



Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725566

PAGE
1 of 4

CNE ACCOUNT ID
1-VBY-4629

3/31

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

A. J. Townsend

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	03/04/2016
PREVIOUS BALANCE	\$1,484.55
PAYMENTS SINCE LAST INVOICE	\$-1,484.55
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,245.92
TOTAL AMOUNT DUE	\$1,245.92

Kek
APPROVED
COUNTY AUDITOR

Blessing Ball Park Pct #4
010-54410-615

APR 13 2016

178783

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 13 2016

BY: *[Signature]*

Payment Due →

S	M	T	May W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00104-0001165-0000027 of 0000036-C03-p2-6094--P00104

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 3263
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725566

PAGE
3 of 4

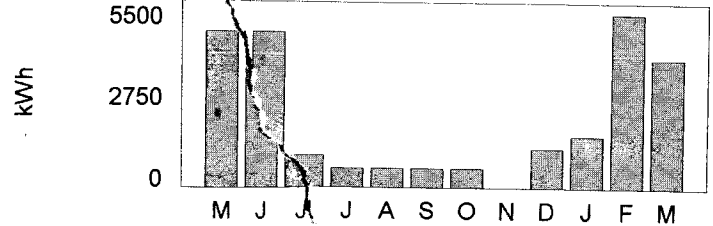
CNE ACCOUNT ID
1-VBY-4629

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
SERVICE LOCATION	FM 616 W UNIT PARK BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789402787491
CNE INVOICE ID	0031725566-0001
kWh	3,840.00
SERVICE PERIOD	03/02/2016 to 03/31/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



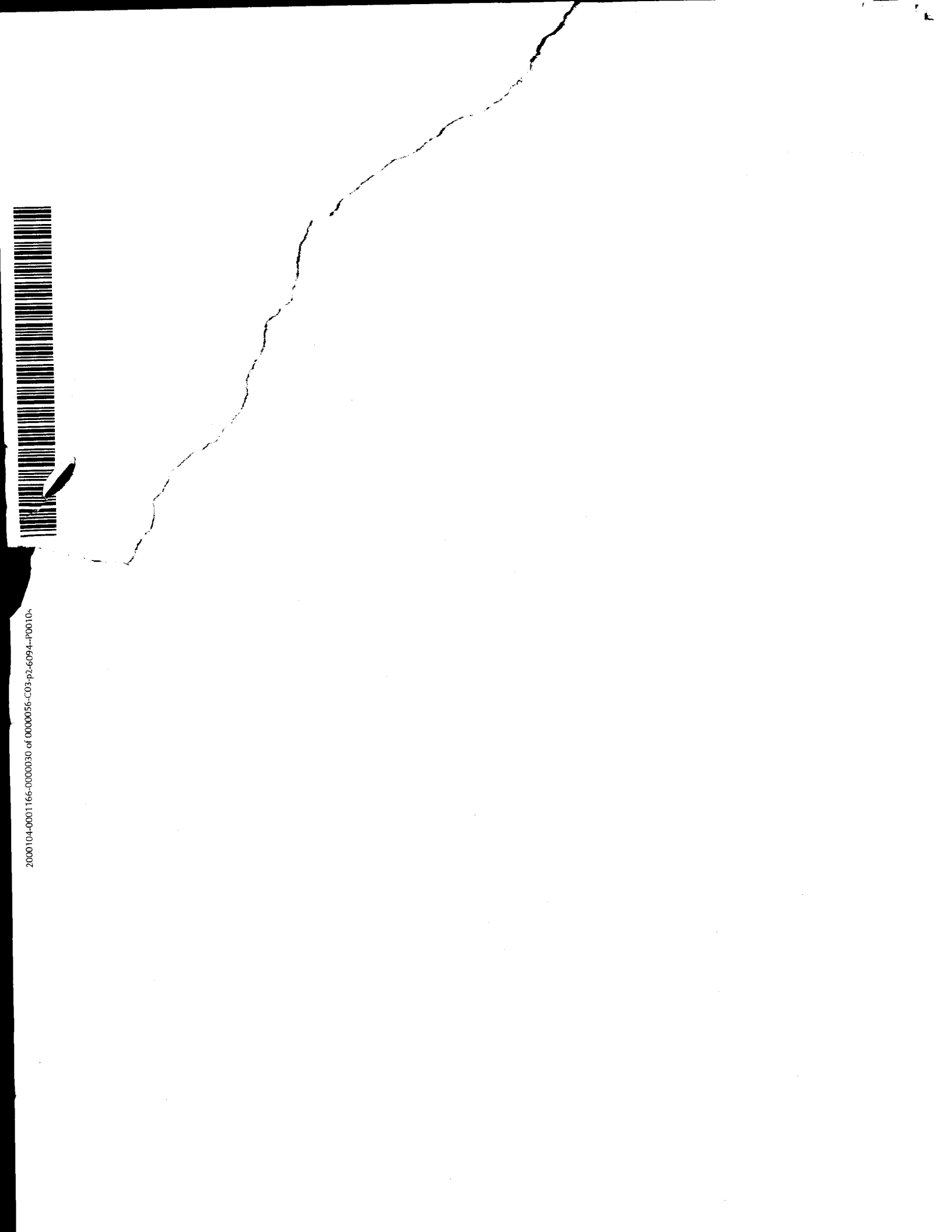
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3,840.00	kWh at 0.0552290 \$/kWh	\$212.08
Subtotal Contract Charges			\$212.08
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/31/2016	3,840.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$212.08
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$99.46
Taxable Utility Charges (see attached statement for details)			\$930.74
Subtotal Charges from UDC Charges			\$1,030.20
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,144.55	0.0016670	\$1.91
Subtotal Charges from Taxes			\$1.91
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	3,840.00	kWh at 0.0004500 \$/kWh	\$1.73
Subtotal			\$1.73
Total Amount Due To Constellation NewEnergy			\$1,245.92

2000104-0001166-0000029 of 0000056-C03-p.2-6094--P00104



2000104-0001166-0000030 of 0000056-C03-p2-6094--P0010-



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
Service Location	FM 616 W UNIT PARK
AEP-CPL Account ID	10032789402787491
Actual Demand	128.45

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/31/2016	558783656		KWH	333.00 Act	353.00 Act	192.00	3,840.00

<u>Rate Class - 830</u>	<u>Service 03/02/2016 To 03/31/2016 - 29 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	151.60	RA		3.314		\$502.40
Energy Efficiency Cost Recovery Factor	3,840.00	kWh		0.000458		\$1.76
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	128.40	kW		1.286		\$165.12
Transmission Cost Recovery Factor	128.40	kW		1.871804		\$240.34
Taxable Sub-Total	0.00					\$930.74
Nuclear Decommissioning	151.60	RA		0.003884		\$0.59
Transition Charge 2	3,840.00	kWh		0.017748		\$68.15
Transition Charge 3	3,840.00	kWh		0.007999		\$30.72
Non-Taxable Sub-Total	0.00					\$99.46
Total Current Charges	0.00					\$1,030.20

2000104-0001167-0000031 of 0000056-C03-p2-6094--P00104



2000104-0001167-0000032 of 0000056-C03-p2-6094--P00104



Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725547

PAGE
1 of 4

CNE ACCOUNT ID
1-VBY-4630 3/31

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

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please contact Customer Care
at (888)635-0827
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Central Standard Time,
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found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/04/2016
PREVIOUS BALANCE	\$130.19
PAYMENTS SINCE LAST INVOICE	-\$130.19
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$130.19
TOTAL AMOUNT DUE	\$130.19

filed
APPROVED
COUNTY AUDITOR

H. Townsend

*00CTS Fm 616 W Blessing Pk / Pct #4
010-54410-615*

APR 13 2016

178784

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 11 2016

BY: *[Signature]*



May						
S	M	T	W	T	F	S
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1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725547

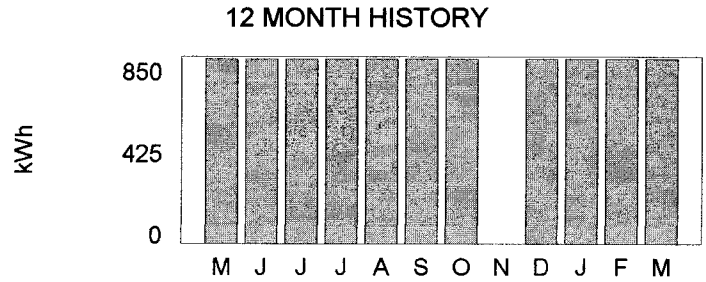
PAGE
3 of 4

CNE ACCOUNT ID
1-VBY-4630

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	MATAGORDA COUNTY - 10032789402787492
SERVICE LOCATION	Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789402787492
CNE INVOICE ID	0031725547-0001
kWh	840.00
SERVICE PERIOD	03/02/2016 to 03/31/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/31/2016	840.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$46.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$13.25
Taxable Utility Charges (see attached statement for details)			\$69.98
Subtotal Charges from UDC Charges			\$83.23
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.75	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38
Total Amount Due To Constellation NewEnergy			\$130.19

2000104-0001175-0000047 of 0000056-C03-p2-6094-P00104



2000104-0001175-0000048 of 0000056-C03-p2-6094--P00104

Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789402787492			
Service Location	Fm 616 W			
AEP-CPL Account ID	10032789402787492			
Actual Demand	0.00			
Rate Class - 947	Service 03/02/2016 To 03/31/2016 - 29 Days			
Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0037857	\$3.18
Taxable Sub-Total	0.00			\$69.98
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge 2	840.00	kWh	0.0113571	\$9.54
Transition Charge 3	840.00	kWh	0.0044048	\$3.70
Non-Taxable Sub-Total	0.00			\$13.25
Total Current Charges	0.00			\$83.23

2000104-0001176-0000049 of 0000056-C03-p2-6094--P00104

2000104-0001176-0000050 of 0000056-C03-p2-6094-P00104





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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725563

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-112

3/31

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/04/2016
PREVIOUS BALANCE	\$4,487.00
PAYMENTS SINCE LAST INVOICE	\$-4,487.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,092.72
TOTAL AMOUNT DUE	\$5,092.72

Keck
APPROVED
COUNTY AUDITOR

H. Townsend

2323 Ave E. / Jail
010-54410-512

APR 13 2016

178785

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 11 2016

BY: *[Signature]*



May						
S	M	T	W	T	F	S
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8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

00104-0001159-0000015 of 0000056-C03-p2-6094--P00104

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STATEMENT NO.
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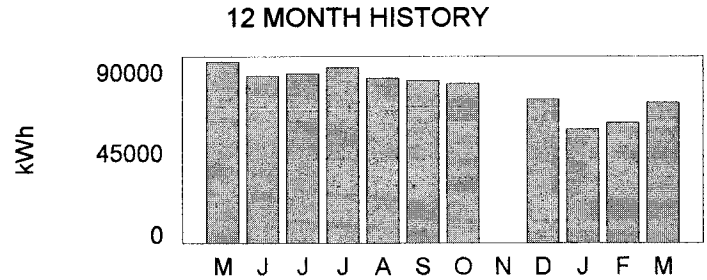
PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-112

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
SERVICE LOCATION	2323 Avenue E Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID	10032789405892400
CNE INVOICE ID	0031725563-0001
kWh	67,968.00
SERVICE PERIOD	03/02/2016 to 03/31/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	67,968.00	kWh at 0.0552290 \$/kWh	\$3,753.80
Subtotal Contract Charges			\$3,753.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/31/2016	67,968.00	kWh at 0.0000003 \$/kWh	\$0.02
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$3,753.82
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$360.46
Taxable Utility Charges (see attached statement for details)			\$847.63
Subtotal Charges from UDC Charges			\$1,208.09
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$4,632.04	0.0016670	\$7.72
Reimbursement of MGRT	\$4,632.04	0.0199700	\$92.50
Subtotal Charges from Taxes			\$100.22
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	67,968.00	kWh at 0.0004500 \$/kWh	\$30.59
Subtotal			\$30.59
Total Amount Due To Constellation NewEnergy			\$5,092.72

2000104-0001160-0000017 of 0000056-C03-p2-6094--P00104

2000104-0001160-0000018 of 0000036-C03-p2-6094-F00104



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
Service Location	2323 Avenue E
AEP-CPL Account ID	10032789405892400
Actual Demand	122.88

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
03/31/2016	558782187		KWH	10,433.00 Act	10,787.00 Act	192.00	67,968.00

<u>Rate Class - 857</u>	<u>Service 03/02/2016 To 03/31/2016 - 29 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	122.90	kW		3.314		\$407.29
Energy Efficiency Cost Recovery Factor	67,968.00	kWh		0.000458		\$31.13
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	122.90	kW		1.286		\$158.05
Transmission Cost Recovery Factor	122.90	kW		1.871804		\$230.04
Taxable Sub-Total	0.00					\$847.63
Nuclear Decommissioning	122.90	kW		0.003884		\$0.48
Transition Charge 2	122.90	kW		2.158132		\$265.23
Transition Charge 3	122.90	kW		0.770932		\$94.75
Non-Taxable Sub-Total	0.00					\$360.46
Total Current Charges	0.00					\$1,208.09

2000104-0001161-00000019 of 0000056-C03-p2-6094-P00104

2000104-0001161-0000020 of 0000056-C03-p2-6094-P00104





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725572

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-113

3/31

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/04/2016
PREVIOUS BALANCE	\$15.09
PAYMENTS SINCE LAST INVOICE	\$-15.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.09
TOTAL AMOUNT DUE	\$15.09

Yek
APPROVED
COUNTY AUDITOR

A. Jantzen

004s 2323 Ave E. Jail
010-54410-512

APR 13 2016

178786

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
APR 11 2016

BY:



May						
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00104-0001168-0000033 of 0000056-C03-p2-6094-LP00104

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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000104-0001168-0000034 of 0000056-C03-p2-6094--P00104



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725572

PAGE
3 of 4

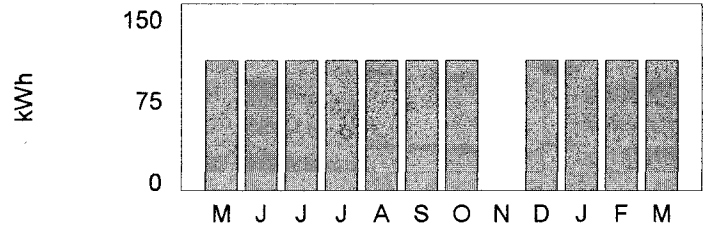
CNE ACCOUNT ID
1-VCM-113

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	MATAGORDA COUNTY - 10032789405892401
SERVICE LOCATION	2323 Avenue E Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID	10032789405892401
CNE INVOICE ID	0031725572-0001
kWh	105.00
SERVICE PERIOD	03/02/2016 to 03/31/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/31/2016	105.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.70
Taxable Utility Charges (see attached statement for details)			\$6.28
Subtotal Charges from UDC Charges			\$8.98
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$12.13	0.0199700	\$0.24
Reimbursement of PUCA	\$12.13	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.26
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$15.09

2000104-0001169-0000035 of 0000056-C03-p2-6094--P00104

2000104-0001169-0000036 of 0000056-C03-p2-6094--P00104



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789405892401			
Service Location	2323 Avenue E			
AEP-CPL Account ID	10032789405892401			
Actual Demand	0.00			
Rate Class - 907	Service 03/02/2016 To 03/31/2016 - 29 Days			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.99	\$3.99
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$6.28
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.008	\$0.84
Non-Taxable Sub-Total	0.00			\$2.70
Total Current Charges	0.00			\$8.98



2000104-0001170-0000038 of 0000056-C03-p2-6094-P00104



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031860118

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4139 4/5

STATEMENT DATE
04/09/2016

DUE DATE
05/10/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/09/2016
PREVIOUS BALANCE	\$132.40
PAYMENTS SINCE LAST INVOICE	\$-132.40
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$159.76
TOTAL AMOUNT DUE	\$159.76

KCK
**APPROVED
COUNTY AUDITOR**
[Signature]

Midfield Com. CTR/PA #4
010-54410-615

APR 18 2016

H. J. Townsend

178787

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 14 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



May						
S	M	T	W	T	F	S
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01119-0002920-0000001 of 0000006-C03-p1-6100--P01119



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031860118

PAGE
3 of 4

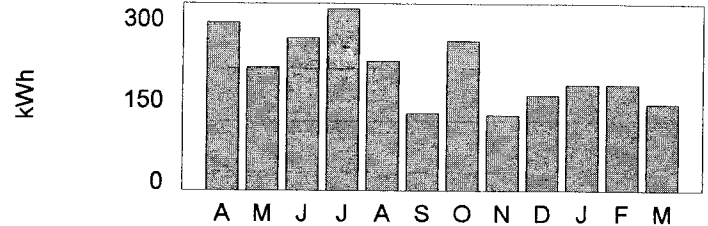
CNE ACCOUNT ID
1-VDS-4139

STATEMENT DATE
04/09/2016

DUE DATE
05/10/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
SERVICE LOCATION	110 Junetta Ave Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789459047060
CNE INVOICE ID	0031860118-0001
kWh	140.00
SERVICE PERIOD	03/07/2016 to 04/05/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	140.00	kWh at 0.0552290 \$/kWh	\$7.73
Subtotal Contract Charges			\$7.73
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/07/2016 - 03/31/2016	116.63	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/05/2016	23.37	kWh at 0.0000004 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$7.73
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.68
Taxable Utility Charges (see attached statement for details)			\$148.03
Subtotal Charges from UDC Charges			\$151.71
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$155.82	0.0016670	\$0.26
Subtotal Charges from Taxes			\$0.26
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	140.00	kWh at 0.0004500 \$/kWh	\$0.06
Subtotal			\$0.06
Total Amount Due To Constellation NewEnergy			\$159.76

1001119-0002921-0000003 of 0000006-C03-p1-6100-P01119



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
Service Location	110 Junetta Ave
AEP-CPL Account ID	10032789459047060
Actual Demand	19.58

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
04/05/2016	122340851		KWH	7,253.00 Act	7,393.00 Act	1.00	140.00

<u>Rate Class - 855</u>	<u>Service 03/07/2016 To 04/05/2016 - 29 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	19.60	KW		3.314		\$64.95
Energy Efficiency Cost Recovery Factor	140.00	kWh		0.000458		\$0.06
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	19.60	KW		1.286		\$25.21
Transmission Cost Recovery Factor	19.60	KW		1.871804		\$36.69
Taxable Sub-Total	0.00					\$148.03
Nuclear Decommissioning	19.60	KW		0.003884		\$0.08
Transition Charge 2	140.00	kWh		0.017748		\$2.48
Transition Charge 3	140.00	kWh		0.007999		\$1.12
Non-Taxable Sub-Total	0.00					\$3.68
Total Current Charges	0.00					\$151.71

1001119-0002922-0000005 of 0000006-C03-p1-6100--P01119



1001119-0002922-0000006 of 0000006-C03-p1-6100-P01119



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725590

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4605

3/31

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

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please contact Customer Care
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Central Standard Time,
or email us at
customer@constellation.com

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CNE ACCOUNT ID
found at the top of this page.

A. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/04/2016
PREVIOUS BALANCE	\$240.26
PAYMENTS SINCE LAST INVOICE	-\$240.26
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$207.60
TOTAL AMOUNT DUE	\$207.60

kkk
**APPROVED
COUNTY AUDITOR**
[Signature]

Blessing Com. CTR / Pct #4
010-54410-615

APR 13 2016

178788

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
APR 11 2016

BY: *[Signature]*



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00104-0001177-0000051 of 0000056-C03-p2-6094--P00104

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000104-0001177-0000052 of 0000056-C03-p2-6094-P00104



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725590

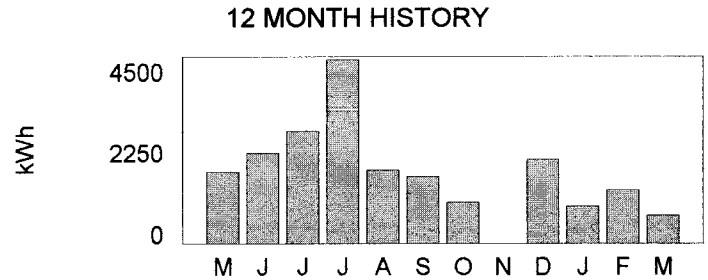
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-4605

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
SERVICE LOCATION	FM 616 W UNIT COUNTY MATAGORDA COUNTY BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789461693260
CNE INVOICE ID	0031725590-0001
kWh	676.00
SERVICE PERIOD	03/02/2016 to 03/31/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	676.00	kWh at 0.0552290 \$/kWh	\$37.33
Subtotal Contract Charges			\$37.33
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/31/2016	676.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$37.33
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$17.49
Taxable Utility Charges (see attached statement for details)			\$152.16
Subtotal Charges from UDC Charges			\$169.65
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$189.79	0.0016670	\$0.32
Subtotal Charges from Taxes			\$0.32
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	676.00	kWh at 0.0004500 \$/kWh	\$0.30
Subtotal			\$0.30
Total Amount Due To Constellation NewEnergy			\$207.60

2000104-0001178-0000054 of 0000056-C03-p2-6094-P00104



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
Service Location	FM 616 W UNIT COUNTY MATAGORDA COUNTY
AEP-CPL Account ID	10032789461693260
Actual Demand	20.19

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/31/2016	119342796		KWH	54,512.00 Act	55,188.00 Act	1.00	676.00

<u>Rate Class - 855</u>	<u>Service 03/02/2016 To 03/31/2016 - 29 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	20.20	kW		3.314		\$66.94
Energy Efficiency Cost Recovery Factor	676.00	kWh		0.000458		\$0.31
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	20.20	kW		1.286		\$25.98
Transmission Cost Recovery Factor	20.20	kW		1.871804		\$37.81
Taxable Sub-Total	0.00					\$152.16
Nuclear Decommissioning	20.20	kW		0.003884		\$0.08
Transition Charge 2	676.00	kWh		0.017748		\$12.00
Transition Charge 3	676.00	kWh		0.007999		\$5.41
Non-Taxable Sub-Total	0.00					\$17.49
Total Current Charges	0.00					\$169.65

2000104-0001179-0000055 of 0000056-C03-p2-6094--P00104



2000104-0001179-0000056 of 000056-C03-p2-6094-P00104



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725021

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4606

3/31

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/04/2016
PREVIOUS BALANCE	\$6.97
PAYMENTS SINCE LAST INVOICE	\$-6.97
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6.97
TOTAL AMOUNT DUE	\$6.97

Keek
APPROVED
COUNTY AUDITOR

DDLTs Blessing Com. CTR/PCT#4
010-54410-615

APR 13 2016

178789

RECEIVED
APR 13 2016

BY: *[Signature]*



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29	30	31				

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

00104-0001153-0000003 of 0000056-C03-p2-6094--P00104

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor 888-313-4747
Sharyland Utilities 866-354-3335

Texas New Mexico Power
American Electric Power (AEP, CP&L, WTU)
Nueces Electric Cooperative

888-866-7456
866-223-8508
800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725021

PAGE
3 of 4

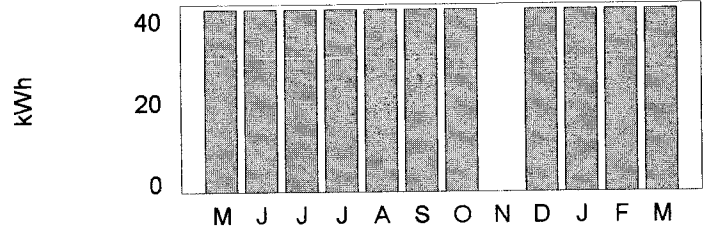
CNE ACCOUNT ID
1-VDS-4606

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
SERVICE LOCATION	Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789461693261
CNE INVOICE ID	0031725021-0001
kWh	39.00
SERVICE PERIOD	03/02/2016 to 03/31/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	39.00	kWh at 0.0552290 \$/kWh	\$2.15
Subtotal Contract Charges			\$2.15
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/31/2016	39.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$2.15
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.00
Taxable Utility Charges (see attached statement for details)			\$3.79
Subtotal Charges from UDC Charges			\$4.79
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5.96	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	39.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02
Total Amount Due To Constellation NewEnergy			\$6.97

2000104-0001154-0000005 of 0000056-C03-p2-6094-PO0104

2000104-0001154-0000006 of 0000056-C03-p2-6094--P00104



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261			
Service Location	Fm 616 W			
AEP-CPL Account ID	10032789461693261			
Actual Demand	0.00			
Rate Class - 903	Service 03/02/2016 To 03/31/2016 - 29 Days			
Distribution Charge	39.00	kWh	0.0153846	\$0.60
Outdoor Lighting - Facilities	1.00	EA	2.94	\$2.94
Transmission Charge	39.00	kWh	0.0025641	\$0.10
Transmission Cost Recovery Factor	39.00	kWh	0.0038462	\$0.15
Taxable Sub-Total	0.00			\$3.79
Transition Charge 2	39.00	kWh	0.0176923	\$0.69
Transition Charge 3	39.00	kWh	0.0079487	\$0.31
Non-Taxable Sub-Total	0.00			\$1.00
Total Current Charges	0.00			\$4.79



2000104-0001155-0000008 of 0000036-C03-p2-6094-P00104



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725514

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2273

3/30

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/05/2016
PREVIOUS BALANCE	\$65.31
PAYMENTS SINCE LAST INVOICE	\$-65.31
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$63.55
TOTAL AMOUNT DUE	\$63.55

Kick
APPROVED
COUNTY AUDITOR

A. Townsend

*Heffinger Pk Lts Blessing / Pct #4
010-54410 615*

APR 13 2016

178790

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 11 2016

BY: *[Signature]*



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00104-0001156-0000009 of 0000036-C03-p2-6094--P00104

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation.

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725514

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3 of 4

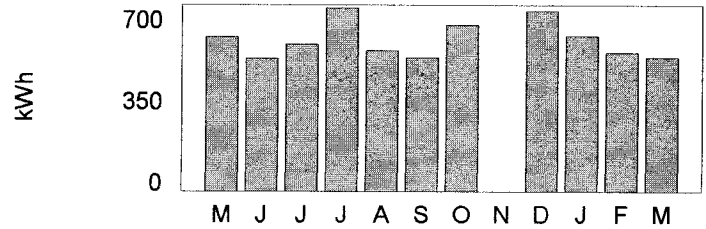
CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
SERVICE LOCATION	AVENUE C UNIT PRKLITE HEFFLINGER PARK BLESSING, TX 77419-0000
AEP-GPL ACCOUNT ID	10032789478079271
CNE INVOICE ID	0031725514-0001
kWh	506.00
SERVICE PERIOD	03/02/2016 to 03/30/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	506.00	kWh at 0.0552290 \$/kWh	\$27.95
Subtotal Contract Charges			\$27.95
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/30/2016	506.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$27.95
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$13.04
Taxable Utility Charges (see attached statement for details)			\$22.25
Subtotal Charges from UDC Charges			\$35.29
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$50.43	0.0016670	\$0.08
Subtotal Charges from Taxes			\$0.08
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	506.00	kWh at 0.0004500 \$/kWh	\$0.23
Subtotal			\$0.23
Total Amount Due To Constellation NewEnergy			\$63.55

2000104-0001157-0000011 of 0000056-C03-p2-6094--P00104



2000104-0001157-0000012 of 0000056-C03-p2-6094--P00104

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
Service Location	AVENUE C UNIT PRKLITE HEFFLINGER PARK
AEP-CPL Account ID	10032789478079271
Actual Demand	1.68

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
03/30/2016	122332836		KWH		13,645.00 Act	14,151.00 Act	1.00	506.00

<u>Rate Class - 826</u>	<u>Service 03/02/2016 To 03/30/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	506.00	kWh		0.015489		\$7.84
Energy Efficiency Cost Recovery Factor	506.00	kWh		0.000357		\$0.18
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	506.00	kWh		0.002512		\$1.27
Transmission Cost Recovery Factor	506.00	kWh		0.003784		\$1.91
Taxable Sub-Total	0.00					\$22.25
Nuclear Decommissioning	506.00	kWh		0.000017		\$0.01
Transition Charge 2	506.00	kWh		0.017748		\$8.98
Transition Charge 3	506.00	kWh		0.007999		\$4.05
Non-Taxable Sub-Total	0.00					\$13.04
Total Current Charges	0.00					\$35.29

2000104-0001158-0000013 of 0000056-C03-p2-6094-P00104

2000104-0001158-0000014 of 0000056-C03-p2-6094--P00104





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725562

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-3529

3/31

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/04/2016
PREVIOUS BALANCE	\$1,067.42
PAYMENTS SINCE LAST INVOICE	\$-1,067.42
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,123.88
TOTAL AMOUNT DUE	\$1,123.88

Kick
APPROVED
COUNTY AUDITOR

H. Townsend

2308 Ave F. / S.O.
DID-54410-560

APR 13 2016

178791

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
APR 11 2016

BY: *[Signature]*



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Chicago IL, 60693-0142

00104-0001162-000002.1 of 0000056-C03-p2-6094--P00104

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725562

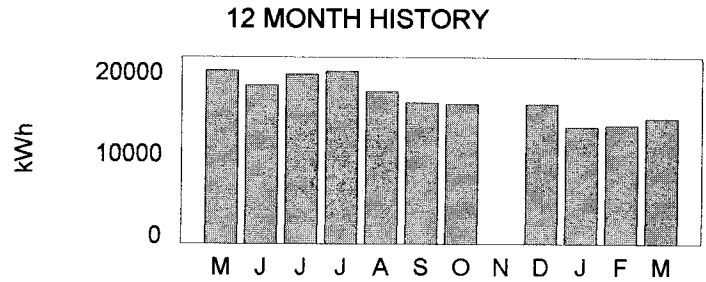
PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-3529

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
SERVICE LOCATION	2308 Avenue F Bay City, TX 77414-6045
AEP-CPL ACCOUNT ID	10032789485567631
CNE INVOICE ID	0031725562-0001
kWh	13,440.00
SERVICE PERIOD	03/02/2016 to 03/31/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	13,440.00	kWh at 0.0552290 \$/kWh	\$742.28
Subtotal Contract Charges			\$742.28
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/31/2016	13,440.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$742.28
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$102.65
Taxable Utility Charges (see attached statement for details)			\$251.27
Subtotal Charges from UDC Charges			\$353.92
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$999.60	0.0016670	\$1.67
Reimbursement of MGRT	\$999.60	0.0199700	\$19.96
Subtotal Charges from Taxes			\$21.63
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	13,440.00	kWh at 0.0004500 \$/kWh	\$6.05
Subtotal			\$6.05
Total Amount Due To Constellation NewEnergy			\$1,123.88

2000104-0001163-0000024 of 000056-C03-p2-6094-P00104



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
Service Location	2308 Avenue F
AEP-CPL Account ID	10032789485567631
Actual Demand	34.16

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
03/31/2016	558782938		KWH	5,407.00 Act	5,575.00 Act	80.00	13,440.00

<u>Rate Class - 857</u>	<u>Service 03/02/2016 To 03/31/2016 - 29 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	35.00	RA		3.314		\$115.99
Energy Efficiency Cost Recovery Factor	13,440.00	kWh		0.000458		\$6.16
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	34.20	kW		1.286		\$43.98
Transmission Cost Recovery Factor	34.20	kW		1.871804		\$64.02
Taxable Sub-Total	0.00					\$251.27
Nuclear Decommissioning	35.00	RA		0.003884		\$0.14
Transition Charge 2	35.00	RA		2.158132		\$75.53
Transition Charge 3	35.00	RA		0.770932		\$26.98
Non-Taxable Sub-Total	0.00					\$102.65
Total Current Charges	0.00					\$353.92

2000104-0001164-0000025 of 0000056-C03-p2-6094--P00104



2000104-0001164-0000026 of 0000056-C03-p2-6094-P00104



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031741163

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-372 3/31

STATEMENT DATE
04/04/2016

DUE DATE
05/05/2016

For questions or comments,
please contact Customer Care
at (888)635-0327
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/05/2016
PREVIOUS BALANCE	\$5,489.56
PAYMENTS SINCE LAST INVOICE	-\$5,489.56
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,904.61
TOTAL AMOUNT DUE	\$5,904.61

APPROVED
COUNTY AUDITOR

1700 7th St/Courthouse
010-54410-510

APR 13 2016

178792

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
APR 11 2016

BY:



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29	30	31				

00219-0000564-0000001 of 0000006-C03-p1-6095-PP0219



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00219-0000364-00000002 of 0000006-C03-p1-6095-P00219



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031741163

PAGE
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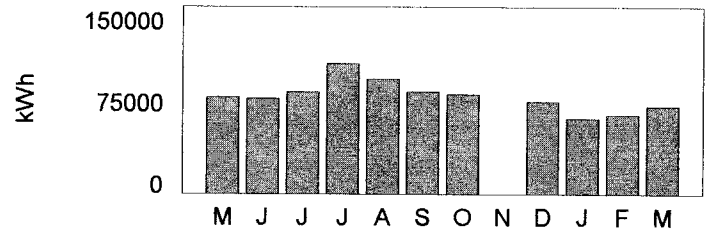
CNE ACCOUNT ID
1-VEL-372

STATEMENT DATE
04/04/2016

DUE DATE
05/05/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
SERVICE LOCATION	1700 7th St. Room 301 Bay City, TX 77414-5034
AEP-CPL ACCOUNT ID	10032789496308881
CNE INVOICE ID	0031741163-0001
kWh	71,040.00
SERVICE PERIOD	03/02/2016 to 03/31/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	71,040.00	kWh at 0.0552290 \$/kWh	\$3,923.47
Subtotal Contract Charges			\$3,923.47
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/31/2016	71,040.00	kWh at 0.0000003 \$/kWh	\$0.02
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$3,923.49
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$555.80
Taxable Utility Charges (see attached statement for details)			\$1,280.07
Subtotal Charges from UDC Charges			\$1,835.87
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$5,235.53	0.0199700	\$104.55
Reimbursement of PUCA	\$5,235.53	0.0016670	\$8.73
Subtotal Charges from Taxes			\$113.28
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	71,040.00	kWh at 0.0004500 \$/kWh	\$31.97
Subtotal			\$31.97
Total Amount Due To Constellation NewEnergy			\$5,904.61

1000219-0000565-00000003 of 00000006-C03-p1-6095-F00219



1000219-0000565-00000004 of 0000006-C03-p1-6095-PO0219

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
Service Location	1700 7th St. Room 301
AEP-CPL Account ID	10032789496308881
Actual Demand	189.50

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
03/31/2016	558026869		KWH	9,364.00 Act	9,734.00 Act	192.00	71,040.00

<u>Rate Class - 857</u>			<u>Service 03/02/2016 To 03/31/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	189.50	KW		3.314		\$628.00
Energy Efficiency Cost Recovery Factor	71,040.00	kWh		0.000458		\$32.54
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	189.50	KW		1.286		\$243.70
Transmission Cost Recovery Factor	189.50	KW		1.871804		\$354.71
Taxable Sub-Total	0.00					\$1,280.07
Nuclear Decommissioning	189.50	KW		0.003884		\$0.74
Transition Charge 2	189.50	KW		2.158132		\$408.97
Transition Charge 3	189.50	KW		0.770932		\$146.09
Non-Taxable Sub-Total	0.00					\$555.80
Total Current Charges	0.00					\$1,835.87

1000219-0000566-0000005 of 0000006-C03-p1-6095--P00219





Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031725534

PAGE
 1 of 4

CNE ACCOUNT ID
 1-VEL-630 3/30

STATEMENT DATE
 04/03/2016

DUE DATE
 05/04/2016

For questions or comments,
 please contact Customer Care
 at (888)635-0827
 Monday through Friday
 7:00 am to 6:00 pm
 Central Standard Time,
 or email us at
 customercare@constellation.com.

When contacting Constellation,
 please reference the
CNE ACCOUNT ID
 found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/04/2016
PREVIOUS BALANCE	\$58.37
PAYMENTS SINCE LAST INVOICE	\$-58.37
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$63.23
TOTAL AMOUNT DUE	\$63.23

Yek
APPROVED
COUNTY AUDITOR

H. Townsend

East End of Prk Blessing / Pct #4
 010-54410-615

APR 13 2016

178793

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 APR 13 2016

BY: *[Signature]*



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00104-0001171-0000039 of 0000056-C03-p2-6094-P00104

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031725534

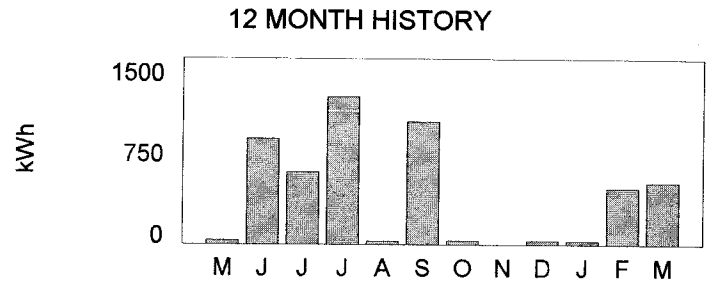
PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-630

STATEMENT DATE
04/03/2016

DUE DATE
05/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
SERVICE LOCATION	201 Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789497890130
CNE INVOICE ID	0031725534-0001
kWh	503.00
SERVICE PERIOD	03/02/2016 to 03/30/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	503.00	kWh at 0.0552290 \$/kWh	\$27.78
Subtotal Contract Charges			\$27.78
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/02/2016 - 03/30/2016	503.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$27.78
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$12.96
Taxable Utility Charges (see attached statement for details)			\$22.18
Subtotal Charges from UDC Charges			\$35.14
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$50.19	0.0016670	\$0.08
Subtotal Charges from Taxes			\$0.08
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	503.00	kWh at 0.0004500 \$/kWh	\$0.23
Subtotal			\$0.23
Total Amount Due To Constellation NewEnergy			\$63.23

2000104-0001172-0000041 of 0000056-C03-p2-6094--P00104



2000104.0001172-0000042 of 0000056-C03-p2-6094-P00104

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
Service Location	201 Fm 816 W
AEP-CPL Account ID	10032789497890130
Actual Demand	7.76

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/30/2016	119426810		KWH	16,098.00 Act	16,601.00 Act	1.00	503.00

<u>Rate Class - 829</u>	<u>Service 03/02/2016 To 03/30/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	503.00	kWh		0.015489		\$7.79
Energy Efficiency Cost Recovery Factor	503.00	kWh		0.000357		\$0.18
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	503.00	kWh		0.002512		\$1.26
Transmission Cost Recovery Factor	503.00	kWh		0.003784		\$1.90
Taxable Sub-Total	0.00					\$22.18
Nuclear Decommissioning	503.00	kWh		0.000017		\$0.01
Transition Charge 2	503.00	kWh		0.017748		\$8.93
Transition Charge 3	503.00	kWh		0.007999		\$4.02
Non-Taxable Sub-Total	0.00					\$12.96
Total Current Charges	0.00					\$35.14

2000104-0001173-00000043 of 0000036-C03-p2-6094--P00104

2000104-0001173-0000044 of 0000056-C03-p2-6094--P00104

