

MAY 06 2016



City of Bay City  
1901 5TH ST  
BAY CITY TX 77414

548

ACCOUNT STATEMENT  
for the period of 3/14/2016 to 4/14/2016  
Service Address: 2308 AVE F



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
3374 1 AV 0.376\*\*\*\*\*3374 14 S19076D404



MATAGORDA COUNTY  
SHERIFFS OFFICE  
2308 AVENUE F  
BAY CITY, TX 77414-6045

Account Number	Due Date	Amount Due
04-098000-02	5/15/2016	\$175.67

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	113	150	3,700

**CURRENT CHARGES**

Service	Amount
WATER	\$87.13
SEWER	\$88.54
<b>TOTAL NEW CHARGES</b>	<b>\$175.67</b>
<b>TOTAL AMOUNT DUE</b>	<b>\$175.67</b>
AMOUNT DUE AFTER: 05/15/2016	\$175.67

BB  
APPROVED  
COUNTY AUDITOR

BL

\$175.67

010-54410-560

179741

**DID YOU KNOW**

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

**IMPORTANT MESSAGE**

WE OFFER AUTOPAY. ASK FOR DETAILS.

RECEIVED  
MAY 03 2016

BY: .....

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 5/15/2016. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**



MAY 06 2016



City of Bay City  
1901 5TH ST  
BAY CITY TX 77414

548

ACCOUNT STATEMENT  
for the period of 3/25/2016 to 4/25/2016  
Service Address: 2323 AVE E



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
3375 1 AV 0.376\*\*\*\*\*3375 14 S19076D405



MATAGORDA COUNTY  
JAIL  
2308 AVENUE F  
BAY CITY, TX 77414-6045

Account Number	Due Date	Amount Due
04-099000-01	5/15/2016	\$2,582.26

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	225743	228782	303,900

**CURRENT CHARGES**

Service	Amount
WATER	\$777.59
SEWER	\$1,424.43
SANITATION	\$380.24
<b>TOTAL NEW CHARGES</b>	<b>\$2,582.26</b>
<b>TOTAL AMOUNT DUE</b>	<b>\$2,582.26</b>
AMOUNT DUE AFTER: 05/15/2016	\$2,582.26

BB  
APPROVED  
COUNTY AUDITOR  
B

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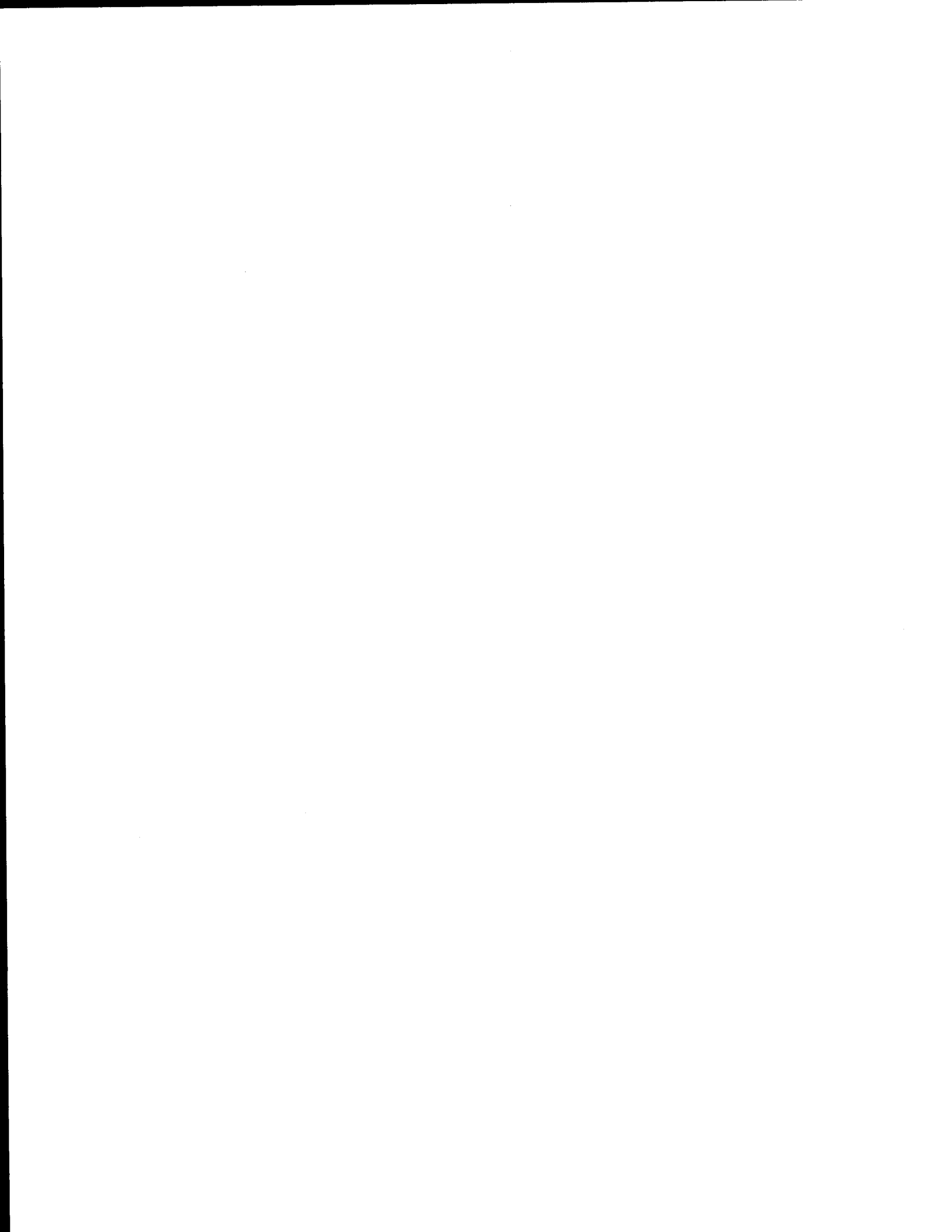
010-54410-512

179742

RECEIVED  
MAY 03 2016

BY: .....

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 5/15/2016 . The due date stated on this bill relates to current charges only. **Previous balance due immediately.**



MAY 03 2016



**City of Bay City**  
1901 5TH ST  
BAY CITY TX 77414

548

**ACCOUNT STATEMENT**  
for the period of 3/14/2016 to 4/14/2016  
Service Address: 1700 7TH ST



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
2828 1 AV 0.376\*\*\*\*\*2828 12 S19076D479



MATAGORDA COUNTY  
AUDITOR  
1700 7TH ST RM 326  
BAY CITY, TX 77414-5073

Account Number	Due Date	Amount Due
04-214000-00	5/15/2016	\$749.02

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	86	86	41,200
WATER	1	746	1158	0

**CURRENT CHARGES**

Service	Amount
WATER	\$340.46
SEWER	\$408.56
<b>TOTAL NEW CHARGES</b>	<b>\$749.02</b>

**TOTAL AMOUNT DUE** \$749.02  
AMOUNT DUE AFTER: 05/15/2016 \$749.02

APPROVED  
COUNTY AUDITOR  
JB

**DID YOU KNOW**

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

010-54410-510

**IMPORTANT MESSAGE**

WE OFFER AUTOPAY. ASK FOR DETAILS.

*H. Townsend*

RECEIVED  
MAY 03 2016

179743

BY: *JB*

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MAY 0 6 2016



**City of Bay City**

1901 5TH ST  
BAY CITY TX 77414

548



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
2829 1 AV 0.376\*\*\*\*\*2829 12 S19076D480



MATAGORDA COUNTY  
AUDITOR  
1700 7TH ST RM 326  
BAY CITY, TX 77414-5073

**ACCOUNT STATEMENT**

for the period of 3/14/2016 to 4/14/2016  
Service Address: 1700 7TH ST IRRIG

<b>Account Number</b>	<b>Due Date</b>	<b>Amount Due</b>
04-214100-00	5/15/2016	\$384.06

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	26414	27742	132,800
WATER	1	3110	3110	0

**CURRENT CHARGES**

Service	Amount
WATER	\$384.06
<b>TOTAL NEW CHARGES</b>	<b>\$384.06</b>

**TOTAL AMOUNT DUE** \$384.06  
AMOUNT DUE AFTER: 05/15/2016 \$384.06

*[Signature]*  
**APPROVED  
COUNTY AUDITOR**  
*[Signature]*

175744

**DID YOU KNOW**

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

010-54410-510

**IMPORTANT MESSAGE**

WE OFFER AUTOPAY. ASK FOR DETAILS.

*[Handwritten Signature]*

**RECEIVED**  
MAY 03 2016  
BY: *[Signature]*

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MAY 06 2016



City of Bay City  
1901 5TH ST  
BAY CITY TX 77414

548

ACCOUNT STATEMENT  
for the period of 3/14/2016 to 4/14/2016  
Service Address: 2004 KILLOWATT DR



\*\*\*AUTO\*\*SCH 5-DIGIT 77404  
1231 1 AV 0.376\*\*\*\*\*1231 5 S19076D5884



MATAGORDA COUNTY  
JUVENILE  
2004 KILOWATT DR  
BAY CITY, TX 77414-3165

Account Number	Due Date	Amount Due
44-067000-01	5/15/2016	\$105.09

**QUESTIONS ABOUT YOUR STATEMENT**

Customer Service: ..... 979-245-2322  
Office Hours: ..... Monday-Friday / 8 a.m. to 5 p.m.  
Drop Box Location: ..... East Side of City Hall

**WATER USAGE**

Meter	Units	Previous	Current	Usage
WATER	1	4822	4842	2,000

**CURRENT CHARGES**

Service	Amount
WATER	\$24.26
SEWER	\$26.92
SANITATION	\$53.91
<b>TOTAL NEW CHARGES</b>	<b>\$105.09</b>
<b>TOTAL AMOUNT DUE</b>	<b>\$105.09</b>
AMOUNT DUE AFTER: 05/15/2016	\$105.09

APPROVED  
COUNTY AUDITOR

**DID YOU KNOW**

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**IMPORTANT MESSAGE**

WE OFFER AUTOPAY. ASK FOR DETAILS.

179745

RECEIVED  
MAY 03 2016

RECEIVED  
5-2-16  
010-54410-513

BY: .....

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 5/15/2016 . The due date stated on this bill relates to current charges only. **Previous balance due immediately.**





**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032143039

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-U8J3K5 4/19

**STATEMENT DATE**  
04/24/2016

**DUE DATE**  
05/25/2016

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customer-care@constellation.com](mailto:customer-care@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/24/2016
PREVIOUS BALANCE	\$14.58
PAYMENTS SINCE LAST INVOICE	-\$14.58
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$12.72
<b>TOTAL AMOUNT DUE</b>	<b>\$12.72</b>

APPROVED COUNTY AUDITOR

Old School Matagorda Per #2  
010-54410-613

MAY 06 2016

179746

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

RECEIVED  
MAY 03 2016

BY: [Signature]



May						
S	M	T	W	T	F	S
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15	16	17	18	19	20	21
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29	30	31				

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

00299-0003294-0000003 of 0000038-C03-p2-6115--P00299

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032143039

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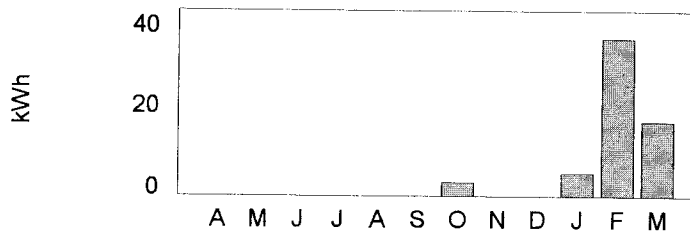
**CNE ACCOUNT ID**  
1-U8J3K5

**STATEMENT DATE**  
04/24/2016

**DUE DATE**  
05/25/2016

<b>SITE NAME</b>	Matagorda County - 10032789417127397
<b>SERVICE LOCATION</b>	772 LAUREL MATAGORDA, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789417127397
<b>CNE INVOICE ID</b>	0032143039-0001
<b>kWh</b>	16.00
<b>SERVICE PERIOD</b>	03/21/2016 to 04/19/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	16.00	kWh at 0.0552900 \$/kWh	\$0.88
<b>Subtotal Contract Charges</b>			<b>\$0.88</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$0.88</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$0.41
Taxable Utility Charges (see attached statement for details)			\$11.41
<b>Subtotal Charges from UDC Charges</b>			<b>\$11.82</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$12.29	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$12.72</b>

2000299-0003295-0000006 of 0000038-C03-p2-6115--P00299



**Utility Distribution Charges**

<b>Name</b>	Matagorda County - 10032789417127397
<b>Service Location</b>	772 LAUREL
<b>AEP-CPL Account ID</b>	10032789417127397
<b>Actual Demand</b>	2.30

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
04/19/2016	120726106		KWH		644.00 Act	660.00 Act	1.00	16.00

<u>Rate Class - 829</u>		<u>Service 03/21/2016 To 04/19/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00 MO		4.17		\$4.17
Basic Customer Charge	1.00 EA		3.2		\$3.20
Distribution Charge	16.00 kWh		0.015489		\$0.25
Energy Efficiency Cost Recovery Factor	16.00 kWh		0.000357		\$0.01
Meter Charge	1.00 EA		3.68		\$3.68
Transmission Charge	16.00 kWh		0.002512		\$0.04
Transmission Cost Recovery Factor	16.00 kWh		0.003784		\$0.06
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$11.41</b>
Transition Charge 2	16.00 kWh		0.017748		\$0.28
Transition Charge 3	16.00 kWh		0.007999		\$0.13
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$0.41</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$11.82</b>

2000299-0003296-0000007 of 0000038-C03-p2-6115-P00299



2000299-0003296-0000008 of 0000038-C03-p2-6115--P00299





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032190230

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-3105 4/24

**STATEMENT DATE**  
04/27/2016

**DUE DATE**  
05/28/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/27/2016
PREVIOUS BALANCE	\$19.43
PAYMENTS SINCE LAST INVOICE	\$-19.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.43
<b>TOTAL AMOUNT DUE</b>	<b>\$19.43</b>

**AB**  
**APPROVED**  
**COUNTY AUDITOR**

*H. Townsend*

ODLTS Hwy 60 Pct #1  
010-54410 -612

MAY 06 2016

179747

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
MAY 04 2016

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142



May						
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00200-0002335-00000009 of 0000014-C03-p2-6118-P00200

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0032190230

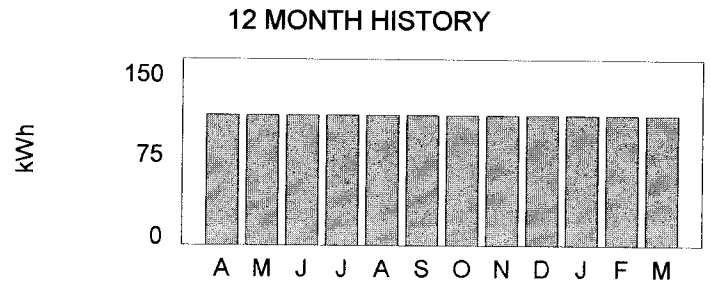
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VCM-3105

**STATEMENT DATE**  
 04/27/2016

**DUE DATE**  
 05/28/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520
<b>SERVICE LOCATION</b>	Highway 60 Bay City, TX 77414-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789423558520
<b>CNE INVOICE ID</b>	0032190230-0001
<b>kWh</b>	105.00
<b>SERVICE PERIOD</b>	03/24/2016 to 04/24/2016
<b>PRODUCT</b>	Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
<b>Subtotal Contract Charges</b>			<b>\$5.80</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/24/2016 - 03/31/2016	26.25	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/24/2016	78.75	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$5.80</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.65
Taxable Utility Charges (see attached statement for details)			\$11.55
<b>Subtotal Charges from UDC Charges</b>			<b>\$13.20</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.40	0.0199700	\$0.35
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.38</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$19.43</b>

2000200-0002236-00000011 of 0000014-C03-p2-6118--P00200

2000200-0002236-0000012 of 0000014-C03-p2-6118-F00200



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520			
<b>Service Location</b>	Highway 60			
<b>AEP-CPL Account ID</b>	10032789423558520			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 947</b>	<b>Service 03/24/2016 To 04/24/2016 - 31 Days</b>			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$11.55</b>
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.004381	\$0.46
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$1.65</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$13.20</b>

2000200-0002237-0000013 of 0000014-C03-p2-6118--P00200



2000200-000237-0000014 of 0000014-C03-p2-6118--P00200



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414 *4187*

**CNE CUSTOMER ID** TX\_400267  
**STATEMENT NO.** 0032119129 **PAGE** 1 of 4  
**CNE ACCOUNT ID** 1-VCM-3570 *4/20*  
**STATEMENT DATE** 04/23/2016 **DUE DATE** 05/24/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customer-care@constellation.com](mailto:customer-care@constellation.com).  
 When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	03/24/2016
PREVIOUS BALANCE	\$45.71
PAYMENTS SINCE LAST INVOICE	\$-45.71
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$50.18
<b>TOTAL AMOUNT DUE</b>	<b>\$50.18</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

*H. J. J. J.*

190 Ave F Markham Annex / Pct #4  
 010-54410-615 **MAY 06 2016**

179748

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**RECEIVED**  
 MAY 03 2016  
 BY: *[Signature]*



May						
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**REMITTANCE ADDRESS:**  
 Constellation NewEnergy, Inc.  
 14217 Collections Center Dr.  
 Chicago IL, 60693-0142

00299-0003309-0000033 of 0000098-C03-p2-6115-PO0299

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0032119129

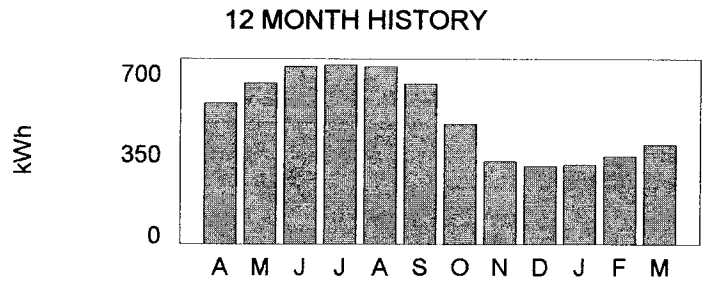
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VCM-3570

**STATEMENT DATE**  
 04/23/2016

**DUE DATE**  
 05/24/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
<b>SERVICE LOCATION</b>	190 AVENUE F UNIT ANNEX MARKHAM, TX 77456-0000
<b>AEP-GPL ACCOUNT ID</b>	10032789426253880
<b>CNE INVOICE ID</b>	0032119129-0001
<b>kWh</b>	377.00
<b>SERVICE PERIOD</b>	03/22/2016 to 04/20/2016
<b>PRODUCT</b>	Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	377.00	kWh at 0.0552290 \$/kWh	\$20.82
<b>Subtotal Contract Charges</b>			<b>\$20.82</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/22/2016 - 03/31/2016	125.67	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/20/2016	251.33	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$20.82</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$9.72
Taxable Utility Charges (see attached statement for details)			\$19.40
<b>Subtotal Charges from UDC Charges</b>			<b>\$29.12</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$40.39	0.0016670	\$0.07
<b>Subtotal Charges from Taxes</b>			<b>\$0.07</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	377.00	kWh at 0.0004500 \$/kWh	\$0.17
<b>Subtotal</b>			<b>\$0.17</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$50.18</b>

2000299-0003310-0000035 of 0000038-C03-p2-6115--P00299

2000299-0003310-0000036 of 0000038-C03-p2-6115--P00299





2000299-0003311-0000038 of 0000038-C03-p2-6115--P00299





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032217483

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-4569

4/25

**STATEMENT DATE**  
04/28/2016

**DUE DATE**  
05/29/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*[Handwritten signature]*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/30/2016
PREVIOUS BALANCE	\$550.70
PAYMENTS SINCE LAST INVOICE	\$-550.70
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$428.52
<b>TOTAL AMOUNT DUE</b>	<b>\$428.52</b>

*AB*  
**APPROVED**  
**COUNTY AUDITOR**

2004 Kilowatt Dr / Juv Prob  
010-54410-573

MAY 06 2016

179749

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
MAY 04 2016

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142



May						
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00679-0007722-0000009 of 0000014-C03-p2-6120--P00679

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032217483

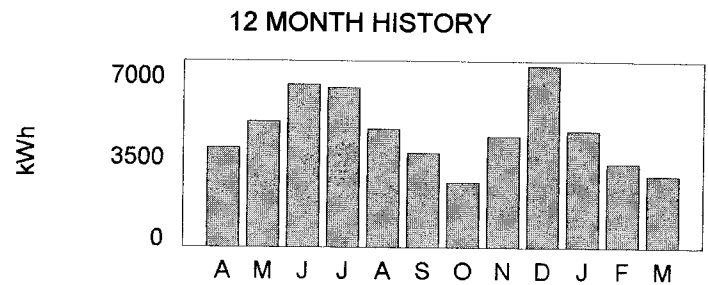
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-4569

**STATEMENT DATE**  
04/28/2016

**DUE DATE**  
05/29/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
<b>SERVICE LOCATION</b>	2004 KILOWATT DR BAY CITY, TX 77414-3165
<b>AEP-CPL ACCOUNT ID</b>	10032789431907311
<b>CNE INVOICE ID</b>	0032217483-0001
<b>kWh</b>	2,735.00
<b>SERVICE PERIOD</b>	03/28/2016 to 04/25/2016
<b>PRODUCT</b>	Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,735.00	kWh at 0.0552290 \$/kWh	\$151.05
<b>Subtotal Contract Charges</b>			<b>\$151.05</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/28/2016 - 03/31/2016	377.24	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/25/2016	2,357.76	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$151.05</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$70.55
Taxable Utility Charges (see attached statement for details)			\$198.11
<b>Subtotal Charges from UDC Charges</b>			<b>\$268.66</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$350.39	0.0016670	\$0.58
Reimbursement of MGRT	\$350.39	0.0199700	\$7.00
<b>Subtotal Charges from Taxes</b>			<b>\$7.58</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,735.00	kWh at 0.0004500 \$/kWh	\$1.23
<b>Subtotal</b>			<b>\$1.23</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$428.52</b>

2000679-0007723-0000011 of 0000014-C03-p2-6120-P00679

2000679-000723-0000012 of 0000014-C03-p2-6120--P00679





**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
<b>Service Location</b>	2004 KILOWATT DR
<b>AEP-CPL Account ID</b>	10032789431907311
<b>Actual Demand</b>	20.65

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
04/25/2016	122239665		KWH	136,727.00 Act	139,462.00 Act	1.00	2,735.00

<u>Rate Class - 855</u>	<u>Service 03/28/2016 To 04/25/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	33.40	RA		3.314		\$110.69
Energy Efficiency Cost Recovery Factor	2,735.00	kWh		0.000458		\$1.25
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	20.60	kW		1.286		\$26.49
Transmission Cost Recovery Factor	20.60	kW		1.871804		\$38.56
<b>Taxable Sub-Total</b>	<b>0.00</b>					<b>\$198.11</b>
Nuclear Decommissioning	33.40	RA		0.003884		\$0.13
Transition Charge 2	2,735.00	kWh		0.017748		\$48.54
Transition Charge 3	2,735.00	kWh		0.007999		\$21.88
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>					<b>\$70.55</b>
<b>Total Current Charges</b>	<b>0.00</b>					<b>\$268.66</b>

2006679-000772-4-0000013 of 0000014-C03-p2-6120--P00679



200679-0007724-0000014 of 0000014-C03-p2-6120-P00679



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0032146964

**PAGE**  
 1 of 4

**CNE ACCOUNT ID**  
 1-VDS-1061 4/21

**STATEMENT DATE**  
 04/24/2016

**DUE DATE**  
 05/25/2016

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/25/2016
PREVIOUS BALANCE	\$654.27
PAYMENTS SINCE LAST INVOICE	\$-654.27
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$661.22
<b>TOTAL AMOUNT DUE</b>	<b>\$661.22</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

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*H. J. Townsend*

405 Commerce Palacios/Jail  
 010-54410-512

MAY 06 2016

179750

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**RECEIVED**  
 MAY 03 2016

BY: *[Signature]*



May						
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29	30	31				

00299-0003297-0000009 of 0000038-C03-p2-6115-F00299

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 Constellation NewEnergy, Inc.  
 14217 Collections Center Dr.  
 Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032146964

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VDS-1061

**STATEMENT DATE**  
04/24/2016

**DUE DATE**  
05/25/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
<b>SERVICE LOCATION</b>	405 Commerce St Palacios, TX 77465-5468
<b>AEP-CPL ACCOUNT ID</b>	10032789440808411
<b>CNE INVOICE ID</b>	0032146964-0001
<b>kWh</b>	6,177.00
<b>SERVICE PERIOD</b>	03/23/2016 to 04/21/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	6,177.00	kWh at 0.0552290 \$/kWh	\$341.15
<b>Subtotal Contract Charges</b>			<b>\$341.15</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/23/2016 - 03/31/2016	1,853.10	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/21/2016	4,323.90	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$341.15</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$159.12
Taxable Utility Charges (see attached statement for details)			\$152.03
<b>Subtotal Charges from UDC Charges</b>			<b>\$311.15</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$495.96	0.0016670	\$0.83
Reimbursement of MGRT	\$495.96	0.0107000	\$5.31
<b>Subtotal Charges from Taxes</b>			<b>\$6.14</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	6,177.00	kWh at 0.0004500 \$/kWh	\$2.78
<b>Subtotal</b>			<b>\$2.78</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$661.22</b>

2000299-0003298-00000011 of 0000038-C03-p2-6115--P00299

2000299-0003298-0000012 of 0000038-C03-p2-6115--P00299



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
<b>Service Location</b>	405 Commerce St
<b>AEP-CPL Account ID</b>	10032789440808411
<b>Actual Demand</b>	18.09

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
04/21/2016	119430885		KWH	115,302.00 Act	121,479.00 Act	1.00	6,177.00

<u>Rate Class - 855</u>	<u>Service 03/23/2016 To 04/21/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	21.40	RA	3.314	\$70.92
Energy Efficiency Cost Recovery Factor	6,177.00	kWh	0.000458	\$2.83
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	18.10	kW	1.286	\$23.28
Transmission Cost Recovery Factor	18.10	kW	1.871804	\$33.88
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$152.03</b>
Nuclear Decommissioning	21.40	RA	0.003884	\$0.08
Transition Charge 2	6,177.00	kWh	0.017748	\$109.63
Transition Charge 3	6,177.00	kWh	0.007999	\$49.41
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$159.12</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$311.15</b>

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2000299-0003299-0000014 of 0000038-C03-p2-6115--P00299





**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032190267

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VDS-4485 4/20

**STATEMENT DATE**  
04/27/2016

**DUE DATE**  
05/28/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/26/2016
PREVIOUS BALANCE	\$31.81
PAYMENTS SINCE LAST INVOICE	-\$31.81
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$27.04
<b>TOTAL AMOUNT DUE</b>	<b>\$27.04</b>

DB  
**APPROVED**  
**COUNTY AUDITOR**

*H. Townsend*

190 Ave F Markham / JP# 4  
010-54410-464

MAY 06 2016

179751

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
MAY 04 2016

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142



May						
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00200-0002232-00000003 of 0000014-C03-p2-p2-6118-P00200

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0032190267

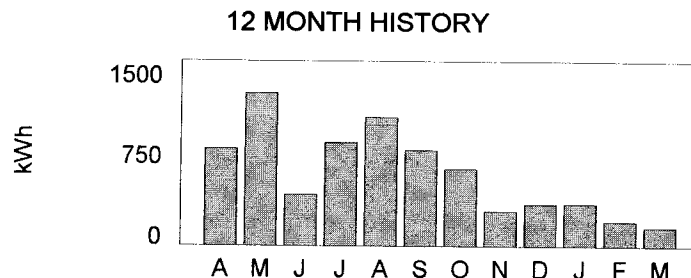
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VDS-4485

**STATEMENT DATE**  
 04/27/2016

**DUE DATE**  
 05/28/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050  
**SERVICE LOCATION** 190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000  
**AEP-CPL ACCOUNT ID** 10032789461015050  
**CNE INVOICE ID** 0032190267-0001  
**kWh** 154.00  
**SERVICE PERIOD** 03/22/2016 to 04/20/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	154.00	kWh at 0.0552290 \$/kWh	\$8.51
<b>Subtotal Contract Charges</b>			<b>\$8.51</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/22/2016 - 03/31/2016	51.33	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/20/2016	102.67	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.51</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.96
Taxable Utility Charges (see attached statement for details)			\$14.46
<b>Subtotal Charges from UDC Charges</b>			<b>\$18.42</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$23.04	0.0016670	\$0.04
<b>Subtotal Charges from Taxes</b>			<b>\$0.04</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	154.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$27.04</b>



2000200-0002233-0000006 of 0000014-C03-p2-6118--P00200

**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
<b>Service Location</b>	190 AVENUE F UNIT JP OFF
<b>AEP-CPL Account ID</b>	10032789461015050
<b>Actual Demand</b>	0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>				
04/20/2016	122316429		KWH	12,458.00 Act	12,612.00 Act	1.00	154.00

**Rate Class - 829**

**Service 03/22/2016 To 04/20/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	154.00	kWh	0.015489	\$2.39
Energy Efficiency Cost Recovery Factor	154.00	kWh	0.000357	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	154.00	kWh	0.002512	\$0.39
Transmission Cost Recovery Factor	154.00	kWh	0.003784	\$0.58
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$14.46</b>
Transition Charge 2	154.00	kWh	0.017748	\$2.73
Transition Charge 3	154.00	kWh	0.007999	\$1.23
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$3.96</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$18.42</b>

2000200-0002234-0000007 of 0000014-C03-p2-6118--P00200



2000200-0002234-0000008 of 0000014-C03-p2-6118-P00200



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032118843

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-2079 4/20

**STATEMENT DATE**  
04/23/2016

**DUE DATE**  
05/24/2016

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customer-care@constellation.com](mailto:customer-care@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

*H. Townsend*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/24/2016
PREVIOUS BALANCE	\$163.41
PAYMENTS SINCE LAST INVOICE	-\$163.41
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$202.09
<b>TOTAL AMOUNT DUE</b>	<b>\$202.09</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

Markham Com. Center / PG#4  
010-54410-615

MAY 06 2016

179752

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
MAY 03 2016

BY: *[Signature]*



May						
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00299-0003300-0000015 of 0000038-C03-p2-6115--P00299

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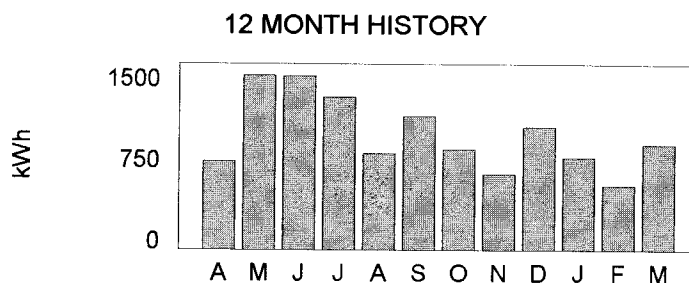
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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
<b>SERVICE LOCATION</b>	190 AVENUE F UNIT COMM CNT MARKHAM, TX 77456-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789476839780
<b>CNE INVOICE ID</b>	0032118843-0001
<b>kWh</b>	855.00
<b>SERVICE PERIOD</b>	03/22/2016 to 04/20/2016
<b>PRODUCT</b>	Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	855.00	kWh at 0.0552290 \$/kWh	\$47.22
<b>Subtotal Contract Charges</b>			<b>\$47.22</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/22/2016 - 03/31/2016	285.00	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/20/2016	570.00	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$47.22</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$22.08
Taxable Utility Charges (see attached statement for details)			\$132.11
<b>Subtotal Charges from UDC Charges</b>			<b>\$154.19</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$179.71	0.0016670	\$0.30
<b>Subtotal Charges from Taxes</b>			<b>\$0.30</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	855.00	kWh at 0.0004500 \$/kWh	\$0.38
<b>Subtotal</b>			<b>\$0.38</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$202.09</b>

2000299-0003301-0000018 of 000038-C03-p2-6115--P00299



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
<b>Service Location</b>	190 AVENUE F UNIT COMMNT
<b>AEP-CPL Account ID</b>	10032789476839780
<b>Actual Demand</b>	15.38

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
04/20/2016	122330835		KWH	22,767.00 Act	23,622.00 Act	1.00	855.00

<u>Rate Class - 855</u>		<u>Service 03/22/2016 To 04/20/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00 MO		2.05		\$2.05
Basic Customer Charge	1.00 EA		3.26		\$3.26
Distribution Charge	18.70 RA		3.314		\$61.97
Energy Efficiency Cost Recovery Factor	855.00 kWh	0.000458			\$0.39
Meter Charge	1.00 EA		15.81		\$15.81
Transmission Charge	15.40 kW		1.286		\$19.80
Transmission Cost Recovery Factor	15.40 kW	1.871804			\$28.83
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$132.11</b>
Nuclear Decommissioning	18.70 RA	0.003884			\$0.07
Transition Charge 2	855.00 kWh	0.017748			\$15.17
Transition Charge 3	855.00 kWh	0.007999			\$6.84
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$22.08</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$154.19</b>

2000299-0003302-0000019 of 0000038-C03-p2-6115--P00299



2000299-0003302-0000020 of 0000038-C03-p2-6115--P00299



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0032118854

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**CNE ACCOUNT ID**  
 1-VE3-2080 4/20

**STATEMENT DATE**  
 04/23/2016

**DUE DATE**  
 05/24/2016

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/24/2016
PREVIOUS BALANCE	\$21.10
PAYMENTS SINCE LAST INVOICE	\$-21.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.10
<b>TOTAL AMOUNT DUE</b>	<b>\$21.10</b>

DB  
**APPROVED**  
**COUNTY AUDITOR**

For questions or comments,  
 please contact Customer Care  
 at (888)635-0527  
 Monday through Friday  
 7:00 am to 6:00 pm  
 Central Standard Time,  
 or email us at  
 customercare@constellation.com.

When contacting Constellation,  
 please reference the  
**CNE ACCOUNT ID**  
 found at the top of this page.

*H. J. Janssen*

ODLTS Markham Com CTR/PCT#4  
 010-54410-615

MAY 06 2016

179753

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE  
 #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**RECEIVED**  
 MAY 03 2016

BY: *[Signature]*



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00299-0003303-0000021 of 0000038-C03-p2-6115-P00299

**REMITTANCE ADDRESS:**  
 Constellation NewEnergy, Inc.  
 14217 Collections Center Dr.  
 Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032118854

**PAGE**  
3 of 4

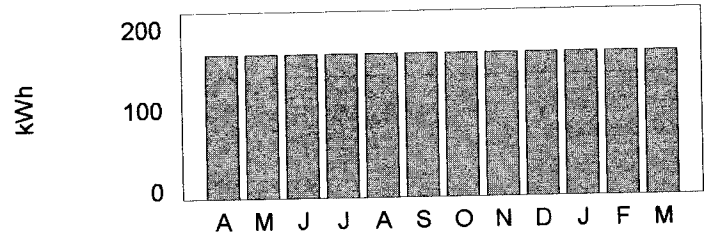
**CNE ACCOUNT ID**  
1-VE3-2080

**STATEMENT DATE**  
04/23/2016

**DUE DATE**  
05/24/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781
<b>SERVICE LOCATION</b>	190 Avenue F Markham, TX 77456-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789476839781
<b>CNE INVOICE ID</b>	0032118854-0001
<b>kWh</b>	155.00
<b>SERVICE PERIOD</b>	03/22/2016 to 04/20/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/22/2016 - 03/31/2016	51.67	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/20/2016	103.33	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
<b>Subtotal Charges from UDC Charges</b>			<b>\$12.44</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$21.10</b>

2000299-0003304-0000023 of 0000038-C03-p2-6115--P00299

2000299-0003304-0000024 of 0000038-C03-p2-6115--P00299





**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781			
<b>Service Location</b>	190 Avenue F			
<b>AEP-CPL Account ID</b>	10032789476839781			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 908</b>	<b>Service 03/22/2016 To 04/20/2016 - 29 Days</b>			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$8.45</b>
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$3.99</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$12.44</b>

2000259-0005303-00000023 01 00000038-C03-C03-113--P00259

2000299-0003305-0000026 of 0000038-C03-p-2-6115--P00299





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032118855

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VEL-178

4/19

**STATEMENT DATE**  
04/23/2016

**DUE DATE**  
05/24/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/23/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	-\$11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.38
<b>TOTAL AMOUNT DUE</b>	<b>\$11.38</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

*H. Janssen*

115 Laurel Matagorda/Per#2  
010-54410-613

MAY 06 2016

179754

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
MAY 03 2016

BY: *[Signature]*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142



May						
S	M	T	W	T	F	S
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000299-0003306-0000027 of 0000038-C03-p2-6115--P00299

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

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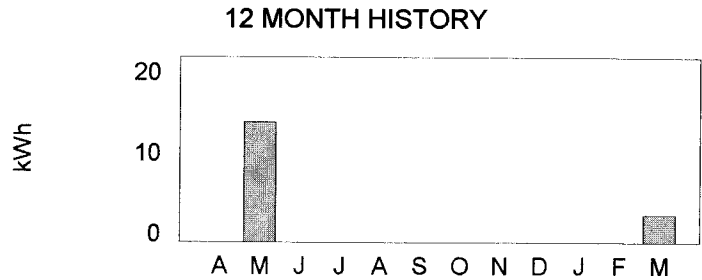
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<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
<b>SERVICE LOCATION</b>	115 LAUREL MATAGORDA, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789495257641
<b>CNE INVOICE ID</b>	0032118855-0001
<b>kWh</b>	3.00
<b>SERVICE PERIOD</b>	03/21/2016 to 04/19/2016
<b>PRODUCT</b>	Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3.00	kWh at 0.0552290 \$/kWh	\$0.17
<b>Subtotal Contract Charges</b>			<b>\$0.17</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/21/2016 - 03/31/2016	1.10	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/19/2016	1.90	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$0.17</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.07
Taxable Utility Charges (see attached statement for details)			\$11.12
<b>Subtotal Charges from UDC Charges</b>			<b>\$11.19</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.29	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	3.00	kWh at 0.0004500 \$/kWh	\$0.00
<b>Subtotal</b>			<b>\$0.00</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$11.38</b>

2000299-0003307-0000030 of 0000038-C03-p2-6115--P00299



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
<b>Service Location</b>	115 LAUREL
<b>AEP-CPL Account ID</b>	10032789495257641
<b>Actual Demand</b>	0.66

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
04/19/2016	120726105		KWH	33.00 Act	36.00 Act	1.00	3.00

<u>Rate Class - 829</u>	<u>Service 03/21/2016 To 04/19/2016 - 29 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	3.00	kWh		0.015489		\$0.05
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	3.00	kWh		0.002512		\$0.01
Transmission Cost Recovery Factor	3.00	kWh		0.003784		\$0.01
<b>Taxable Sub-Total</b>	<b>0.00</b>					<b>\$11.12</b>
Transition Charge 2	3.00	kWh		0.017748		\$0.05
Transition Charge 3	3.00	kWh		0.007999		\$0.02
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>					<b>\$0.07</b>
<b>Total Current Charges</b>	<b>0.00</b>					<b>\$11.19</b>

2000299-0003308-0000031 of 0000038-C03-p2-6115--P00299



2000299-0003308-0000032 of 0000038-C03-p2-6115--P00299





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032217475

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VEL-247 4/25

**STATEMENT DATE**  
04/28/2016

**DUE DATE**  
05/29/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

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please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/30/2016
PREVIOUS BALANCE	\$44.18
PAYMENTS SINCE LAST INVOICE	\$-44.18
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.18
<b>TOTAL AMOUNT DUE</b>	<b>\$44.18</b>

BB  
APPROVED  
COUNTY AUDITOR

ODLTS 2004 Kilowatt Dr / Juv Prob  
010-54410-573

MAY 06 2016

179755

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
MAY 04 2016

BY: .....



May						
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00679-0007719-0000003 of 0000014.C03-p2-6120-P00679

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032217475

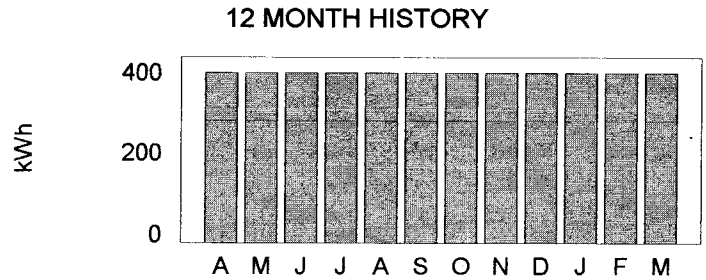
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VEL-247

**STATEMENT DATE**  
04/28/2016

**DUE DATE**  
05/29/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
<b>SERVICE LOCATION</b>	2004 Kilowatt Dr Bay City, TX 77414-3165
<b>AEP-CPL ACCOUNT ID</b>	10032789495599911
<b>CNE INVOICE ID</b>	0032217475-0001
<b>kWh</b>	367.00
<b>SERVICE PERIOD</b>	03/28/2016 to 04/25/2016
<b>PRODUCT</b>	Fixed Price Solutions



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
<b>Subtotal Contract Charges</b>			<b>\$20.27</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/28/2016 - 03/31/2016	50.62	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/25/2016	316.38	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$20.27</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$9.46
Taxable Utility Charges (see attached statement for details)			\$13.54
<b>Subtotal Charges from UDC Charges</b>			<b>\$23.00</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$33.98	0.0199700	\$0.68
Reimbursement of PUCA	\$33.98	0.0016670	\$0.06
<b>Subtotal Charges from Taxes</b>			<b>\$0.74</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
<b>Subtotal</b>			<b>\$0.17</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$44.18</b>

2006679-0007720-0000005 of 0000014-C03-p2-6120-P06679



2000679-0007720-00000006 of 0000014-C03-p2-6120-P00679

**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911			
<b>Service Location</b>	2004 Kilowatt Dr			
<b>AEP-CPL Account ID</b>	10032789495599911			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 909</b>	<b>Service 03/28/2016 To 04/25/2016 - 28 Days</b>			
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$13.54</b>
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0177384	\$6.51
Transition Charge 3	367.00	kWh	0.0080109	\$2.94
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$9.46</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$23.00</b>

2000679-0007721-0000007 of 0000014.C03-p.2-6120--P00679

2000679-0007721-00000008 of 0000014-C03-p2-6120-P00679



MAY 06 2016

10619

P.O. Box 1189  
Edna, TX 77957-1189  
Edna (361) 771-4400  
Bay City (979) 245-3029



Your Touchstone Energy Cooperative

Office Hours:  
Monday - Friday  
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13415001	MATAGORDA CO PREC #2	41	0.072000	0	457-TIN BARN	(979) 863-7861

SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
03/14/16	04/17/16	34	2	25484	25762	92807574	1	278	46.97

1 100W- HPS  
THANK YOU FOR YOUR PAYMENT 04/13/16  
PREVIOUS AMOUNT DUE -46.02  
TOTAL AMOUNT DUE 57.47

**RECEIVED**  
MAY 03 2016

010-5440-613  
w

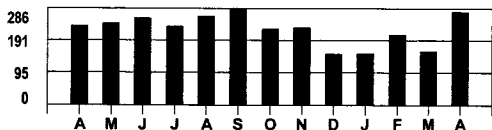
179781

APPROVED  
COUNTY AUDITOR

BY: *[Signature]*

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	34	278	8	1.38	\$57.47		
PREVIOUS BILLING PERIOD	26	160	6	1.37	CURRENT BILL PAST DUE AFTER	05/16/16	BILL IS DUE UPON RECEIPT
SAME PERIOD LAST YEAR	30	236	8	1.40	AFTER DUE DATE PAY		\$60.34

Your Electricity Use Over The Last 13 Months



**ANNUAL MEETING - SATURDAY, MAY 14, 2016**  
HARRY HAFERNICK RECREATION CENTER, EDNA TX  
REGISTRATION BEGINS AT 9:00 AM

VISIT OUR WEBSITE AT: [www.jecec.com](http://www.jecec.com)  
PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

<b>Bill Type</b>	<b>Read Type</b>
0 NORMAL	0 COMPUTER ESTIMATED
1 ESTIMATED	1 CONSUMER READ
2 MINIMUM ESTIMATED	2 COOP READ
3 MINIMUM	3 CHARGEABLE READ
4 FINAL	4 CCOP READ - FIELD
5 PRORATED	5 NEW CONNECT
6 PRORATED MINIMUM	
7 BUDGET BILL	
8 WEATHERIZATION/CONTRACT	
9 WAITING TO BE BILLED	

Keep This Portion for your Records - Return Bottom Portion with Payment





MAY 06 2016

10620

P.O. Box 1189  
Edna, TX 77957-1189  
Edna (361) 771-4400  
Bay City (979) 245-3029



Your Touchstone Energy Cooperative

Office Hours:  
Monday - Friday  
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #				
13415002	MATAGORDA CO PREC #2	41	0.072000	0	S/LTS ONLY	(979) 863-7861				
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES	
FROM	TO			PREVIOUS	PRESENT					
03/18/16	04/18/16	31	0			0			0.00	
4 100W- HPS									168	42.00
THANK YOU FOR YOUR PAYMENT									04/13/16	-42.00
PREVIOUS AMOUNT DUE										42.00
TOTAL AMOUNT DUE										42.00
<p>010-54410-613</p> <p>179782</p> <p>APPROVED COUNTY AUDITOR</p>										
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE					
CURRENT BILLING PERIOD	31	0	0	0				\$42.00		
PREVIOUS BILLING PERIOD	29	0	0	0	CURRENT BILL PAST DUE AFTER	05/16/16	BILL IS DUE UPON RECEIPT			
SAME PERIOD LAST YEAR	31	0	0	0	AFTER DUE DATE PAY			\$44.10		
<p>ANNUAL MEETING - SATURDAY, MAY 14, 2016</p> <p>HARRY HAFERNICK RECREATION CENTER, EDNA TX</p> <p>REGISTRATION BEGINS AT 9:00 AM</p> <p>VISIT OUR WEBSITE AT: <a href="http://www.jecec.com">www.jecec.com</a></p> <p>PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.</p>										

RECEIVED  
MAY 03 2016

BY: .....

- Bill Type
- 0 NORMAL
  - 1 ESTIMATED
  - 2 MINIMUM ESTIMATED
  - 3 MINIMUM
  - 4 FINAL
  - 5 PRORATED
  - 6 PRORATED MINIMUM
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  - 9 WAITING TO BE BILLED

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  - 1 CONSUMER READ
  - 2 COOP READ
  - 3 CHARGEABLE READ
  - 4 COOP READ - FIELD
  - 5 NEW CONNECT

Keep This Portion for your Records - Return Bottom Portion with Payment



MAY 06 2016

10621

P.O. Box 1189  
Edna, TX 77957-1189  
Edna (361) 771-4400  
Bay City (979) 245-3029



Your Touchstone Energy® Cooperative

Office Hours:  
Monday - Friday  
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13415003	MATAGORDA CO PREC #2	41	0.072000	0	RESTROOM AT PARK	(979) 863-7861

SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
03/15/16	04/17/16	33	2	5956	5962	14110621	1	6	20.58

THANK YOU FOR YOUR PAYMENT 04/13/16 -20.68  
PREVIOUS AMOUNT DUE 20.68  
TOTAL AMOUNT DUE 20.58

**RECEIVED**  
MAY 03 2016

BY: *a*

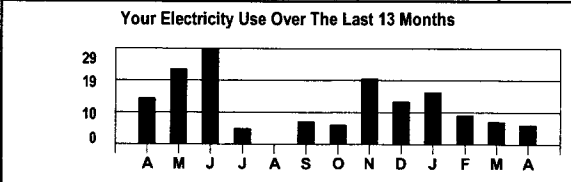
010-54410-668

*m*

179783

*DB*  
**APPROVED**  
COUNTY AUDITOR

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	33	6	0	0.62	<b>\$20.58</b>		
PREVIOUS BILLING PERIOD	26	7	0	0.80			
SAME PERIOD LAST YEAR	31	14	0	0.69	<b>AFTER DUE DATE PAY \$21.60</b>		



**ANNUAL MEETING - SATURDAY, MAY 14, 2016**  
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- |                           |                      |
|---------------------------|----------------------|
| <b>Bill Type</b>          | <b>Read Type</b>     |
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| 1 ESTIMATED               | 1 CONSUMER READ      |
| 2 MINIMUM ESTIMATED       | 2 COOP READ          |
| 3 MINIMUM                 | 3 CHARGEABLE READ    |
| 4 FINAL                   | 4 COOP READ - FIELD  |
| 5 PRORATED                | 5 NEW CONNECT        |
| 6 PRORATED MINIMUM        |                      |
| 7 BUDGET BILL             |                      |
| 8 WEATHERIZATION/CONTRACT |                      |
| 9 WAITING TO BE BILLED    |                      |

Keep This Portion for your Records - Return Bottom Portion with Payment



MAY 06 2016

10622

P.O. Box 1189  
Edna, TX 77957-1189  
Edna (361) 771-4400  
Bay City (979) 245-3029



370

Your Touchstone Energy Cooperative

Office Hours:  
Monday - Friday  
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13415004	MATAGORDA CO PREC #2	41	0.072000	0	112 C/R 230 PUBLIC RESTROOM	(979) 244-7609

SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
03/15/16	04/17/16	33	2	22646	22686	35298441	1	40	23.88

THANK YOU FOR YOUR PAYMENT 04/13/16  
PREVIOUS AMOUNT DUE -22.52  
TOTAL AMOUNT DUE 23.88

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MAY 03 2016

010-54410-662

m 179784

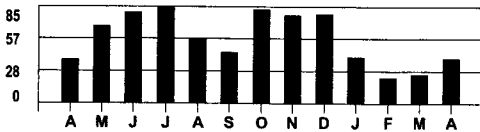
APPROVED  
COUNTY AUDITOR

BY: *[Signature]*

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	33	40	1	0.72	CURRENT BILL PAST DUE AFTER 05/16/16 BILL IS DUE UPON RECEIPT		
PREVIOUS BILLING PERIOD	26	26	1	0.87			
SAME PERIOD LAST YEAR	31	39	1	0.76	AFTER DUE DATE PAY \$25.07		

\$23.88

Your Electricity Use Over The Last 13 Months



**ANNUAL MEETING - SATURDAY, MAY 14, 2016**  
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  - 5 NEW CONNECT

Keep This Portion for your Records - Return Bottom Portion with Payment



1036

MAY 06 2016

Markham M.U.D.  
PO Box 311  
Markham, TX 77456  
979 843-5114

MAY 07 2016

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	47000	46000	1,000	17.50
Sewage				13.50

**RECEIVED**  
MAY 04 2016

BY: .....

**APPROVED**  
**COUNTY AUDITOR**

ACCOUNT 187 4/28/16

METER READ MONTHLY		CLASS	TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
4	19	1	31.00	20.00	51.00

This bill covers usage from March 19th thru April 19th.

Bills due May 20. After 20th a \$20.00 late charge added.

WE NOW ACCEPT CREDIT & DEBIT CARDS.

Office hours 9-1 Mon - Fri Drop box available after hours.

Old Account Number	New Account Number	DESCRIPTION
010-464-101-000-0000	010-51010-464	SALARY - ELECTED OFFICIAL
010-464-105-000-0000	010-51050-464	SALARY - CLERKS
010-464-107-000-0000	010-51070-464	SALARY - PART-TIME
010-464-201-000-0000	010-52010-464	MEDICARE
010-464-202-000-0000	010-52020-464	GROUP HOSPITAL INS.
010-464-203-000-0000	010-52030-464	RETIREMENT
010-464-206-000-0000	010-52060-464	UNEMPLOYMENT INS.
010-464-207-000-0000	010-52070-464	ALTERNATE RETIREMENT
010-464-210-000-0000	010-52100-464	TRAVEL AND TRIP COSTS
010-464-330-000-0000	010-53300-464	OPERATING SUPPLIES
010-464-403-000-0000	010-54030-464	JURORS EXPENSE
010-464-420-000-0000	010-54200-464	TELEPHONE
010-464-441-000-0000	010-54410-464	UTILITIES
010-464-451-000-0000	010-54510-464	REPAIR & MAINTENANCE-EQUIPMENT
010-464-460-000-0000	010-54600-464	RENTALS
010-464-485-000-0000	010-54850-464	SEMINARS & ASSOC. DUES

179785

