



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033187791

**PAGE**  
1 of 4

JUN 23 2016

**CNE ACCOUNT ID**  
1-BNWTYO 6/2

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/14/2016
PREVIOUS BALANCE	\$21.66
PAYMENTS SINCE LAST INVOICE	\$-21.66
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$25.47
<b>TOTAL AMOUNT DUE</b>	<b>\$25.47</b>

DB  
APPROVED  
COUNTY AUDITOR

*H. Townsend*

E1 Maton Transfer Station  
010-54410-895

181408

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

RECEIVED  
JUN 21 2016

BY: *[Signature]*



July						
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31						

00393-00041-44-0000015 of 0000026-C03-p2-6168--P00393

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

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**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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Texas New Mexico Power

888-866-7456

Oncor 888-313-4747

American Electric Power (AEP, CP&L, WTU)

866-223-8508

Sharyland Utilities 866-354-3335

Nueces Electric Cooperative

800-632-9288

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An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033187791

**PAGE**  
3 of 4

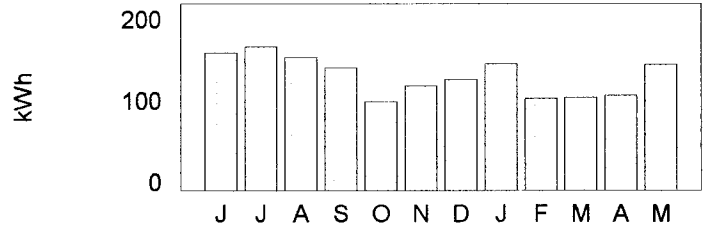
**CNE ACCOUNT ID**  
1-BNWyTO

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

**SITE NAME** Matagorda County - 10032789482241440  
**SERVICE LOCATION** FM 459 UNIT P43  
 EL MATON, TX 77440-0000  
**AEP-CPL ACCOUNT ID** 10032789482241440  
**CNE INVOICE ID** 0033187791-0001  
**kWh** 135.00  
**SERVICE PERIOD** 05/12/2016 to 06/12/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	135.00	kWh at 0.0552290 \$/kWh	\$7.46
<b>Subtotal Contract Charges</b>			<b>\$7.46</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/12/2016 - 05/31/2016	84.38	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/12/2016	50.63	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$7.46</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.87
Taxable Utility Charges (see attached statement for details)			\$14.04
<b>Subtotal Charges from UDC Charges</b>			<b>\$17.91</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$21.56	0.0016670	\$0.04
<b>Subtotal Charges from Taxes</b>			<b>\$0.04</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	135.00	kWh at 0.0004500 \$/kWh	\$0.06
<b>Subtotal</b>			<b>\$0.06</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$25.47</b>

2000393-0004145-0000017 of 0000026-C03-p2-6168-P00393

2000393-0004145-0000018 of 0000026-C03-p2-6168--P00393



**Utility Distribution Charges**

**Name** Matagorda County - 10032789482241440  
**Service Location** FM 459 UNIT P43  
**AEP-CPL Account ID** 10032789482241440  
**Actual Demand** 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
06/12/2016	122301621		KWH		4,732.00 Act	4,867.00 Act	1.00	135.00

**Rate Class - 829**

**Service 05/12/2016 To 06/12/2016 - 31 Days**

Description	Rate	Unit	Value	Amount
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	135.00	kWh	0.015489	\$2.09
Energy Efficiency Cost Recovery Factor	135.00	kWh	0.000357	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	135.00	kWh	0.002512	\$0.34
Transmission Cost Recovery Factor	135.00	kWh	0.003784	\$0.51
Taxable Sub-Total	0.00			\$14.04
Transition Charge 2	135.00	kWh	0.02063	\$2.79
Transition Charge 3	135.00	kWh	0.007999	\$1.08
Non-Taxable Sub-Total	0.00			\$3.87
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$17.91</b>

2000393-0004146-0000020 of 0000026-C03-p2-6168--P00393





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033289025

**PAGE**  
1 of 4

4187  
JUN 27 2016

**CNE ACCOUNT ID**  
1-BNWYTX 6/15

**STATEMENT DATE**  
06/19/2016

**DUE DATE**  
07/20/2016

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**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/20/2016
PREVIOUS BALANCE	\$16.47
PAYMENTS SINCE LAST INVOICE	\$-16.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$18.31
<b>TOTAL AMOUNT DUE</b>	<b>\$18.31</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

Matagorda Transfer St  
010-54410-595

181409

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUN 23 2016

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *[Signature]*



July						
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31						

00243-0002588-0000015 of 0000020-C03-p2-6171-P00243

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1700 7th St, Room 326  
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**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033289025

**PAGE**  
3 of 4

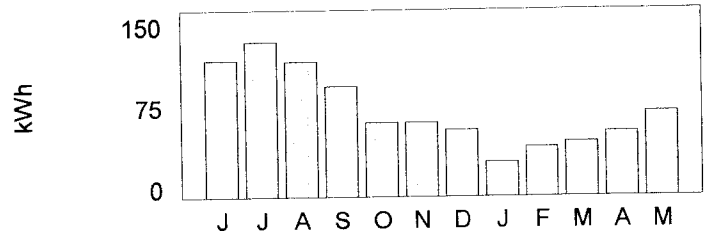
**CNE ACCOUNT ID**  
1-BNWTX

**STATEMENT DATE**  
06/19/2016

**DUE DATE**  
07/20/2016

**SITE NAME** Matagorda County - 10032789494278861  
**SERVICE LOCATION** OLD GULF RD UNIT STATION COLLECT STA  
 MATAGORDA, TX 77457-0000  
**AEP-CPL ACCOUNT ID** 10032789494278861  
**CNE INVOICE ID** 0033289025-0001  
**kWh** 68.00  
**SERVICE PERIOD** 05/17/2016 to 06/15/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	68.00	kWh at 0.0552290 \$/kWh	\$3.76
<b>Subtotal Contract Charges</b>			<b>\$3.76</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/17/2016 - 05/31/2016	34.00	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/15/2016	34.00	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.76</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.94
Taxable Utility Charges (see attached statement for details)			\$12.55
<b>Subtotal Charges from UDC Charges</b>			<b>\$14.49</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$16.34	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	68.00	kWh at 0.0004500 \$/kWh	\$0.03
<b>Subtotal</b>			<b>\$0.03</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$18.31</b>

2000243-0002589-0000017 of 0000020-C03-p2-6171--P00243



**Utility Distribution Charges**

**Name** Matagorda County - 10032789494278861  
**Service Location** OLD GULF RD UNIT STATION COLLCT STA  
**AEP-CPL Account ID** 10032789494278861  
**Actual Demand** 0.68

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/15/2016	120730574		KWH	2,282.00 Act	2,350.00 Act	1.00	68.00

**Rate Class - 829**

**Service 05/17/2016 To 06/15/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	68.00	kWh	0.015489	\$1.05
Energy Efficiency Cost Recovery Factor	68.00	kWh	0.000357	\$0.02
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	68.00	kWh	0.002512	\$0.17
Transmission Cost Recovery Factor	68.00	kWh	0.003784	\$0.26
Taxable Sub-Total	0.00			\$12.55
Transition Charge 2	68.00	kWh	0.02063	\$1.40
Transition Charge 3	68.00	kWh	0.007999	\$0.54
Non-Taxable Sub-Total	0.00			\$1.94
Total Current Charges	0.00			\$14.49

2000243-0002590-0000020 of 0000020-C03-p2-6171--P00243





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**Matagorda County**

1700 7th St, Room 326  
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4187  
JUN 23 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-SEFQRY 6/11

**STATEMENT NO.**  
0033187805

**STATEMENT DATE**  
06/15/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/16/2016

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/14/2016
PREVIOUS BALANCE	\$133.60
PAYMENTS SINCE LAST INVOICE	-\$133.60
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$178.57
<b>TOTAL AMOUNT DUE</b>	<b>\$178.57</b>

APPROVED  
COUNTY AUDITOR

*H. Townsend*

25000 State Hwy 35 S / PCT #3  
010-54410-614

181410

**WIRE TRANSFER INFORMATION:**  
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ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

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Chicago IL, 60693-0142

**RECEIVED**  
JUN 21 2016

BY: *[Signature]*



July						
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00393-0004147-0000021 of 0000026-C03-p2-6168--P00393

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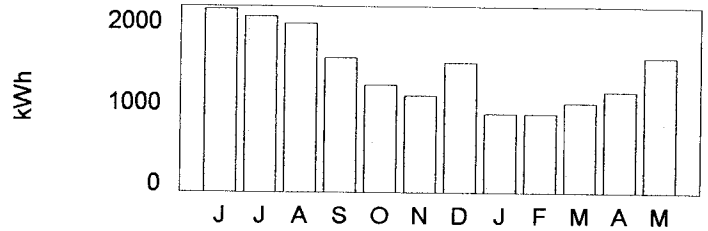
**CNE ACCOUNT ID**  
1-SEFQRY

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

**SITE NAME** Matagorda County - 10032789453394875  
**SERVICE LOCATION** 25000 N Highway 35 Unit Office  
 Palacios, TX 77465-0000  
**AEP-CPL ACCOUNT ID** 10032789453394875  
**CNE INVOICE ID** 0033187805-0001  
**kWh** 1,461.00  
**SERVICE PERIOD** 05/12/2016 to 06/11/2016  
**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,461.00	kWh at 0.0552290 \$/kWh	\$80.69
<b>Subtotal Contract Charges</b>			<b>\$80.69</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/12/2016 - 05/31/2016	942.58	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/11/2016	518.42	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$80.70</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$41.85
Taxable Utility Charges (see attached statement for details)			\$43.40
<b>Subtotal Charges from UDC Charges</b>			<b>\$85.25</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$124.76	0.0016670	\$0.21
Reimbursement of MGRT	\$124.76	0.0107000	\$1.33
(CI) CITY SALES TAX	\$126.30	0.0200000	\$2.53
(ST) STATE SALES TAX	\$126.30	0.0625000	\$7.89
<b>Subtotal Charges from Taxes</b>			<b>\$11.96</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,461.00	kWh at 0.0004500 \$/kWh	\$0.66
<b>Subtotal</b>			<b>\$0.66</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$178.57</b>



2000393-0004148-0000024 of 0000026-C03-p2-6168-P00393



**Utility Distribution Charges**

**Name** Matagorda County - 10032789453394875  
**Service Location** 25000 N Highway 35 Unit Office  
**AEP-CPL Account ID** 10032789453394875  
**Actual Demand** 6.92

<b><u>Read</u></b>	<b><u>Meter</u></b>	<b><u>Power</u></b>	<b><u>Reading</u></b>	<b><u>Meter Reading</u></b>			<b><u>Usage</u></b>
				<b><u>Previous</u></b>	<b><u>Present</u></b>	<b><u>Mult x</u></b>	
<b><u>Date</u></b>	<b><u>Number</u></b>	<b><u>Factor</u></b>	<b><u>Type</u></b>				
06/11/2016	120730531		KWH	41,833.00 Act	43,294.00 Act	1.00	1,461.00

**Rate Class - 829**

**Service 05/12/2016 To 06/11/2016 - 30 Days**

Description	Rate	Unit	Usage	Amount
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	1,461.00	kWh	0.015489	\$22.63
Energy Efficiency Cost Recovery Factor	1,461.00	kWh	0.000357	\$0.52
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	1,461.00	kWh	0.002512	\$3.67
Transmission Cost Recovery Factor	1,461.00	kWh	0.003784	\$5.53
Taxable Sub-Total	0.00			\$43.40
Nuclear Decommissioning	1,461.00	kWh	0.000017	\$0.02
Transition Charge 2	1,461.00	kWh	0.02063	\$30.14
Transition Charge 3	1,461.00	kWh	0.007999	\$11.69
Non-Taxable Sub-Total	0.00			\$41.85
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$85.25</b>



2000393-0004149-0000026 of 0000026.C03-p2-6168--P00393



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

4187  
 JUN 27 2016

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033288922

**PAGE**  
 1 of 4

**CNE ACCOUNT ID**  
 1-VCM-2523 615

**STATEMENT DATE**  
 06/19/2016

**DUE DATE**  
 07/20/2016

For questions or comments,  
 please contact Customer Care  
 at (888)635-0827  
 Monday through Friday  
 7:00 am to 6:00 pm  
 Central Standard Time,  
 or email us at  
 customercare@constellation.com.

When contacting Constellation,  
 please reference the  
**CNE ACCOUNT ID**  
 found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/19/2016
PREVIOUS BALANCE	\$42.20
PAYMENTS SINCE LAST INVOICE	\$-42.20
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.10
<b>TOTAL AMOUNT DUE</b>	<b>\$43.10</b>

APPROVED  
 COUNTY AUDITOR

*[Signature]*

004ts PMS21 Prk Wadsworth/River Park  
 DID-54410-660

181411

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE  
 #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**REMITTANCE ADDRESS:**  
 Constellation NewEnergy, Inc.  
 14217 Collections Center Dr.  
 Chicago IL, 60693-0142

RECEIVED  
 JUN 23 2016

BY: *[Signature]*



July						
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31						

00243-0002582-0000003 of 0000020-C03-p2-6171-1-P00243

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033288922

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-2523

**STATEMENT DATE**  
06/19/2016

**DUE DATE**  
07/20/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651

**SERVICE LOCATION** 2000 Fm 521  
Wadsworth, TX 77483-0000

**AEP-CPL ACCOUNT ID** 10032789420235651

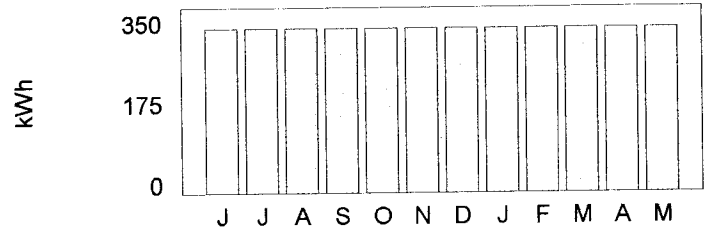
**CNE INVOICE ID** 0033288922-0001

**kWh** 310.00

**SERVICE PERIOD** 05/17/2016 to 06/15/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
<b>Subtotal Contract Charges</b>			<b>\$17.12</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/17/2016 - 05/31/2016	155.00	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/15/2016	155.00	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.12</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$8.89
Taxable Utility Charges (see attached statement for details)			\$16.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$25.78</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
<b>Subtotal Charges from Taxes</b>			<b>\$0.06</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$43.10</b>

2000243-0002583-0000005 of 0000020-C03-p2-6171--P00243



2000243-0002583-0000006 of 0000020-C03-p2-6171--P00243

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651  
**Service Location** 2000 Fm 521  
**AEP-CPL Account ID** 10032789420235651  
**Actual Demand** 0.00

**Rate Class - 908**

**Service 05/17/2016 To 06/15/2016 - 29 Days**

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0206452	\$6.40
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$8.89
Total Current Charges	0.00			\$25.78

2000243-0002584-00000008 of 0000020-C03-p2-6171--P00243







# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 27 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033288972

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2524  
6/15

**STATEMENT DATE**  
06/19/2016

**DUE DATE**  
07/20/2016

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### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/19/2016
PREVIOUS BALANCE	\$21.10
PAYMENTS SINCE LAST INVOICE	\$-21.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.55
<b>TOTAL AMOUNT DUE</b>	<b>\$21.55</b>

DB APPROVED  
COUNTY AUDITOR  
*[Signature]*

*[Handwritten Signature]*

ODLTS FM 521 Park Wadsworth/River Pk  
010-54410-660

181412

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 23 2016

BY: *[Signature]*



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00243-0002585-0000009 of 0000020-C03-p2-6171-P00243

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00243-0002585-0000010 of 0000020-C03-p2-6171-r-P00243



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033288972

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-2524

**STATEMENT DATE**  
06/19/2016

**DUE DATE**  
07/20/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA  
COUNTY - 10032789420235652

**SERVICE LOCATION** 2001 Fm 521  
Wadsworth, TX 77483-0000

**AEP-CPL ACCOUNT ID** 10032789420235652

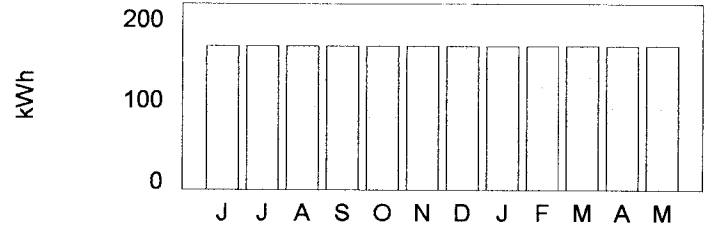
**CNE INVOICE ID** 0033288972-0001

**kWh** 155.00

**SERVICE PERIOD** 05/17/2016 to 06/15/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/17/2016 - 05/31/2016	77.50	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/15/2016	77.50	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
<b>Subtotal Charges from UDC Charges</b>			<b>\$12.89</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$21.55</b>

2000243-0002586-0000011 of 0000020-C03-p2-6171--P00243

2000243-0002586-0000012 of 0000020-C03-p2-6171--P00243



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652

**Service Location** 2001 Fm 521

**AEP-CPL Account ID** 10032789420235652

**Actual Demand** 0.00

**Rate Class - 908**

**Service 05/17/2016 To 06/15/2016 - 29 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89

2000243-0002587-0000014 of 0000020-C03-p2-6171--P00243





**Constellation.**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
**JUN 23 2016**

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033187797

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-1796 6/11

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/14/2016
PREVIOUS BALANCE	\$57.92
PAYMENTS SINCE LAST INVOICE	-\$57.92
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$67.71
<b>TOTAL AMOUNT DUE</b>	<b>\$67.71</b>

*AB*  
**APPROVED**  
**COUNTY AUDITOR**

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
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customer@constellation.com

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**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

25000 St Hwy 35 S Unit P7/Pct#3  
DIO-54410-614

181413

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 23 2016

BY: *[Signature]*



July						
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10	11	12	13	14	15	16
17	18	19	20	21	22	23
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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033187797

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VE3-1796

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241

**SERVICE LOCATION** 2432 N Highway 35  
Palacios, TX 77465-0000

**AEP-CPL ACCOUNT ID** 10032789474945241

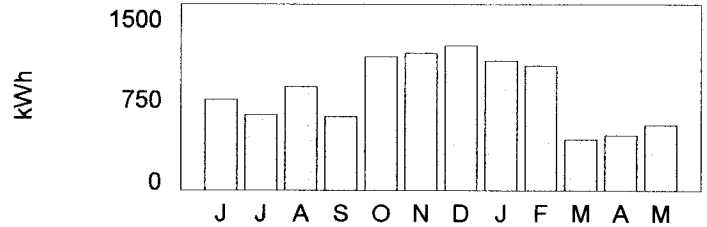
**CNE INVOICE ID** 0033187797-0001

**kWh** 526.00

**SERVICE PERIOD** 05/12/2016 to 06/11/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	526.00	kWh at 0.0552290 \$/kWh	\$29.05
<b>Subtotal Contract Charges</b>			<b>\$29.05</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/12/2016 - 05/31/2016	339.36	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/11/2016	186.65	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$29.05</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$15.07
Taxable Utility Charges (see attached statement for details)			\$22.70
<b>Subtotal Charges from UDC Charges</b>			<b>\$37.77</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$51.99	0.0107000	\$0.56
Reimbursement of PUCA	\$51.99	0.0016670	\$0.09
<b>Subtotal Charges from Taxes</b>			<b>\$0.65</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	526.00	kWh at 0.0004500 \$/kWh	\$0.24
<b>Subtotal</b>			<b>\$0.24</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$67.71</b>

2000393-0004142-0000011 of 0000026-C03-p2-5168--P00393

2000393-0004142-0000012 of 0000026-C03-p2-6168--P00393



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241  
**Service Location** 2432 N Highway 35  
**AEP-CPL Account ID** 10032789474945241  
**Actual Demand** 5.85

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/11/2016	122240914		KWH	28,801.00 Act	29,327.00 Act	1.00	526.00

**Rate Class - 829**

**Service 05/12/2016 To 06/11/2016 - 30 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	526.00	kWh	0.015489	\$8.15
Energy Efficiency Cost Recovery Factor	526.00	kWh	0.000357	\$0.19
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	526.00	kWh	0.002512	\$1.32
Transmission Cost Recovery Factor	526.00	kWh	0.003784	\$1.99
Taxable Sub-Total	0.00			\$22.70
Nuclear Decommissioning	526.00	kWh	0.000017	\$0.01
Transition Charge 2	526.00	kWh	0.02063	\$10.85
Transition Charge 3	526.00	kWh	0.007999	\$4.21
Non-Taxable Sub-Total	0.00			\$15.07
<b>Total Current Charges</b>	0.00			<b>\$37.77</b>

2000393-0004143-0000013 of 0000026-C03-p2-6168-PP0393

2000393-0004143-0000014 of 0000026-C03-p2-6168--P00393





**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**JUN 23 2016**

4187

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-VE3-1797 6/12

**STATEMENT NO.**  
0033187794

**STATEMENT DATE**  
06/15/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/16/2016

For questions or comments,  
 please contact Customer Care  
 at (888)635-0627  
 Monday through Friday  
 7:00 am to 6:00 pm  
 Central Standard Time,  
 or email us at  
 customercare@constellation.com.

When contacting Constellation,  
 please reference the  
**CNE ACCOUNT ID**  
 found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/14/2016
PREVIOUS BALANCE	\$63.85
PAYMENTS SINCE LAST INVOICE	\$-63.85
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$65.19
<b>TOTAL AMOUNT DUE</b>	<b>\$65.19</b>

DB  
**APPROVED**  
 COUNTY AUDITOR

*H. Townsend*

ODLTS 25000 st Hwy 35 S RT#3  
 010-54410-614

181414

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE  
 #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**REMITTANCE ADDRESS:**  
 Constellation NewEnergy, Inc.  
 14217 Collections Center Dr.  
 Chicago IL, 60693-0142

**RECEIVED**  
 JUN 21 2016

BY: .....



July						
S	M	T	W	T	F	S
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17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00393-0004138-0000003 of 0000026-C03-p2-6168-P00393

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

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**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033187794

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VE3-1797

**STATEMENT DATE**  
06/15/2016

**DUE DATE**  
07/16/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242

**SERVICE LOCATION** 2500 N HIGHWAY 35 ODLT 400HPS  
PALACIOS, TX 77465-0000

**AEP-CPL ACCOUNT ID** 10032789474945242

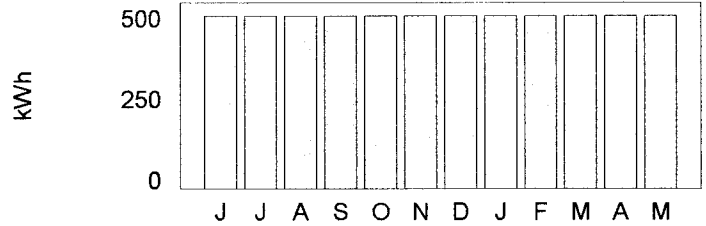
**CNE INVOICE ID** 0033187794-0001

**kWh** 465.00

**SERVICE PERIOD** 05/12/2016 to 06/12/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	465.00	kWh at 0.0552290 \$/kWh	\$25.68
<b>Subtotal Contract Charges</b>			<b>\$25.68</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/12/2016 - 05/31/2016	290.63	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/12/2016	174.38	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$25.68</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$13.32
Taxable Utility Charges (see attached statement for details)			\$25.34
<b>Subtotal Charges from UDC Charges</b>			<b>\$38.66</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$51.23	0.0107000	\$0.55
Reimbursement of PUCA	\$51.23	0.0016670	\$0.09
<b>Subtotal Charges from Taxes</b>			<b>\$0.64</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	465.00	kWh at 0.0004500 \$/kWh	\$0.21
<b>Subtotal</b>			<b>\$0.21</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$65.19</b>

2000393-0004139-0000005 of 0000026-C03-p2-6168--P00393

2000393-0004139-0000006 of 0000026-C03-p2-6168--P00393





**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242  
**Service Location** 2500 N HIGHWAY 35 ODLT 400HPS  
**AEP-CPL Account ID** 10032789474945242  
**Actual Demand** 0.00

**Rate Class - 908**

**Service 05/12/2016 To 06/12/2016 - 31 Days**

Distribution Charge	465.00	kWh	0.0154839	\$7.20
Outdoor Lighting - Facilities	3.00	EA	5.07	\$15.21
Transmission Charge	465.00	kWh	0.0025161	\$1.17
Transmission Cost Recovery Factor	465.00	kWh	0.0037849	\$1.76
Taxable Sub-Total	0.00			\$25.34
Nuclear Decommissioning	465.00	kWh	0.0000215	\$0.01
Transition Charge 2	465.00	kWh	0.0206237	\$9.59
Transition Charge 3	465.00	kWh	0.008	\$3.72
Non-Taxable Sub-Total	0.00			\$13.32
Total Current Charges	0.00			\$38.66

2000393-0004140-00000008 of 0000026-C03-p2-6166--P00393



777

JUN 27 2016



MATAGORDA WASTE DISPOSAL  
& WATER SUPPLY CORPORATION  
P.O. BOX 196  
MATAGORDA, TEXAS 77407-0196  
(817) 266-1001

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	191650	191640	10	21.00
Sewage				21.00

010-54410-613  
m

181415

4

APPROVED  
COUNTY AUDITOR

Go to [www.payclix.com/matagordawdwc](http://www.payclix.com/matagordawdwc) to pay on

Service From 5/17/2016 TO 6/17/2016 ACCOUNT # 10 6/24/16

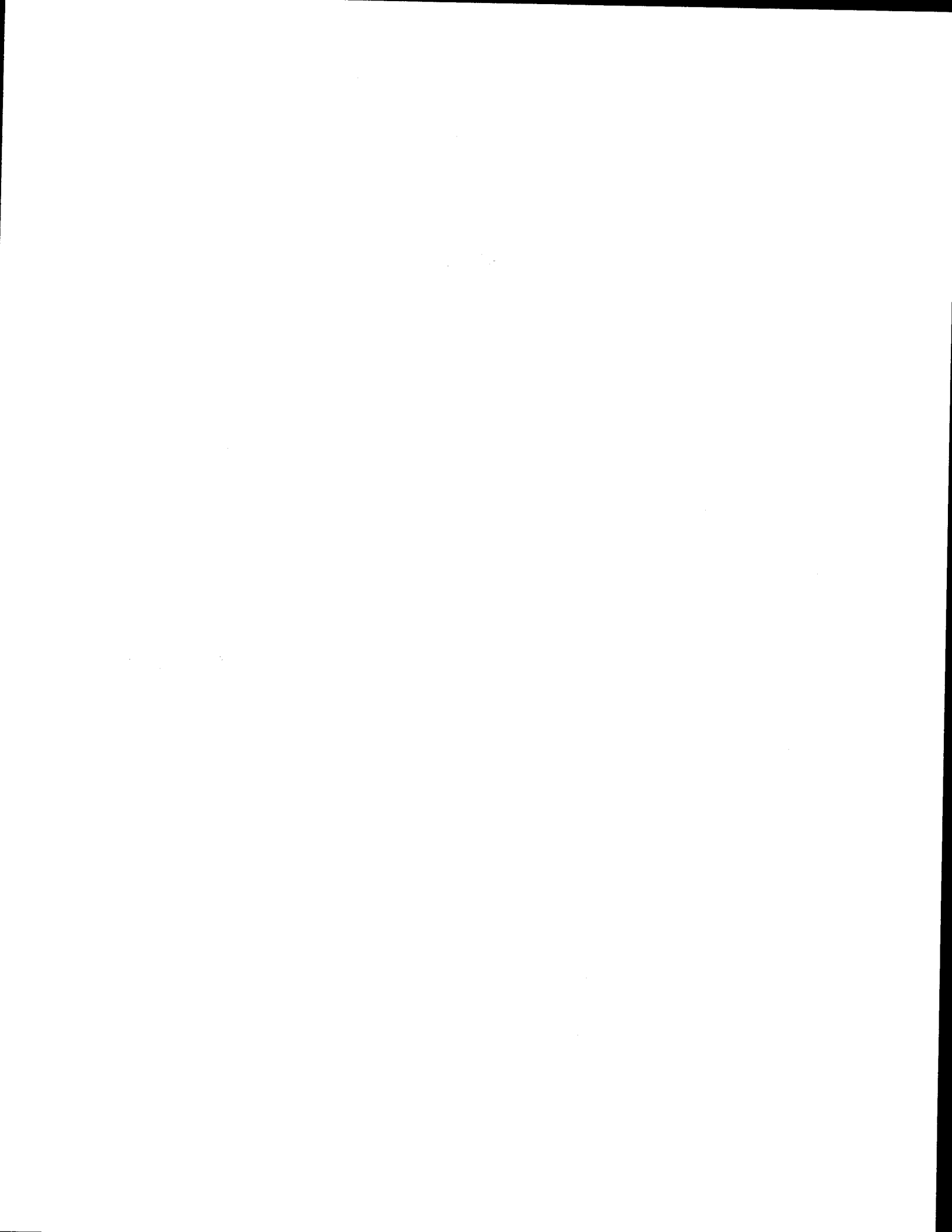
METER READING			TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY	CLASS			
6	17	1	42.00	0.00	42.00

This bill is due by the 10th of the month following billing. Service will be disconnected on the 10th day after the delinquent notice is mailed and a \$50.00 reconnect fee will be charged. Service will be restored after past due charges are paid.



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JUN 27 2016

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JUN 27 2016



MATAGORDA WASTE DISPOSAL  
& WATER SUPPLY CORPORATION  
P.O. BOX 1196  
MATAGORDA, TEXAS 77456-0119  
(281) 853-7331

TYPE OF SERVICE	METER READING		USED	CHARGES
	PREV. READING	CURRENT READING		
Water	18010	15490	2,520	28.60
Sewage				28.60

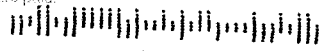
4  
APPROVED  
COUNTY AUDITOR  
010-54410-613  
m

Go to [www.payclix.com/matagordawdsc](http://www.payclix.com/matagordawdsc) to pay on  
Service From 5/17/2016 TO 6/17/2016 ACCOUNT # 214 6/24/16

METER READING			TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY	DEGREES			
6	17	1	57.20	0.00	57.20

181416

This bill is due by the 10th day of the month following the meter reading. Service will be disconnected on the 10th day after the delinquent balance is received and a \$50.00 reconnect fee will be charged. Service will be restored after all past due charges are paid.



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JUN 27 2016



MATAGORDA WASTE DISPOSAL  
& WATER SUPPLY CORPORATION  
P.O. BOX 199  
MATAGORDA, TEXAS 77449-0199  
(979) 263-1261

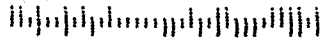
TYPE OF SERVICE	METER READING		USED	CHARGES
	PREVIOUS	CURRENT		
Water	3449100	3449100	0	26.00

9 JB 010-54580-662  
APPROVED  
COUNTY AUDITOR *[Signature]*

Go to [www.payclix.com/matagordawdsc](http://www.payclix.com/matagordawdsc) to pay on  
Service From 5/17/2016 TO 6/17/2016 ACCOUNT # 512 6/24/16

METER READ			TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY	CLASS			
6	17	3	26.00	0.00	26.00

This bill is due by the 10th of the month following month. Service will be disconnected on the 10th day after the date of the bill is mailed and a \$50.00 reconnect fee will be charged. Service will be restored after all past due charges are paid.



181417

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JUN 27 2016

BY: JB.....

