at the top of this page.

*H. J. J. J. J.*

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An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028813034

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VE3-1708

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

**SITE NAME**

HARRIET TOWNSEND MATAGORDA  
COUNTY - 10032789474465420

**SERVICE LOCATION**

4511 FM 2868 UNIT 2  
Bay City, TX 77414-3991

**AEP-CPL ACCOUNT ID**

10032789474465420

**CNE INVOICE ID**

0028813034-0001

**kWh**

4,400.00

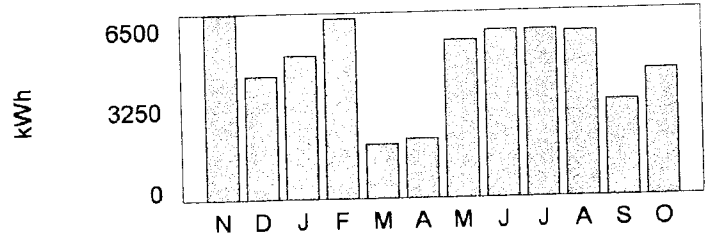
**SERVICE PERIOD**

10/07/2015 to 11/04/2015

**PRODUCT**

Fixed Price Solutions

### 12 MONTH HISTORY



**METER NO(S).**

	Quantity	Contract/Market Rate	Amount
<b>Contract Charges</b>			
Energy Charge Non TOU	4,400.00	kWh at 0.0552290 \$/kWh	\$243.01
<b>Subtotal Contract Charges</b>			<b>\$243.01</b>
<b>Market Charges</b>			
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	3,787.66	kWh at -0.0000192 \$/kWh	\$-0.07
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	612.34	kWh at 0.0000282 \$/kWh	\$0.02
<b>Subtotal Market Charges</b>			<b>-\$0.05</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$242.96</b>
<b>Charges from UDC Charges</b>			
Non-Taxable Utility Charges (see attached statement for details)			\$152.33
Taxable Utility Charges (see attached statement for details)			\$256.18
<b>Subtotal Charges from UDC Charges</b>			<b>\$408.51</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$501.12	0.0016670	\$0.84
<b>Subtotal Charges from Taxes</b>			<b>\$0.84</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	4,400.00	kWh at 0.0004500 \$/kWh	\$1.98
<b>Subtotal</b>			<b>\$1.98</b>

**\$694.29**



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420  
**Service Location** 4511 FM 2688 UNIT 2  
**AEP-CPL Account ID** 10032789474465420  
**Actual Demand** 36.80

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading Previous	Meter Reading Present	Multiplier	Usage
11/04/2015	558026845		KWH	1,157.00 Act	1,212.00 Act	80.00	4,400.00

**855**

**Service 10/07/2015 To 11/04/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO		2.05			\$2.05
Basic Customer Charge	1.00	EA		3.26			\$3.26
Distribution Charge	36.80	kW		3.314			\$121.96
Energy Efficiency Cost Recovery Factor	4,400.00	kWh		0.000453			\$1.99
Meter Charge	1.00	EA		15.81			\$15.81
Transmission Charge	36.80	kW		1.286			\$47.32
Transmission Cost Recovery Factor	36.80	kW		1.733487			\$63.79
<b>Taxable Sub-Total</b>	<b>0.00</b>						<b>\$256.16</b>
Nuclear Decommissioning	36.80	kW		0.003884			\$0.14
Transition Charge	4,400.00	kWh		0.008508			\$37.44
Transition Charge 2	4,400.00	kWh		0.017748			\$78.09
Transition Charge 3	4,400.00	kWh		0.008332			\$36.66
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>						<b>\$152.33</b>

0.00

410.51







# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028909306

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-1796 11/9

**STATEMENT DATE**  
11/12/2015

**DUE DATE**  
12/13/2015

4187

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please contact Customer Care  
at (888)636-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com

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CNE ACCOUNT ID  
found at the top of this page.

*H. Townsend*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/14/2015
PREVIOUS BALANCE	\$78.25
PAYMENTS SINCE LAST INVOICE	-\$78.25
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$132.96
<b>TOTAL AMOUNT DUE</b>	<b>\$132.96</b>

*CA*  
**APPROVED**  
**COUNTY AUDITOR**

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25000 SH 35 S Unit P7/PJ#3  
010-54410-614

NOV 20 2015

173732

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 20 2015

BY: *BL*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

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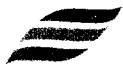
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Oncor 888-313-4747  
Sharyland Utilities 866-354-3335

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Nueces Electric Cooperative

888-866-7456  
866-223-8508  
800-632-9288

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# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028909306

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VE3-1796

**STATEMENT DATE**  
11/12/2015

**DUE DATE**  
12/13/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241

**SERVICE LOCATION** 2432 N Highway 35  
Palacios, TX 77465-0000

**AEP-CPL ACCOUNT ID** 10032789474945241

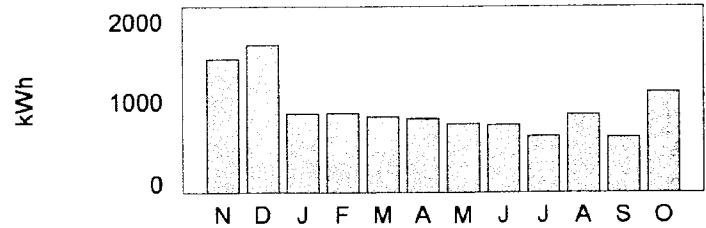
**CNE INVOICE ID** 0028909306-0001

**kWh** 1,075.00

**SERVICE PERIOD** 10/12/2015 to 11/09/2015

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,075.00	kWh at 0.0552290 \$/kWh	\$59.37
<b>Subtotal Contract Charges</b>			<b>\$59.37</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/12/2015 - 10/31/2015	740.32	kWh at -0.0000192 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/09/2015	334.68	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$59.37</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$37.21
Taxable Utility Charges (see attached statement for details)			\$34.73
<b>Subtotal Charges from UDC Charges</b>			<b>\$71.94</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$94.58	0.0016670	\$0.16
Reimbursement of MGRT	\$94.58	0.0107000	\$1.01
<b>Subtotal Charges from Taxes</b>			<b>\$1.17</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	1,075.00	kWh at 0.0004500 \$/kWh	\$0.48
<b>Subtotal</b>			<b>\$0.48</b>

11/12/2015





**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241  
**Service Location** 2432 N Highway 35  
**AEP-CPL Account ID** 10032789474945241  
**Actual Demand** 6.52

Read Date	Meter Number	Power Factor	Reading Type	Max. of Reading	Reading	Rate	Charge
11/09/2015	122240914		KWH	22,552.00 Act	23,627.00 Act	1.00	1,075.00

Code	Description	Rate	Unit	Value	Charge
<b>829</b>	<b>Service 10/12/2015 To 11/09/2015 - 28 Days</b>				
	Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
	Basic Customer Charge	1.00	EA	3.2	\$3.20
	Distribution Charge	1,075.00	kWh	0.015489	\$16.65
	Energy Efficiency Cost Recovery Factor	1,075.00	kWh	0.000086	\$0.09
	Meter Charge	1.00	EA	3.68	\$3.68
	Transmission Charge	1,075.00	kWh	0.002512	\$2.70
	Transmission Cost Recovery Factor	1,075.00	kWh	0.003943	\$4.24
	<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$34.73</b>
	Nuclear Decommissioning	1,075.00	kWh	0.000017	\$0.02
	Transition Charge	1,075.00	kWh	0.008508	\$9.15
	Transition Charge 2	1,075.00	kWh	0.017748	\$19.08
	Transition Charge 3	1,075.00	kWh	0.008332	\$8.96
	<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$37.21</b>
	<b>Total</b>	<b>0.00</b>			<b>\$71.94</b>





Matagorda County  
1700 7th St, Room 326  
Bay City, TX 77414

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0028909986

PAGE  
1 of 6

CNE ACCOUNT ID  
1-VE3-1797 11/9

STATEMENT DATE  
11/12/2015

DUE DATE  
12/13/2015

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	10/15/2015
PREVIOUS BALANCE	\$68.02
PAYMENTS SINCE LAST INVOICE	\$-68.02
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$68.02
<b>TOTAL AMOUNT DUE</b>	<b>\$68.02</b>

**APPROVED**  
**COUNTY AUDITOR**

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Townsend*

ODLts 25000 SH 35/PCT# 3  
010-54410-614

NOV 20 2015

173733

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 20 2015

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago, IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1-2

84

OF 00012





**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0028909986

**PAGE**  
 3 of 6

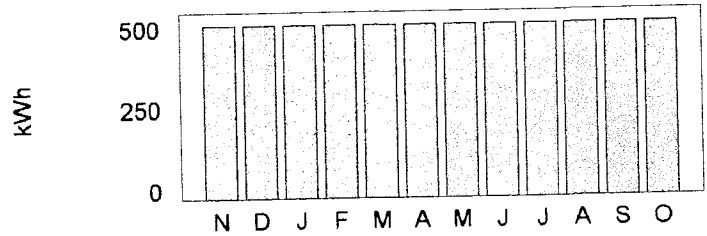
**CNE ACCOUNT ID**  
 1-VE3-1797

**STATEMENT DATE**  
 11/12/2015

**DUE DATE**  
 12/13/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242  
**SERVICE LOCATION** 2500 N HIGHWAY 35 ODLT 400HPS PALACIOS, TX 77465  
**AEP-CPL ACCOUNT ID** 10032789474945242  
**CNE INVOICE ID** 0028909986-0001  
**kWh** 485.00  
**SERVICE PERIOD** 10/13/2015 to 11/09/2015  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	465.00	kWh at 0.0552290 \$/kWh	\$25.68
<b>Subtotal Contract Charges</b>			<b>\$25.68</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/13/2015 - 10/31/2015	315.07	kWh at -0.0000192 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/09/2015	149.93	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>-\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$25.67</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$16.09
Taxable Utility Charges (see attached statement for details)			\$25.41
<b>Subtotal Charges from UDC Charges</b>			<b>\$41.50</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$51.29	0.0016670	\$0.09
Reimbursement of MGRT	\$51.29	0.0107000	\$0.55
<b>Subtotal Charges from Taxes</b>			<b>\$0.64</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	465.00	kWh at 0.0004500 \$/kWh	\$0.21
<b>Subtotal</b>			<b>\$0.21</b>

**\$68.02**

COLR905B 6142 0001 104

26 151112 PAGE 00005 OF 00012

84



1-2



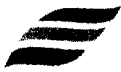
**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242  
**Service Location** 2500 N HIGHWAY 35 ODLT 400HPS  
**AEP-CPL Account ID** 10032789474945242  
**Actual Demand** 0.00

**Service 10/13/2015 To 11/09/2015 - 27 Days**

<b>908</b>				
Distribution Charge	465.00 kWh	0.0154839		\$7.20
Outdoor Lighting - Facilities	3.00 EA	5.07		\$15.21
Transmission Charge	465.00 kWh	0.0025161		\$1.17
Transmission Cost Recovery Factor	465.00 kWh	0.0039355		\$1.83
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$25.41</b>
Nuclear Decommissioning	465.00 kWh	0.0000215		\$0.01
Transition Charge	465.00 kWh	0.0085161		\$3.96
Transition Charge 2	465.00 kWh	0.0177419		\$8.25
Transition Charge 3	465.00 kWh	0.0083226		\$3.87
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$16.09</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028886090

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-2641

**STATEMENT DATE**  
11/11/2015

**DUE DATE**  
12/12/2015

4187

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at (888)635-0827  
Monday through Friday  
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Central Standard Time,  
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customer care@constellation.com.

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**CNE ACCOUNT ID**  
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### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/11/2015
PREVIOUS BALANCE	\$36.38
PAYMENTS SINCE LAST INVOICE	\$-36.38
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$36.38
<b>TOTAL AMOUNT DUE</b>	<b>\$36.38</b>

**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Sawtwell*

0013 Nichols Rd / Fairgrounds  
010-54410-661

NOV 19 2015

173734

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago, IL 60693-0142

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1-2

164

OF 00006



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028886090

**PAGE**  
3 of 6

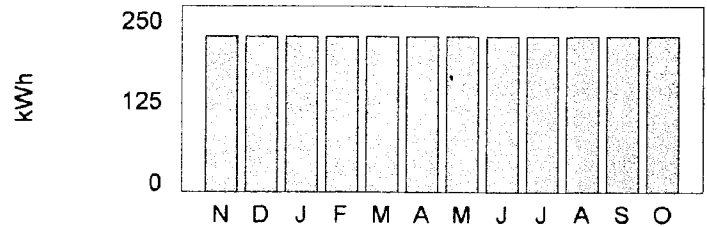
**CNE ACCOUNT ID**  
1-VE3-2641

**STATEMENT DATE**  
11/11/2015

**DUE DATE**  
12/12/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA  
**SERVICE LOCATION** COUNTY - 10032789480469090  
 Nichols Rd  
 Bay City, TX 77414-0000  
**AEP-CPL ACCOUNT ID** 10032789480469090  
**CNE INVOICE ID** 0028886090-0001  
**kWh** 210.00  
**SERVICE PERIOD** 10/09/2015 to 11/08/2015  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
<b>Subtotal Contract Charges</b>			<b>\$11.60</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/09/2015 - 10/31/2015	155.60	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/08/2015	54.40	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$11.60</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$4.37
Taxable Utility Charges (see attached statement for details)			\$19.93
<b>Subtotal Charges from UDC Charges</b>			<b>\$24.30</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of MGRT	\$31.62	0.0107000	\$0.34
Reimbursement of PUCA	\$31.62	0.0016670	\$0.05
<b>Subtotal Charges from Taxes</b>			<b>\$0.39</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
<b>Subtotal</b>			<b>\$0.09</b>





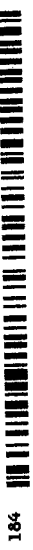
**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090  
**Service Location** Nichols Rd  
**AEP-CPL Account ID** 10032789480469090  
**Actual Demand** 0.00

**947**

**Service 10/09/2015 To 11/08/2015 - 30 Days**

Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	210.00	kWh	0.0154762	\$3.25
Street Lighting - Facilities	2.00	EA	6.06	\$12.12
Transmission Charge	210.00	kWh	0.0025238	\$0.53
Transmission Cost Recovery Factor	210.00	kWh	0.0039524	\$0.83
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$19.93</b>
Transition Charge	210.00	kWh	0.0051429	\$1.08
Transition Charge 2	210.00	kWh	0.011381	\$2.39
Transition Charge 3	210.00	kWh	0.0042857	\$0.90
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$4.37</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028886132

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-3514 *11/8*

**STATEMENT DATE**  
11/11/2015

**DUE DATE**  
12/12/2015

*4187*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/11/2015
PREVIOUS BALANCE	\$86.07
PAYMENTS SINCE LAST INVOICE	\$-86.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$86.07
<b>TOTAL AMOUNT DUE</b>	<b>\$86.07</b>

*[Signature]*  
**APPROVED**  
**COUNTY AUDITOR**

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*[Handwritten Signature]*

*0045 Nichols Ave/Pct #1  
010-54410-612*

*NOV 15 2015*

**173735**

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

**BY:** *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

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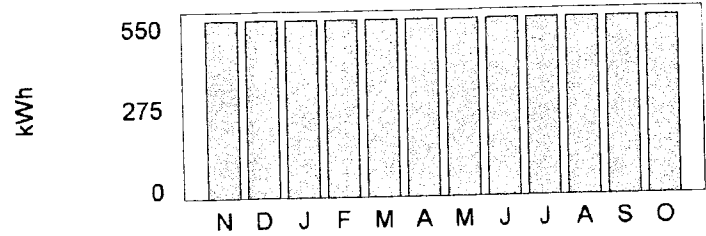
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**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550  
**SERVICE LOCATION** Nichols Ave  
 Bay City, TX 77414-0000  
**AEP-CPL ACCOUNT ID** 10032789485513550  
**CNE INVOICE ID** 0028886132-0001  
**kWh** 525.00  
**SERVICE PERIOD** 10/09/2015 to 11/08/2015  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	525.00	kWh at 0.0552290 \$/kWh	\$29.00
<b>Subtotal Contract Charges</b>			<b>\$29.00</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/09/2015 - 10/31/2015	388.99	kWh at -0.0000192 \$/kWh	-\$0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/08/2015	136.01	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>-\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$28.99</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$10.91
Taxable Utility Charges (see attached statement for details)			\$45.02
<b>Subtotal Charges from UDC Charges</b>			<b>\$55.93</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$74.25	0.0016670	\$0.12
Reimbursement of MGRT	\$74.25	0.0107000	\$0.79
<b>Subtotal Charges from Taxes</b>			<b>\$0.91</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	525.00	kWh at 0.0004500 \$/kWh	\$0.24
<b>Subtotal</b>			<b>\$0.24</b>

**\$86.07**



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550  
**Service Location** Nichols Ave  
**AEP-CPL Account ID** 10032789485513550  
**Actual Demand** 0.00

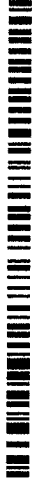
**947** **Service 10/09/2015 To 11/08/2015 - 30 Days**

Basic Customer Charge	5.00	EA	0.64	\$3.20
Distribution Charge	525.00	kWh	0.0154857	\$8.13
Street Lighting - Facilities	5.00	EA	6.06	\$30.30
Transmission Charge	525.00	kWh	0.0025143	\$1.32
Transmission Cost Recovery Factor	525.00	kWh	0.0039429	\$2.07
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$45.02</b>
Nuclear Decommissioning	525.00	kWh	0.000019	\$0.01
Transition Charge	525.00	kWh	0.0051238	\$2.69
Transition Charge 2	525.00	kWh	0.0113524	\$5.96
Transition Charge 3	525.00	kWh	0.0042857	\$2.25
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$10.91</b>

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07 151111 PAGE 00003 OF 00006

184



1-2





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028813035

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VEL-942

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/09/2015
PREVIOUS BALANCE	Pd 10/26/15 ck# 67447 \$156.65
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$141.78
<b>TOTAL AMOUNT DUE</b>	<b><u>\$298.43</u></b>

**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Jauras*

Vent Fans back of Arena/Fairgrounds  
010-54410-661

NOV 15 2015

173736

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
NOV 17 2015

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago, IL 60693-0142

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

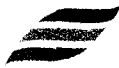
CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

1-2

134

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0028813035

**PAGE**  
3 of 6

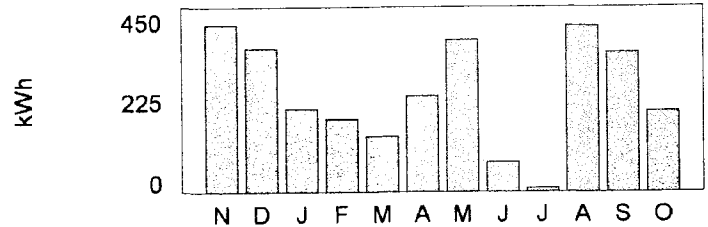
**CNE ACCOUNT ID**  
1-VEL-942

**STATEMENT DATE**  
11/06/2015

**DUE DATE**  
12/07/2015

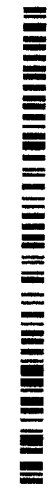
**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851  
**SERVICE LOCATION** 4511 FM 2668 UNIT 4  
 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789499566851  
**CNE INVOICE ID** 0028813035-0001  
**kWh** 196.00  
**SERVICE PERIOD** 10/07/2015 to 11/04/2015  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	196.00	kWh at 0.0552290 \$/kWh	\$10.82
<b>Subtotal Contract Charges</b>			<b>\$10.82</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/07/2015 - 10/31/2015	168.72	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/04/2015	27.28	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$10.82</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$6.84
Taxable Utility Charges (see attached statement for details)			\$123.81
<b>Subtotal Charges from UDC Charges</b>			<b>\$130.65</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$134.72	0.0016670	\$0.22
<b>Subtotal Charges from Taxes</b>			<b>\$0.22</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	196.00	kWh at 0.0004500 \$/kWh	\$0.09
<b>Subtotal</b>			<b>\$0.09</b>
<b>Total Amount Due to Constellation NewEnergy</b>			<b>\$141.78</b>



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851  
**Service Location** 4511 FM 2868 UNIT 4  
**AEP-CPL Account ID** 10032789499566851  
**Actual Demand** 16.24

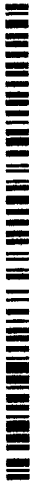
Read Date	Meter Number	Unit	Read Date	Meter Function	Previous	Current	Delta	Usage
11/04/2015	119431781			KWH	5,207.00 Act	5,403.00 Act	1.00	196.00

<b>855</b>		<b>Service 10/07/2015 To 11/04/2015 - 28 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05		\$2.05
Basic Customer Charge	1.00	EA	3.26		\$3.26
Distribution Charge	16.20	kW	3.314		\$53.69
Energy Efficiency Cost Recovery Factor	196.00	kWh	0.000453		\$0.09
Meter Charge	1.00	EA	15.81		\$15.81
Transmission Charge	16.20	kW	1.286		\$20.83
Transmission Cost Recovery Factor	16.20	kW	1.733487		\$28.08
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$123.81</b>
Nuclear Decommissioning	16.20	kW	0.003884		\$0.06
Transition Charge	196.00	kWh	0.008508		\$1.67
Transition Charge 2	196.00	kWh	0.017748		\$3.48
Transition Charge 3	196.00	kWh	0.008332		\$1.63
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$6.84</b>
<b>Total Utility Charges</b>	<b>0.00</b>				<b>\$130.65</b>

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26 151107 PAGE 00012 OF 00024

134



1-2