

# CenterPoint Energy

CenterPointEnergy.com

**CUSTOMER**  
COUNTY BARN PRECINCT 3

**SERVICE ADDRESS**  
405 Commerce St, Palacios, TX 77465

2254

**ACCOUNT NUMBER**  
2904139-9  
**DATE MAILED**  
Jan 25, 2016

**Your account is past due.**  
**TOTAL DUE**      **\$ 75.48**

**Gas leak or emergency**  
Leave immediately, then call  
888-876-5786, 24 hours a day

**Customer service**  
800-427-7142 toll-free  
Monday - Friday, 7 am - 7 pm

**Call before you dig**  
Call 811  
24 hours a day

**Comments**  
PO Box 2628  
Houston, TX 77252-2628

To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We appreciate your understanding that billing inquiries cannot be answered on this line.

### ACCOUNT SUMMARY

Previous gas amount due	\$ 37.39
Payment	No payment received. - 0.00
Past due gas charges due immediately	pd 1/9/16 <del>68690</del> \$ 37.39
Current gas charges due Feb 9, 2016 (Details on page 2)	+ 38.09
<b>Total amount due</b>	<b><del>\$ 75.48</del></b> <b>\$ 38.09</b>

RECEIVED  
JAN 28 2016

BY: *[Signature]*

175909

APPROVED  
COUNTY AUDITOR  
*[Signature]*

**Help families in need!** Your tax deductible donation to the Customer Care Fund helps needy families in your community. Donate today by visiting [CenterPointEnergy.com/CareFund](http://CenterPointEnergy.com/CareFund).  
**Your account is ready to view now.** Register for free online account access. View balance, usage history, make an online payment, view recommendations for saving energy and money with My Energy Analyzer, and much more. Register at [CenterPointEnergy.com/myaccount](http://CenterPointEnergy.com/myaccount).

010 5441 0614  
*[Signature]*

Amanda will bring  
in orig. Monday  
2-1-16  
*[Signature]*

12/17/15 to 01-19/16

JAN 29 2016

### How to pay your bill

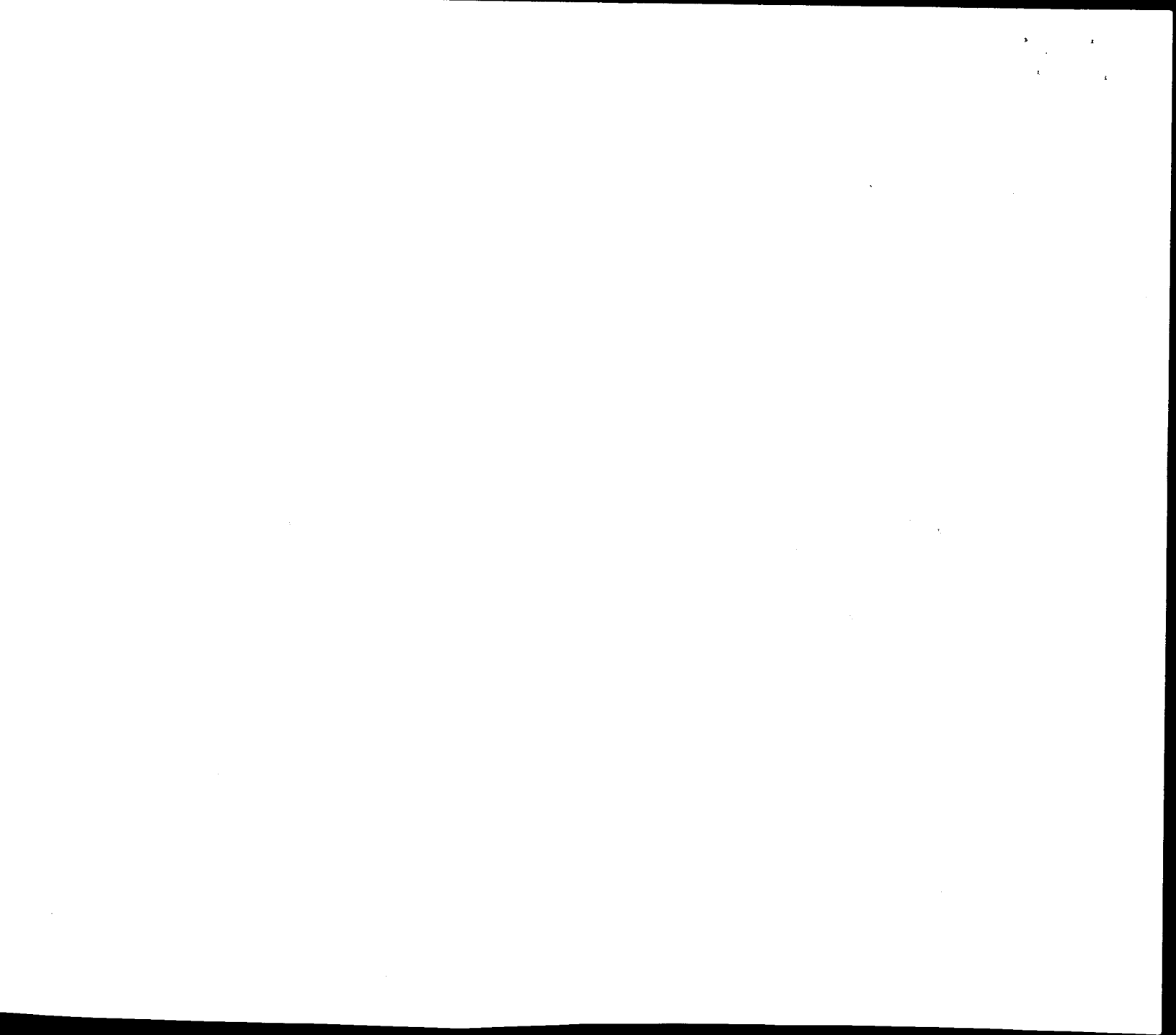
**Online**  
Visit: [CenterPointEnergy.com/paybill](http://CenterPointEnergy.com/paybill) Pay immediately, schedule a payment or set up automatic monthly payments.

**Phone**  
Call 800-427-7142 and make a payment using your checking or savings account, or by debit or credit card.

**In person**  
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**Mail**  
Return the payment stub below, with your check or money order, using the return envelope.

Please keep this portion for your records



**CUSTOMER**  
 COUNTY BARN PRECINCT 3

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**TOTAL DUE**

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**SERVICE ADDRESS**  
 405 Commerce St, Palacios, TX 77465

Rate: GSS-2085A-GRIP 2015

**DEFINITIONS**

CCF 1 CCF = 100 cubic feet of gas. This is how we measure your monthly usage.

**Customer charge and base amount.** Covers fixed costs for reading meters, issuing bills, maintaining facilities and gas lines, postage, etc. These costs occur even if you do not use gas during a billing period.

**Gas Cost Adjustment (GCA)** is the cost CenterPoint Energy pays for the gas it delivers to its customers.

**Storage inventory charge** allows the Company the opportunity to recover the regulated carrying cost of its investment in storage.

**Reimbursement of local franchise fee** is a fee paid to the city for the company's use of right-of-way in streets and alleys.

**Reimbursement of state gross receipts tax** is a tax imposed by the State of Texas on each utility company located in an incorporated city having a population of more than 1,000.

For a more detailed description of each of the terms used on your bill, please visit [CenterPointEnergy.com/definitions](http://CenterPointEnergy.com/definitions) or call Customer Support at 800-427-7142.

**Current gas charges**  
**Meter Number**    **Day Billing Period**  
 3828200587513    33

Billing Period	Current Reading	- Previous Reading	= Total	x	Combined pressure factor	Adjusted Usage
12/17/15 - 01/19/16	9138	9137	1		1.14020	1 CCF
						<b>\$ 32.44</b>
Customer charge *						0.11
Base amount						1 CCF x \$ 0.10670
Gas cost adjustment						1 CCF x \$ 0.50467
Reimbursement of local franchise fee						1.76
Reimbursement of State GRT						0.38
City sales tax						2.00%
State sales tax						6.25%
<b>Total current charges</b>						<b>\$ 38.09</b>

The customer charge includes the current GRIP surcharge of \$4.48.

**Your account, managed your way**

Sign up at [CenterPointEnergy.com/myaccount](http://CenterPointEnergy.com/myaccount)

- **24/7 online account access.** View and/or pay your bill, view usage history, sign up for account services and much more.
- **Go paperless.** Receive an email when your bill is ready to view and pay. Get convenience, get rid of clutter.

- **Pay automatically.** Set up AutoPay by signing and returning the form below with your check payment. It's that easy!
- **Even out the highs and lows of your monthly bills.** Enroll in Average Monthly Billing and spread your natural gas costs throughout the year.
- **Get bill reminders.** Choose text or email, up to five days before your bill is due.

- **Other services.** Report a payment made at a payment location, set up a payment extension and much more. View options from your online account or visit [CenterPointEnergy.com/selfservice](http://CenterPointEnergy.com/selfservice) if you'd prefer not to register.
- **Moving?** Please call us at 800-427-7142 at least two weeks before you move, or complete the forms at [CenterPointEnergy.com/selfservice](http://CenterPointEnergy.com/selfservice)

Mail payments to CenterPoint Energy, PO Box 4981, Houston, TX 77210-4981

**Enroll in AutoPay and your monthly payment will be automatically deducted from your bank account.**

To enroll, sign and date this form and return with your check payment. Money orders do not qualify for enrollment. Your next bill will be automatically deducted from the account listed on your check. For more information and to enroll electronically, go to [CenterPointEnergy.com/autopay](http://CenterPointEnergy.com/autopay).

I authorize CenterPoint Energy to automatically deduct from the checking account shown on my enclosed check all future payments for my CenterPoint Energy bills. I will notify CenterPoint Energy if I decide to cancel my use of AutoPay. CenterPoint Energy also has the right to discontinue my AutoPay enrollment. Once I enroll, I understand that any past due balances will be drafted from my account three days after my application is processed.

Account holder's signature

Date



**From:** "Amanda Hunter" <ahunter@co.matagorda.tx.us>  
**To:** "Donna Barrett" <dbarrett@co.matagorda.tx.us>, "Barbara Zapalac" <BZapalac@co.matagorda.tx.us>  
**Date:** 01/28/2016 04:46 PM  
**Subject:** Centerpoint bill

---

I will send the original Monday.

Thank you,  
Amanda Hunter

**Attachments:**

File: IMG.pdf      Size: 998k      Content Type: application/pdf





CenterPointEnergy.com

**CUSTOMER**  
COUNTY BARN PRECINCT 3

**ACCOUNT NUMBER**  
2904139-9

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**DATE MAILED**  
Jan 25, 2016

**TOTAL DUE**

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54410614  
AT

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Please keep this portion for your records

Please return this portion with your payment. Please do not include letters or notes.



**ACCOUNT PAST DUE**

ACCOUNT NUMBER 2904139-9

PAST DUE AMOUNT	+	CURRENT CHARGES	=	TOTAL AMOUNT DUE
\$ 37.39		\$ 38.09		\$ 75.48
Due immediately		Feb 9, 2016		

Write account number on check and make payable to CenterPoint Energy.

\$ \_\_\_\_\_  
Please enter amount of your payment

00002398 01 AV 0.388 1

COUNTY BARN PRECINCT 3  
25000 STATE HIGHWAY 35 S  
PALACIOS, TX 77465-1920



CENTERPOINT ENERGY  
PO BOX 4981  
HOUSTON TX 77210-4981

0200099719441

008200000290413995000000075480000000754820

**CUSTOMER**  
COUNTY BARN PRECINCT 3

**ACCOUNT NUMBER**  
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<b>Reimbursement of State GRT</b>						0.38
<b>City sales tax</b>				2.00%		0.70
<b>State sales tax</b>				6.25%		2.20

### Total current charges

**\$ 38.09**

The customer charge includes the current GRIP surcharge of \$4.48.

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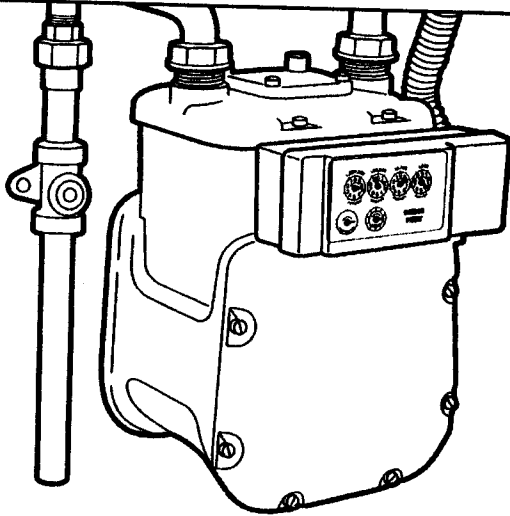
To enroll, sign and date this form and return with your check payment. Money orders do not qualify for enrollment. Your next bill will be automatically deducted from the account listed on your check. For more information and to enroll electronically, go to [CenterPointEnergy.com/autopay](http://CenterPointEnergy.com/autopay).

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Date





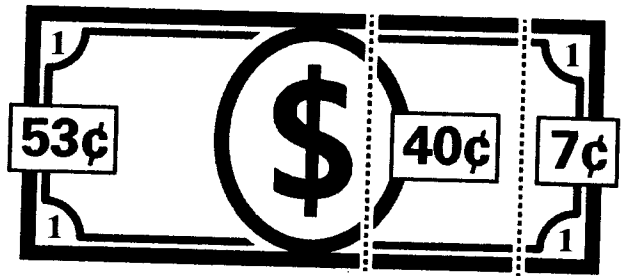
### Keep your meter functioning properly during cold weather

- Keep the path and area around meter free of leaves, debris.
- Use a broom rather than gasoline- or electric-powered equipment to clear debris around and on top of the meter set assembly.
- Do not attempt to remove ice buildup from the meter.

If the meter is encased in ice or is located in an area where there is ice buildup, report it to Customer Service using the phone number on the front of your bill.

**CenterPointEnergy.com/MeterSafety**

150764\_TX\_LA\_MS



### Learn what you're paying for

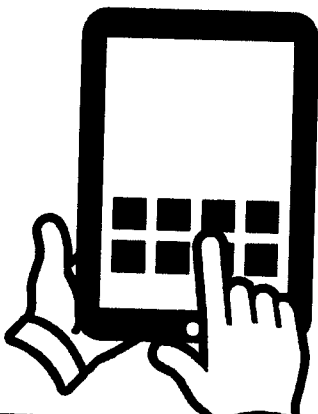
Every dollar on your natural gas bill can be divided into three parts: Cost of natural gas; operations, maintenance and delivery; and taxes.\*

- CenterPoint Energy passes its cost of gas – about 53 cents – on to you without markup.
- About 40 cents goes towards the cost of bringing gas to your home, maintaining a safe and reliable system and investing in new infrastructure and technology.
- Taxes account for the remaining seven cents.

\* The costs listed are averages across all CenterPoint Energy Resources Corp. service territories and are for illustration purposes only. Your specific cost breakout is found on page 2 of your bill.

**CenterPointEnergy.com/Value**

150766\_CNP



### See how your energy use adds up

Use our energy cost and emissions calculator to learn ways to save.

- Calculate cost differences between natural gas, electricity, propane
- Compare environmental impacts of natural gas, electricity, propane
- Compare benefits of high-efficiency natural gas equipment

**CenterPointEnergy.com/Calculator**

145552\_CNP

# AutoPay

## makes bill paying quick and easy

Save time and worry by enrolling in AutoPay to have your monthly bill automatically debited from your checking or savings account.



### Two ways to get started

**By bill.** Just sign and date the form on the back of your bill and return with payment.

**Online.** Register or sign into My Account and choose "AutoPay" to enroll. Team up with paperless bill delivery for the ultimate in convenience.

Find out more at  
**CenterPointEnergy.com/AutoPay**

145567\_CNP



## Like us on Facebook

Connect with us at **Facebook.com/CenterPointEnergy** for energy saving tips, community news, weather info, home maintenance advice and some pet pics that will make you smile.

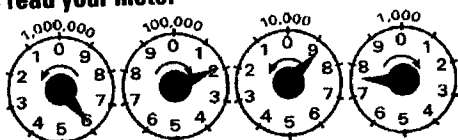
150768\_SGO

### A safety message from CenterPoint Energy

**If you smell natural gas, leave immediately. Call our Gas Leak Hotline at 800-296-9815.** Do not use or store flammable products such as gasoline in the same room or area near the water heater or any other gas appliance.

**Si percibes un olor a gas natural, sal inmediatamente. Llama a nuestra línea telefónica para fugas de gas a uno de los números de teléfono que aparecen arriba.** No use ni almacene productos inflamables tales como gasolina en la misma habitación o en áreas cercanas a un calentador de agua u otro tipo de aparato a gas.

#### How to read your meter



The following is an example of how to read a typical meter index.

Look at the four dials with their curved arrows. Read from right to left as follows:

1. Read the "thousand-foot" dial as 7, the last number that the pointer passed. Note that the curved arrow on the dial shows a clockwise movement of the pointer.
2. Read the next dial, the "10-thousand" dial. The curved arrow on the dial above shows a

counterclockwise direction. The pointer is near the 9, but to be sure whether to read it as that number or the lower number 8, the previously mentioned "same or lower number rule" must be applied. Since the pointer in the "thousand-foot" dial to the right is nearer the 8 and the pointer has not reached the 0, the "10-thousand" dial should be read as 8.

3. Read the "100-thousand" dial, it seems to point to 2. Double-check by using the rule above. Since the pointer of the "10-thousand" dial is between 8 and 9, take the lower reading number, 1, for the "100-thousand" dial.

4. Read the left-most dial, the "million-foot" dial. The pointer is near the 6. Using the "same or lower number rule", we find the pointer on the dial to the right is between 1 and 2, so we read the "million-foot" dial exactly as the number it is on or near, 6.

The entire meter reading is 6187.



**City of Bay City**  
 1901 5TH ST  
 BAY CITY TX 77414

548

2016  
**ACCOUNT STATEMENT**  
 for the period of 12/16/2015 to 1/13/2016  
 Service Address: 1700 7TH ST



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
 2820 1 AV 0.391\*\*\*\*\*2820 12 S17756D481



MATAGORDA COUNTY  
 AUDITOR  
 1700 7TH ST RM 326  
 BAY CITY, TX 77414-5073

FEB 01 2016

Account Number	Due Date	Amount Due
04-214000-00	2/15/2016	\$712.57

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
 Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
 Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	86	86	35,800
WATER	1		152	0

**CURRENT CHARGES**

Service	Amount
WATER	\$328.04
SEWER	\$384.53
<b>TOTAL NEW CHARGES</b>	<b>\$712.57</b>

**TOTAL AMOUNT DUE**

AMOUNT DUE AFTER: 02/15/2016

\$712.57  
 \$712.57

**DID YOU KNOW**

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

**IMPORTANT MESSAGE**

\*\*\*\*\*HELP US, HELP YOU\*\*\*\*\*  
 PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

APPROVED  
 COUNTY AUDITOR

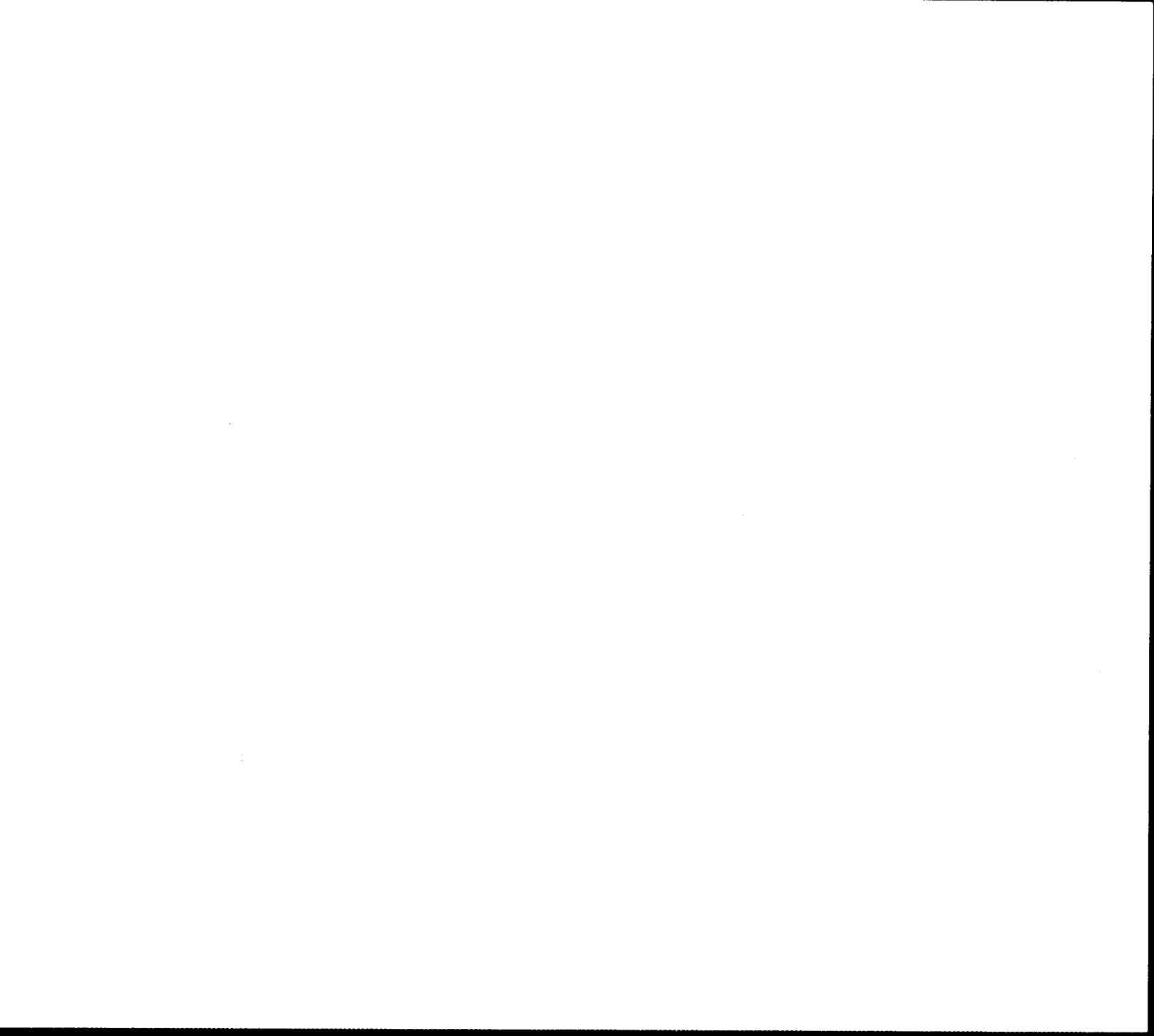
*H. J. Janssen*  
 010-54410-510

**RECEIVED**  
 JAN 29 2016

BY:

175910

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 2/15/2016. The due date stated on this bill relates to current charges only. Previous balance due immediately.





**City of Bay City**

1901 5TH ST  
BAY CITY TX 77414



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
2821 1 AV 0.391\*\*\*\*\*2821 12 S17756D482



MATAGORDA COUNTY  
AUDITOR  
1700 7TH ST RM 326  
BAY CITY, TX 77414-5073

FEB 01 2016

**ACCOUNT STATEMENT**

for the period of 12/16/2015 to 1/13/2016  
Service Address: 1700 7TH ST IRRIG

Account Number	Due Date	Amount Due
04-214100-00	2/15/2016	\$333.92

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	22853	23963	111,000
WATER	1	3110	3110	0

**CURRENT CHARGES**

Service	Amount
WATER	\$333.92
<b>TOTAL NEW CHARGES</b>	<b>\$333.92</b>
<b>TOTAL AMOUNT DUE</b>	<b>\$333.92</b>
AMOUNT DUE AFTER: 02/15/2016	\$333.92

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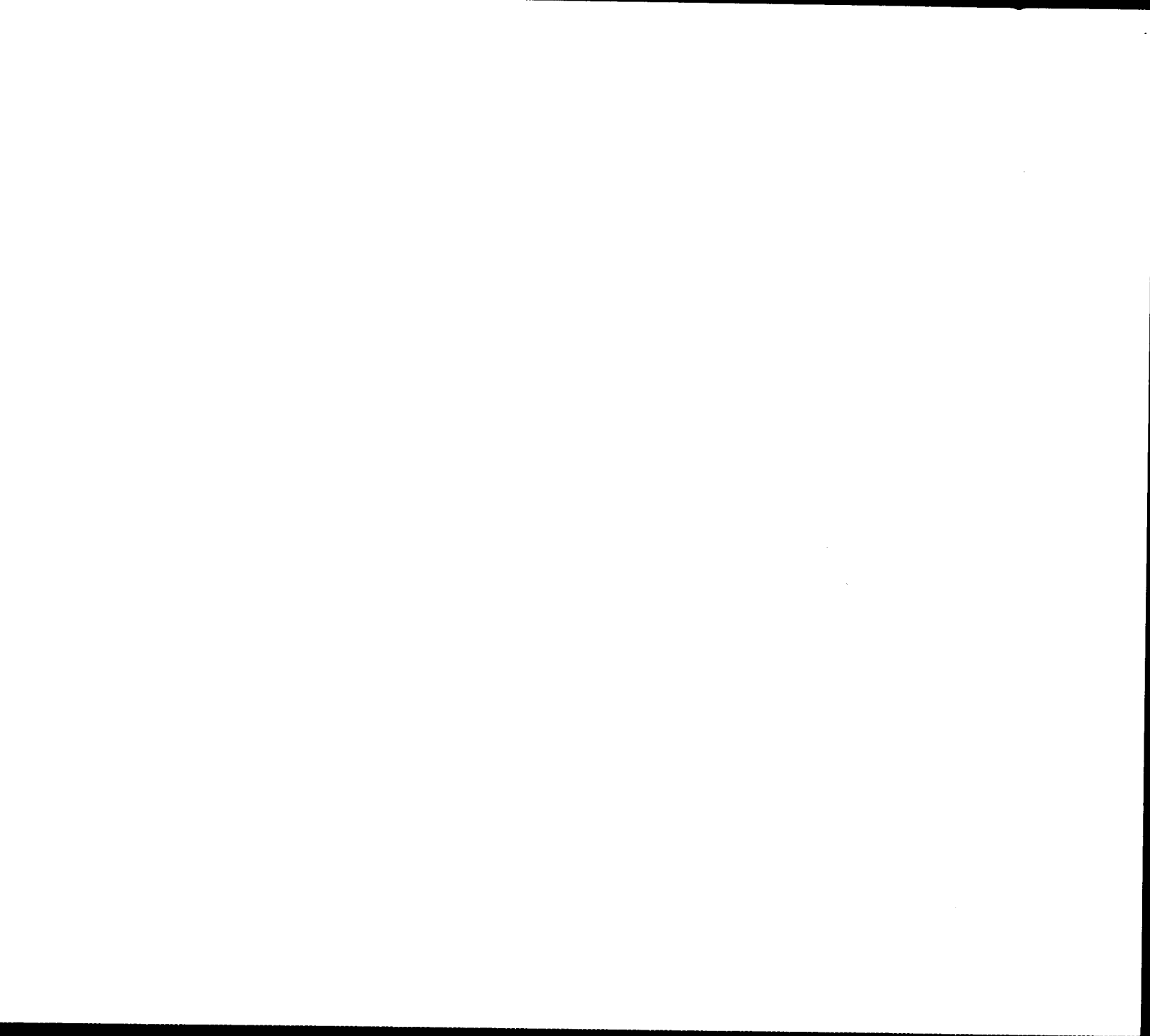
**RECEIVED**  
JAN 29 2016

BY: .....

175911

*A. J. Janssen*  
010-54410-510  
CA  
APPROVED  
COUNTY AUDITOR

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**City of Bay City**  
1901 5TH ST  
BAY CITY TX 77414

548

**ACCOUNT STATEMENT**  
for the period of 12/16/2015 to 1/13/2016  
Service Address: 2004 KILLOWATT DR



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
1231 1 AV 0.391\*\*\*\*\*1231 5 S17756D5853



MATAGORDA COUNTY  
JUVENILE  
2004 KILOWATT DR  
BAY CITY, TX 77414-3165

RECEIVED  
1-29-16

010-64410-573

**DID YOU KNOW**

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**IMPORTANT MESSAGE**

\*\*\*\*\*HELP US, HELP YOU\*\*\*\*\*  
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

RECEIVED  
JAN 29 2016

BY: .....

Account Number	Due Date	Amount Due
44-067000-01	2/15/2016	\$103.74

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	4765	4783	1,800

**CURRENT CHARGES**

Service	Amount
WATER	\$23.80
SEWER	\$26.03
SANITATION	\$53.91
<b>TOTAL NEW CHARGES</b>	<b>\$103.74</b>

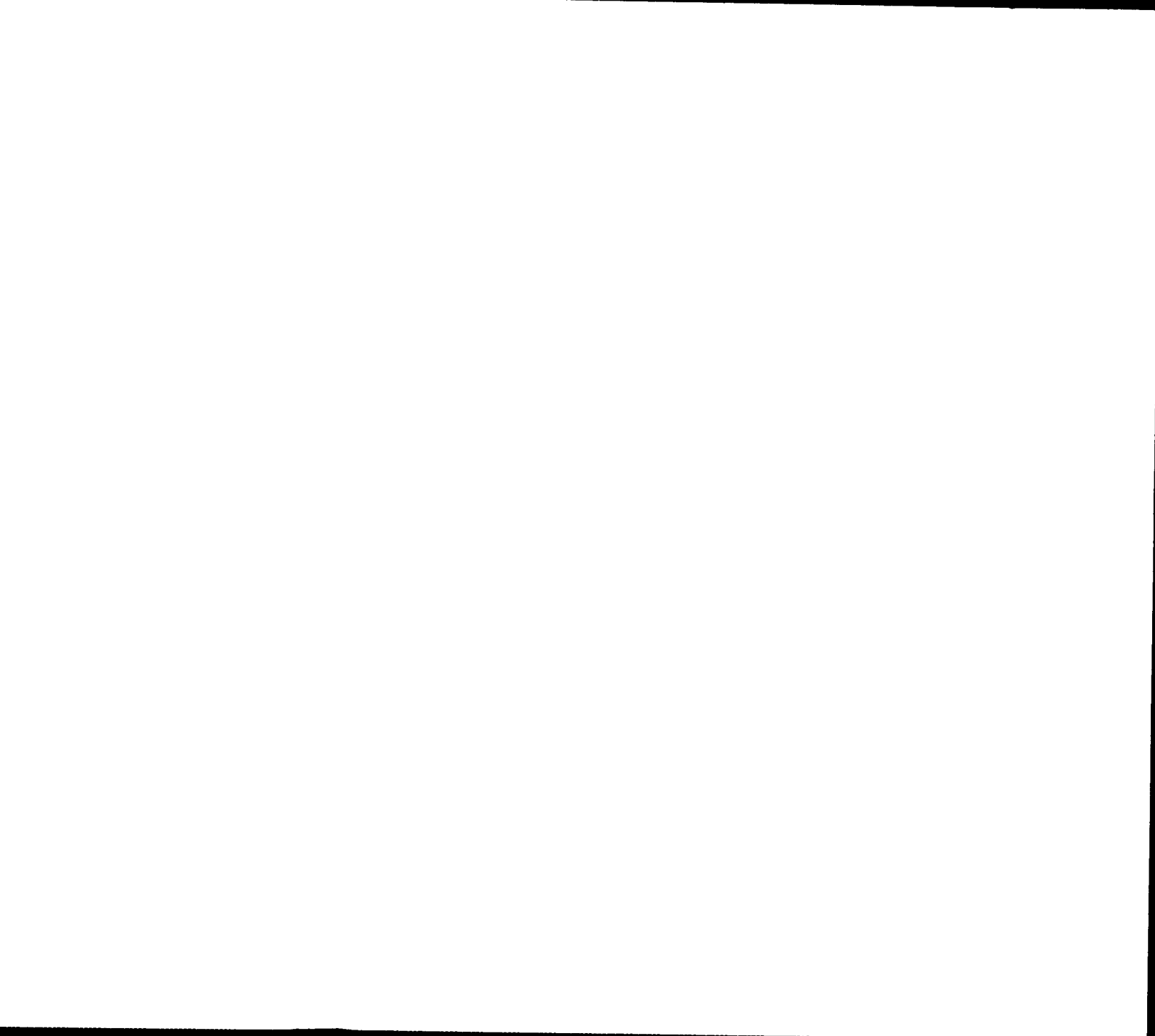
**TOTAL AMOUNT DUE** \$103.74  
AMOUNT DUE AFTER: 02/15/2016 \$103.74

APPROVED  
COUNTY AUDITOR

FEB 01 2016

175912

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 2/15/2016. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**







**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030157520

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-BNWT0/1-13

**STATEMENT DATE**  
01/16/2016

**DUE DATE**  
02/16/2016

2015

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	12/13/2015
PREVIOUS BALANCE	\$23.65
PAYMENTS SINCE LAST INVOICE	\$-23.65
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$24.43
<b>TOTAL AMOUNT DUE</b>	<b>\$24.43</b>

APPROVED  
COUNTY AUDITOR

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

FM 459 El Maton / Transfer St.

010-54410-595

175914

JAN 29 2016

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED

BY: ...DB



February						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29					

2000392-000329-0000015 of 0000026-C03-p2-6017--P00392

*H. J. Janssen*



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000392-0003294-0000016 of 0000026-C03-p2-6017-PO0392



# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030157520

**PAGE**  
3 of 4

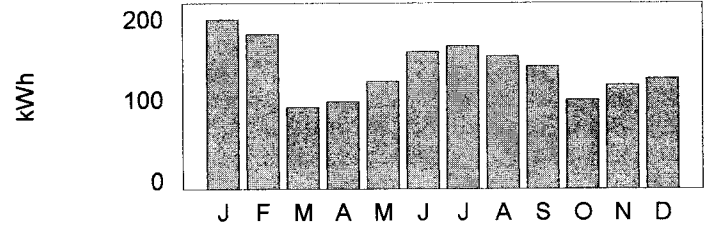
**CNE ACCOUNT ID**  
1-BNWTYO

**STATEMENT DATE**  
01/16/2016

**DUE DATE**  
02/16/2016

<b>SITE NAME</b>	Matagorda County - 10032789482241440
<b>SERVICE LOCATION</b>	FM 459 UNIT P43 EL MATON, TX 77440-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789482241440
<b>CNE INVOICE ID</b>	0030157520-0001
<b>kWh</b>	119.00
<b>SERVICE PERIOD</b>	12/11/2015 to 01/13/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	119.00	kWh at 0.0552290 \$/kWh	\$6.57
<b>Subtotal Contract Charges</b>			<b>\$6.57</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/11/2015 - 12/31/2015	73.50	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/13/2016	45.50	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$6.57</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.11
Taxable Utility Charges (see attached statement for details)			\$13.67
<b>Subtotal Charges from UDC Charges</b>			<b>\$17.78</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$20.29	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	119.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$24.43</b>

2000392-0003295-00000017 of 0000026-C03-p2-6017--P00392



**Utility Distribution Charges**

<b>Name</b>	Matagorda County - 10032789482241440
<b>Service Location</b>	FM 459 UNIT P43
<b>AEP-CPL Account ID</b>	10032789482241440
<b>Actual Demand</b>	0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
01/13/2016	122301621		KWH	4,176.00 Act	4,295.00 Act	1.00	119.00

<u>Rate Class - 829</u>	<u>Service 12/11/2015 To 01/13/2016 - 33 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	119.00	kWh		0.015489		\$1.84
Energy Efficiency Cost Recovery Factor	119.00	kWh		0.000086		\$0.01
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	119.00	kWh		0.002512		\$0.30
Transmission Cost Recovery Factor	119.00	kWh		0.003943		\$0.47
<b>Taxable Sub-Total</b>	<b>0.00</b>					<b>\$13.67</b>
Transition Charge	119.00	kWh		0.008508		\$1.01
Transition Charge 2	119.00	kWh		0.017748		\$2.11
Transition Charge 3	119.00	kWh		0.008332		\$0.99
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>					<b>\$4.11</b>
<b>Total Current Charges</b>	<b>0.00</b>					<b>\$17.78</b>

2000392-0003296-0000019 of 0000026-C03-p2-6017-P00392



2000392-0003296-0000020 of 0000026-C03-p2-6017--P00392



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030157512

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-SEFQRY/1-13

**STATEMENT DATE**  
01/16/2016

**DUE DATE**  
02/16/2016

2015

For questions or comments,  
please contact Customer Care  
at (866)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/13/2015
PREVIOUS BALANCE	\$137.88
PAYMENTS SINCE LAST INVOICE	-\$137.88
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$180.27
<b>TOTAL AMOUNT DUE</b>	<b>\$180.27</b>

APPROVED  
COUNTY AUDITOR

DB

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

25000 St Hwy 35 S/Pct 3

010-54410-614

JAN 29 2016

175915

**WIRE TRANSFER INFORMATION:**

Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED

BY: DB



February						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
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21	22	23	24	25	26	27
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2000392-0003297-0000021 of 0000026-C03-p2-6017--P00392



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030157512

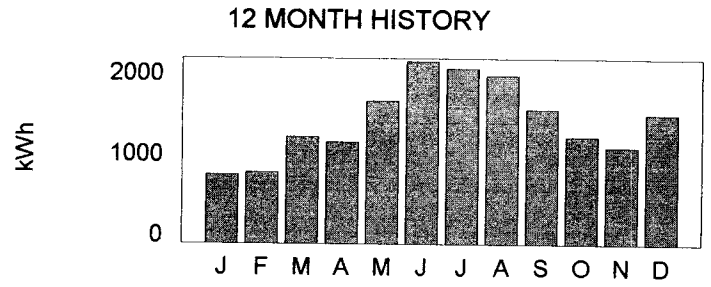
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-SEFQRY

**STATEMENT DATE**  
01/16/2016

**DUE DATE**  
02/16/2016

<b>SITE NAME</b>	Matagorda County - 10032789453394875
<b>SERVICE LOCATION</b>	25000 N Highway 35 Unit Office Palacios, TX 77465-0000
<b>AEP_CPL_ACCOUNT ID</b>	10032789453394875
<b>CNE INVOICE ID</b>	0030157512-0001
<b>kWh</b>	1,404.00
<b>SERVICE PERIOD</b>	12/11/2015 to 01/13/2016
<b>PRODUCT</b>	Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,404.00	kWh at 0.0552290 \$/kWh	\$77.54
<b>Subtotal Contract Charges</b>			<b>\$77.54</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/11/2015 - 12/31/2015	867.18	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/13/2016	536.82	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$77.54</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$48.59
Taxable Utility Charges (see attached statement for details)			\$41.99
<b>Subtotal Charges from UDC Charges</b>			<b>\$90.58</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$120.16	0.0107000	\$1.29
Reimbursement of PUCA	\$120.16	0.0016670	\$0.20
(ST) STATE SALES TAX	\$121.65	0.0625000	\$7.60
(CI) CITY SALES TAX	\$121.65	0.0200000	\$2.43
<b>Subtotal Charges from Taxes</b>			<b>\$11.52</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,404.00	kWh at 0.0004500 \$/kWh	\$0.63
<b>Subtotal</b>			<b>\$0.63</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$180.27</b>

2000392-0003298-0000023 of 0000026-C03-p.2-6017--P00392



**Utility Distribution Charges**

<b>Name</b>	Matagorda County - 10032789453394875
<b>Service Location</b>	25000 N Highway 35 Unit Office
<b>AEP-CPL Account ID</b>	10032789453394875
<b>Actual Demand</b>	5.48

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
01/13/2016	120730531		KWH	36,648.00 Act	38,052.00 Act	1.00	1,404.00

<u>Rate Class - 829</u>		<u>Service 12/11/2015 To 01/13/2016 - 33 Days</u>			
Advanced Metering Cost Recovery Factor	1.00 MO		4.17		\$4.17
Basic Customer Charge	1.00 EA		3.2		\$3.20
Distribution Charge	1,404.00 kWh		0.015489		\$21.75
Energy Efficiency Cost Recovery Factor	1,404.00 kWh		0.000086		\$0.12
Meter Charge	1.00 EA		3.68		\$3.68
Transmission Charge	1,404.00 kWh		0.002512		\$3.53
Transmission Cost Recovery Factor	1,404.00 kWh		0.003943		\$5.54
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$41.99</b>
Nuclear Decommissioning	1,404.00 kWh		0.000017		\$0.02
Transition Charge	1,404.00 kWh		0.008508		\$11.95
Transition Charge 2	1,404.00 kWh		0.017748		\$24.92
Transition Charge 3	1,404.00 kWh		0.008332		\$11.70
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$48.59</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$90.58</b>

2000392-0003299-000002.5 of 0000026-C03-p2-6017--P00392



2000392-0003299-0000026 of 0000026-C03-p.2-6017--P00392



# Constellation.

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030157484

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-1796 /1-13

**STATEMENT DATE**  
01/16/2016

**DUE DATE**  
02/16/2016

2015

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 8:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/13/2015
PREVIOUS BALANCE	\$136.25
PAYMENTS SINCE LAST INVOICE	CA \$-136.25
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	DB \$143.27
<b>TOTAL AMOUNT DUE</b>	<b>\$143.27</b>

APPROVED  
COUNTY AUDITOR  
DB

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

25000 St Hwy 355 Unit P7/Pct 3

010-54410-614

175916

JAN 29 2016

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED

BY: DB



February						
S	M	T	W	T	F	S
	1	2	3	4	5	6
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2000392-0003291-0000009 of 0000026-C03-p2-6017--P00392



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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030157484

**PAGE**  
3 of 4

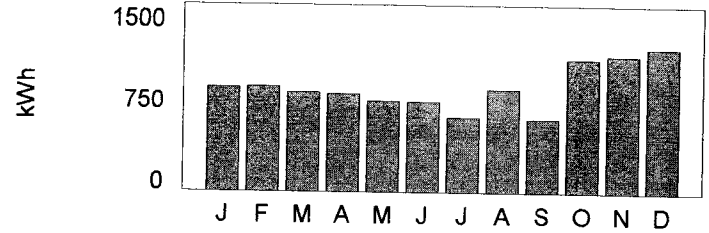
**CNE ACCOUNT ID**  
1-VE3-1796

**STATEMENT DATE**  
01/16/2016

**DUE DATE**  
02/16/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241
<b>SERVICE LOCATION</b>	2432 N Highway 35 Palacios, TX 77485-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789474945241
<b>CNE INVOICE ID</b>	0030157484-0001
<b>kWh</b>	1,166.00
<b>SERVICE PERIOD</b>	12/11/2015 to 01/13/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,166.00	kWh at 0.0552290 \$/kWh	\$64.40
<b>Subtotal Contract Charges</b>			<b>\$64.40</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/11/2015 - 12/31/2015	720.18	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/13/2016	445.82	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$64.40</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$40.35
Taxable Utility Charges (see attached statement for details)			\$36.74
<b>Subtotal Charges from UDC Charges</b>			<b>\$77.09</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$101.66	0.0107000	\$1.09
Reimbursement of PUCA	\$101.66	0.0016670	\$0.17
<b>Subtotal Charges from Taxes</b>			<b>\$1.26</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,166.00	kWh at 0.0004500 \$/kWh	\$0.52
<b>Subtotal</b>			<b>\$0.52</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$143.27</b>

2000392-0003292-0000011 of 0000026-C03-p2-6017-P00392

2000392-0003292-0000012 of 0000026-C03-p2-6017--F00392





**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241
<b>Service Location</b>	2432 N Highway 35
<b>AEP-CPL Account ID</b>	10032789474945241
<b>Actual Demand</b>	6.47

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
01/13/2016	122240914		KWH	24,731.00 Act	25,897.00 Act	1.00	1,166.00

<u>Rate Class - 629</u>		<u>Service 12/11/2015 To 01/13/2016 - 33 Days</u>			
Advanced Metering Cost Recovery Factor	1.00 MO		4.17		\$4.17
Basic Customer Charge	1.00 EA		3.2		\$3.20
Distribution Charge	1,166.00 kWh		0.015489		\$18.06
Energy Efficiency Cost Recovery Factor	1,166.00 kWh		0.000086		\$0.10
Meter Charge	1.00 EA		3.68		\$3.68
Transmission Charge	1,166.00 kWh		0.002512		\$2.93
Transmission Cost Recovery Factor	1,166.00 kWh		0.003943		\$4.60
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$36.74</b>
Nuclear Decommissioning	1,166.00 kWh		0.000017		\$0.02
Transition Charge	1,166.00 kWh		0.008508		\$9.92
Transition Charge 2	1,166.00 kWh		0.017748		\$20.69
Transition Charge 3	1,166.00 kWh		0.008332		\$9.72
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$40.35</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$77.09</b>

2000392-0003293-0000013 of 0000026-C03-P2-6017-PC0392

2000392-0003293-0000014 of 0000026-C03-p2-6017--P00392



2015



**Constellation.**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030157468

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-1797 / 1-13

**STATEMENT DATE**  
01/16/2016

**DUE DATE**  
02/16/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	12/13/2015
PREVIOUS BALANCE	\$68.04
PAYMENTS SINCE LAST INVOICE	\$-68.04
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$68.03
<b>TOTAL AMOUNT DUE</b>	<b>\$68.03</b>

*ca*  
**APPROVED**  
**COUNTY AUDITOR**  
*DB*

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Townsend*

25000 St Hwy 35 S ODLTS/Pct 3

010-5440-614

175917

**JAN 29 2016**

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**

**BY:** *DB* .....



February						
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200392-0003288-0000003 of 0000026-C03-p2-6017-P00392

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030157468

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3 of 4

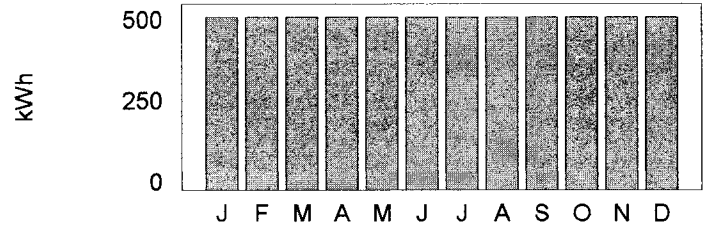
**CNE ACCOUNT ID**  
1-VE3-1797

**STATEMENT DATE**  
01/16/2016

**DUE DATE**  
02/16/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242
<b>SERVICE LOCATION</b>	2500 N HIGHWAY 35 ODLT 400HPS PALACIOS, TX 77465-0000
<b>AEP-GPL ACCOUNT ID</b>	10032789474945242
<b>CNE INVOICE ID</b>	0030157468-0001
<b>kWh</b>	465.00
<b>SERVICE PERIOD</b>	12/11/2015 to 01/13/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	465.00	kWh at 0.0552290 \$/kWh	\$25.68
<b>Subtotal Contract Charges</b>			<b>\$25.68</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/11/2015 - 12/31/2015	287.21	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/13/2016	177.79	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$25.68</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$16.09
Taxable Utility Charges (see attached statement for details)			\$25.41
<b>Subtotal Charges from UDC Charges</b>			<b>\$41.50</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$51.30	0.0107000	\$0.55
Reimbursement of PUCA	\$51.30	0.0016670	\$0.09
<b>Subtotal Charges from Taxes</b>			<b>\$0.64</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	465.00	kWh at 0.0004500 \$/kWh	\$0.21
<b>Subtotal</b>			<b>\$0.21</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$68.03</b>

2000392-0003289-0000005 of 0000026-C03-p2-6017--P00392



2000392-0003289-0000006 of 0000026-C03-p2-6017--P00392

**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242			
<b>Service Location</b>	2500 N HIGHWAY 35 ODLT 400HPS			
<b>AEP-CPL Account ID</b>	10032789474945242			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 908</b>	<b>Service 12/11/2015 To 01/13/2016 - 33 Days</b>			
Distribution Charge	465.00	kWh	0.0154839	\$7.20
Outdoor Lighting - Facilities	3.00	EA	5.07	\$15.21
Transmission Charge	465.00	kWh	0.0025161	\$1.17
Transmission Cost Recovery Factor	465.00	kWh	0.0039355	\$1.83
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$25.41</b>
Nuclear Decommissioning	465.00	kWh	0.0000215	\$0.01
Transition Charge	465.00	kWh	0.0085161	\$3.96
Transition Charge 2	465.00	kWh	0.0177419	\$8.25
Transition Charge 3	465.00	kWh	0.0083226	\$3.87
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$16.09</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$41.50</b>

2000392-0003290-0000007 of 0000026-C03-p2-6017--P00392



2000392-0003290-0000008 of 0000026-C03-p2-6017--P00392





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030124275

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-2641/1-12

**STATEMENT DATE**  
01/15/2016

**DUE DATE**  
02/15/2016

2015

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

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please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/12/2015
PREVIOUS BALANCE	\$36.38
PAYMENTS SINCE LAST INVOICE	\$-36.38
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$36.38
<b>TOTAL AMOUNT DUE</b>	<b>\$36.38</b>

APPROVED  
COUNTY AUDITOR  
SB

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Nichols Rd Odts/Fairgrounds

010-54410-661

JAN 29 2016

175918

**WIRE TRANSFER INFORMATION:**

Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JAN 29 2016

BY: SB



February						
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2000141-0001026-0000003 of 0000014-C03-p2-6015--P00141



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000141-0001026-0000004 of 0000014-C03-p2-6015--P00141



# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030124275

**PAGE**  
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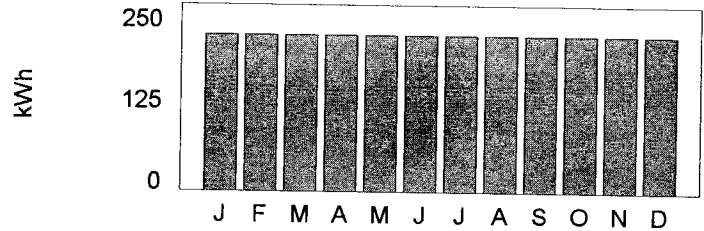
**CNE ACCOUNT ID**  
1-VE3-2641

**STATEMENT DATE**  
01/15/2016

**DUE DATE**  
02/15/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480489090
<b>SERVICE LOCATION</b>	Nichols Rd Bay City, TX 77414-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789480489090
<b>CNE INVOICE ID</b>	0030124275-0001
<b>kWh</b>	210.00
<b>SERVICE PERIOD</b>	12/10/2015 to 01/12/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



### METER NO(S).

2000141-0001027-0000003 of 0000014-C03-p2-6015--P00141

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
<b>Subtotal Contract Charges</b>			<b>\$11.60</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/10/2015 - 12/31/2015	135.88	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/12/2016	74.12	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$11.60</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.37
Taxable Utility Charges (see attached statement for details)			\$19.93
<b>Subtotal Charges from UDC Charges</b>			<b>\$24.30</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$31.62	0.0107000	\$0.34
Reimbursement of PUCA	\$31.62	0.0016670	\$0.05
<b>Subtotal Charges from Taxes</b>			<b>\$0.39</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
<b>Subtotal</b>			<b>\$0.09</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$36.38</b>

2000141-0001027-0000006 of 0000014-C03-p2-6015--P00141



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090  
**Service Location** Nichols Rd  
**AEP-CPL Account ID** 10032789480469090  
**Actual Demand** 0.00

**Rate Class - 947** **Service 12/10/2015 To 01/12/2016 - 33 Days**

Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	210.00	kWh	0.0154762	\$3.25
Street Lighting - Facilities	2.00	EA	6.06	\$12.12
Transmission Charge	210.00	kWh	0.0025238	\$0.53
Transmission Cost Recovery Factor	210.00	kWh	0.0039524	\$0.83
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$19.93</b>
Transition Charge	210.00	kWh	0.0051429	\$1.08
Transition Charge 2	210.00	kWh	0.011381	\$2.39
Transition Charge 3	210.00	kWh	0.0042857	\$0.90
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$4.37</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$24.30</b>

2000141-0001028-0000007 of 0000014-C03-p2-6015--P00141

2000141-0001028-0000008 of 0000014-C03-p2-6015--P00141



2015



Matagorda County 487  
1700 7th St, Room 326  
Bay City, TX 77414

CNE CUSTOMER ID TX\_400267  
CNE ACCOUNT ID 1-VE3-3514/1-12  
STATEMENT NO. 0030124289  
STATEMENT DATE 01/15/2016  
PAGE 1 of 4  
DUE DATE 02/15/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com. When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	12/12/2015
PREVIOUS BALANCE	\$86.09
PAYMENTS SINCE LAST INVOICE	\$-86.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$86.08
<b>TOTAL AMOUNT DUE</b>	<b>\$86.08</b>

APPROVED COUNTY AUDITOR  
AB

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Townsend*

Nichols Ave OdHts / Pct 1

JAN 29 2016

010-54410-612

175919

WIRE TRANSFER INFORMATION:  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

REMITTANCE ADDRESS:  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JAN 29 2016  
BY: AB



February						
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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000141-00001029-0000010 of 0000014-CO3-p2-6015--P00141





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030124289

**PAGE**  
3 of 4

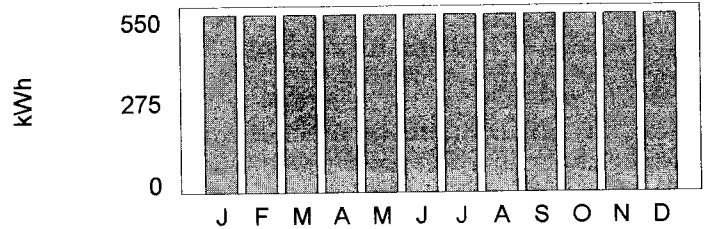
**CNE ACCOUNT ID**  
1-VE3-3514

**STATEMENT DATE**  
01/15/2016

**DUE DATE**  
02/15/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550
<b>SERVICE LOCATION</b>	Nichols Ave Bay City, TX 77414-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789485513550
<b>CNE INVOICE ID</b>	0030124289-0001
<b>kWh</b>	525.00
<b>SERVICE PERIOD</b>	12/10/2015 to 01/12/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	525.00	kWh at 0.0552290 \$/kWh	\$29.00
<b>Subtotal Contract Charges</b>			<b>\$29.00</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/10/2015 - 12/31/2015	339.71	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/12/2016	185.29	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$29.00</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.91
Taxable Utility Charges (see attached statement for details)			\$45.02
<b>Subtotal Charges from UDC Charges</b>			<b>\$55.93</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$74.26	0.0107000	\$0.79
Reimbursement of PUCA	\$74.26	0.0016670	\$0.12
<b>Subtotal Charges from Taxes</b>			<b>\$0.91</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	525.00	kWh at 0.0004500 \$/kWh	\$0.24
<b>Subtotal</b>			<b>\$0.24</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$86.08</b>

2000141-0001030-0000011 of 0000014-C03-p2-6015--P00141



2000141-0001030-0000012 of 0000014-C03-p.2-6015-P00141

**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550			
<b>Service Location</b>	Nichols Ave			
<b>AEP-CPL Account ID</b>	10032789485513550			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 947</b>	<b>Service 12/10/2015 To 01/12/2016 - 33 Days</b>			
Basic Customer Charge	5.00	EA	0.64	\$3.20
Distribution Charge	525.00	kWh	0.0154857	\$8.13
Street Lighting - Facilities	5.00	EA	6.06	\$30.30
Transmission Charge	525.00	kWh	0.0025143	\$1.32
Transmission Cost Recovery Factor	525.00	kWh	0.0039429	\$2.07
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$45.02</b>
Nuclear Decommissioning	525.00	kWh	0.000019	\$0.01
Transition Charge	525.00	kWh	0.0051238	\$2.69
Transition Charge 2	525.00	kWh	0.0113524	\$5.96
Transition Charge 3	525.00	kWh	0.0042857	\$2.25
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$10.91</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$55.93</b>

2000141-0001031-0000013 of 0000014-C03-p2-6015-P00141

2000141-0001031-0000014 of 0000014-C03-p2-6015--P00141





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030224451

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-BNWTX 1/8

**STATEMENT DATE**  
01/21/2016

**DUE DATE**  
02/21/2016

2016

For questions or comments,  
please contact Customer Care  
at (866)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	12/18/2015
PREVIOUS BALANCE	\$17.82
PAYMENTS SINCE LAST INVOICE	\$-17.82
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$17.14
<b>TOTAL AMOUNT DUE</b>	<b>\$17.14</b>

APPROVED  
COUNTY AUDITOR

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*H. Townsend*

Old Gulf Rd Matagorda Transfer St.  
010-54410-595

FEB 01 2016

175920

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JAN 29 2016

BY: *a*



February						
S	M	T	W	T	F	S
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2000153-0001250-0000003 of 0000020-C03-p2-6021-P00153



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030224451

**PAGE**  
3 of 4

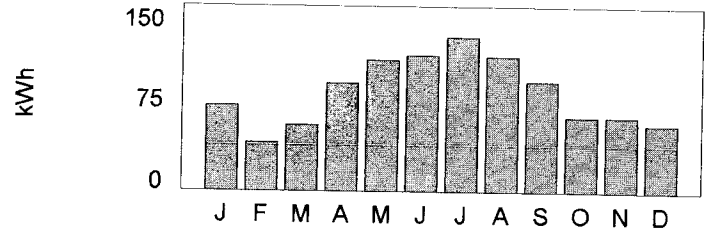
**CNE ACCOUNT ID**  
1-BNWTX

**STATEMENT DATE**  
01/21/2016

**DUE DATE**  
02/21/2016

<b>SITE NAME</b>	Matagorda County - 10032789494278861
<b>SERVICE LOCATION</b>	OLD GULF RD UNIT STATION COLLECT STA
	MATAGORDA, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789494278861
<b>CNE INVOICE ID</b>	0030224451-0001
<b>kWh</b>	54.00
<b>SERVICE PERIOD</b>	12/16/2015 to 01/18/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	54.00	kWh at 0.0552290 \$/kWh	\$2.98
<b>Subtotal Contract Charges</b>			<b>\$2.98</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/16/2015 - 12/31/2015	25.41	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/18/2016	28.59	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$2.98</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.87
Taxable Utility Charges (see attached statement for details)			\$12.24
<b>Subtotal Charges from UDC Charges</b>			<b>\$14.11</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$15.24	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	54.00	kWh at 0.0004500 \$/kWh	\$0.02
<b>Subtotal</b>			<b>\$0.02</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$17.14</b>

2000153-0001251-0000005 of 0000020-C03-p2-6021--P00153



2000153-0001251-0000006 of 0000020-C03-p2-6021--P00153



**Utility Distribution Charges**

<b>Name</b>	Matagorda County - 10032789494278861
<b>Service Location</b>	OLD GULF RD UNIT STATION COLLECT STA
<b>AEP-CPL Account ID</b>	10032789494278861
<b>Actual Demand</b>	1.56

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
01/18/2016	120730574		KWH	2,064.00 Act	2,118.00 Act	1.00	54.00

<u>Rate Class - 829</u>	<u>Service 12/16/2015 To 01/18/2016 - 33 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	54.00	kWh		0.015489		\$0.84
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	54.00	kWh		0.002512		\$0.14
Transmission Cost Recovery Factor	54.00	kWh		0.003943		\$0.21
<b>Taxable Sub-Total</b>	<b>0.00</b>					<b>\$12.24</b>
Transition Charge	54.00	kWh		0.008508		\$0.46
Transition Charge 2	54.00	kWh		0.017748		\$0.96
Transition Charge 3	54.00	kWh		0.008332		\$0.45
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>					<b>\$1.87</b>
<b>Total Current Charges</b>	<b>0.00</b>					<b>\$14.11</b>

2000153-0001252-00000007 of 0000020-C03-p2-6021-P00153

2000153-0001252-0000008 of 0000020-C03-p2-6021-P00153





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030224433

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2523 1/18

**STATEMENT DATE**  
01/21/2016

**DUE DATE**  
02/21/2016

2016

For questions or comments, please contact Customer Care at (888)835-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customer-care@constellation.com](mailto:customer-care@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/18/2015
PREVIOUS BALANCE	\$44.99
PAYMENTS SINCE LAST INVOICE	\$-44.99
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.99
<b>TOTAL AMOUNT DUE</b>	<b>\$44.99</b>

APPROVED  
COUNTY AUDITOR

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

DDUYS 521 Park Wadsworth / River Pk  
010-54410-660

*J. Dawsend*

FFR 01 2016

175921

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JAN 29 2016

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142



February						
S	M	T	W	T	F	S
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2000153-0001256-0000015 of 0000020-C03-p2-6021--P00153



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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000153-0001256-0000016 of 0000020-C03-p2-6021--P00153



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030224433

**PAGE**  
3 of 4

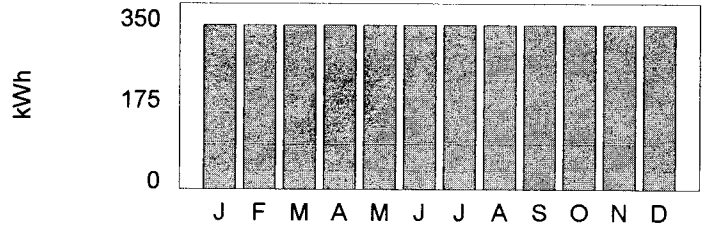
**CNE ACCOUNT ID**  
1-VCM-2523

**STATEMENT DATE**  
01/21/2016

**DUE DATE**  
02/21/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651
<b>SERVICE LOCATION</b>	2000 Fm 521 Wadsworth, TX 77483-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789420235651
<b>CNE INVOICE ID</b>	0030224433-0001
<b>kWh</b>	310.00
<b>SERVICE PERIOD</b>	12/16/2015 to 01/18/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
<b>Subtotal Contract Charges</b>			<b>\$17.12</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/16/2015 - 12/31/2015	145.88	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/18/2016	164.12	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.12</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
<b>Subtotal Charges from UDC Charges</b>			<b>\$27.67</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.20	0.0016670	\$0.06
<b>Subtotal Charges from Taxes</b>			<b>\$0.06</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$44.99</b>

2000153-0001257-0000017 of 0000020-C03-p2-6021--P00153

2000153-0001257-0000018 of 0000020-C03-p2-6021--P00153



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651			
<b>Service Location</b>	2000 Fm 521			
<b>AEP-CPL Account ID</b>	10032789420235651			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 908</b>	<b>Service 12/16/2015 To 01/18/2016 - 33 Days</b>			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$16.94</b>
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$10.73</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$27.67</b>

2000153-0001258-0000019 of 0000020-C03-p2-6021-P00153

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**Constellation**

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**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030226928

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2524

**STATEMENT DATE**  
01/21/2016

**DUE DATE**  
02/21/2016

2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customer care@constellation.com](mailto:customer care@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	12/18/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
<b>TOTAL AMOUNT DUE</b>	<b>\$22.49</b>

**APPROVED COUNTY AUDITOR**

**URGENT MESSAGE:** Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODLTS 521 Park Wadsworth / River Pk  
010-54410-660

FEB 01 2016

175922

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JAN 29 2016

BY: .....



February						
S	M	T	W	T	F	S
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29					

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**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

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# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0030226928

**PAGE**  
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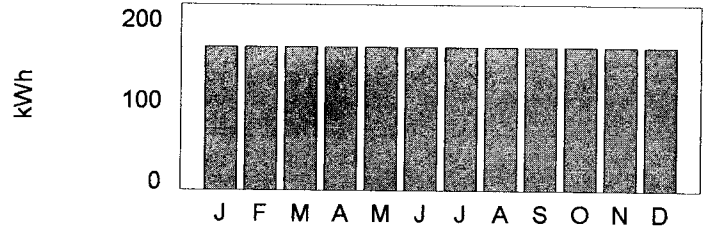
**CNE ACCOUNT ID**  
1-VCM-2524

**STATEMENT DATE**  
01/21/2016

**DUE DATE**  
02/21/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652
<b>SERVICE LOCATION</b>	2001 Fm 521 Wadsworth, TX 77483-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789420235652
<b>CNE INVOICE ID</b>	0030226928-0001
<b>kWh</b>	155.00
<b>SERVICE PERIOD</b>	12/16/2015 to 01/18/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/16/2015 - 12/31/2015	72.94	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/18/2016	82.06	kWh at -0.0000015 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
<b>Subtotal Charges from UDC Charges</b>			<b>\$13.83</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$22.49</b>

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**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652			
<b>Service Location</b>	2001 Fm 521			
<b>AEP-CPL Account ID</b>	10032789420235652			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 908</b>	<b>Service 12/16/2015 To 01/18/2016 - 33 Days</b>			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$8.47</b>
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$5.36</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$13.83</b>

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Water	5280	2880	2,400	28.00
Sewage				28.00

Matagorda WD & WSC

5	214	2/10/16
NET AMOUNT TO BE PAID		
56.00		56.00

MAIL THIS STUB WITH YOUR PAYMENT

010-54410-613 (2)

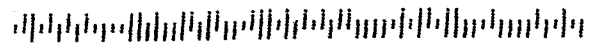
APPROVED COUNTY AUDITOR

Go to [www.payclix.com/matagordawdsc](http://www.payclix.com/matagordawdsc) to pay on line.

Service From 12/15/2015 TO 1/18/2016 ACCOUNT # 214 1/25/16

County Barn  
Pct. #2 PO Box 571  
Matagorda TX 77457

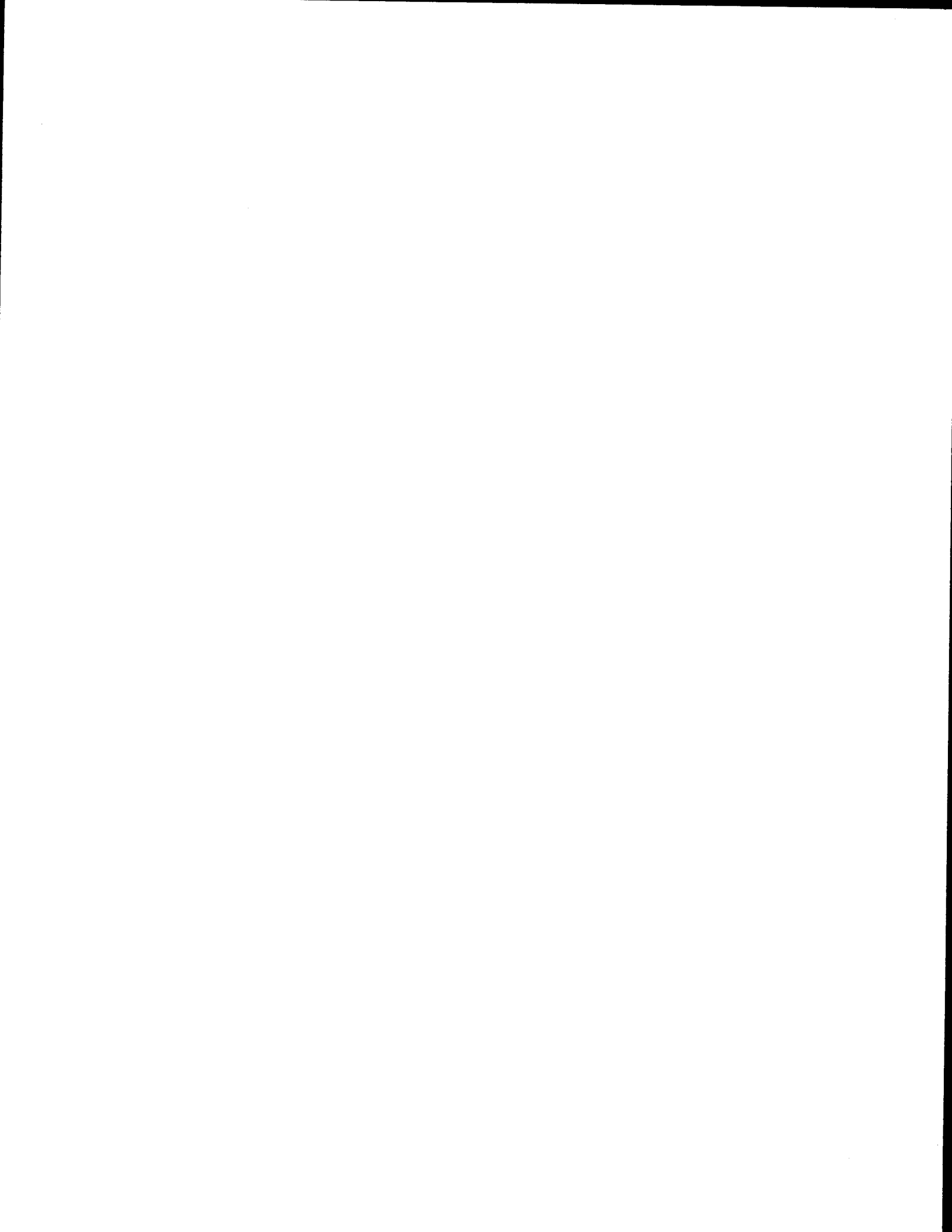
1	18	1	TOTAL DUE UPON RECEIPT	56.00	0.00	56.00
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Water 463040 461170 1,870 30.35

Matagorda WD & WSC

11	411
TOTAL DUE	
30.35	

2/10/16

30.35

USE THIS STUB WITH YOUR PAYMENT

V.O. 54410-462

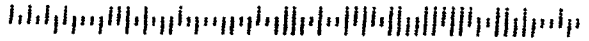
APPROVED COUNTY AUDITOR

Go to [www.payclix.com/matagordawdwc](http://www.payclix.com/matagordawdwc) to pay on line.

Service From 12/15/2015 TO 1/18/2016 ACCOUNT # 411 1/25/16

Matagorda Co. JP Office  
P.O. Box 656  
Matagorda TX 77457

1	18	3	TOTAL DUE UPON RECEIPT 30.35	0.00	30.35
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JAN 29 2016

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Water 3449100 3449100 0 26.00

Matagorda WD & WSC

9	512	2/10/16
NET AMOUNT TO BE PAID		
26.00		26.00

MAIL THIS STUB WITH YOUR PAYMENT

010-54580-662 *CR*

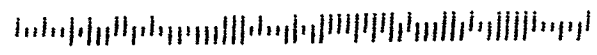
*W*  
**APPROVED  
COUNTY AUDITOR**

Go to [www.payclix.com/matagordawdwc](http://www.payclix.com/matagordawdwc) to pay on line.

Service From 12/16/2015 TO 1/18/2016 ACCOUNT # 512 1/25/16

Matagorda County (Bridge)  
P.O. Box 571  
Matagorda TX 77457

1	18	3	<b>26.00</b>	0.00	26.00
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