



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031598689

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-3105 3/23

STATEMENT DATE
03/27/2016

DUE DATE
04/27/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	02/26/2016
PREVIOUS BALANCE	\$19.43
PAYMENTS SINCE LAST INVOICE	-\$19.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.43
TOTAL AMOUNT DUE	\$19.43

CA
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ODTS Hwy 60 / Pct #1
010-54410-612

APR 08 2016

178750

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 05 2016

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031598689

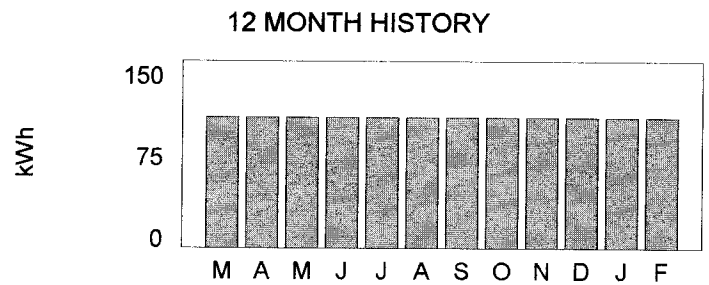
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CNE ACCOUNT ID
 1-VCM-3105

STATEMENT DATE
 03/27/2016

DUE DATE
 04/27/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520
SERVICE LOCATION	Highway 60 Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789423558520
CNE INVOICE ID	0031598689-0001
kWh	105.00
SERVICE PERIOD	02/24/2016 to 03/23/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/24/2016 - 02/29/2016	21.76	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/23/2016	83.25	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.65
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.20
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.40	0.0199700	\$0.35
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.38
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.43

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Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520			
Service Location	Highway 60			
AEP-CPL Account ID	10032789423558520			
Actual Demand	0.00			
Rate Class - 947	Service 02/24/2016 To 03/23/2016 - 28 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$11.55
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.004381	\$0.46
Non-Taxable Sub-Total	0.00			\$1.65
Total Current Charges	0.00			\$13.20

1000575-0001446-00000005 of 0000006-C03-p1-6087--P00575

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3/27

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Central Standard Time,
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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/27/2016
PREVIOUS BALANCE	\$654.77
PAYMENTS SINCE LAST INVOICE	\$-654.77
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$550.70
TOTAL AMOUNT DUE	\$550.70

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APPROVED
COUNTY AUDITOR

H. Townsend

2004 Kilowatt Dr Guv Prob
010-54410-573

APR 08 2016

178751

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
APR 05 2016

BY: *[Signature]*



April						
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00253-0002822-0000003 of 0000014-C03-p2-6090-P00253

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031629276

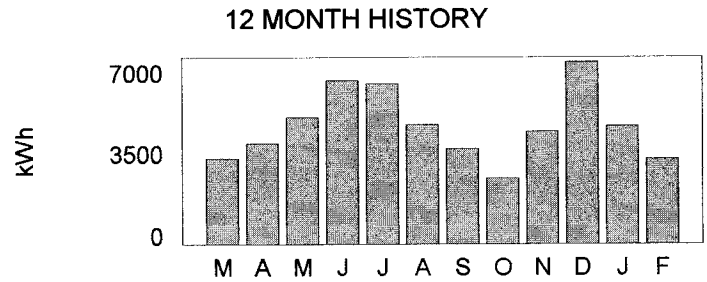
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CNE ACCOUNT ID
1-VCM-4569

STATEMENT DATE
03/30/2016

DUE DATE
04/30/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
SERVICE LOCATION	2004 KILOWATT DR BAY CITY, TX 77414-3165
AEP-CPL ACCOUNT ID	10032789431907311
CNE INVOICE ID	0031629276-0001
kWh	3,183.00
SERVICE PERIOD	02/25/2016 to 03/27/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3,183.00	kWh at 0.0552290 \$/kWh	\$175.79
Subtotal Contract Charges			\$175.79
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/25/2016 - 02/29/2016	497.99	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/27/2016	2,685.01	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$175.79
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$82.11
Taxable Utility Charges (see attached statement for details)			\$281.45
Subtotal Charges from UDC Charges			\$363.56
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$458.67	0.0016670	\$0.76
Reimbursement of MGRT	\$458.67	0.0199700	\$9.16
Subtotal Charges from Taxes			\$9.92
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	3,183.00	kWh at 0.0004500 \$/kWh	\$1.43
Subtotal			\$1.43
Total Amount Due To Constellation NewEnergy			\$550.70

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2000253-0002823-00000006 of 0000014-C03-p2-6090-P00253



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location	2004 KILOWATT DR
AEP-CPL Account ID	10032789431907311
Actual Demand	39.98

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
03/27/2016	122239665		KWH	133,544.00 Act	136,727.00 Act	1.00	3,183.00

<u>Rate Class - 855</u>		<u>Service 02/25/2016 To 03/27/2016 - 31 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	40.00	kW		3.314	\$132.56
Energy Efficiency Cost Recovery Factor	3,183.00	kWh		0.000458	\$1.46
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	40.00	kW		1.286	\$51.44
Transmission Cost Recovery Factor	40.00	kW		1.871804	\$74.87
Taxable Sub-Total	0.00				\$281.45
Nuclear Decommissioning	40.00	kW		0.003884	\$0.16
Transition Charge 2	3,183.00	kWh		0.017748	\$56.49
Transition Charge 3	3,183.00	kWh		0.007999	\$25.46
Non-Taxable Sub-Total	0.00				\$82.11
Total Current Charges	0.00				\$363.56

2000253-0002824-0000007 of 0000014-C03-p2-6090-P00253

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4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	02/25/2016
PREVIOUS BALANCE	\$615.28
PAYMENTS SINCE LAST INVOICE	\$-615.28
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$654.27
TOTAL AMOUNT DUE	\$654.27

APPROVED
COUNTY AUDITOR

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H. Townsend

405 Commerce Palacios/Jail
010-54410-512

APR 08 2016

178752

RECEIVED
APR 05 2016
BY: *[Signature]*

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
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Chicago IL, 60693-0142



April						
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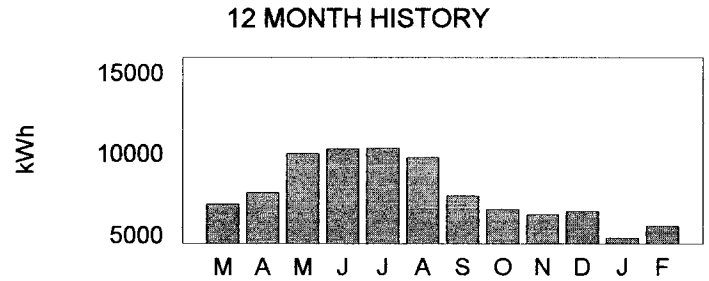
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 3 of 4

CNE ACCOUNT ID
 1-VDS-1061

STATEMENT DATE
 03/25/2016

DUE DATE
 04/25/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
SERVICE LOCATION	405 Commerce St Palacios, TX 77465-5468
AEP-CPL ACCOUNT ID	10032789440808411
CNE INVOICE ID	0031560691-0001
kWh	5,973.00
SERVICE PERIOD	02/23/2016 to 03/22/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	5,973.00	kWh at 0.0552290 \$/kWh	\$329.88
Subtotal Contract Charges			\$329.88
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/23/2016 - 02/29/2016	1,443.83	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/22/2016	4,529.17	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$329.88
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$153.87
Taxable Utility Charges (see attached statement for details)			\$161.72
Subtotal Charges from UDC Charges			\$315.59
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$494.29	0.0016670	\$0.82
Reimbursement of MGRT	\$494.29	0.0107000	\$5.29
Subtotal Charges from Taxes			\$6.11
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	5,973.00	kWh at 0.0004500 \$/kWh	\$2.69
Subtotal			\$2.69
Total Amount Due To Constellation NewEnergy			\$654.27

1001017-0002525-0000003 of 0000006-C03-p1-6085-PP01017



1001017-0002525-00000004 of 00000006-C03-p1-6085-P01017

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
Service Location	405 Commerce St
AEP-CPL Account ID	10032789440808411
Actual Demand	21.20

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
03/22/2016	119430885		KWH		109,329.00 Act	115,302.00 Act	1.00	5,973.00

<u>Rate Class - 855</u>		<u>Service 02/23/2016 To 03/22/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	21.40	RA		3.314	\$70.92
Energy Efficiency Cost Recovery Factor	5,973.00	kWh		0.000458	\$2.74
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	21.20	kW		1.286	\$27.26
Transmission Cost Recovery Factor	21.20	kW		1.871804	\$39.68
Taxable Sub-Total	0.00				\$161.72
Nuclear Decommissioning	21.40	RA		0.003884	\$0.08
Transition Charge 2	5,973.00	kWh		0.017748	\$106.01
Transition Charge 3	5,973.00	kWh		0.007999	\$47.78
Non-Taxable Sub-Total	0.00				\$153.87
Total Current Charges	0.00				\$315.59

1001017-0002526-0000005 of 000006-C03-p1-6085--P01017

1001017-0002526-0000006 of 0000006-C03-p1-6085--P01017





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Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684882

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1195

3/29

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/02/2016
PREVIOUS BALANCE	\$43.05
PAYMENTS SINCE LAST INVOICE	\$-43.05
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.04
TOTAL AMOUNT DUE	\$43.04

CA
APPROVED
COUNTY AUDITOR

STLTS Blessing Park 955/PET#4
010-54410-615

APR 08 2016

H. Townsend

178753

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 05 2016

BY: *[Signature]*



May						
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29	30	31				

30229-0002380-0000003 of 0000032-C03-p2-6092--P00229

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00229-0002380-0000004 of 0000032-C03-p2-6092--P00229



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684882

PAGE
3 of 4

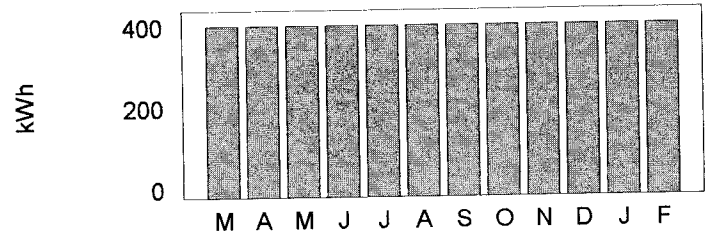
CNE ACCOUNT ID
1-VDS-1195

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646
SERVICE LOCATION	955 Streetlight Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789441468646
CNE INVOICE ID	0031684882-0001
kWh	367.00
SERVICE PERIOD	02/29/2016 to 03/29/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/29/2016 - 02/29/2016	12.25	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/29/2016	354.75	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.80
Taxable Utility Charges (see attached statement for details)			\$16.74
Subtotal Charges from UDC Charges			\$22.54
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.18	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$43.04

2000229-0002381-0000005 of 0000032-C03-p2-6092--P00229

2000229-0002381-0000006 of 0000032-C03-p.2-6092--P00229



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646			
Service Location	955 Streetlight			
AEP-CPL Account ID	10032789441468646			
Actual Demand	0.00			
Rate Class - 955	Service 02/29/2016 To 03/29/2016 - 29 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$16.74
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0113624	\$4.17
Transition Charge 3	367.00	kWh	0.0044142	\$1.62
Non-Taxable Sub-Total	0.00			\$5.80
Total Current Charges	0.00			\$22.54

2000229-0002382-0000007 of 0000032-C03-p2-6092--P00229

2000229-0002382-0000008 of 0000032-C03-p2-6092--P00229





Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684975

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-386 3/29

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

For questions or comments,
please contact Customer Care
at (888)655-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/02/2016
PREVIOUS BALANCE	\$19.08
PAYMENTS SINCE LAST INVOICE	\$-19.08
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.08
TOTAL AMOUNT DUE	\$19.08

APPROVED
COUNTY AUDITOR

H. Townsend

Blessing C.C. Pavilion / Pct #4
010-54410-615

APR 08 2016

178754

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
APR 05 2016

BY: *[Signature]*



May						
S	M	T	W	T	F	S
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00229-0002392-0000027 of 0000032-C03-p2-6092-P00229

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684975

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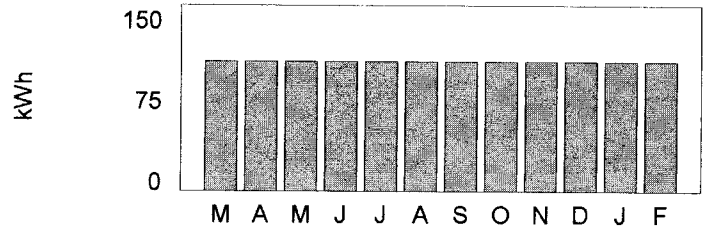
CNE ACCOUNT ID
1-VDS-386

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

SITE NAME	MATAGORDA COUNTY - 10032789436470608
SERVICE LOCATION	139 Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789436470608
CNE INVOICE ID	0031684975-0001
kWh	105.00
SERVICE PERIOD	02/29/2016 to 03/29/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/29/2016 - 02/29/2016	3.51	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/29/2016	101.50	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.65
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.20
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.08

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2000229-0002393-0000030 of 000032-C03-p2-6092-P00229



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789436470608			
Service Location	139 Fm 616 W			
AEP-CPL Account ID	10032789436470608			
Actual Demand	0.00			
Rate Class - 820	Service 02/29/2016 To 03/29/2016 - 29 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$11.55
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.004381	\$0.46
Non-Taxable Sub-Total	0.00			\$1.65
Total Current Charges	0.00			\$13.20



2000229-0002394-0000032 of 0000032-C03-p2-6092--P00229



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031583575

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CNE ACCOUNT ID
 1-VDS-4485 3/21

STATEMENT DATE
 03/26/2016

DUE DATE
 04/26/2016

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 Central Standard Time,
 or email us at
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/24/2016
PREVIOUS BALANCE	\$46.92
PAYMENTS SINCE LAST INVOICE	\$-46.92
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$31.81
TOTAL AMOUNT DUE	\$31.81

CA
APPROVED
COUNTY AUDITOR

H. Townsend

190 Ave F Markham/SP#4
 010-54410-464

APR 08 2016

178755

RECEIVED
 APR 05 2016

BY: *[Signature]*

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142



April						
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01141-0002794-0000001 of 00000006-C03-p1-6086--P01141



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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031583575

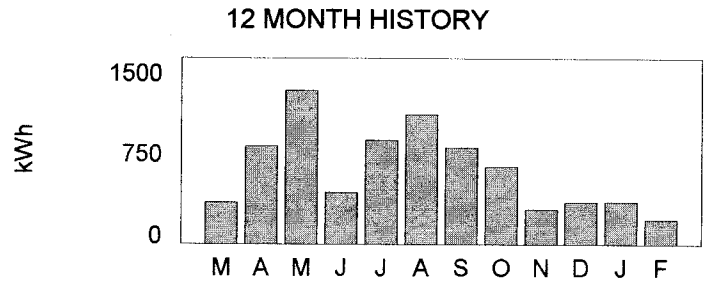
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CNE ACCOUNT ID
 1-VDS-4485

STATEMENT DATE
 03/26/2016

DUE DATE
 04/26/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
SERVICE LOCATION	190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID	10032789461015050
CNE INVOICE ID	0031583575-0001
kWh	200.00
SERVICE PERIOD	02/22/2016 to 03/21/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	200.00	kWh at 0.0552290 \$/kWh	\$11.05
Subtotal Contract Charges			\$11.05
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/22/2016 - 02/29/2016	55.25	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/21/2016	144.75	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$11.05
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.15
Taxable Utility Charges (see attached statement for details)			\$15.48
Subtotal Charges from UDC Charges			\$20.63
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$26.62	0.0016670	\$0.04
Subtotal Charges from Taxes			\$0.04
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	200.00	kWh at 0.0004500 \$/kWh	\$0.09
Subtotal			\$0.09
Total Amount Due To Constellation NewEnergy			\$31.81

1001141-0002795-0000003 of 0000006-C03-p1-6086--P01141

1001141-0002795-0000004 of 0000006-C03-p1-6086--P01141



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
Service Location	190 AVENUE F UNIT JP OFF
AEP-CPL Account ID	10032789461015050
Actual Demand	0.00

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/21/2016	122316429		KWH	12,258.00 Act	12,458.00 Act	1.00	200.00

<u>Rate Class - 829</u>		<u>Service 02/22/2016 To 03/21/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Distribution Charge	200.00	kWh		0.015489	\$3.10
Energy Efficiency Cost Recovery Factor	200.00	kWh		0.000357	\$0.07
Meter Charge	1.00	EA		3.68	\$3.68
Transmission Charge	200.00	kWh		0.002512	\$0.50
Transmission Cost Recovery Factor	200.00	kWh		0.003784	\$0.76
Taxable Sub-Total	0.00				\$15.48
Transition Charge 2	200.00	kWh		0.017748	\$3.55
Transition Charge 3	200.00	kWh		0.007999	\$1.60
Non-Taxable Sub-Total	0.00				\$5.15
Total Current Charges	0.00				\$20.63

1001141-0002796-0000005 of 0000006-C03:p1-6086--P01141



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4187

CNE CUSTOMER ID
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STATEMENT NO.
0031684978

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CNE ACCOUNT ID
1-VE3-221 3/29

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

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found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/02/2016
PREVIOUS BALANCE	\$21.35
PAYMENTS SINCE LAST INVOICE	\$-21.35
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.28
TOTAL AMOUNT DUE	\$21.28

APPROVED
COUNTY AUDITOR

FM 521 Prk Palacios / River Prk
010-54410-660

APR 08 2016

178756

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
APR 08 2016

BY:



May						
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00229-0002383-0000009 of 0000032-C03-p2-6092--P00229

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684978

PAGE
3 of 4

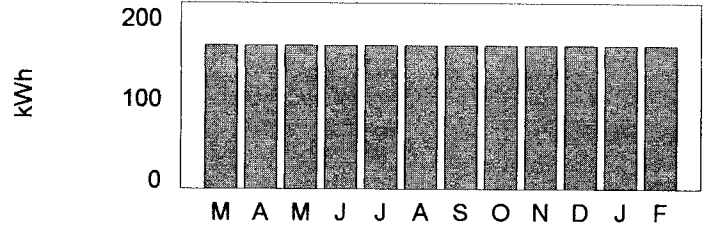
CNE ACCOUNT ID
1-VE3-221

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600
SERVICE LOCATION	Fm 521 Palacios, TX 77465-0000
AEP-CPL ACCOUNT ID	10032789465240600
CNE INVOICE ID	0031684978-0001
kWh	155.00
SERVICE PERIOD	02/29/2016 to 03/29/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/29/2016 - 02/29/2016	5.17	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/29/2016	149.83	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.08	0.0107000	\$0.18
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.21
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.28

2000229-0002384-0000011 of 0000032.C03-p2-6092--P00229

2000229-0002384-0000012 of 0000032-C03-p2-6092--P00229



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600			
Service Location	Fm 521			
AEP-CPL Account ID	10032789465240600			
Actual Demand	0.00			
Rate Class - 908	Service 02/29/2016 To 03/29/2016 - 29 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$3.99
Total Current Charges	0.00			\$12.44



2000229-0002385-0000014 of 0000032-C03-p2-6092--P00229



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684971

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-3515 3/29

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/02/2016
PREVIOUS BALANCE	\$21.51
PAYMENTS SINCE LAST INVOICE	\$-21.51
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.44
TOTAL AMOUNT DUE	\$21.44

CE
APPROVED
COUNTY AUDITOR

ODUts Nichols Ave Pct #1
010-54410-612

APR 08 2016

178757

H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 05 2016

BY:



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00229-0002389-0000021 of 0000032-C03-p2-6092-P00229

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684971

PAGE
3 of 4

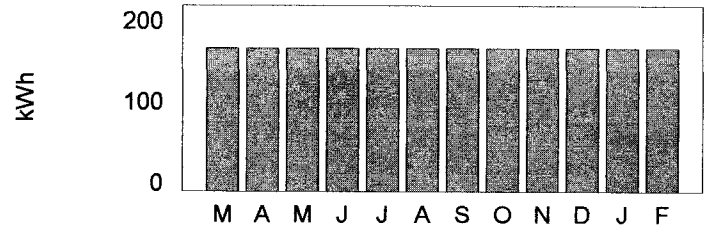
CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513551
CNE INVOICE ID	0031684971-0001
kWh	155.00
SERVICE PERIOD	02/29/2016 to 03/29/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/29/2016 - 02/29/2016	5.17	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/29/2016	149.83	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.08	0.0199700	\$0.34
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.44

2000229-0002390-0000023 of 0000032-C03-p2-6092--P00229

2000229-0002390-00000024 of 0000032-C03-p2-6092--P000229



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513551			
Actual Demand	0.00			
Rate Class - 908	Service 02/29/2016 To 03/29/2016 - 29 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$3.99
Total Current Charges	0.00			\$12.44

2000229-0002391-0000025 of 0000032-C03-p2-6092--P00229

2000229-0002391-0000026 of 0000032-C03-p2-6092--P00229





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684979

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1 of 4

CNE ACCOUNT ID
1-VE3-3516 3/29

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/02/2016
PREVIOUS BALANCE	\$43.03
PAYMENTS SINCE LAST INVOICE	\$-43.03
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$42.88
TOTAL AMOUNT DUE	\$42.88

ca
APPROVED
COUNTY AUDITOR

H. Townsend

ODLTS Nichols Ave / Pct #1
010-54410-612

APR 08 2016

178758

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 05 2016

BY: *[Signature]*



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30229-0002386-0000015 of 0000032-C03-p2-6097--P00229

REMITTANCE ADDRESS:
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14217 Collections Center Dr.
Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031684979

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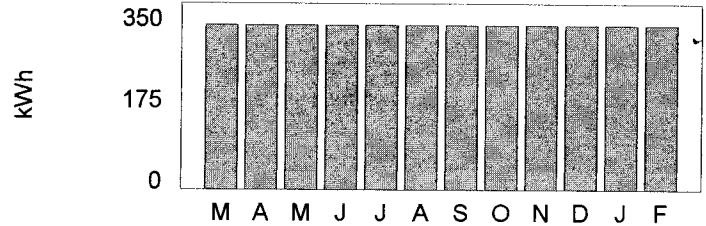
CNE ACCOUNT ID
1-VE3-3516

STATEMENT DATE
04/01/2016

DUE DATE
05/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513552
CNE INVOICE ID	0031684979-0001
kWh	310.00
SERVICE PERIOD	02/29/2016 to 03/29/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/29/2016 - 02/29/2016	10.35	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/29/2016	299.65	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.99
Taxable Utility Charges (see attached statement for details)			\$16.89
Subtotal Charges from UDC Charges			\$24.88
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.15	0.0199700	\$0.68
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$42.88

2000229-0002387-0000017 of 0000032-C03-p2-6092--P00229



2000229-0002387-0000018 of 0000032-C03-p2-6092--F00229

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513552			
Actual Demand	0.00			
Rate Class - 908	Service 02/29/2016 To 03/29/2016 - 29 Days			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$7.99
Total Current Charges	0.00			\$24.88

20000229-0002388-00000019 of 00000032-C03-p2-6092-PO0229



2000229-0002388-0000020 of 0000032-C03-p2-6092--P00229



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031629322

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1 of 4

CNE ACCOUNT ID
1-VEL-247 3/27

STATEMENT DATE
03/30/2016

DUE DATE
04/30/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/27/2016
PREVIOUS BALANCE	\$44.36
PAYMENTS SINCE LAST INVOICE	\$-44.36
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.18
TOTAL AMOUNT DUE	\$44.18

CA
APPROVED
COUNTY AUDITOR
CA

H. J. Townsend

00LTS 2004 Kilowatt Dr / Juv Prob.

010-54410-573

APR 08 2016

178759

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
APR 05 2016

BY: *[Signature]*



April						
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00253-0002825-0000009 of 0000014-C03-p2-6090--P00253

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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30253-0002825-0000010 of 0000014-C03-p2-6090-P00253



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031629322

PAGE
3 of 4

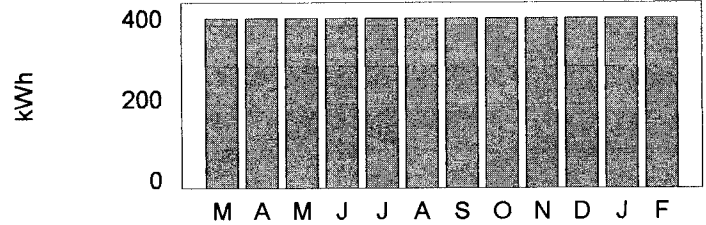
CNE ACCOUNT ID
1-VEL-247

STATEMENT DATE
03/30/2016

DUE DATE
04/30/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
SERVICE LOCATION	2004 Kilowatt Dr Bay City, TX 77414-3165
AEP-CPL ACCOUNT ID	10032789495599911
CNE INVOICE ID	0031629322-0001
kWh	367.00
SERVICE PERIOD	02/25/2016 to 03/27/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/25/2016 - 02/29/2016	57.42	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/27/2016	309.58	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$9.46
Taxable Utility Charges (see attached statement for details)			\$13.54
Subtotal Charges from UDC Charges			\$23.00
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$33.98	0.0199700	\$0.68
Reimbursement of PUCA	\$33.98	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$44.18

2000253-0002826-0000011 of 0000014-C03-p2-6090-P00253



2000253-0002826-0000012 of 0000014-C03-p2-6090--P00253

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911			
Service Location	2004 Kilowatt Dr			
AEP-CPL Account ID	10032789495599911			
Actual Demand	0.00			
Rate Class - 909	Service 02/25/2016 To 03/27/2016 - 31 Days			
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$13.54
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0177384	\$6.51
Transition Charge 3	367.00	kWh	0.0080109	\$2.94
Non-Taxable Sub-Total	0.00			\$9.46
Total Current Charges	0.00			\$23.00



2000253-0002827-0000014 of 0000014-C03-p2-6090-P00253



Constellation

An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031709309

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-439 3130

STATEMENT DATE
04/02/2016

DUE DATE
05/03/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/03/2016
PREVIOUS BALANCE	\$14.84
PAYMENTS SINCE LAST INVOICE	\$-14.84
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.84
TOTAL AMOUNT DUE	\$14.84

APPROVED COUNTY AUDITOR

H. Townsend

STLTS Blessing CC 932 / Pct#4
010-54410-615

APR 11 2016

178760

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 08 2016

BY:



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01006-0002574-0000001 of 00000006-C03-p1-6063--P01006



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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St. Room 301
 Bay City, TX 77414-5034

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031709309

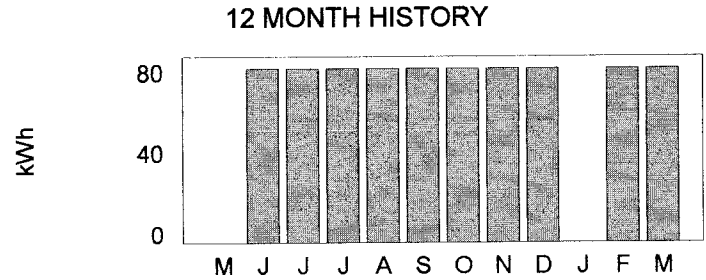
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VEL-439

STATEMENT DATE
 04/02/2016

DUE DATE
 05/03/2016

SITE NAME	MATAGORDA COUNTY - 10032789496744772
SERVICE LOCATION	932 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744772
CNE INVOICE ID	0031709309-0001
kWh	75.00
SERVICE PERIOD	03/01/2016 to 03/30/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	75.00	kWh at 0.0552290 \$/kWh	\$4.14
Subtotal Contract Charges			\$4.14
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/30/2016	75.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$4.14
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.18
Taxable Utility Charges (see attached statement for details)			\$9.47
Subtotal Charges from UDC Charges			\$10.65
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.64	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	75.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$14.84

1001006-0002575-0000003 of 0000006-CO3-p1-6093--P01006

1001006-0002575-0000004 of 0000006-C03-p1-6093--P01006



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744772			
Service Location	932 Streetlight			
AEP-CPL Account ID	10032789496744772			
Actual Demand	0.00			
Rate Class - 932	Service 03/01/2016 To 03/30/2016 - 29 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	75.00	kWh	0.0154667	\$1.16
Street Lighting - Facilities	1.00	EA	4.64	\$4.64
Transmission Charge	75.00	kWh	0.0025333	\$0.19
Transmission Cost Recovery Factor	75.00	kWh	0.0037333	\$0.28
Taxable Sub-Total	0.00			\$9.47
Transition Charge 2	75.00	kWh	0.0113333	\$0.85
Transition Charge 3	75.00	kWh	0.0044	\$0.33
Non-Taxable Sub-Total	0.00			\$1.18
Total Current Charges	0.00			\$10.65



1001006-0002576-0000006 of 000006-C03-p1-6093-P01006



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031709313

PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-440

STATEMENT DATE
04/02/2016

DUE DATE
05/03/2016



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031709313

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-440 3130

STATEMENT DATE
04/02/2016

DUE DATE
05/03/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/03/2016
PREVIOUS BALANCE	\$45.53
PAYMENTS SINCE LAST INVOICE	-\$45.53
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.53
TOTAL AMOUNT DUE	\$45.53

APPROVED COUNTY AUDITOR

H. Townsend

STLTS Blessing CC 935/Pct #4
010-54410-615

APR 11 2016

178761

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
APR 08 2016

BY: *[Signature]*



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1001005-0002572-0000004 of 0000006-C03-p1-6093--P01005



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744773			
Service Location	935 Streetlight			
AEP-CPL Account ID	10032789496744773			
Actual Demand	0.00			
Rate Class - 935	Service 03/01/2016 To 03/30/2016 - 29 Days			
Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	290.00	kWh	0.0154828	\$4.49
Street Lighting - Facilities	2.00	EA	7.61	\$15.22
Transmission Charge	290.00	kWh	0.0025172	\$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.0037931	\$1.10
Taxable Sub-Total	0.00			\$24.74
Transition Charge 2	290.00	kWh	0.0113448	\$3.29
Transition Charge 3	290.00	kWh	0.0044138	\$1.28
Non-Taxable Sub-Total	0.00			\$4.57
Total Current Charges	0.00			\$29.31

1001005-0002573-0000005 of 0000006-C03-p1-6093--P01005

1001005-0002573-0000006 of 0000006-C03-p1-6093--P01005

