



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416744

PAGE
1 of 4

CNE ACCOUNT ID
1-VBY-4629 *5/1*

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/03/2016
PREVIOUS BALANCE	\$1,245.92
PAYMENTS SINCE LAST INVOICE	\$-1,245.92
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,743.86
TOTAL AMOUNT DUE	\$1,743.86

AB
APPROVED
COUNTY AUDITOR

H. Townsend

Blessing Ballpark / Per #4
010-54410-615

179801

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 12 2016

BY: *[Signature]*



June						
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002413-0002613-0000039 of 00000036-C03-p2-6127--P00243

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

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In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416744

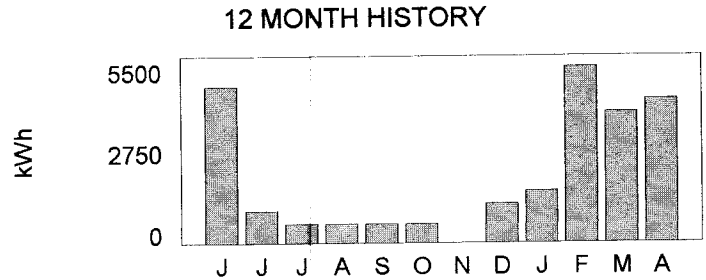
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3 of 4

CNE ACCOUNT ID
1-VBY-4629

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
SERVICE LOCATION	FM 616 W UNIT PARK BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789402787491
CNE INVOICE ID	0032416744-0001
kWh	4,224.00
SERVICE PERIOD	04/01/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	4,224.00	kWh at 0.0552290 \$/kWh	\$233.29
Subtotal Contract Charges			\$233.29
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	4,087.74	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	136.26	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$233.29
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$109.58
Taxable Utility Charges (see attached statement for details)			\$1,396.37
Subtotal Charges from UDC Charges			\$1,505.95
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,631.56	0.0016670	\$2.72
Subtotal Charges from Taxes			\$2.72
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	4,224.00	kWh at 0.0004500 \$/kWh	\$1.90
Subtotal			\$1.90
Total Amount Due To Constellation NewEnergy			\$1,743.86

2000243-0002616-0000041 of 0000056-C03-p2-6127--P00243

2000243-0002616-0000042 of 0000056-C03-p2-6127--P00243



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
Service Location	FM 616 W UNIT PARK
AEP-CPL Account ID	10032789402787491
Actual Demand	212.16

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
05/01/2016	558783656		KWH	353.00 Act	375.00 Act	192.00	4,224.00

<u>Rate Class - 830</u>	<u>Service 04/01/2016 To 05/01/2016 - 30 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	212.20	kW		3.314		\$703.23
Energy Efficiency Cost Recovery Factor	4,224.00	kWh		0.000458		\$1.93
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	212.20	kW		1.286		\$272.89
Transmission Cost Recovery Factor	212.20	kW		1.871804		\$397.20
Taxable Sub-Total	0.00					\$1,396.37
Nuclear Decommissioning	212.20	kW		0.003884		\$0.82
Transition Charge 2	4,224.00	kWh		0.017748		\$74.97
Transition Charge 3	4,224.00	kWh		0.007999		\$33.79
Non-Taxable Sub-Total	0.00					\$109.58
Total Current Charges	0.00					\$1,505.95



2000243-0002617-0000044 of 0000056-C03-p2-6127-P00243



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VBY-4630 5/1

STATEMENT NO.
0032415786

STATEMENT DATE
05/06/2016

PAGE
1 of 4

DUE DATE
06/06/2016

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found at the top of this page.

A. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/03/2016
PREVIOUS BALANCE	\$130.19
PAYMENTS SINCE LAST INVOICE	-\$130.19
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$130.19
TOTAL AMOUNT DUE	\$130.19

APPROVED
COUNTY AUDITOR

00Lts Blessing Park/Pct #4
010-54410-615

179802

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 12 2016

BY:



June						
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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032415786

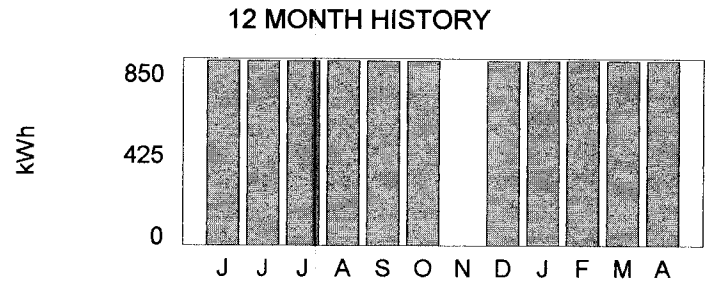
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CNE ACCOUNT ID
 1-VBY-4630

STATEMENT DATE
 05/06/2016

DUE DATE
 06/06/2016

SITE NAME	MATAGORDA COUNTY - 10032789402787492
SERVICE LOCATION	Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789402787492
CNE INVOICE ID	0032415786-0001
kWh	840.00
SERVICE PERIOD	04/01/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	812.90	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	27.10	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$46.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$13.25
Taxable Utility Charges (see attached statement for details)			\$69.98
Subtotal Charges from UDC Charges			\$83.23
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.75	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38
Total Amount Due To Constellation NewEnergy			\$130.19

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2000243-0002607-0000024 of 0000056-C03-p2-6127--P00243

Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789402787492			
Service Location	Fm 616 W			
AEP-CPL Account ID	10032789402787492			
Actual Demand	0.00			
Rate Class - 947	Service 04/01/2016 To 05/01/2016 - 30 Days			
Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0037857	\$3.18
Taxable Sub-Total	0.00			\$69.98
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge 2	840.00	kWh	0.0113571	\$9.54
Transition Charge 3	840.00	kWh	0.0044048	\$3.70
Non-Taxable Sub-Total	0.00			\$13.25
Total Current Charges	0.00			\$83.23

2000243-0002608-0000026 of 0000056-C03-p2-6127-P00243





Matagorda County
1700 7th St, Room 326
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4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416767

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CNE ACCOUNT ID
1-VCM-112

5/1

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

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ACCOUNT BALANCE

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PREVIOUS BALANCE	\$5,092.72
PAYMENTS SINCE LAST INVOICE	\$-5,092.72
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,169.83
TOTAL AMOUNT DUE	\$5,169.83

BB
APPROVED
COUNTY AUDITOR

\$5,169.83

H. Townsend

2323 Ave E. Jail
010-54410-512

179803

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 12 2016

BY:



June						
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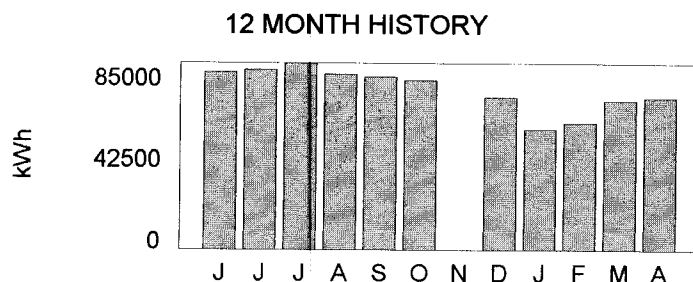
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CNE ACCOUNT ID
 1-VCM-112

STATEMENT DATE
 05/06/2016

DUE DATE
 06/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
SERVICE LOCATION	2323 Avenue E Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID	10032789405892400
CNE INVOICE ID	0032416767-0001
kWh	69,312.00
SERVICE PERIOD	04/01/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	69,312.00	kWh at 0.0552290 \$/kWh	\$3,828.03
Subtotal Contract Charges			\$3,828.03
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	67,076.13	kWh at 0.0000004 \$/kWh	\$0.03
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	2,235.87	kWh at 0.0000108 \$/kWh	\$0.02
Subtotal Market Charges			\$0.05
Subtotal Charges from Constellation NewEnergy			\$3,828.08
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$360.46
Taxable Utility Charges (see attached statement for details)			\$848.24
Subtotal Charges from UDC Charges			\$1,208.70
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$4,707.51	0.0016670	\$7.85
Reimbursement of MGRT	\$4,707.51	0.0199700	\$94.01
Subtotal Charges from Taxes			\$101.86
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	69,312.00	kWh at 0.0004500 \$/kWh	\$31.19
Subtotal			\$31.19
Total Amount Due To Constellation NewEnergy			\$5,169.83

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2000243-0002622-0000054 of 0000056-C03-p2-6127--P00243



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
Service Location	2323 Avenue E
AEP-CPL Account ID	10032789405892400
Actual Demand	122.88

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
05/01/2016	558782187		KWH	10,787.00 Act	11,148.00 Act	192.00	69,312.00

Rate Class - 857	Service 04/01/2016 To 05/01/2016 - 30 Days					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	122.90	kW		3.314		\$407.29
Energy Efficiency Cost Recovery Factor	69,312.00	kWh		0.000458		\$31.74
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	122.90	kW		1.286		\$158.05
Transmission Cost Recovery Factor	122.90	kW		1.871804		\$230.04
Taxable Sub-Total	0.00					\$848.24
Nuclear Decommissioning	122.90	kW		0.003884		\$0.48
Transition Charge 2	122.90	kW		2.158132		\$265.23
Transition Charge 3	122.90	kW		0.770932		\$94.75
Non-Taxable Sub-Total	0.00					\$360.46
Total Current Charges	0.00					\$1,208.70

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2000243-0002623-0000056 of 0000056-C03-p2-6127-P00243



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VCM-113 5/1

STATEMENT NO.
0032416731

STATEMENT DATE
05/06/2016

PAGE
1 of 4

DUE DATE
06/06/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/03/2016
PREVIOUS BALANCE	\$15.09
PAYMENTS SINCE LAST INVOICE	\$-15.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.09
TOTAL AMOUNT DUE	\$15.09

DB
APPROVED
COUNTY AUDITOR

A. Townsend

ODLTS 2323 Ave E/Jail
010-54410-512

179804

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 12 2016

BY: *[Signature]*



June						
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00243-0002609-0000027 of 0000056-C03-p2-6127--P00243

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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0243-0002609-0000028 of 0000056-C03-p2-6127--P00243



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032416731

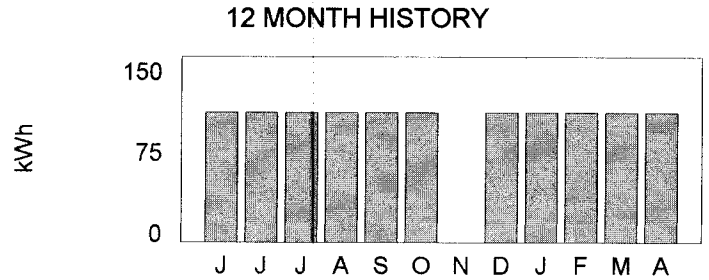
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-113

STATEMENT DATE
 05/06/2016

DUE DATE
 06/06/2016

SITE NAME	MATAGORDA COUNTY - 10032789405892401
SERVICE LOCATION	2323 Avenue E Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID	10032789405892401
CNE INVOICE ID	0032416731-0001
kWh	105.00
SERVICE PERIOD	04/01/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	101.61	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	3.39	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.70
Taxable Utility Charges (see attached statement for details)			\$6.28
Subtotal Charges from UDC Charges			\$8.98
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$12.13	0.0199700	\$0.24
Reimbursement of PUCA	\$12.13	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.26
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$15.09

2000243-0002610-0000029 of 0000056-C03-p2-6127--P00243

2000243-0002610-0000030 of 0000056-C03-p2-6127-P00243



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789405892401			
Service Location	2323 Avenue E			
AEP-CPL Account ID	10032789405892401			
Actual Demand	0.00			
Rate Class - 907	Service 04/01/2016 To 05/01/2016 - 30 Days			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.99	\$3.99
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$6.28
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.008	\$0.84
Non-Taxable Sub-Total	0.00			\$2.70
Total Current Charges	0.00			\$8.98



2000243-0002611-0000032 of 0000056-C03-p2-6127--P00243



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4182

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032275374

PAGE
1 of 4

MAY 12 2016

CNE ACCOUNT ID
1-VDS-1195 4/27

STATEMENT DATE
04/30/2016

DUE DATE
05/31/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/01/2016
PREVIOUS BALANCE	\$43.04
PAYMENTS SINCE LAST INVOICE	\$-43.04
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.04
TOTAL AMOUNT DUE	\$43.04

BB
APPROVED
COUNTY AUDITOR

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

[Handwritten signature]

STLTS Blessing Park 935 Pct #4
010-54410-615

179805

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 06 2016

BY: *[Signature]*



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00263-0000756-0000015 of 0000032-C03-p2-6121--P00263



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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032275374

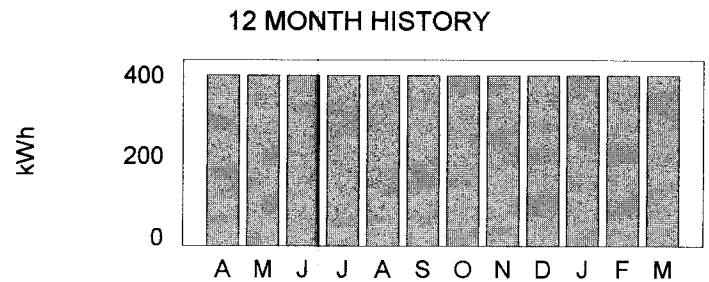
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 3 of 4

CNE ACCOUNT ID
 1-VDS-1195

STATEMENT DATE
 04/30/2016

DUE DATE
 05/31/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646
SERVICE LOCATION 955 Streetlight
 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID 10032789441468646
CNE INVOICE ID 0032275374-0001
kWh 367.00
SERVICE PERIOD 03/30/2016 to 04/27/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/30/2016 - 03/31/2016	25.31	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/27/2016	341.69	kWh at 0.0000004 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.80
Taxable Utility Charges (see attached statement for details)			\$16.74
Subtotal Charges from UDC Charges			\$22.54
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.18	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$43.04

20000263-0000017 of 0000032-C03-p2-6121-P000263

2000263-0000257-0000018 of 0000032-C03-p2-6121-P00263



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646			
Service Location	955 Streetlight			
AEP-CPL Account ID	10032789441468646			
Actual Demand	0.00			
Rate Class - 955	Service 03/30/2016 To 04/27/2016 - 28 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$16.74
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0113624	\$4.17
Transition Charge 3	367.00	kWh	0.0044142	\$1.62
Non-Taxable Sub-Total	0.00			\$5.80
Total Current Charges	0.00			\$22.54

2000263-0000258-0000019 of 0000032-C03-p2-6121--P00263

2000263-0000258-0000020 of 0000032-C03-p2-6121--P00263





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-3732 5/4

STATEMENT NO.
0032470684

STATEMENT DATE
05/08/2016

PAGE
1 of 4

DUE DATE
06/08/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	04/08/2016
PREVIOUS BALANCE	\$1,995.52
PAYMENTS SINCE LAST INVOICE	-\$1,995.52
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$2,178.57
TOTAL AMOUNT DUE	\$2,178.57

DB
APPROVED
COUNTY AUDITOR

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CNE ACCOUNT ID
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H. Townsend

2200 7th St. / cmob
010-54410-508

179806

RECEIVED
MAY 13 2016

BY: *[Signature]*

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
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Chicago IL, 60693-0142



June						
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00304-0003346-0000015 of 0000044-C03-p2-6129--P00304

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032470684

PAGE
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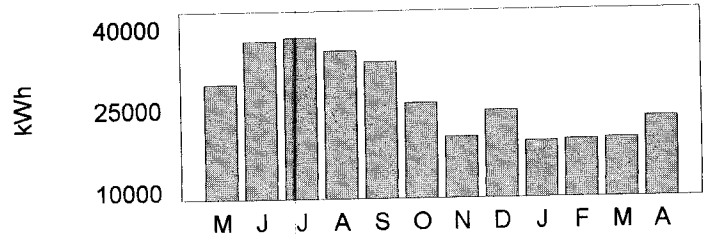
CNE ACCOUNT ID
1-VDS-3732

STATEMENT DATE
05/08/2016

DUE DATE
06/08/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070
SERVICE LOCATION	2200 7TH ST BAY CITY, TX 77414-5242
AEP-CPL ACCOUNT ID	10032789456726070
CNE INVOICE ID	0032470684-0001
kWh	22,720.00
SERVICE PERIOD	04/06/2016 to 05/04/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	22,720.00	kWh at 0.0552290 \$/kWh	\$1,254.80
Subtotal Contract Charges			\$1,254.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/06/2016 - 04/30/2016	19,586.21	kWh at 0.0000004 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/04/2016	3,133.79	kWh at 0.0000108 \$/kWh	\$0.03
Subtotal Market Charges			\$0.04
Subtotal Charges from Constellation NewEnergy			\$1,254.84
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$262.80
Taxable Utility Charges (see attached statement for details)			\$610.13
Subtotal Charges from UDC Charges			\$872.93
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$1,875.19	0.0199700	\$37.45
Reimbursement of PUCA	\$1,875.19	0.0016670	\$3.13
Subtotal Charges from Taxes			\$40.58
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	22,720.00	kWh at 0.0004500 \$/kWh	\$10.22
Subtotal			\$10.22
Total Amount Due To Constellation NewEnergy			\$2,178.57

2000304-0003347-0000017 of 0000044-C03-p2-6129-P00304

2000304-0003347-0000018 of 0000044.C03-p2-6129--P00304



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070
Service Location	2200 7TH ST
AEP-CPL Account ID	10032789456726070
Actual Demand	89.24

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
05/04/2016	558785152		KWH	16,535.00 Act	17,103.00 Act	40.00	22,720.00

<u>Rate Class - 857</u>	<u>Service 04/06/2016 To 05/04/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	89.60	RA		3.314		\$296.93
Energy Efficiency Cost Recovery Factor	22,720.00	kWh		0.000458		\$10.41
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	89.20	kW		1.286		\$114.71
Transmission Cost Recovery Factor	89.20	kW		1.871804		\$166.96
Taxable Sub-Total	0.00					\$610.13
Nuclear Decommissioning	89.60	RA		0.003884		\$0.35
Transition Charge 2	89.60	RA		2.158132		\$193.37
Transition Charge 3	89.60	RA		0.770932		\$69.08
Non-Taxable Sub-Total	0.00					\$262.80
Total Current Charges	0.00					\$872.93

2000304-0003348-0000019 of 0000044-C03-p2-6.129--P00304

2000304-0003348-0000020 of 0000044-C03-p2-6129--P00304





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-3733 5/4

STATEMENT NO.
0032450747

STATEMENT DATE
05/07/2016

PAGE
1 of 4

DUE DATE
06/07/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/08/2016
PREVIOUS BALANCE	\$30.17
PAYMENTS SINCE LAST INVOICE	\$-30.17
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$30.17
TOTAL AMOUNT DUE	\$30.17

DB
APPROVED
COUNTY AUDITOR

H. Townsend

ODCTS 2200 7th St / CMOB
010-54410-508

179807

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 13 2016

BY: *[Signature]*



June						
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00304-0003352-0000027 of 0000044-C03-p2-6129--P00304

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032450747

PAGE
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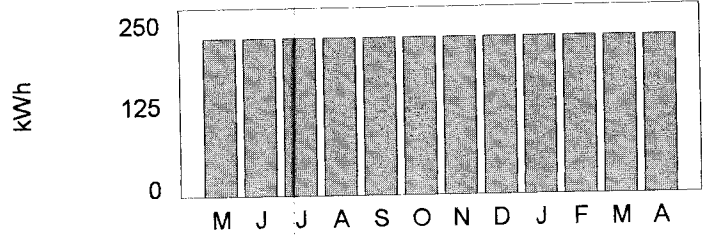
CNE ACCOUNT ID
1-VDS-3733

STATEMENT DATE
05/07/2016

DUE DATE
06/07/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071
SERVICE LOCATION	2200 7th St Bay City, TX 77414-5242
AEP-CPL ACCOUNT ID	10032789456726071
CNE INVOICE ID	0032450747-0001
kWh	210.00
SERVICE PERIOD	04/06/2016 to 05/04/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
Subtotal Contract Charges			\$11.60
Market Charges			
RT Ancillary Imbalance Adjustment 04/06/2016 - 04/30/2016	181.03	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/04/2016	28.97	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$11.60
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$5.41
Taxable Utility Charges (see attached statement for details)			\$12.55
Subtotal Charges from UDC Charges			\$17.96
Charges from Taxes			
Reimbursement of MGRT	\$24.24	0.0199700	\$0.48
Reimbursement of PUCA	\$24.24	0.0016670	\$0.04
Subtotal Charges from Taxes			\$0.52
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
Subtotal			\$0.09
Total Amount Due To Constellation NewEnergy			\$30.17

2000304-000333-0000029 of 0000044-C03-p2-6129-P00304

2000304-000333-0000030 of 0000044.C03-p2-6129--P00304



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071				
Service Location	2200 7th St				
AEP-CPL Account ID	10032789456726071				
Actual Demand	0.00				
Rate Class - 907	Service 04/06/2016 To 05/04/2016 - 28 Days				
Distribution Charge	210.00	kWh	0.0155238		\$3.26
Outdoor Lighting - Facilities	2.00	EA	3.99		\$7.98
Transmission Charge	210.00	kWh	0.0024762		\$0.52
Transmission Cost Recovery Factor	210.00	kWh	0.0037619		\$0.79
Taxable Sub-Total	0.00				\$12.55
Transition Charge 2	210.00	kWh	0.0177619		\$3.73
Transition Charge 3	210.00	kWh	0.008		\$1.68
Non-Taxable Sub-Total	0.00				\$5.41
Total Current Charges	0.00				\$17.96

2000304-0003354-0000031 of 0000044-C03-p2-6129--P00304

20003040003354-0000032 of 0000044.C03-p2-6129--P00304





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-3734 5/4

STATEMENT NO.
0032449807

STATEMENT DATE
05/07/2016

PAGE
1 of 4

DUE DATE
06/07/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/08/2016
PREVIOUS BALANCE	\$21.44
PAYMENTS SINCE LAST INVOICE	\$-21.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.44
TOTAL AMOUNT DUE	\$21.44

AB
APPROVED
COUNTY AUDITOR

ODLts 2200 7th St/cmob
010-54410-508

179808

A. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 13 2016

BY: *[Signature]*



June						
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00304-0003349-0000021 of 0000044-C03-p2-6129--P00304

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00304-0003349-0000022 of 0000044-C03-p2-6129--P00304



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032449807

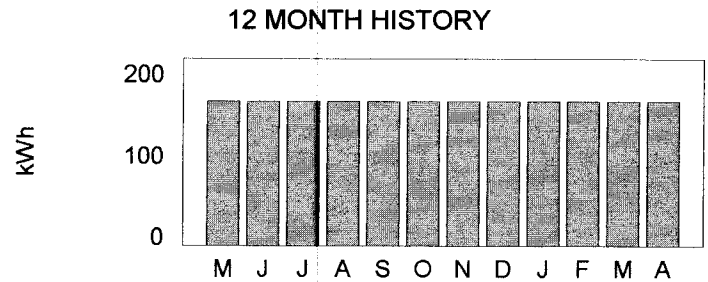
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VDS-3734

STATEMENT DATE
 05/07/2016

DUE DATE
 06/07/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072
SERVICE LOCATION	2200 7th St Bay City, TX 77414-5254
AEP-CPL ACCOUNT ID	10032789456726072
CNE INVOICE ID	0032449807-0001
kWh	155.00
SERVICE PERIOD	04/06/2016 to 05/04/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/06/2016 - 04/30/2016	133.62	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/04/2016	21.38	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Reimbursement of MGRT	\$17.08	0.0199700	\$0.34
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.44

2000304-0003350-0000023 of 0000044-C03-p2-6129--P00304

2000304.0003350.0000024 of 0000044.C03-p2-6129-P00304



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072				
Service Location	2200 7th St				
AEP-CPL Account ID	10032789456726072				
Actual Demand	0.00				
Rate Class - 908	Service 04/06/2016 To 05/04/2016 - 28 Days				
Distribution Charge	155.00	kWh	0.0154839		\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07		\$5.07
Transmission Charge	155.00	kWh	0.0025161		\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065		\$0.59
Taxable Sub-Total	0.00				\$8.45
Transition Charge 2	155.00	kWh	0.0177419		\$2.75
Transition Charge 3	155.00	kWh	0.008		\$1.24
Non-Taxable Sub-Total	0.00				\$3.99
Total Current Charges	0.00				\$12.44

2000304-0003351-0000025 of 0000044-C03-p.2-6129--P00304



2000304-0003351-0000026 of 0000044-C03-p2-6129--P00304



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 12 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-386 4/27

STATEMENT NO.
0032275384

STATEMENT DATE
04/30/2016

PAGE
1 of 4

DUE DATE
05/31/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/01/2016
PREVIOUS BALANCE	\$19.08
PAYMENTS SINCE LAST INVOICE	\$-19.08
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.08
TOTAL AMOUNT DUE	\$19.08

AB
APPROVED
COUNTY AUDITOR

Blessing CC Pavilion/PCT#4
010-54410-615

179809

RECEIVED
MAY 06 2016

BY: *[Signature]*



May						
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For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

00263-0000262-0000027 of 0000032-C03-p2-6121--P00263



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032275384

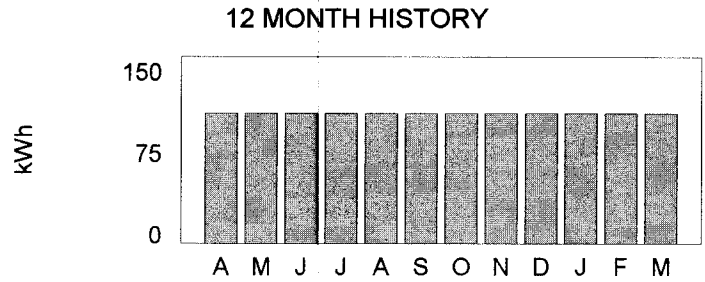
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-386

STATEMENT DATE
04/30/2016

DUE DATE
05/31/2016

SITE NAME	MATAGORDA COUNTY - 10032789436470608
SERVICE LOCATION	139 Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789436470608
CNE INVOICE ID	0032275384-0001
KWh	105.00
SERVICE PERIOD	03/30/2016 to 04/27/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/30/2016 - 03/31/2016	7.24	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/27/2016	97.76	kWh at 0.0000004 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.65
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.20
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.08

2000263-0000263-00000029 of 0000032-C03-p2-6121--P00263



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789436470608		
Service Location	139 Fm 616 W		
AEP-CPL Account ID	10032789436470608		
Actual Demand	0.00		
Rate Class - 820	Service 03/30/2016 To 04/27/2016 - 28 Days		
Basic Customer Charge	1.00	EA	\$3.20
Distribution Charge	105.00	kWh	\$1.63
Street Lighting - Facilities	1.00	EA	\$6.06
Transmission Charge	105.00	kWh	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	\$0.40
Taxable Sub-Total	0.00		\$11.55
Transition Charge 2	105.00	kWh	\$1.19
Transition Charge 3	105.00	kWh	\$0.46
Non-Taxable Sub-Total	0.00		\$1.65
Total Current Charges	0.00		\$13.20

2000264-0000264-0000031 or 0000032-C03-p2-6121--P00263





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-4139 5/4

STATEMENT NO.
0032450739

STATEMENT DATE
05/07/2016

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1 of 4

DUE DATE
06/07/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/09/2016
PREVIOUS BALANCE	\$159.76
PAYMENTS SINCE LAST INVOICE	-\$159.76
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$116.26
TOTAL AMOUNT DUE	\$116.26

APPROVED
COUNTY AUDITOR

H. Townsend

Midfield Com.Center/PCT#4
010-54410-615

179810

RECEIVED
MAY 13 2016

BY: *[Signature]*

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



June						
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00304-000335-0000033 of 0000044-C03-p2-6129--P00304

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032450739

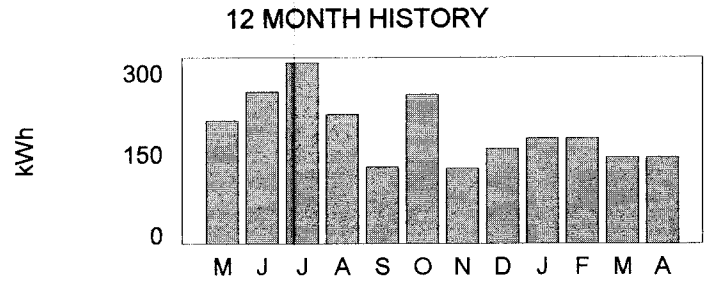
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-4139

STATEMENT DATE
05/07/2016

DUE DATE
06/07/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
SERVICE LOCATION	110 Junetta Ave Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789459047060
CNE INVOICE ID	0032450739-0001
kWh	140.00
SERVICE PERIOD	04/06/2016 to 05/04/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	140.00	kWh at 0.0552290 \$/kWh	\$7.73
Subtotal Contract Charges			\$7.73
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/06/2016 - 04/30/2016	120.69	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/04/2016	19.31	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$7.73
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.67
Taxable Utility Charges (see attached statement for details)			\$104.61
Subtotal Charges from UDC Charges			\$108.28
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$112.40	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	140.00	kWh at 0.0004500 \$/kWh	\$0.06
Subtotal			\$0.06
Total Amount Due To Constellation NewEnergy			\$116.26

2000304-0003356-0000035 of 0000044-C09-p2-6129--P00304

2000304-0003356-0000036 of 0000044-C03-p-2-6129--P00304



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
Service Location	110 Junetta Ave
AEP-CPL Account ID	10032789459047060
Actual Demand	6.90

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
05/04/2016	122340851		KWH	7,393.00 Act	7,533.00 Act	1.00	140.00

Rate Class - 855	Service 04/06/2016 To 05/04/2016 - 28 Days			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	18.60	RA	3.314	\$61.64
Energy Efficiency Cost Recovery Factor	140.00	kWh	0.000458	\$0.06
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	6.90	kW	1.286	\$8.87
Transmission Cost Recovery Factor	6.90	kW	1.871804	\$12.92
Taxable Sub-Total	0.00			\$104.61
Nuclear Decommissioning	18.60	RA	0.003884	\$0.07
Transition Charge 2	140.00	kWh	0.017748	\$2.48
Transition Charge 3	140.00	kWh	0.007999	\$1.12
Non-Taxable Sub-Total	0.00			\$3.67
Total Current Charges	0.00			\$108.28

2000304-0003357-0000037 of 0000044-C03-p2-6129--P00304

2000304-0003357-0000038 of 0000044-C03-p2-6129--F00304





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032470553

PAGE
1 of 4

4187
MAY 16 2016

CNE ACCOUNT ID
1-VDS-4140

5/4

STATEMENT DATE
05/08/2016

DUE DATE
06/08/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/08/2016
PREVIOUS BALANCE	\$10.34
PAYMENTS SINCE LAST INVOICE	\$-10.34
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.34
TOTAL AMOUNT DUE	\$10.34

AB
APPROVED
COUNTY AUDITOR

STLTS Midfield CC/Pct 4
010-54410-615

179811

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 13 2016

BY: *[Signature]*



June						
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00304-0003340-0000003 of 0000044-C03-p2-6129--P00304

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032470553

PAGE
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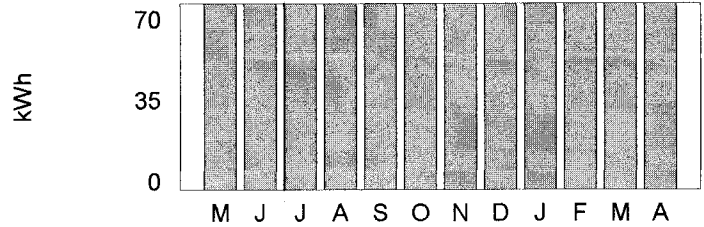
CNE ACCOUNT ID
1-VDS-4140

STATEMENT DATE
05/08/2016

DUE DATE
06/08/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061
SERVICE LOCATION	110 Junetta Ave Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789459047061
CNE INVOICE ID	0032470553-0001
kWh	70.00
SERVICE PERIOD	04/06/2016 to 05/04/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/06/2016 - 04/30/2016	60.35	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/04/2016	9.66	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.80
Taxable Utility Charges (see attached statement for details)			\$4.63
Subtotal Charges from UDC Charges			\$6.43
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.53	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$10.34

2000304-0003341-0000005 of 0000044-C03-p2-6129--P00304

2000304-0003341-00000006 of 0000044-C03-p2-6129-PO0304



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061			
Service Location	110 Junetta Ave			
AEP-CPL Account ID	10032789459047061			
Actual Demand	0.00			
Rate Class - 904	Service 04/06/2016 To 05/04/2016 - 28 Days			
Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0177143	\$1.24
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$1.80
Total Current Charges	0.00			\$6.43

2000304-0003342-00000008 of 0000044-C03-p2-6129--P00304





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-4555 5/4

STATEMENT NO.
0032450779

STATEMENT DATE
05/07/2016

PAGE
1 of 4

DUE DATE
06/07/2016

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7:00 am to 8:00 pm
Central Standard Time,
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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/08/2016
PREVIOUS BALANCE	\$12.90
PAYMENTS SINCE LAST INVOICE	\$-12.90
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$12.90
TOTAL AMOUNT DUE	\$12.90

DB
APPROVED
COUNTY AUDITOR

H. Townsend

Midfield Fire St / Pct # 4
010-54410-615

179812

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 13 2016

BY: *BT*



June						
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00304-0003338-0000039 of 0000044-C03-p2-6129--P00304

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032450779

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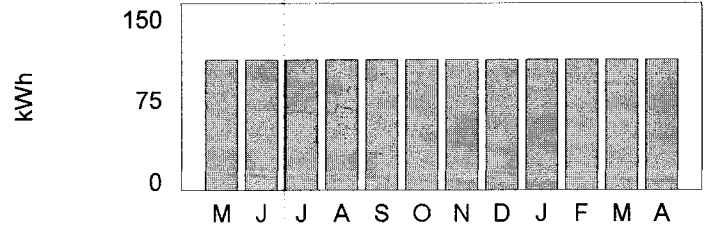
CNE ACCOUNT ID
1-VDS-4555

STATEMENT DATE
05/07/2016

DUE DATE
06/07/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841
SERVICE LOCATION	Rawls Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789461418841
CNE INVOICE ID	0032450779-0001
kWh	105.00
SERVICE PERIOD	04/06/2016 to 05/04/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/06/2016 - 04/30/2016	90.52	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/04/2016	14.48	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.14
Taxable Utility Charges (see attached statement for details)			\$5.89
Subtotal Charges from UDC Charges			\$7.03
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.74	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$12.90

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2000304-0003359-0000042 of 0000044-C03-p2-6129-F00304



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841			
Service Location	Rawls			
AEP-CPL Account ID	10032789461418841			
Actual Demand	0.00			
Rate Class - 905	Service 04/06/2016 To 05/04/2016 - 28 Days			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$5.89
Transition Charge 2	105.00	kWh	0.008	\$0.84
Transition Charge 3	105.00	kWh	0.0028571	\$0.30
Non-Taxable Sub-Total	0.00			\$1.14
Total Current Charges	0.00			\$7.03

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2000304-003360-0000044 of 000044-C03-p2-6129--P00304





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-4605 5/1

STATEMENT NO.
0032416736

STATEMENT DATE
05/06/2016

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1 of 4

DUE DATE
06/06/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/03/2016
PREVIOUS BALANCE	\$207.60
PAYMENTS SINCE LAST INVOICE	-\$207.60
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$301.58
TOTAL AMOUNT DUE	\$301.58

SB
APPROVED
COUNTY AUDITOR

H. Townsend

Blessing Com. Center PCT#4
010-54410-615

179813

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 12 2016

BY: *[Signature]*



June						
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00243-0002603-000000115 of 0000036-C03-p2-6127--P00243

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416736

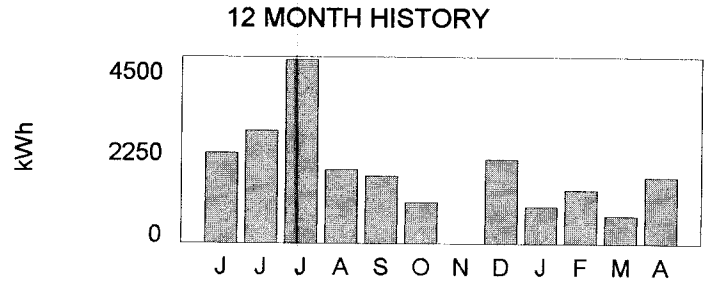
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-4605

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
SERVICE LOCATION	FM 818 W UNIT COUNTY MATAGORDA COUNTY BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789461693260
CNE INVOICE ID	0032416736-0001
kWh	1,593.00
SERVICE PERIOD	04/01/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,593.00	kWh at 0.0552290 \$/kWh	\$87.98
Subtotal Contract Charges			\$87.98
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	1,541.61	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	51.39	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$87.98
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$41.10
Taxable Utility Charges (see attached statement for details)			\$171.35
Subtotal Charges from UDC Charges			\$212.45
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$260.05	0.0016670	\$0.43
Subtotal Charges from Taxes			\$0.43
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,593.00	kWh at 0.0004500 \$/kWh	\$0.72
Subtotal			\$0.72
Total Amount Due To Constellation NewEnergy			\$301.58

2000243-0002604-0000017 of 0000056-C03-p2-6127--P00243

2000243-0002604-0000018 of 0000056-C03-p2-6127--P00243



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
Service Location	FM 616 W UNIT COUNTY MATAGORDA COUNTY
AEP-CPL Account ID	10032789461693260
Actual Demand	23.06

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/01/2016	119342796		KWH	55,188.00 Act	56,781.00 Act	1.00	1,593.00

<u>Rate Class - 855</u>			<u>Service 04/01/2016 To 05/01/2016 - 30 Days</u>	
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	23.10	kW	3.314	\$76.55
Energy Efficiency Cost Recovery Factor	1,593.00	kWh	0.000458	\$0.73
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	23.10	kW	1.286	\$29.71
Transmission Cost Recovery Factor	23.10	kW	1.871804	\$43.24
Taxable Sub-Total	0.00			\$171.35
Nuclear Decommissioning	23.10	kW	0.003884	\$0.09
Transition Charge 2	1,593.00	kWh	0.017748	\$28.27
Transition Charge 3	1,593.00	kWh	0.007999	\$12.74
Non-Taxable Sub-Total	0.00			\$41.10
Total Current Charges	0.00			\$212.45

2000243-0002605-00000019 of 0000056-C03-p2-6127-P00243

2000243-0002605-0000020 of 0000056-C03-p2-6127-P00243





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-4606 5/1

STATEMENT NO.
0032416754

STATEMENT DATE
05/06/2016

PAGE
1 of 4

DUE DATE
06/06/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/03/2016
PREVIOUS BALANCE	\$6.97
PAYMENTS SINCE LAST INVOICE	\$-6.97
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6.97
TOTAL AMOUNT DUE	\$6.97

DB
APPROVED
COUNTY AUDITOR

H. Townsend

ODLTS Blessing CC/Pct #4
010-54410-615

179814

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 12 2016

BY: *[Signature]*



June						
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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416754

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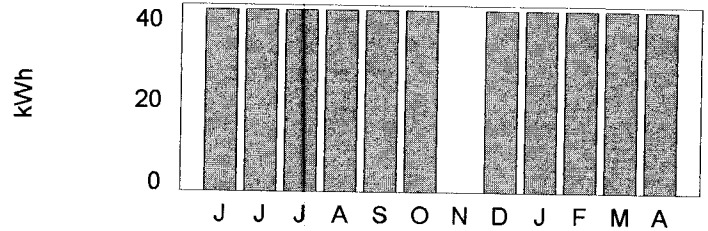
CNE ACCOUNT ID
1-VDS-4606

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
SERVICE LOCATION	Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789461693261
CNE INVOICE ID	0032416754-0001
kWh	39.00
SERVICE PERIOD	04/01/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	39.00	kWh at 0.0552290 \$/kWh	\$2.15
Subtotal Contract Charges			\$2.15
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	37.74	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	1.26	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$2.15
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.00
Taxable Utility Charges (see attached statement for details)			\$3.79
Subtotal Charges from UDC Charges			\$4.79
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5.96	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	39.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02
Total Amount Due To Constellation NewEnergy			\$6.97

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2000243-0002619-0000048 of 0000056-C03-p2-6127--P00243



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261			
Service Location	Fm 616 W			
AEP-CPL Account ID	10032789461693261			
Actual Demand	0.00			
Rate Class - 903	Service 04/01/2016 To 05/01/2016 - 30 Days			
Distribution Charge	39.00	kWh	0.0153846	\$0.60
Outdoor Lighting - Facilities	1.00	EA	2.94	\$2.94
Transmission Charge	39.00	kWh	0.0025641	\$0.10
Transmission Cost Recovery Factor	39.00	kWh	0.0038462	\$0.15
Taxable Sub-Total	0.00			\$3.79
Transition Charge 2	39.00	kWh	0.0176923	\$0.69
Transition Charge 3	39.00	kWh	0.0079487	\$0.31
Non-Taxable Sub-Total	0.00			\$1.00
Total Current Charges	0.00			\$4.79

2000243-0002620-0000049 of 0000056-C03-p2-6127--P00243

2000243-0002620-0000050 of 0000056-C03-p2-6127--P00243





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032275280

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-221 4/27

STATEMENT DATE
04/30/2016

DUE DATE
05/31/2016

MAY 12 2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/01/2016
PREVIOUS BALANCE	\$21.28
PAYMENTS SINCE LAST INVOICE	\$-21.28
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.28
TOTAL AMOUNT DUE	\$21.28

APPROVED
COUNTY AUDITOR

Fm 521 Prk Palacios / River Prk
010 -54410-660

179815

RECEIVED
MAY 06 2016

BY:



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00263-0000250-0000003 of 0000032-C03-p2-6121-P00263

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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00263-0000250-00000004 of 00000032-C03-p2-6121-P00263



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032275280

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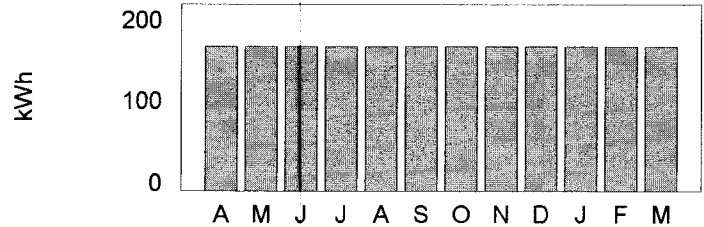
CNE ACCOUNT ID
1-VE3-221

STATEMENT DATE
04/30/2016

DUE DATE
05/31/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600
SERVICE LOCATION	Fm 521 Palacios, TX 77465-0000
AEP-CPL ACCOUNT ID	10032789465240600
CNE INVOICE ID	0032275280-0001
kWh	155.00
SERVICE PERIOD	03/30/2016 to 04/27/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/30/2016 - 03/31/2016	10.69	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/27/2016	144.31	kWh at 0.0000004 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.08	0.0107000	\$0.18
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.21
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.28

2000263-0000251-00000005 of 0000032-C03-p2-6121-P00263



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600			
Service Location	Fm 521			
AEP-CPL Account ID	10032789465240600			
Actual Demand	0.00			
Rate Class - 908	Service 03/30/2016 To 04/27/2016 - 28 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$3.99
Total Current Charges	0.00			\$12.44

2000263-0000252-0000007 of 0000032-C03-p2-6121--P00263





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VE3-2273 5/1

STATEMENT NO.
0032416701

STATEMENT DATE
05/06/2016

PAGE
1 of 4

DUE DATE
06/06/2016

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please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 8:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/03/2016
PREVIOUS BALANCE	\$63.55
PAYMENTS SINCE LAST INVOICE	\$-63.55
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$82.11
TOTAL AMOUNT DUE	\$82.11

APPROVED
COUNTY AUDITOR

H. Townsend

Heffinger Ark Lts Blessing/Pct#
010-54410-615

179816

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 12 2016

BY: *[Signature]*



June						
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00243-0002597-0000003 of 0000056-C03-p2-6127-P00243

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416701

PAGE
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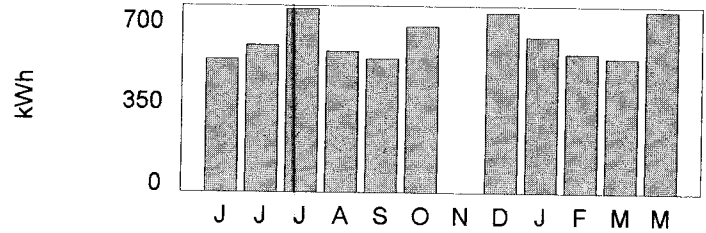
CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032769478079271
SERVICE LOCATION	AVENUE C UNIT PRKLITE HEFFLINGER PARK BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789478079271
CNE INVOICE ID	0032416701-0001
kWh	685.00
SERVICE PERIOD	03/31/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	685.00	kWh at 0.0552290 \$/kWh	\$37.83
Subtotal Contract Charges			\$37.83
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/31/2016 - 03/31/2016	21.41	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	642.19	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	21.41	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$37.83
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$17.65
Taxable Utility Charges (see attached statement for details)			\$26.21
Subtotal Charges from UDC Charges			\$43.86
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$64.35	0.0016670	\$0.11
Subtotal Charges from Taxes			\$0.11
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	685.00	kWh at 0.0004500 \$/kWh	\$0.31
Subtotal			\$0.31
Total Amount Due To Constellation NewEnergy			\$82.11

2000243-0002598-00000005 of 0000056-C03-p2-6127--P00243

2000243-0002598-0000006 of 0000056-C03-p2-6127--P00243



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
Service Location	AVENUE C UNIT PRKLITE HEFFLINGER PARK
AEP-CPL Account ID	10032789478079271
Actual Demand	1.68

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Mult x	
05/01/2016	122332836		KWH	14,151.00 Act	14,836.00 Act	1.00	685.00

Rate Class - 826	Service 03/31/2016 To 05/01/2016 - 31 Days			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	685.00	kWh	0.015489	\$10.61
Energy Efficiency Cost Recovery Factor	685.00	kWh	0.000357	\$0.24
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	685.00	kWh	0.002512	\$1.72
Transmission Cost Recovery Factor	685.00	kWh	0.003784	\$2.59
Taxable Sub-Total	0.00			\$26.21
Nuclear Decommissioning	685.00	kWh	0.000017	\$0.01
Transition Charge 2	685.00	kWh	0.017748	\$12.16
Transition Charge 3	685.00	kWh	0.007999	\$5.48
Non-Taxable Sub-Total	0.00			\$17.65
Total Current Charges	0.00			\$43.86

2000243-0002599-0000007 of 0000056-C03-p2-6127--P00243

2000243-0002599-00000008 of 0000056-C03-p2-6127--P00243





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

MAY 12 2016

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VE3-3515 4/27

STATEMENT NO.
0032275348

STATEMENT DATE
04/30/2016

PAGE
1 of 4

DUE DATE
05/31/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/01/2016
PREVIOUS BALANCE	\$21.44
PAYMENTS SINCE LAST INVOICE	\$-21.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.44
TOTAL AMOUNT DUE	\$21.44

DB
APPROVED
COUNTY AUDITOR

ODU + Nichols Ave / Pct #1
010-54410-612

H. Townsend

179817

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 06 2016

BY: *[Signature]*



May						
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30263-00002 59-0000021 of 0000032-C03-p2-6121--P00263



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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00263-0000259-0000022 of 0000032-C03-p2-6121-P00263



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032275348

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3 of 4

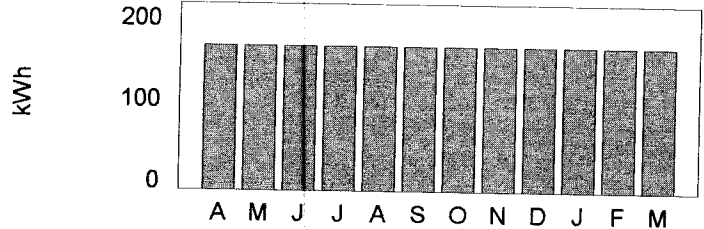
CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
04/30/2016

DUE DATE
05/31/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513551
CNE INVOICE ID	0032275348-0001
kWh	155.00
SERVICE PERIOD	03/30/2016 to 04/27/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/30/2016 - 03/31/2016	10.69	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/27/2016	144.31	kWh at 0.0000004 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.08	0.0199700	\$0.34
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.44

2000263-0000260-0000023 of 0000032-C03-p2-6121--P00263



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513551			
Actual Demand	0.00			
Rate Class - 908	Service 03/30/2016 To 04/27/2016 - 28 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$3.99
Total Current Charges	0.00			\$12.44

2000263-0000261-0000025 of 0000032-C03-p2-6121--P00263





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032275365

PAGE
1 of 4

MAY 12 2016

CNE ACCOUNT ID
1-VE3-3516 4/27

STATEMENT DATE
04/30/2016

DUE DATE
05/31/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

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please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/01/2016
PREVIOUS BALANCE	\$42.88
PAYMENTS SINCE LAST INVOICE	\$-42.88
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$42.88
TOTAL AMOUNT DUE	\$42.88

AB
APPROVED
COUNTY AUDITOR

ODLTS Nichols Ave/Pct#1
010-54410-612

179818

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 06 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



May						
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00263-0000753-00000009 of 0000032-C03-p2-6121-P00263



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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00:16:3-00000253-0000010 of 0000032-C03-p2-6121--P00263



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032275365

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3 of 4

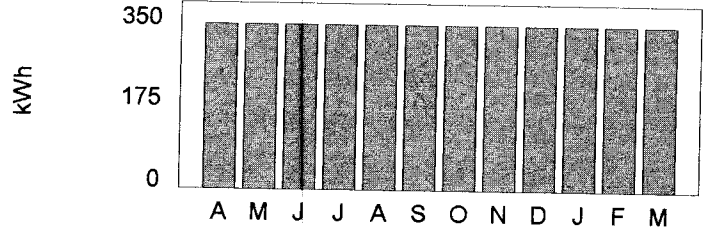
CNE ACCOUNT ID
1-VE3-3516

STATEMENT DATE
04/30/2016

DUE DATE
05/31/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513552
CNE INVOICE ID	0032275365-0001
kWh	310.00
SERVICE PERIOD	03/30/2016 to 04/27/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/30/2016 - 03/31/2016	21.38	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/27/2016	288.62	kWh at 0.0000004 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.99
Taxable Utility Charges (see attached statement for details)			\$16.89
Subtotal Charges from UDC Charges			\$24.88
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.15	0.0199700	\$0.68
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$42.88

20000263-0000254-0000011 of 0000032-C03-p2-6121-P00263



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513552			
Actual Demand	0.00			
Rate Class - 908	Service 03/30/2016 To 04/27/2016 - 28 Days			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$7.99
Total Current Charges	0.00			\$24.88

2000263-00000255-00000013 of 0000032-C03-p2-6121--P00263





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032354157

PAGE
1 of 4

MAY 12 2016

CNE ACCOUNT ID
1-VE3-3529 5/1

STATEMENT DATE
05/05/2016

DUE DATE
06/05/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/03/2016
PREVIOUS BALANCE	\$1,123.88
PAYMENTS SINCE LAST INVOICE	\$-1,123.88
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,190.05

APPROVED COUNTY AUDITOR

TOTAL AMOUNT DUE

\$1,190.05

H. Townsend

2308 Ave F / S.O.
010-54410-560

179819

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 10 2016

BY: *[Signature]*



June						
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01177-0002829-0000001 of 0000006-C03-p1-6126--P01177

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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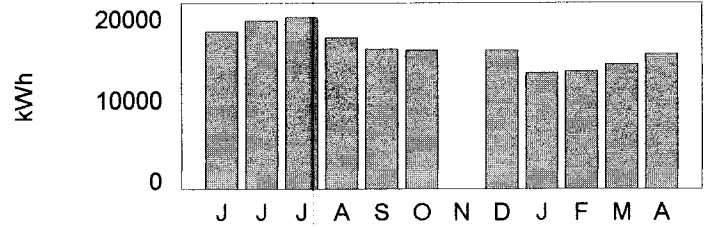
CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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001177-0002829-0000002 of 0000006-C03-p1-6126-P01177

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
SERVICE LOCATION 2308 Avenue F
 Bay City, TX 77414-6045
AEP-CPL ACCOUNT ID 10032789485567631
CNE INVOICE ID 0032354157-0001
kWh 14,560.00
SERVICE PERIOD 04/01/2016 to 05/01/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	14,560.00	kWh at 0.0552290 \$/kWh	\$804.13
Subtotal Contract Charges			\$804.13
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	14,090.32	kWh at 0.0000004 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	469.68	kWh at 0.0000108 \$/kWh	\$0.01
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$804.15
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$102.65
Taxable Utility Charges (see attached statement for details)			\$253.67
Subtotal Charges from UDC Charges			\$356.32
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,064.37	0.0016670	\$1.77
Reimbursement of MGRT	\$1,064.37	0.0199700	\$21.26
Subtotal Charges from Taxes			\$23.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	14,560.00	kWh at 0.0004500 \$/kWh	\$6.55
Subtotal			\$6.55
Total Amount Due To Constellation NewEnergy			\$1,190.05

1001177-0002830-0000003 of 0000006-C03-p1-6126--P01177

1001177-0002830-00000004 of 0000006-C03-p1-6126--P01177



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
Service Location	2308 Avenue F
AEP-CPL Account ID	10032789485567631
Actual Demand	34.80

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
05/01/2016	558782938		KWH	5,575.00 Act	5,757.00 Act	80.00	14,560.00

Rate Class - 857	Service 04/01/2016 To 05/01/2016 - 30 Days					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	35.00	RA		3.314		\$115.99
Energy Efficiency Cost Recovery Factor	14,560.00	kWh		0.000458		\$6.67
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	34.80	KW		1.286		\$44.75
Transmission Cost Recovery Factor	34.80	KW		1.871804		\$65.14
Taxable Sub-Total	0.00					\$253.67
Nuclear Decommissioning	35.00	RA		0.003884		\$0.14
Transition Charge 2	35.00	RA		2.158132		\$75.53
Transition Charge 3	35.00	RA		0.770932		\$26.98
Non-Taxable Sub-Total	0.00					\$102.65
Total Current Charges	0.00					\$356.32

1001177-0002831-0000005 of 0000006-C03-p1-6126--P01177



1001177-0002831-0000006 of 0000006-C03-p1-6126-F01177



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VE3-4665 514

STATEMENT NO.
0032470558

STATEMENT DATE
05/08/2016

PAGE
1 of 4

DUE DATE
06/08/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/08/2016
PREVIOUS BALANCE	\$14.59
PAYMENTS SINCE LAST INVOICE	\$-14.59
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.59
TOTAL AMOUNT DUE	\$14.59

DB
APPROVED
COUNTY AUDITOR

H. Townsend

STLTS Midfield Water Well/PCT#4
010-54410-615

179820

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 13 2016

BY: *[Signature]*



June						
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00304-0003343-0000009 of 0000044-C03-p2-6129-P00304

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032470558

PAGE
3 of 4

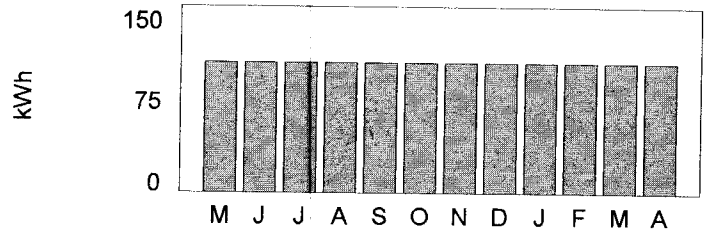
CNE ACCOUNT ID
1-VE3-4665

STATEMENT DATE
05/08/2016

DUE DATE
06/08/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731
SERVICE LOCATION	Highway 111 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789492176731
CNE INVOICE ID	0032470558-0001
kWh	105.00
SERVICE PERIOD	04/06/2016 to 05/04/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/06/2016 - 04/30/2016	90.52	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/04/2016	14.48	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.70
Taxable Utility Charges (see attached statement for details)			\$5.89
Subtotal Charges from UDC Charges			\$8.59
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$11.74	0.0107000	\$0.13
Reimbursement of PUCA	\$11.74	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.15
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$14.59

2000304-0003344-0000011 of 0000044-C03-p2-6129--P00304



2000304-0003344-0000012 of 0000044-C03-p2-6129--P00304

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731			
Service Location	Highway 111			
AEP-CPL Account ID	10032789492176731			
Actual Demand	0.00			
Rate Class - 905	Service 04/06/2016 To 05/04/2016 - 28 Days			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$5.89
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.008	\$0.84
Non-Taxable Sub-Total	0.00			\$2.70
Total Current Charges	0.00			\$8.59



2000304-0003345-0000014 of 0000044-C03-p2-6129-P00304



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416732

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1 of 4

4187
MAY 16 2016

CNE ACCOUNT ID
1-VEL-372

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

For questions or comments,
please contact Customer Care
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Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/04/2016
PREVIOUS BALANCE	\$5,904.61
PAYMENTS SINCE LAST INVOICE	\$-5,904.61
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6,209.52
TOTAL AMOUNT DUE	\$6,209.52

JB
APPROVED
COUNTY AUDITOR

H. Townsend

1700 7th Street Courthouse
010-54410-510

179821

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 12 2016

BY: *[Signature]*



June						
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0243-0002612-0000033 of 0000036-C03-p2-6127-P00243

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416732

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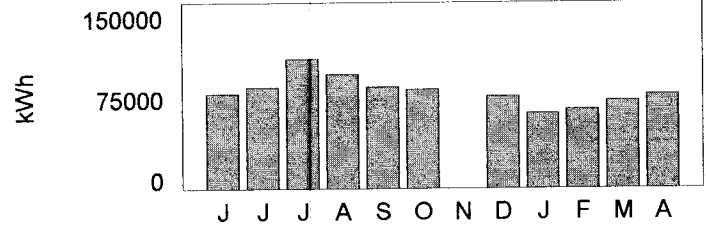
CNE ACCOUNT ID
1-VEL-372

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
SERVICE LOCATION	1700 7th St. Room 301 Bay City, TX 77414-5034
AEP-CPL ACCOUNT ID	10032789496308881
CNE INVOICE ID	0032416732-0001
kWh	75,840.00
SERVICE PERIOD	04/01/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	75,840.00	kWh at 0.0552290 \$/kWh	\$4,188.57
Subtotal Contract Charges			\$4,188.57
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	73,393.55	kWh at 0.0000004 \$/kWh	\$0.03
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	2,446.45	kWh at 0.0000108 \$/kWh	\$0.03
Subtotal Market Charges			\$0.06
Subtotal Charges from Constellation NewEnergy			\$4,188.63
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$564.89
Taxable Utility Charges (see attached statement for details)			\$1,302.32
Subtotal Charges from UDC Charges			\$1,867.21
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$5,525.08	0.0199700	\$110.34
Reimbursement of PUCA	\$5,525.08	0.0016670	\$9.21
Subtotal Charges from Taxes			\$119.55
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	75,840.00	kWh at 0.0004500 \$/kWh	\$34.13
Subtotal			\$34.13
Total Amount Due To Constellation NewEnergy			\$6,209.52

2000243-0002613-0000035 of 0000056-C03-p2-6127--P00243

2000243-0002613-0000036 of 0000056-C03-p2-6127--P00243



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
Service Location	1700 7th St. Room 301
AEP-CPL Account ID	10032789496308881
Actual Demand	192.58

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
05/01/2016	558026869		KWH	9,734.00 Act	10,129.00 Act	192.00	75,840.00

<u>Rate Class - 857</u>	<u>Service 04/01/2016 To</u>		<u>05/01/2016 - 30 Days</u>
Advanced Metering Cost Recovery Factor	1.00	MO	\$2.05
Basic Customer Charge	1.00	EA	\$3.26
Distribution Charge	192.60	kW	\$638.28
Energy Efficiency Cost Recovery Factor	75,840.00	kWh	\$34.73
Meter Charge	1.00	EA	\$15.81
Transmission Charge	192.60	kW	\$247.68
Transmission Cost Recovery Factor	192.60	kW	\$360.51
Taxable Sub-Total	0.00		\$1,302.32
Nuclear Decommissioning	192.60	kW	\$0.75
Transition Charge 2	192.60	kW	\$415.66
Transition Charge 3	192.60	kW	\$148.48
Non-Taxable Sub-Total	0.00		\$564.89
Total Current Charges	0.00		\$1,867.21

2000243-0002614-0000037 of 0000056-C03-p2-6127--P00243

2000243-0002614-0000038 of 0000056-C03-p2-6127--P00243





Constellation

An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032293640

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1 of 4

MAY 12 2016

CNE ACCOUNT ID
1-VEL-439 4/28

STATEMENT DATE
05/01/2016

DUE DATE
06/01/2016

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/02/2016
PREVIOUS BALANCE	\$14.84
PAYMENTS SINCE LAST INVOICE	-\$14.84
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.84
TOTAL AMOUNT DUE	\$14.84

DB
APPROVED
COUNTY AUDITOR

H. Townsend

STLTS Blessing CC 932/PCT#4
010-54410-615

179822

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 10 2016

BY: *[Signature]*



June						
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00705-0001784-0000001 of 0000006-C03-p1-6122-P00705



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Constellation

An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032293640

PAGE
3 of 4

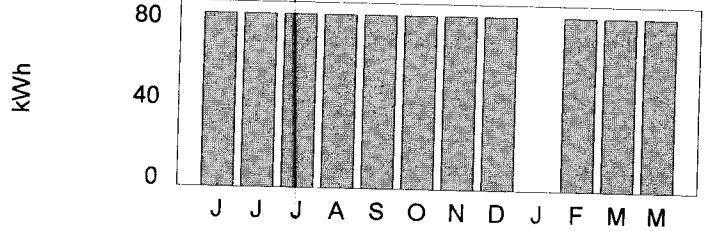
CNE ACCOUNT ID
1-VEL-439

STATEMENT DATE
05/01/2016

DUE DATE
06/01/2016

SITE NAME	MATAGORDA COUNTY - 10032789496744772
SERVICE LOCATION	932 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744772
CNE INVOICE ID	0032293640-0001
kWh	75.00
SERVICE PERIOD	03/31/2016 to 04/28/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	75.00	kWh at 0.0552290 \$/kWh	\$4.14
Subtotal Contract Charges			\$4.14
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/31/2016 - 03/31/2016	2.59	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/28/2016	72.41	kWh at 0.0000004 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$4.14
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.18
Taxable Utility Charges (see attached statement for details)			\$9.47
Subtotal Charges from UDC Charges			\$10.65
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.64	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	75.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$14.84

1000705-0001785-00000003 of 00000006-C03-p1-6122--P00705



Utility Distribution Charges

Name	MATAGORDA COUNTY 10032789496744772			
Service Location	932 Streetlight			
AEP-CPL Account ID	10032789496744772			
Actual Demand	0.00			
Rate Class - 932	Service 03/31/2016 To 04/28/2016 - 28 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	75.00	kWh	0.0154667	\$1.16
Street Lighting - Facilities	1.00	EA	4.64	\$4.64
Transmission Charge	75.00	kWh	0.0025333	\$0.19
Transmission Cost Recovery Factor	75.00	kWh	0.0037333	\$0.28
Taxable Sub-Total	0.00			\$9.47
Transition Charge 2	75.00	kWh	0.0113333	\$0.85
Transition Charge 3	75.00	kWh	0.0044	\$0.33
Non-Taxable Sub-Total	0.00			\$1.18
Total Current Charges	0.00			\$10.65

1000705-0001786-0000005 of 0000006-C03-p1-6122--P00705



1000705-0001786-0000006 of 0000006-C03-p1-6122--P00705



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032293623

PAGE
1 of 4

MAY 12 2016

CNE ACCOUNT ID
1-VEL-440 4/28

STATEMENT DATE
05/01/2016

DUE DATE
06/01/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/02/2016
PREVIOUS BALANCE	\$45.53
PAYMENTS SINCE LAST INVOICE	-\$45.53
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.53
TOTAL AMOUNT DUE	\$45.53

DB
APPROVED
COUNTY AUDITOR

\$45.53

H. Townsend

STLts Blessing CC 935/PCH#
610-54410-615

179823

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 10 2016

BY:



June						
S	M	T	W	T	F	S
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00704-0001781-0000001 of 0000006-C03-p1-6122--P00704



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00704-0001781-0000002 of 0000006-C03-p 1-6122--P00704



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032293623

PAGE
3 of 4

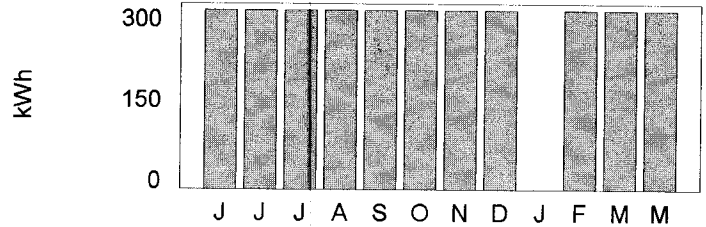
CNE ACCOUNT ID
1-VEL-440

STATEMENT DATE
05/01/2016

DUE DATE
06/01/2016

SITE NAME	MATAGORDA COUNTY - 10032789496744773
SERVICE LOCATION	935 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744773
CNE INVOICE ID	0032293623-0001
kWh	290.00
SERVICE PERIOD	03/31/2016 to 04/28/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	290.00	kWh at 0.0552290 \$/kWh	\$16.02
Subtotal Contract Charges			\$16.02
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/31/2016 - 03/31/2016	10.00	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/28/2016	280.00	kWh at 0.0000004 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.02
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.57
Taxable Utility Charges (see attached statement for details)			\$24.74
Subtotal Charges from UDC Charges			\$29.31
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$40.89	0.0016670	\$0.07
Subtotal Charges from Taxes			\$0.07
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	290.00	kWh at 0.0004500 \$/kWh	\$0.13
Subtotal			\$0.13
Total Amount Due To Constellation NewEnergy			\$45.53

1000704-0001782-00000003 of 0000006-C03-p1-6122-F00704

1000704-0001782-0000004 of 0000006-C03-p1-6122-P00704



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744773			
Service Location	935 Streetlight			
AEP-CPL Account ID	10032789496744773			
Actual Demand	0.00			
Rate Class - 935	Service 03/31/2016 To 04/28/2016 - 28 Days			
Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	290.00	kWh	0.0154828	\$4.49
Street Lighting - Facilities	2.00	EA	7.61	\$15.22
Transmission Charge	290.00	kWh	0.0025172	\$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.0037931	\$1.10
Taxable Sub-Total	0.00			\$24.74
Transition Charge 2	290.00	kWh	0.0113448	\$3.29
Transition Charge 3	290.00	kWh	0.0044138	\$1.28
Non-Taxable Sub-Total	0.00			\$4.57
Total Current Charges	0.00			\$29.31



1000704-0001783-0000006 of 0000006-C03-p1-6122--P00704



Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
MAY 16 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032416710

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1 of 4

CNE ACCOUNT ID
1-VEL-630 5/1

STATEMENT DATE
05/06/2016

DUE DATE
06/06/2016

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please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/03/2016
PREVIOUS BALANCE	\$63.23
PAYMENTS SINCE LAST INVOICE	\$-63.23
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$60.64
TOTAL AMOUNT DUE	\$60.64

AB
APPROVED
COUNTY AUDITOR

A. Townsend

East End of Park Blessing/PCT #4
010-54410-615

179824

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 12 2016

BY: *a*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



June						
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90243-0002600-00000009 of 0000056-C03-p2-6127--P00243

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032416710

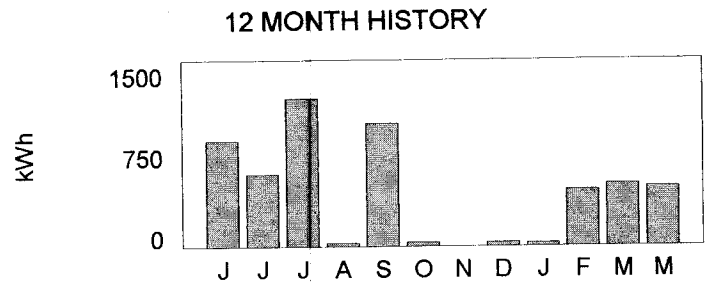
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 3 of 4

CNE ACCOUNT ID
 1-VEL-630

STATEMENT DATE
 05/06/2016

DUE DATE
 06/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
SERVICE LOCATION	201 Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789497890130
CNE INVOICE ID	0032416710-0001
kWh	478.00
SERVICE PERIOD	03/31/2016 to 05/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	478.00	kWh at 0.0552290 \$/kWh	\$26.40
Subtotal Contract Charges			\$26.40
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/31/2016 - 03/31/2016	14.94	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/30/2016	448.13	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/01/2016	14.94	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$26.40
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$12.31
Taxable Utility Charges (see attached statement for details)			\$21.63
Subtotal Charges from UDC Charges			\$33.94
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$48.25	0.0016670	\$0.08
Subtotal Charges from Taxes			\$0.08
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	478.00	kWh at 0.0004500 \$/kWh	\$0.22
Subtotal			\$0.22
Total Amount Due To Constellation NewEnergy			\$60.64

2000243-0002601-0000011 of 0000056-C03-p2-6127--P00243

2000243-0002601-0000012 of 0000056-C03-p2-6127--P00243



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
Service Location	201 Fm 616 W
AEP-CPL Account ID	10032789497890130
Actual Demand	7.78

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
05/01/2016	119426810		KWH	16,601.00 Act	17,079.00 Act	1.00	478.00

<u>Rate Class - 829</u>	<u>Service 03/31/2016 To 05/01/2016 - 31 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	478.00	kWh		0.015489		\$7.40
Energy Efficiency Cost Recovery Factor	478.00	kWh		0.000357		\$0.17
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	478.00	kWh		0.002512		\$1.20
Transmission Cost Recovery Factor	478.00	kWh		0.003784		\$1.81
Taxable Sub-Total	0.00					\$21.63
Nuclear Decommissioning	478.00	kWh		0.000017		\$0.01
Transition Charge 2	478.00	kWh		0.017748		\$8.48
Transition Charge 3	478.00	kWh		0.007999		\$3.82
Non-Taxable Sub-Total	0.00					\$12.31
Total Current Charges	0.00					\$33.94

2000243-0002602-0000013 of 0000056-C03-p2-6127-P00243



2000243-0002602-0000014 of 0000056-C03-p2-6127-P00243