

MAKE CHECK PAYABLE TO:  
 BAY CITY GAS  
 P O BOX 1603  
 BAY CITY TX 77404

SERVICE ADDRESS  
 2200 7TH ST CmoB 360  
 FROM TO  
 10/30/15 12/01/15

ACCOUNT NUMBER  
 1-01-01600-01  
 BILLING DATE  
 12/07/15

READ DATE (G) 12/01/15  
 METER NUM. 89915  
 PRES. READ 145  
 PREV. READ 111  
 TOTAL CCF 34

DEC 14 2015

MATAGORDA COUNTY DEPT. 508  
 OBJ. CODE 010-54410-508  
 APPROVED BY *[Signature]*

\*\*\* USAGE HISTORY \*\*\*

	GAS	CCF
10/30/15	0	
09/29/15	0	
08/31/15	0	
07/29/15	0	
07/01/15	0	
06/05/15	0	
05/01/15	7	
04/01/15	21	
02/26/15	31	
01/30/15	20	
12/29/14	12	
12/03/14	22	

DESCRIPTION	AMOUNT
BASIC SERVICE	16.00
GAS DELIVERY	25.64
APPROVED COUNTY AUDITOR <i>[Signature]</i>	
THIS MONTH <i>AB</i>	41.64
TOTAL NOW DUE	41.64
PENALTY AMOUNT	PAY THIS AMOUNT AFTER

461

**RECEIVED**  
 DEC 14 2015

MESSAGES

BY: *AB*

Furnaces must have adequate airflow to operate safely. Make sure all vents are free of obstacles. Free carbon monoxide detectors while supplies last. More information @ www.baycitygas.com.

DUE DATE 12/20/15  
 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

174456

Natural gas is a clean burning, efficient, natural fuel. It is delivered to your homes and businesses through a modern and highly reliable system of underground pipelines, which is routinely checked for leaks. These pipelines are rugged and flexible, and buried at a safe depth.

However, ANY DIGGING activity - landscaping, fencing, plumbing repairs - could possibly damage the lines. New Underground Damage Prevention Rules, Chapter 18 under Title 16 of the Texas Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One Call Center (811) or the pipeline operator (Bay City Gas at 245-2311) at least 48 hours PRIOR to digging activity.

**CALL BEFORE YOU DIG! 245-2311 or toll free 811**

ALL damages to underground pipelines must be reported IMMEDIATELY to the pipeline operator (Bay City Gas Company) and to the Texas Railroad Commission (online at [www.rrc.state.tx.us](http://www.rrc.state.tx.us)).

Natural gas is colorless, odorless, non-toxic and lighter than air. Natural gas can be highly combustible or explosive in certain concentrations, so it is odorized with a smell similar to rotten eggs in an effort to make leaks detectable.

**If you detect the smell of gas within your home or business, do NOT operate any electrical devices - including wall switches, phones or flashlights.**

If the odor of gas is FAINT, check to see if a gas appliance has been left on accidentally, or if a pilot light has gone out. If the odor persists or is STRONG, take no chances, get everyone out of the premises and call **BAY CITY GAS COMPANY AT 245-2311**. This number is answered 24 hours per day, 365 days per year. These calls are a priority and will receive IMMEDIATE attention from Bay City Gas personnel. Outside leaks can be more difficult to identify, but the odor will be the best indicator. Other signs may include dead vegetation, blowing dirt and/or a hissing sound. **Call BAY CITY GAS COMPANY at 245-2311 if you suspect a gas leak.**

Additional information regarding your gas service and natural gas safety can be found on your MONTHLY BILLS, at [www.baycitygas.com](http://www.baycitygas.com), or by CALLING OUR OFFICE at 245-2311

MAKE CHECK PAYABLE TO:

SERVICE ADDRESS

ACCOUNT NUMBER

BAY CITY GAS  
P O BOX 1603  
BAY CITY TX 77404

2604 NICHOLS Pt #1 360

1-16-01100-00

SERVICE PERIOD FROM TO

BILLING DATE

10/30/15 12/01/15

12/07/15

READ DATE (G) 12/01/15  
METER NUM. 3237326  
PRES. READ 6882  
PREV. READ 6863  
TOTAL CCF 19

\*\*\* USAGE HISTORY \*\*\*

	GAS	CCF
10/30/15	1	
09/29/15	1	
08/31/15	1	
07/29/15	1	
07/01/15	1	
06/08/15	1	
05/07/15	0	
03/31/15	10	
02/26/15	19	
01/30/15	10	
01/05/15	6	
12/04/14	9	

DESCRIPTION AMOUNT

BASIC SERVICE 16.00  
GAS DELIVERY 14.33

APPROVED COUNTY AUDITOR

AB

THIS MONTH 30.33

TOTAL NOW DUE 30.33

PENALTY AMOUNT PAY THIS AMOUNT AFTER

010-54410-612  
LD

DEC 14 2015

RECEIVED  
DEC 14 2015

1520

MESSAGES

BY: AB

DUE DATE 12/20/15  
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

174457

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DEC 11 2015

<b>MAKE CHECK PAYABLE TO:</b> BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	1700 7TH ST <i>Courthouse 360</i>		2-53-09800-00
	SERVICE PERIOD	FROM TO	BILLING DATE
	10/30/15	12/01/15	12/07/15
READ DATE (G) 12/01/15 METER NUM. 11808 PRES. READ 73907 PREV. READ 73193 TOTAL CCF 714	*** USAGE HISTORY *** ----- GAS CCF 10/30/15 0 09/29/15 3 08/31/15 0 07/27/15 0 06/30/15 0 06/03/15 0 05/01/15 17 03/31/15 178 02/26/15 141 01/29/15 216 12/29/14 128 11/25/14 87		DESCRIPTION AMOUNT BASIC SERVICE 16.00 GAS DELIVERY 523.37 THIS MONTH 539.37 TOTAL NOW DUE 539.37 PENALTY AMOUNT PAY THIS AMOUNT AFTER

*H. Townsend*  
*010-54410-510*

**APPROVED COUNTY AUDITOR**

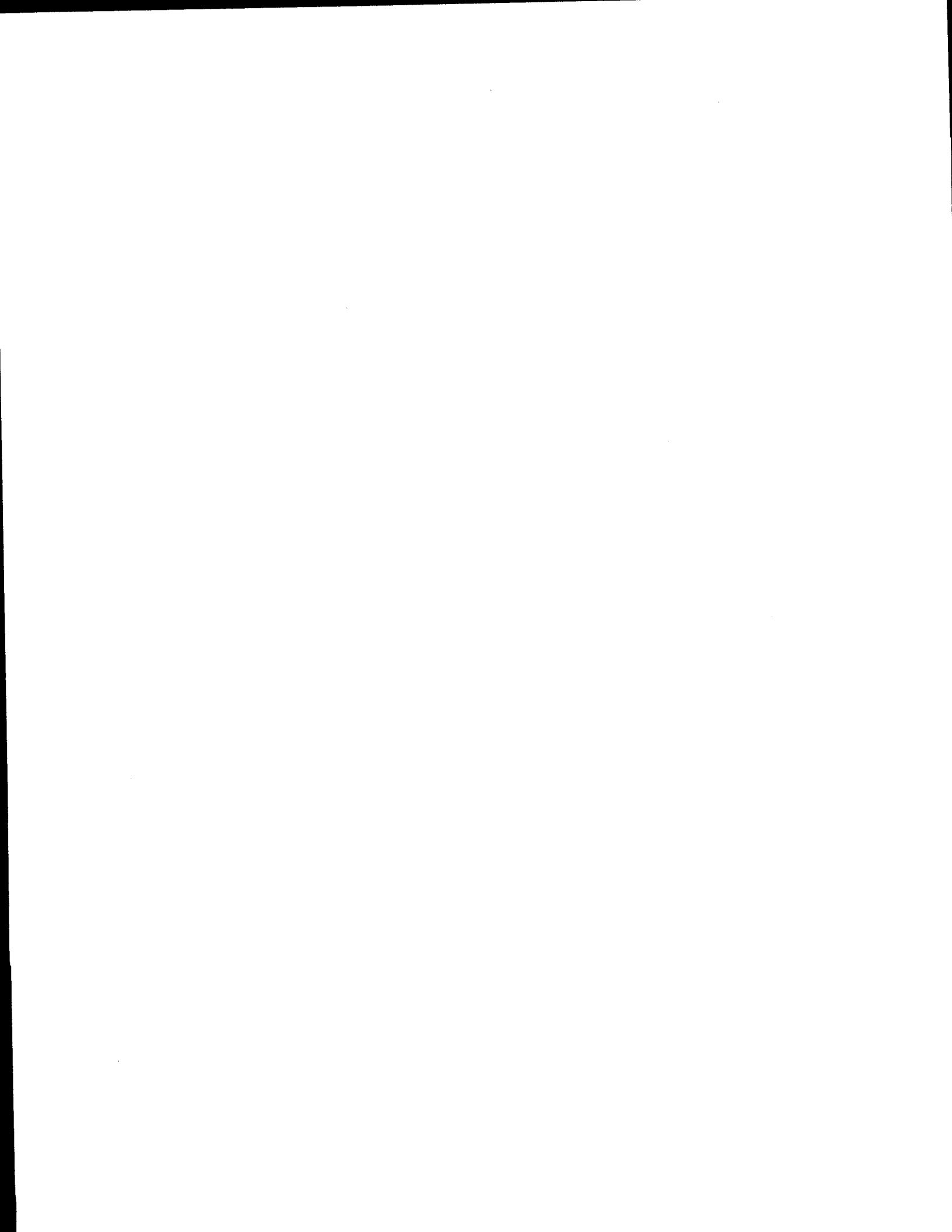
8

MESSAGES

<p>Furnaces must have adequate airflow to operate safely. Make sure all vents are free of obstacles. Free carbon monoxide detectors while supplies last. More information @ <a href="http://www.baycitygas.com">www.baycitygas.com</a>.</p>	<p>DUE DATE 12/20/15          REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.</p> <p><b>RECEIVED</b>          DEC 11 2015          BY: <i>[Signature]</i></p> <p>174458</p>
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206

AVR, Inc.



DEC 11 2015



City of Bay City  
1901 5TH ST  
BAY CITY TX 77414

548

ACCOUNT STATEMENT  
for the period of 10/25/2015 to 11/25/2015  
Service Address: 2200 7TH ST



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
2846 1 AV 0.391\*\*\*\*\*2846 12 S16916D10



MATAGORDA COUNTY  
DOUG MATTHES  
2200 7TH ST STE 1  
BAY CITY, TX 77414-5203

Account Number	Due Date	Amount Due
01-016000-02	12/15/2015	\$994.70

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	14667	15640	97,300

**CURRENT CHARGES**

Service	Amount
WATER	\$302.41
SEWER	\$505.06
SANITATION	\$187.23
<b>TOTAL NEW CHARGES</b>	<b>\$994.70</b>
<b>TOTAL AMOUNT DUE</b>	<b>\$994.70</b>
AMOUNT DUE AFTER: 12/15/2015	\$994.70

**DID YOU KNOW**

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

APPROVED  
COUNTY AUDITOR

174459

010-54410-508

*[Handwritten signature]*

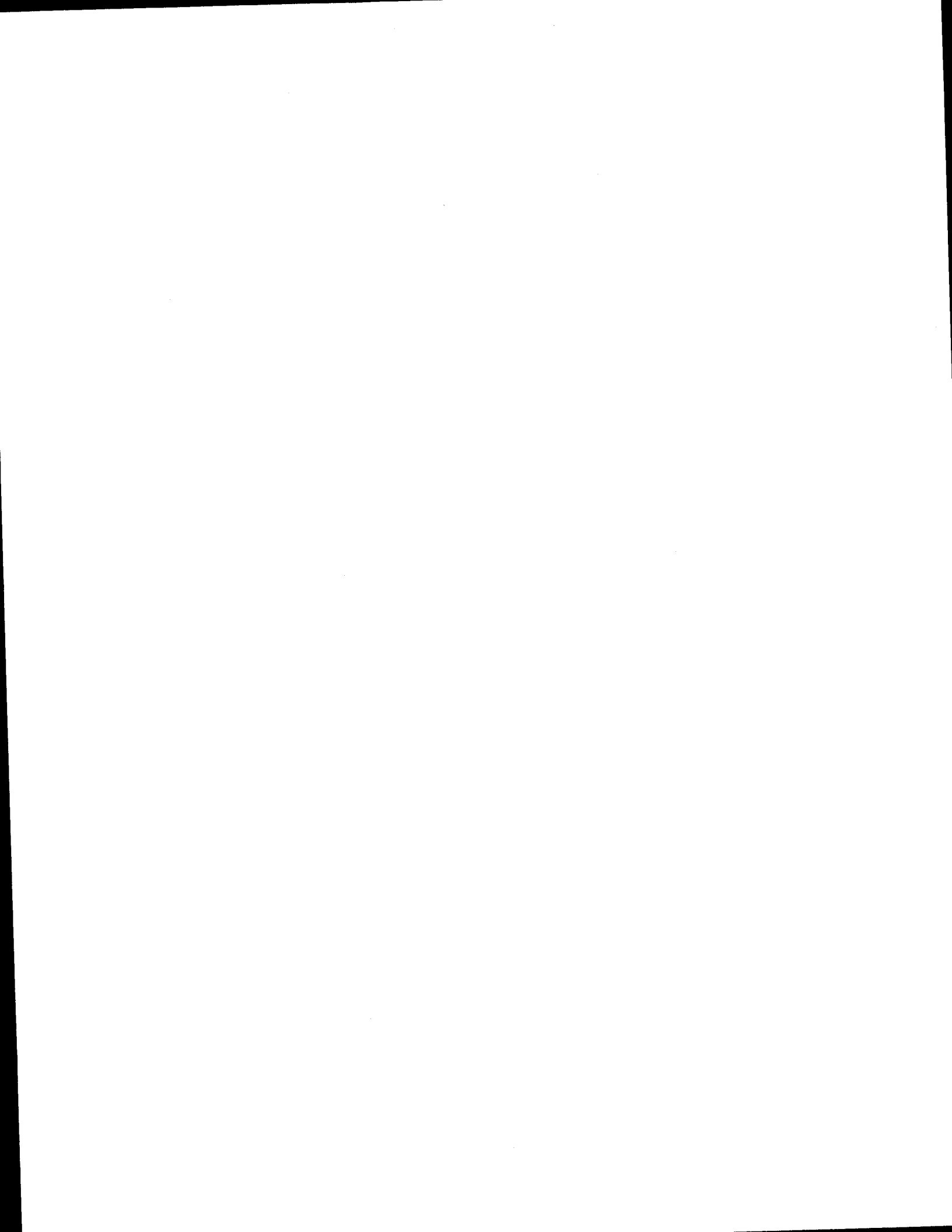
To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 12/15/2015. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**

**IMPORTANT MESSAGE**

\*\*\*\*\*HELP US, HELP YOU\*\*\*\*\*  
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

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DEC 09 2015

BY: *[Signature]*





DEC 11 2015



City of Bay City  
1901 5TH ST  
BAY CITY TX 77414

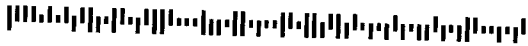
548

ACCOUNT STATEMENT  
for the period of 10/25/2015 to 11/13/2015  
Service Address: 2200 7TH ST IRRIG



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
2847 1 AV 0.391\*\*\*\*\*2847 12 S16916D12

Account Number	Due Date	Amount Due
01-018000-02	12/15/2015	\$31.02



MATAGORDA COUNTY  
DOUG MATTHES  
2200 7TH ST STE 1  
BAY CITY, TX 77414-5203

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1		22	2,800

**CURRENT CHARGES**

Service	Amount
WATER	\$31.02
<b>TOTAL NEW CHARGES</b>	<b>\$31.02</b>
<b>TOTAL AMOUNT DUE</b>	<b>\$31.02</b>
AMOUNT DUE AFTER: 12/15/2015	\$31.02

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**IMPORTANT MESSAGE**

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PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

APPROVED  
COUNTY AUDITOR

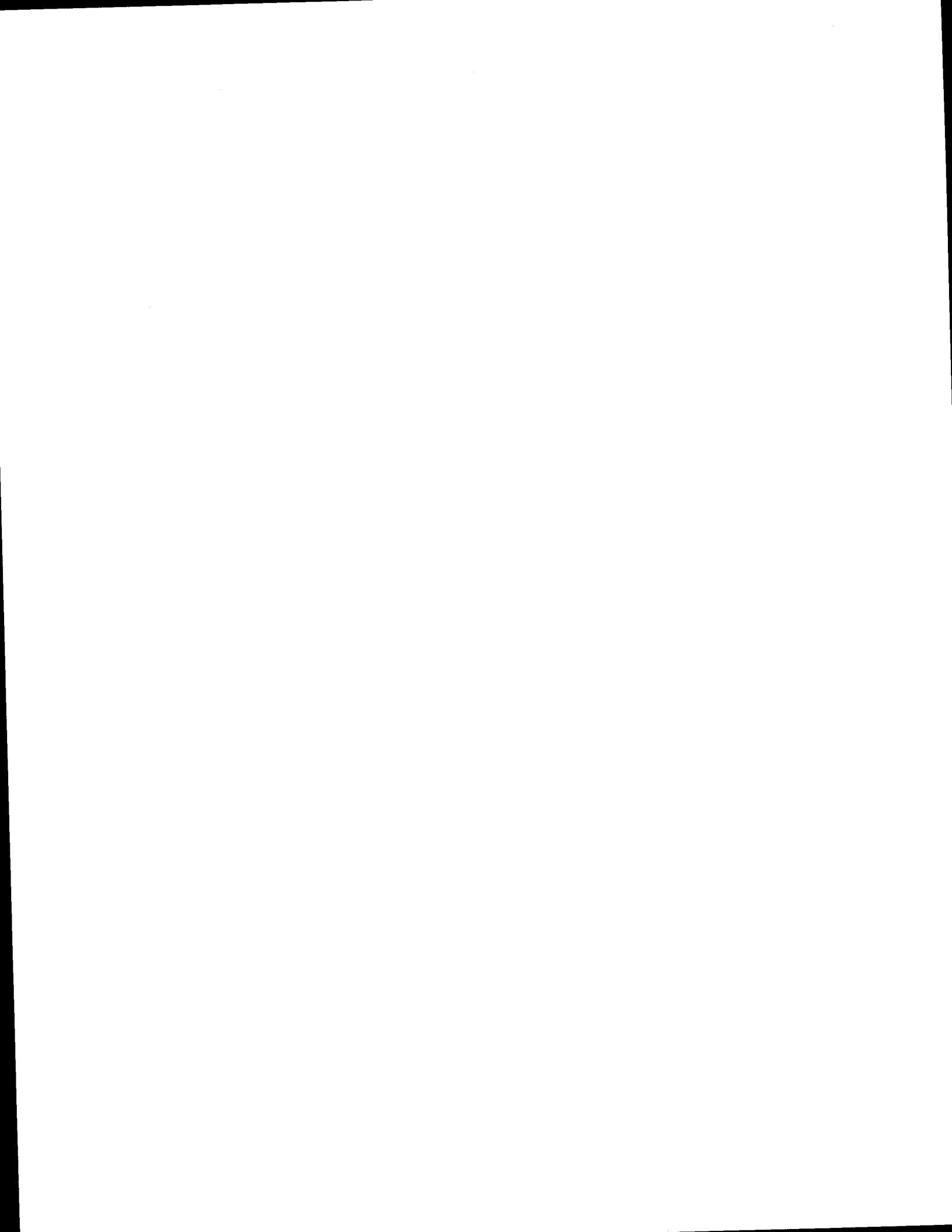
174460

RECEIVED  
DEC 09 2015

BY: .....

010-54410-508

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 12/15/2015. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**



DEC 11 2015



City of Bay City  
1901 5TH ST  
BAY CITY TX 77414

548

ACCOUNT STATEMENT  
for the period of 10/14/2015 to 11/13/2015  
Service Address: 1700 7TH ST



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
2807 1 AV 0.391\*\*\*\*\*2807 12 S16916D482

MATAGORDA COUNTY  
AUDITOR  
1700 7TH ST RM 326  
BAY CITY, TX 77414-5073

Account Number	Due Date	Amount Due
04-214000-00	12/15/2015	\$1,029.15

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	86	86	82,700
WATER	1	27566	28393	0

**CURRENT CHARGES**

Service	Amount
WATER	\$435.91
SEWER	\$593.24
<b>TOTAL NEW CHARGES</b>	<b>\$1,029.15</b>

**TOTAL AMOUNT DUE** \$1,029.15  
AMOUNT DUE AFTER: 12/15/2015 \$1,029.15

APPROVED  
COUNTY AUDITOR

**DID YOU KNOW**

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

**IMPORTANT MESSAGE**

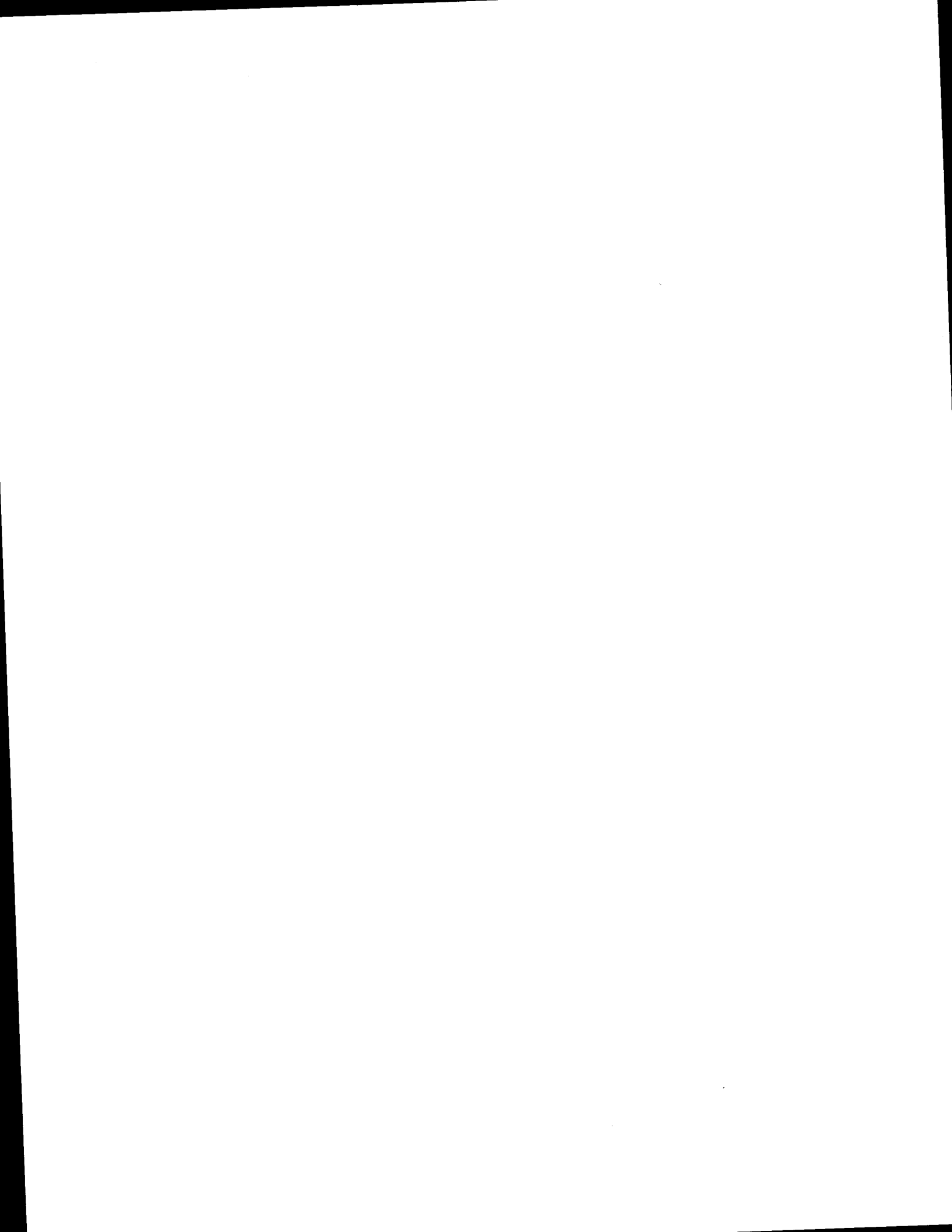
\*\*\*\*\*HELP US, HELP YOU\*\*\*\*\*  
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

RECEIVED  
DEC 09 2015  
BY: .....

*H. J. Janssen*  
010-54410-510

RECEIVED  
DEC 10 2015  
BY: .....  
174461

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 12/15/2015. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**



DEC 11 2015



**City of Bay City**  
1901 5TH ST  
BAY CITY TX 77414

548



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
2808 1 AV 0.391\*\*\*\*\*2808 12 S16916D483



MATAGORDA COUNTY  
AUDITOR  
1700 7TH ST RM 326  
BAY CITY, TX 77414-5073

### ACCOUNT STATEMENT

for the period of 10/13/2015 to 11/13/2015  
Service Address: 1700 7TH ST IRRIG

Account Number	Due Date	Amount Due
04-214100-00	12/15/2015	\$367.04

#### QUESTIONS ABOUT YOUR STATEMENT

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

#### WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	20350	21487	125,400
WATER	1	2990	3107	0

#### CURRENT CHARGES

Service	Amount
WATER	\$367.04
<b>TOTAL NEW CHARGES</b>	<b>\$367.04</b>
<b>TOTAL AMOUNT DUE</b>	<b>\$367.04</b>
AMOUNT DUE AFTER: 12/15/2015	\$367.04

*[Signature]*  
**APPROVED**  
**COUNTY AUDITOR**  
*[Signature]*

#### DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

#### IMPORTANT MESSAGE

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PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

**RECEIVED**  
DEC 09 2015

BY: *[Signature]*

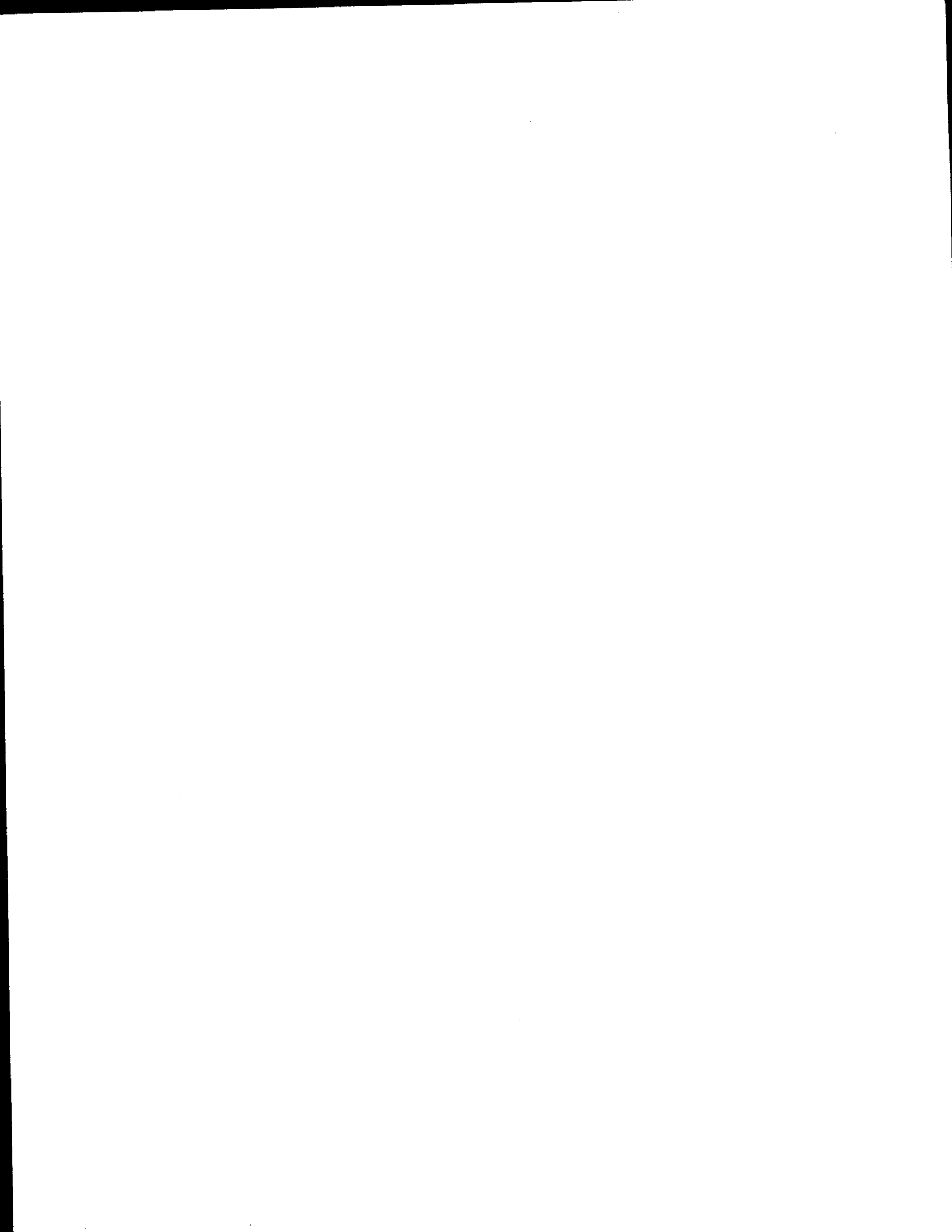
*H. Janssen*  
*010-54410-510*

174462

**RECEIVED**  
DEC 10 2015

BY: *[Signature]*

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 12/15/2015. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**



DEC 11 2015



**City of Bay City**  
1901 5TH ST  
BAY CITY TX 77414

548



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
1225 1 AV 0.391\*\*\*\*\*1225 5 S16916D5881



MATAGORDA COUNTY  
JUVENILE  
2004 KILOWATT DR  
BAY CITY, TX 77414-3165

*M*  
*12-4-15*  
*010-64410-573*

### ACCOUNT STATEMENT

for the period of 10/14/2015 to 11/13/2015  
Service Address: 2004 KILLOWATT DR

Account Number	Due Date	Amount Due
44-067000-01	12/15/2015	\$103.07

#### QUESTIONS ABOUT YOUR STATEMENT

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

#### WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	4730	4747	1,700

#### CURRENT CHARGES

Service	Amount
WATER	\$23.57
SEWER	\$25.59
SANITATION	\$53.91
<b>TOTAL NEW CHARGES</b>	<b>\$103.07</b>
<b>TOTAL AMOUNT DUE</b>	<b>\$103.07</b>
AMOUNT DUE AFTER: 12/15/2015	\$103.07

*[Signature]*  
**APPROVED  
COUNTY AUDITOR**  
*[Signature]*

174463

#### DID YOU KNOW

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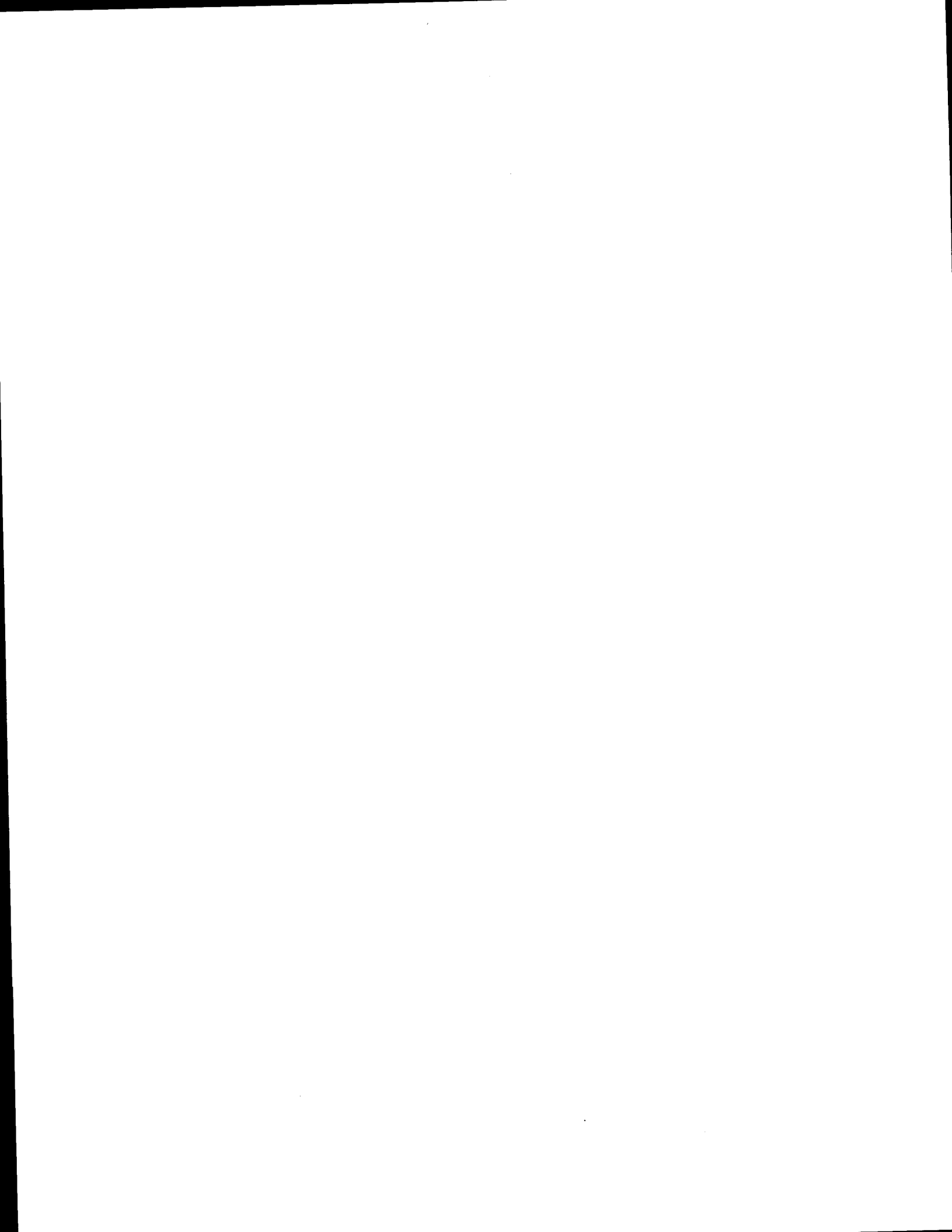
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**RECEIVED**  
DEC 09 2015

BY: *[Signature]*

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029333351

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VBY-4629 *11/30*

**STATEMENT DATE**  
12/04/2015

**DUE DATE**  
01/04/2016

*4187*

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$706.18
PAYMENTS SINCE LAST INVOICE	-\$706.18
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$706.20
<b>TOTAL AMOUNT DUE</b>	<b>\$706.20</b>

*CA*  
**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*Blessing Ball Park Per #4*  
*010-54410-615*

**DEC 11 2015**

**174464**

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
**DEC 09 2015**

**BY:** *[Signature]*



January						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

1001020-0002631-00000001 of 0000006-C03-p1-6338--P01020



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

1001020-0002631-0000002 of 00000006-C03-p1-6338--P01020



# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029333351

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VBY-4629

**STATEMENT DATE**  
12/04/2015

**DUE DATE**  
01/04/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
<b>SERVICE LOCATION</b>	FM 616 W UNIT PARK BLESSING, TX 77419-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789402787491
<b>CNE INVOICE ID</b>	0029333351-0001
<b>kWh</b>	576.00
<b>SERVICE PERIOD</b>	10/29/2015 to 11/30/2015
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	576.00	kWh at 0.0552290 \$/kWh	\$31.81
<b>Subtotal Contract Charges</b>			<b>\$31.81</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	52.30	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	523.70	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$31.82</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$20.65
Taxable Utility Charges (see attached statement for details)			\$652.33
<b>Subtotal Charges from UDC Charges</b>			<b>\$672.98</b>
Charges from Taxes			Amount
Reimbursement of PUCA	\$684.41	0.0016670	\$1.14
<b>Subtotal Charges from Taxes</b>			<b>\$1.14</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	576.00	kWh at 0.0004500 \$/kWh	\$0.26
<b>Subtotal</b>			<b>\$0.26</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$706.20</b>

1001020-0002632-0000003 of 0000006-C03-p1-6338--P01020



1001020-0002632-0000004 of 0000006-C03-p1-6338--P01020

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491  
**Service Location** FM 616 W UNIT PARK  
**AEP-CPL Account ID** 10032789402787491  
**Actual Demand** 3.46

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Mult x	
11/30/2015	558783656		KWH	289.00 Act	292.00 Act	192.00	576.00

**Rate Class - 830**

**Service 10/29/2015 To 11/30/2015 - 32 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05				
Basic Customer Charge	1.00	EA	3.26				\$2.05
Distribution Charge	187.20	RA	3.314				\$3.26
Energy Efficiency Cost Recovery Factor	576.00	kWh	0.000453				\$620.38
Meter Charge	1.00	EA	15.81				\$0.26
Transmission Charge	3.50	kW	1.286				\$15.81
Transmission Cost Recovery Factor	3.50	kW	1.733487				\$4.50
<b>Taxable Sub-Total</b>	<b>0.00</b>						<b>\$6.07</b>
Nuclear Decommissioning	187.20	RA	0.003884				\$652.33
Transition Charge	576.00	kWh	0.008508				\$0.73
Transition Charge 2	576.00	kWh	0.017748				\$4.90
Transition Charge 3	576.00	kWh	0.008332				\$10.22
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>						<b>\$4.80</b>
<b>Total Current Charges</b>	<b>0.00</b>						<b>\$20.65</b>
							<b>\$672.98</b>

1001020-0002633-0000005 of 0000006-c03-p1-6338--P01020



1001020-0002633-0000006 of 0000006-c03-p1-6338--P01020



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

DEC 11 2015

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029235415

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-1195 11/24

**STATEMENT DATE**  
11/28/2015

**DUE DATE**  
12/29/2015

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	10/29/2015
PREVIOUS BALANCE	\$44.92
PAYMENTS SINCE LAST INVOICE	\$-44.92
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.94
<b>TOTAL AMOUNT DUE</b>	<b>\$44.94</b>

*CA*  
**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*STLTS Blessing Park Per #4  
010-54410-615*

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
DEC 09 2015

BY: *[Signature]*

174465

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

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Oncor 888-313-4747  
Sharyland Utilities 866-354-3335

Texas New Mexico Power  
American Electric Power (AEP, CP&L, WTU)  
Nueces Electric Cooperative

888-866-7456  
866-223-8508  
800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029235415

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VDS-1195

**STATEMENT DATE**  
11/28/2015

**DUE DATE**  
12/29/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

**SERVICE LOCATION** 955 Streetlight  
Midfield, TX 77458-0000

**AEP-CPL ACCOUNT ID** 10032789441468646

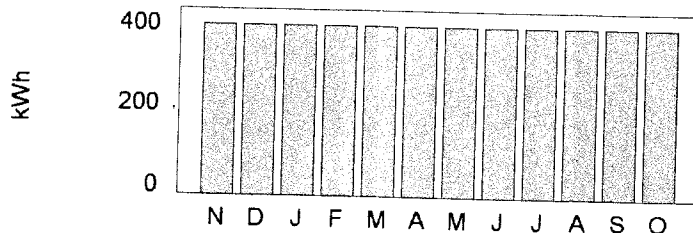
**CNE INVOICE ID** 0029235415-0001

**kWh** 367.00

**SERVICE PERIOD** 10/27/2015 to 11/24/2015

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
<b>Subtotal Contract Charges</b>			<b>\$20.27</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/27/2015 - 10/31/2015	63.19	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/24/2015	303.82	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$20.28</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$7.63
Taxable Utility Charges (see attached statement for details)			\$16.80
<b>Subtotal Charges from UDC Charges</b>			<b>\$24.43</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$37.25	0.0016670	\$0.06
<b>Subtotal Charges from Taxes</b>			<b>\$0.06</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
<b>Subtotal</b>			<b>\$0.17</b>

**Total Amount Due to Constellation NewEnergy**



11

COLR905B 6142 0002 104 07 151128 PAGE 00005 OF 00006

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646  
**Service Location** 955 Streetlight  
**AEP-CPL Account ID** 10032789441468646  
**Actual Demand** 0.00

**955**

**Service 10/27/2015 To 11/24/2015 - 28 Days**

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$16.80</b>
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge	367.00	kWh	0.0051226	\$1.88
Transition Charge 2	367.00	kWh	0.0113624	\$4.17
Transition Charge 3	367.00	kWh	0.0042779	\$1.57
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$7.63</b>



COLR905B 6142 0002 104 07 151128 PAGE 00006 OF 00006



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029213750

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-386 11/24

**STATEMENT DATE**  
11/27/2015

**DUE DATE**  
12/28/2015

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
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Central Standard Time,  
or email us at  
customer@constellation.com.

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CNE ACCOUNT ID  
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### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/29/2015
PREVIOUS BALANCE	\$19.62
PAYMENTS SINCE LAST INVOICE	\$-19.62
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.62
<b>TOTAL AMOUNT DUE</b>	<b>\$19.62</b>

**APPROVED**  
COUNTY AUDITOR

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Blessing CC Pavilion / Pa #4  
010-54410-615

DEC 11 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
DEC 09 2015

174466

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago, IL 60693-0142

**BY:** .....

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# Constellation

An Exelon Company

## Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0029213750

PAGE  
3 of 6

CNE ACCOUNT ID  
1-VDS-386

STATEMENT DATE  
11/27/2015

DUE DATE  
12/28/2015

**SITE NAME** MATAGORDA COUNTY -  
10032789436470608

**SERVICE LOCATION** 139 Fm 616 W  
Blessing, TX 77419-0000

**AEP-CPL ACCOUNT ID** 10032789436470608

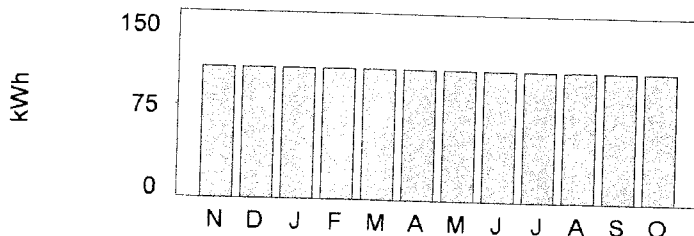
**CNE INVOICE ID** 0029213750-0001

**kWh** 105.00

**SERVICE PERIOD** 10/27/2015 to 11/24/2015

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
<b>Subtotal Contract Charges</b>			<b>\$5.80</b>

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/27/2015 - 10/31/2015	18.08	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/24/2015	86.92	kWh at 0.0000282 \$/kWh	\$0.00

### Subtotal Charges from Constellation NewEnergy

**\$5.80**

### Charges from UDC Charges

	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$2.18
Taxable Utility Charges (see attached statement for details)	\$11.56

### Subtotal Charges from UDC Charges

**\$13.74**

### Charges from Taxes

Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	0.0016670	\$0.03

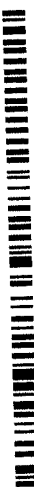
### Subtotal Charges from Taxes

**\$0.03**

Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	kWh at 0.0004500 \$/kWh	\$0.05

### Subtotal

**\$0.05**





**Utility Distribution Charges**

**Name** MATAGORDA COUNTY - 10032789436470608  
**Service Location** 139 Fm 616 W  
**AEP-CPL Account ID** 10032789436470608  
**Actual Demand** 0.00

**820**

**Service 10/27/2015 To 11/24/2015 - 28 Days**

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge	105.00	kWh	0.0051429	\$0.54
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.0042857	\$0.45
Non-Taxable Sub-Total	0.00			\$2.18





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029213800

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-221 11/24

**STATEMENT DATE**  
11/27/2015

**DUE DATE**  
12/28/2015

4187

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Central Standard Time,  
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customer@constellation.com.

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CNE ACCOUNT ID  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/29/2015
PREVIOUS BALANCE	\$22.67
PAYMENTS SINCE LAST INVOICE	\$-22.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.67
<b>TOTAL AMOUNT DUE</b>	<b>\$22.67</b>

*CA*  
**APPROVED**  
**COUNTY AUDITOR**

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FM 521 Prk Palacios/River Prk  
010-54410-660  
DEC 11 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
DEC 09 2015

174467

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**BY:** *[Signature]*

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1-2

24

OF 00009



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029213800

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VE3-221

**STATEMENT DATE**  
11/27/2015

**DUE DATE**  
12/28/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600

**SERVICE LOCATION** Fm 521 Palacios, TX 77465-0000

**AEP-CPL ACCOUNT ID** 10032789465240600

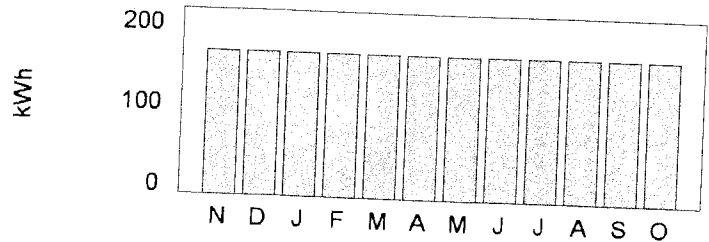
**CNE INVOICE ID** 0029213800-0001

**kWh** 155.00

**SERVICE PERIOD** 10/27/2015 to 11/24/2015

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/27/2015 - 10/31/2015	26.69	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/24/2015	128.31	kWh at 0.0000282 \$/kWh	\$0.00

**Subtotal Charges from Constellation NewEnergy**

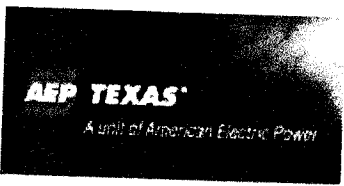
Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$5.36
Taxable Utility Charges (see attached statement for details)	\$8.47
<b>Subtotal Charges from UDC Charges</b>	<b>\$13.83</b>

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.10	0.0107000	\$0.18
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.21</b>

Subtotal	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>



COLR905B 6142 0001 104 26 151127 PAGE 00002 OF 00009



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600  
**Service Location** Fm 521  
**AEP-CPL Account ID** 10032789465240600  
**Actual Demand** 0.00

**908**

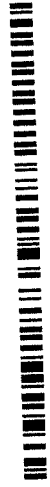
**Service 10/27/2015 To 11/24/2015 - 28 Days**

Distribution Charge	155.00 kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00 EA	5.07	\$5.07
Transmission Charge	155.00 kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00 kWh	0.0039355	\$0.61
<b>Taxable Sub-Total</b>	<b>0.00</b>		<b>\$8.47</b>
Transition Charge	155.00 kWh	0.0085161	\$1.32
Transition Charge 2	155.00 kWh	0.0177419	\$2.75
Transition Charge 3	155.00 kWh	0.0083226	\$1.29
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>		<b>\$5.36</b>

COLR905B 6142 0001 104

26 151127 PAGE 00003 OF 00009

24



1-2





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029236321

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-3515 11/24

**STATEMENT DATE**  
11/28/2015

**DUE DATE**  
12/29/2015

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/29/2015
PREVIOUS BALANCE	\$22.83
PAYMENTS SINCE LAST INVOICE	\$-22.83
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.83
<b>TOTAL AMOUNT DUE</b>	<b>\$22.83</b>

**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

004ts Nichols Ave. Apt #1  
010-54410-612

DEC 11 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
DEC 09 2015

174468

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: .....

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029235321

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VE3-3515

**STATEMENT DATE**  
11/28/2015

**DUE DATE**  
12/29/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551

**SERVICE LOCATION** Nichols Ave  
Bay City, TX 77414-0000

**AEP-CPL ACCOUNT ID** 10032789485513551

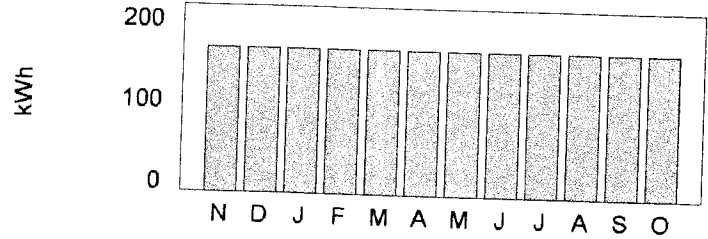
**CNE INVOICE ID** 0029235321-0001

**kWh** 155.00

**SERVICE PERIOD** 10/27/2015 to 11/24/2015

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/27/2015 - 10/31/2015	26.69	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/24/2015	128.31	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
<b>Subtotal Charges from UDC Charges</b>			<b>\$13.83</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Reimbursement of MGRT	\$17.10	0.0199700	\$0.34
<b>Subtotal Charges from Taxes</b>			<b>\$0.37</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due to Constellation NewEnergy</b>			<b>\$0.07</b>



11

COLR905B 6142 0002 104 07 151128 PAGE 00002 OF 00006

**Utility Distribution Charges****Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551**Service Location** Nichols Ave**AEP-CPL Account ID** 10032789485513551**Actual Demand** 0.00**908****Service 10/27/2015 To 11/24/2015 - 28 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$8.47</b>
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$5.36</b>

Total Charges

00

Page 3



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COLR905B 6142 0002 104 07 151128 PAGE 00003 OF 00006



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029213759

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-3516 *11/24*

**STATEMENT DATE**  
11/27/2015

**DUE DATE**  
12/28/2015

*4187*

## ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/29/2015
PREVIOUS BALANCE	\$45.66
PAYMENTS SINCE LAST INVOICE	\$-45.66
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.68
<b>TOTAL AMOUNT DUE</b>	<b>\$45.68</b>

*CA*  
**APPROVED**  
**COUNTY AUDITOR**

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
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CNE ACCOUNT ID  
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*H. Townsend*

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*ODLTS Nichols Ave / Pct #1  
010-54410-612*

**DEC 11 2015**

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
DEC 09 2015

**174469**

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**BY:** *[Signature]*

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029213759

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VE3-3516

**STATEMENT DATE**  
11/27/2015

**DUE DATE**  
12/28/2015

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552

**SERVICE LOCATION** Nichols Ave  
Bay City, TX 77414-0000

**AEP-CPL ACCOUNT ID** 10032789485513552

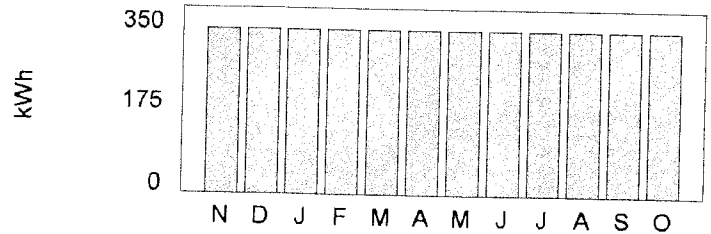
**CNE INVOICE ID** 0029213759-0001

**kWh** 310.00

**SERVICE PERIOD** 10/27/2015 to 11/24/2015

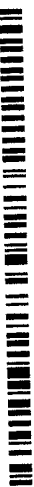
**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
<b>Subtotal Contract Charges</b>			<b>\$17.12</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/27/2015 - 10/31/2015	53.37	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/24/2015	256.63	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.13</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
<b>Subtotal Charges from UDC Charges</b>			<b>\$27.67</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of MGRT	\$34.21	0.0199700	\$0.68
Reimbursement of PUCA	\$34.21	0.0016670	\$0.06
<b>Subtotal Charges from Taxes</b>			<b>\$0.74</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>



**Utility Distribution Charges****Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552**Service Location** Nichols Ave**AEP-CPL Account ID** 10032789485513552**Actual Demand** 0.00**908****Service 10/27/2015 To 11/24/2015 - 28 Days**

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
Taxable Sub-Total	0.00			\$16.94
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
Non-Taxable Sub-Total	0.00			\$10.73

COLR9058 6142 0001 104

26 151127 PAGE 00009 OF 00009

24



1-2



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St. Room 301  
Bay City, TX 77414-5034

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029267329

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VEL-439 11/29

**STATEMENT DATE**  
12/02/2015

**DUE DATE**  
01/02/2016

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/30/2015
PREVIOUS BALANCE	\$15.23
PAYMENTS SINCE LAST INVOICE	\$-15.23
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.23
<b>TOTAL AMOUNT DUE</b>	<b>\$15.23</b>

**APPROVED**  
**COUNTY AUDITOR**

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

STLts Blessing CC / Pct #4 DEC 11 2015  
010-54410-615

*H. Townsend*

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
DEC 09 2015

174470

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *[Signature]*

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

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555

1 OF 00003



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St. Room 301  
Bay City, TX 77414-5034

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029267329

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VEL-439

**STATEMENT DATE**  
12/02/2015

**DUE DATE**  
01/02/2016

**SITE NAME** MATAGORDA COUNTY -  
10032789496744772

**SERVICE LOCATION** 932 Streetlight  
Blessing, TX. 77419-0000

**AEP-CPL ACCOUNT ID** 10032789496744772

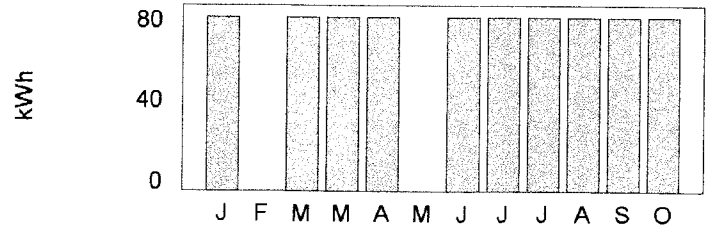
**CNE INVOICE ID** 0029267329-0001

**kWh** 75.00

**SERVICE PERIOD** 10/28/2015 to 11/29/2015

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	75.00	kWh at 0.0552290 \$/kWh	\$4.14
<b>Subtotal Contract Charges</b>			<b>\$4.14</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/28/2015 - 10/31/2015	9.08	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/29/2015	65.92	kWh at 0.0000282 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$4.14</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.55
Taxable Utility Charges (see attached statement for details)			\$9.49
<b>Subtotal Charges from UDC Charges</b>			<b>\$11.04</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.66	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	75.00	kWh at 0.0004500 \$/kWh	\$0.03
<b>Subtotal</b>			<b>\$0.03</b>

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COLR905B 6142 0002 104

07 151202 PAGE 00002 OF 00003

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1-2



**Utility Distribution Charges**

**Name** MATAGORDA COUNTY - 10032789496744772  
**Service Location** 932 Streetlight  
**AEP-CPL Account ID** 10032789496744772  
**Actual Demand** 0.00

**932**

**Service 10/28/2015 To 11/29/2015 - 32 Days**

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	75.00	kWh	0.0154667	\$1.16
Street Lighting - Facilities	1.00	EA	4.64	\$4.64
Transmission Charge	75.00	kWh	0.0025333	\$0.19
Transmission Cost Recovery Factor	75.00	kWh	0.004	\$0.30
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$9.49</b>
Transition Charge	75.00	kWh	0.0050667	\$0.38
Transition Charge 2	75.00	kWh	0.0113333	\$0.85
Transition Charge 3	75.00	kWh	0.0042667	\$0.32
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$1.55</b>



555

COLR905B 6142 0002 104 07 151202 PAGE 00003 OF 00003



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029267335

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VEL-440 11/29

**STATEMENT DATE**  
12/02/2015

**DUE DATE**  
01/02/2016

4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/30/2015
PREVIOUS BALANCE	\$47.01
PAYMENTS SINCE LAST INVOICE	\$-47.01
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$47.03
<b>TOTAL AMOUNT DUE</b>	<b>\$47.03</b>

**APPROVED**  
**COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

STUS Blessing CC / Pat #4  
010-54410-615

DEC 11 2015

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago, IL 60693-0142

**RECEIVED**  
DEC 09 2015

BY: .....

174471

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7458
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0029267335

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VEL-440

**STATEMENT DATE**  
12/02/2015

**DUE DATE**  
01/02/2016

**SITE NAME** MATAGORDA COUNTY -  
10032789496744773

**SERVICE LOCATION** 935 Streetlight  
Blessing, TX 77419-0000

**AEP-CPL ACCOUNT ID** 10032789496744773

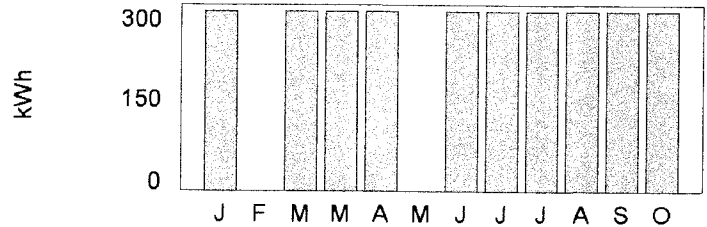
**CNE INVOICE ID** 0029267335-0001

**kWh** 290.00

**SERVICE PERIOD** 10/28/2015 to 11/29/2015

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	290.00	kWh at 0.0552290 \$/kWh	\$16.02
<b>Subtotal Contract Charges</b>			<b>\$16.02</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 10/28/2015 - 10/31/2015	35.11	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/29/2015	254.89	kWh at 0.0000282 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$16.03</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$6.02
Taxable Utility Charges (see attached statement for details)			\$24.78
<b>Subtotal Charges from UDC Charges</b>			<b>\$30.80</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$40.94	0.0016670	\$0.07
<b>Subtotal Charges from Taxes</b>			<b>\$0.07</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	290.00	kWh at 0.0004500 \$/kWh	\$0.13
<b>Subtotal</b>			<b>\$0.13</b>
<b>Total Amount Due to Constellation NewEnergy</b>			<b>\$47.03</b>



**AEP TEXAS**

A part of American Electric Power

**Utility Distribution Charges****Name** MATAGORDA COUNTY - 10032789496744773**Service Location** 935 Streetlight**AEP-CPL Account ID** 10032789496744773**Actual Demand** 0.00

<b>935</b>	<b>Service 10/28/2015 To 11/29/2015 - 32 Days</b>			
Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	290.00	kWh	0.0154828	\$4.49
Street Lighting - Facilities	2.00	EA	7.61	\$15.22
Transmission Charge	290.00	kWh	0.0025172	\$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.003931	\$1.14
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$24.78</b>
Transition Charge	290.00	kWh	0.0051379	\$1.49
Transition Charge 2	290.00	kWh	0.0113448	\$3.29
Transition Charge 3	290.00	kWh	0.0042759	\$1.24
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$6.02</b>





1036

DEC 11 2015

Markham M.U.D.  
PO Box 311  
Markham, TX 77456  
979 843-5114

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	43000	43000	0	13.50
Sewage				10.00

*APPROVED*  
**APPROVED  
COUNTY AUDITOR**

METER READ			ACCOUNT 187 11/30/15		
MONTH	DAY	CLASS	TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
11	20	1	23.50	20.00	43.50

This bill covers usage from Oct 20 thru Nov 19  
\*\*\*\*\* MERRY CHRISTMAS from all of us at MMUD \*\*\*\*\*  
We will be closed Dec. 24 & 25 for Christmas holidays.  
Office hours 9-1 Mon - Fri Drop box available after hours

**RECEIVED**  
DEC 09 2015

174475

BY: *[Signature]*

Old Account Number	New Account Number	DESCRIPTION
010-464-101-000-0000	010-51010-464	SALARY - ELECTED OFFICIAL
010-464-105-000-0000	010-51050-464	SALARY - CLERKS
010-464-107-000-0000	010-51070-464	SALARY - PART-TIME
010-464-201-000-0000	010-52010-464	MEDICARE
010-464-202-000-0000	010-52020-464	GROUP HOSPITAL INS.
010-464-203-000-0000	010-52030-464	RETIREMENT
010-464-206-000-0000	010-52060-464	UNEMPLOYMENT INS.
010-464-207-000-0000	010-52070-464	ALTERNATE RETIREMENT
010-464-210-000-0000	010-52100-464	TRAVEL AND TRIP COSTS
010-464-330-000-0000	010-53300-464	OPERATING SUPPLIES
010-464-403-000-0000	010-54030-464	JURORS EXPENSE
010-464-420-000-0000	010-54200-464	TELEPHONE
010-464-441-000-0000	010-54410-464	UTILITIES
010-464-451-000-0000	010-54510-464	REPAIR & MAINTENANCE-EQUIPMENT
010-464-460-000-0000	010-54600-464	RENTALS
010-464-485-000-0000	010-54850-464	SEMINARS & ASSOC. DUES

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