



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032754580

PAGE
1 of 4

CNE ACCOUNT ID
1-U8J3K5 5/18

STATEMENT DATE
05/23/2016

DUE DATE
06/23/2016

JUN 03 2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/24/2016
PREVIOUS BALANCE	\$12.72
PAYMENTS SINCE LAST INVOICE	\$-12.72
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

DB
APPROVED
COUNTY AUDITOR

Old School Matagorda/Pct#2
010-54410-613

180385

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 31 2016

BY:



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

00052-0000350-00000003 of 0000026-C03-p2-6144--P00052

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032754580

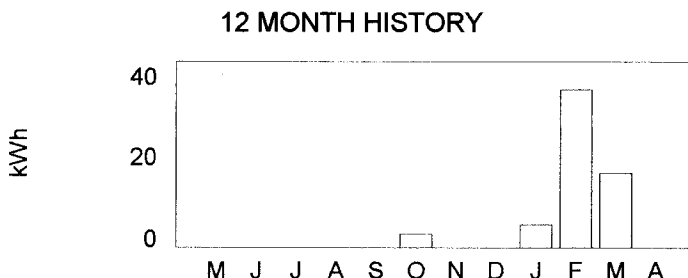
PAGE
 3 of 4

CNE ACCOUNT ID
 1-U8J3K5

STATEMENT DATE
 05/23/2016

DUE DATE
 06/23/2016

SITE NAME Matagorda County - 10032789417127397
SERVICE LOCATION 772 LAUREL
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789417127397
CNE INVOICE ID 0032754580-0001
kWh 0.00
SERVICE PERIOD 04/20/2016 to 05/18/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552900 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$11.07

2000052-0000551-0000005 of 0000026-C03-p2-6144-PP00052

2000052-0000551-0000006 of 0000026-C.03-p2-6144-P00052



Utility Distribution Charges

Name Matagorda County - 10032789417127397
Service Location 772 LAUREL
AEP-CPL Account ID 10032789417127397
Actual Demand 0.04

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/18/2016	120726106		KWH	660.00 Act	660.00 Act	1.00	0.00

Rate Class - 829

Service 04/20/2016 To 05/18/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Meter Charge	1.00	EA	3.68	\$3.68
Taxable Sub-Total	0.00			\$11.05
Total Current Charges	0.00			\$11.05

2000052-0000352-00000008 of 0000026-C03-p2-6144--P00052





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 03 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032809555

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-3105 5/23

STATEMENT DATE
05/26/2016

DUE DATE
06/26/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/27/2016
PREVIOUS BALANCE	\$19.43
PAYMENTS SINCE LAST INVOICE	\$-19.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.43
TOTAL AMOUNT DUE	\$19.43

DB
APPROVED
COUNTY AUDITOR

[Handwritten Signature]

00LTS Hwy 60/Pct#1
010-54410-612

180386

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 31 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Handwritten Signature]*



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032809555

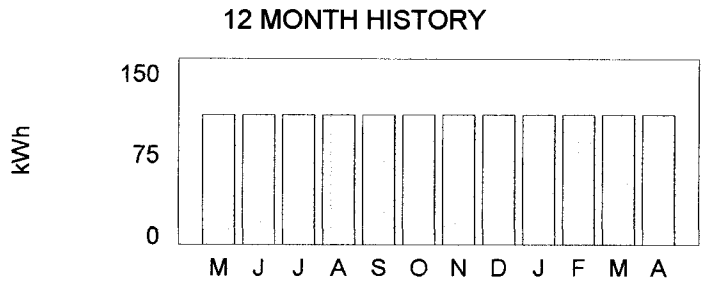
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-3105

STATEMENT DATE
 05/26/2016

DUE DATE
 06/26/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520
SERVICE LOCATION Highway 60
 Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID 10032789423558520
CNE INVOICE ID 0032809555-0001
kWh 105.00
SERVICE PERIOD 04/25/2016 to 05/23/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/25/2016 - 04/30/2016	21.72	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/23/2016	83.28	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.65
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.20
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Reimbursement of MGRT	\$17.40	0.0199700	\$0.35
Subtotal Charges from Taxes			\$0.38
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.43

2000452-0005024-00000017 of 0000020-C03-p2-6148--P000452

2000452-0005024-0000018 of 0000020-C03-p2-61-48--P00452



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520
Service Location Highway 60
AEP-CPL Account ID 10032789423558520
Actual Demand 0.00

Service 04/25/2016 To 05/23/2016 - 28 Days

Rate Class - 947				
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$11.55
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.004381	\$0.46
Non-Taxable Sub-Total	0.00			\$1.65
Total Current Charges	0.00			\$13.20

2000452-0005025-0000020 of 0000020-C03-p2-6148--P00452



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032754698

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-3570

STATEMENT DATE
05/23/2016

DUE DATE
06/23/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789426253880

SERVICE LOCATION

190 AVENUE F UNIT ANNEX
MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID

10032789426253880

CNE INVOICE ID

0032754698-0001

kWh

410.00

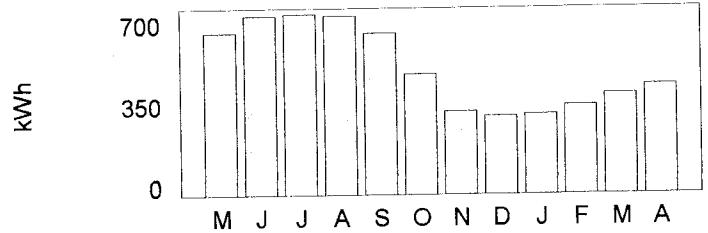
SERVICE PERIOD

04/21/2016 to 05/19/2016

PRODUCT

Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	410.00	kWh at 0.0552290 \$/kWh	\$22.64
Subtotal Contract Charges			\$22.64
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/21/2016 - 04/30/2016	141.38	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/19/2016	268.62	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$22.64
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.57
Taxable Utility Charges (see attached statement for details)			\$20.13
Subtotal Charges from UDC Charges			\$30.70
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$42.95	0.0016670	\$0.07
Subtotal Charges from Taxes			\$0.07
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	410.00	kWh at 0.0004500 \$/kWh	\$0.18
Subtotal			\$0.18
Total Amount Due To Constellation NewEnergy			\$53.59

2000052-0000554-0000011 of 0000026-C03-p2-6144-P00052

2000052-0000554-0000012 of 0000026-C03-p2-6144--P00052



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
Service Location 190 AVENUE F UNIT ANNEX
AEP-CPL Account ID 10032789426253880
Actual Demand 3.81

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/19/2016	122291029		KWH	14,819.00 Act	15,229.00 Act	1.00	410.00

Rate Class - 829

Service 04/21/2016 To 05/19/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	410.00	kWh	0.015489	\$6.35
Energy Efficiency Cost Recovery Factor	410.00	kWh	0.000357	\$0.15
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	410.00	kWh	0.002512	\$1.03
Transmission Cost Recovery Factor	410.00	kWh	0.003784	\$1.55
Taxable Sub-Total	0.00			\$20.13
Nuclear Decommissioning	410.00	kWh	0.000017	\$0.01
Transition Charge 2	410.00	kWh	0.017748	\$7.28
Transition Charge 3	410.00	kWh	0.007999	\$3.28
Non-Taxable Sub-Total	0.00			\$10.57
Total Current Charges	0.00			\$30.70

2000052-0000555-0000013 of 0000026-C03-p2-61-44-P00052

2000052.0000555-0000014 of 0000026.C03-p2-6144-P00052





Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 03 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032838430

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-4569 *5/24*

STATEMENT DATE
05/27/2016

DUE DATE
06/27/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/28/2016
PREVIOUS BALANCE	\$428.52
PAYMENTS SINCE LAST INVOICE	\$-428.52
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$569.80
TOTAL AMOUNT DUE	\$569.80

APPROVED
COUNTY AUDITOR

2004 Kilowatt Dr. Law Prob
010-54410-573

180388

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 31 2016

BY:



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00452-0005017-0000003 of 0000020-C03-p2-61-48--P00452

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032838430

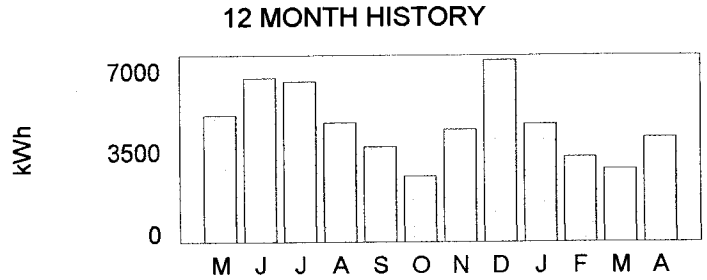
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-4569

STATEMENT DATE
 05/27/2016

DUE DATE
 06/27/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
SERVICE LOCATION 2004 KILOWATT DR
 BAY CITY, TX 77414-3165
AEP-CPL ACCOUNT ID 10032789431907311
CNE INVOICE ID 0032838430-0001
kWh 3,906.00
SERVICE PERIOD 04/26/2016 to 05/24/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3,906.00	kWh at 0.0552290 \$/kWh	\$215.72
Subtotal Contract Charges			\$215.72
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/26/2016 - 04/30/2016	673.45	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/24/2016	3,232.55	kWh at 0.0000108 \$/kWh	\$0.03
Subtotal Market Charges			\$0.03
Subtotal Charges from Constellation NewEnergy			\$215.75
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$100.69
Taxable Utility Charges (see attached statement for details)			\$241.66
Subtotal Charges from UDC Charges			\$342.35
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$459.17	0.0016670	\$0.77
Reimbursement of MGRT	\$459.17	0.0199700	\$9.17
Subtotal Charges from Taxes			\$9.94
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	3,906.00	kWh at 0.0004500 \$/kWh	\$1.76
Subtotal			\$1.76
Total Amount Due To Constellation NewEnergy			\$569.80

2000452-0005018-0000005 of 0000020-C03-p2-6148--P00452

2000452-0005018-00000006 of 0000020-C03-p2-6148-P00452



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location 2004 KILOWATT DR
AEP-CPL Account ID 10032789431907311
Actual Demand 33.75

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/24/2016	122239665		KWH	139,462.00 Act	143,368.00 Act	1.00	3,906.00

Rate Class - 855

Service 04/26/2016 To 05/24/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05			\$2.05
Basic Customer Charge	1.00	EA		3.26			\$3.26
Distribution Charge	33.80	kW		3.314			\$112.01
Energy Efficiency Cost Recovery Factor	3,906.00	kWh		0.000458			\$1.79
Meter Charge	1.00	EA		15.81			\$15.81
Transmission Charge	33.80	kW		1.286			\$43.47
Transmission Cost Recovery Factor	33.80	kW		1.871804			\$63.27
Taxable Sub-Total	0.00						\$241.66
Nuclear Decommissioning	33.80	kW		0.003884			\$0.13
Transition Charge 2	3,906.00	kWh		0.017748			\$69.32
Transition Charge 3	3,906.00	kWh		0.007999			\$31.24
Non-Taxable Sub-Total	0.00						\$100.69
Total Current Charges	0.00						\$342.35

20004932-00005019-00000007 of 0000020-C03-p2-6148--P00452



2000452-0005019-0000008 of 0000020-C03-p2-6148--P00452



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 03 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032777667

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1061

5/22

STATEMENT DATE
05/25/2016

DUE DATE
06/25/2016

For questions or comments
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/24/2016
PREVIOUS BALANCE	\$661.22
PAYMENTS SINCE LAST INVOICE	\$-661.22
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$802.37
TOTAL AMOUNT DUE	\$802.37

AB
APPROVED
COUNTY AUDITOR

H. J. [Signature]

405 Commerce Palacios Trail
010-54410-512

180389

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 31 2016

BY: [Signature]

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

01105-0002668-00000001 of 0000006-C03-p1-6146--P01105



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

011105-0002668-0000002 of 0000006-C03-p1-6146--P01105



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032777667

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1061

STATEMENT DATE
05/25/2016

DUE DATE
06/25/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411

SERVICE LOCATION 405 Commerce St
Palacios, TX 77465-5468

AEP-CPL ACCOUNT ID 10032789440808411

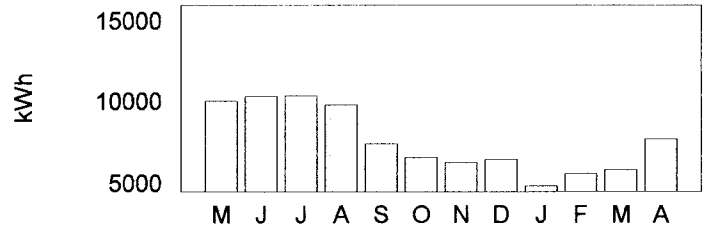
CNE INVOICE ID 0032777667-0001

kWh 7,820.00

SERVICE PERIOD 04/22/2016 to 05/22/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	7,820.00	kWh at 0.0552290 \$/kWh	\$431.89
Subtotal Contract Charges			\$431.89
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/22/2016 - 04/30/2016	2,270.32	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/22/2016	5,549.68	kWh at 0.0000108 \$/kWh	\$0.06
Subtotal Market Charges			\$0.06
Subtotal Charges from Constellation NewEnergy			\$431.95
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$201.42
Taxable Utility Charges (see attached statement for details)			\$158.14
Subtotal Charges from UDC Charges			\$359.56
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$593.61	0.0107000	\$6.35
Reimbursement of PUCA	\$593.61	0.0016670	\$0.99
Subtotal Charges from Taxes			\$7.34
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	7,820.00	kWh at 0.0004500 \$/kWh	\$3.52
Subtotal			\$3.52
Total Amount Due To Constellation NewEnergy			\$802.37

1001105-0002669-0000003 of 0000006-C03-p1-6146-P01105



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
Service Location 405 Commerce St
AEP-CPL Account ID 10032789440808411
Actual Demand 19.81

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/22/2016	119430885		KWH	121,479.00 Act	129,299.00 Act	1.00	7,820.00

Rate Class - 855

Service 04/22/2016 To 05/22/2016 - 30 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	21.40	RA	3.314	\$70.92
Energy Efficiency Cost Recovery Factor	7,820.00	kWh	0.000458	\$3.58
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	19.80	KW	1.286	\$25.46
Transmission Cost Recovery Factor	19.80	KW	1.871804	\$37.06
Taxable Sub-Total	0.00			\$158.14
Nuclear Decommissioning	21.40	RA	0.003884	\$0.08
Transition Charge 2	7,820.00	kWh	0.017748	\$138.79
Transition Charge 3	7,820.00	kWh	0.007999	\$62.55
Non-Taxable Sub-Total	0.00			\$201.42
Total Current Charges	0.00			\$359.56



1001105-0002670-0000006 of 0000006-C03-p1-6146--P01105



Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

JUN 06 2016

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-1195 *5/26*

STATEMENT NO.
0032885031

STATEMENT DATE
05/29/2016

PAGE
1 of 4

DUE DATE
06/29/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/30/2016
PREVIOUS BALANCE	\$43.04
PAYMENTS SINCE LAST INVOICE	-\$43.04
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.04
TOTAL AMOUNT DUE	\$43.04

DB
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. D. [Signature]

*STLTS Blessing Park 955 / Pct # 4,
010-54410-615*

180390

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 03 2016

BY: *[Signature]*



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

0519-0006032-0000027 of 0000032-C03-p2-6150-P00519

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032885031

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1195

STATEMENT DATE
05/29/2016

DUE DATE
06/29/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

SERVICE LOCATION 955 Streetlight
Midfield, TX 77458-0000

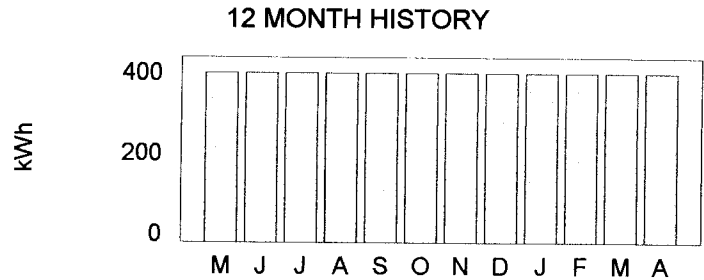
AEP-CPL ACCOUNT ID 10032789441468646

CNE INVOICE ID 0032885031-0001

kWh 367.00

SERVICE PERIOD 04/28/2016 to 05/26/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/28/2016 - 04/30/2016	37.97	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/26/2016	329.03	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.80
Taxable Utility Charges (see attached statement for details)			\$16.74
Subtotal Charges from UDC Charges			\$22.54
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.18	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$43.04

2000519-0006033-0000029 of 0000032-C03-p2-6150-P00519

2000519-0006033-0000030 of 0000032-C03-p2-6150-PO0519



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

Service Location 955 Streetlight

AEP-CPL Account ID 10032789441468646

Actual Demand 0.00

Rate Class - 955

Service 04/28/2016 To 05/26/2016 - 28 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$16.74
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0113624	\$4.17
Transition Charge 3	367.00	kWh	0.0044142	\$1.62
Non-Taxable Sub-Total	0.00			\$5.80
Total Current Charges	0.00			\$22.54

2000519-0006034-0000031 of 0000032-C03-p2-6150-P00519



2000519-0006034-0000032 of 0000032-C03-p2-6150--P00519



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4182
JUN 06 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032884987

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-386
5/26

STATEMENT DATE
05/29/2016

DUE DATE
06/29/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/30/2016
PREVIOUS BALANCE	\$19.08
PAYMENTS SINCE LAST INVOICE	\$-19.08
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.08
TOTAL AMOUNT DUE	\$19.08

DB
APPROVED
COUNTY AUDITOR

Blessing CC Pavilion/Pct#4
010-54410-615

180391

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 03 2016
BY: [Signature]



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00519-0006020-0000003 of 0000032-C03-p2-6150--P00519

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032884987

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-386

STATEMENT DATE
05/29/2016

DUE DATE
06/29/2016

SITE NAME MATAGORDA COUNTY -
10032789436470608

SERVICE LOCATION 139 Fm 616 W
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789436470608

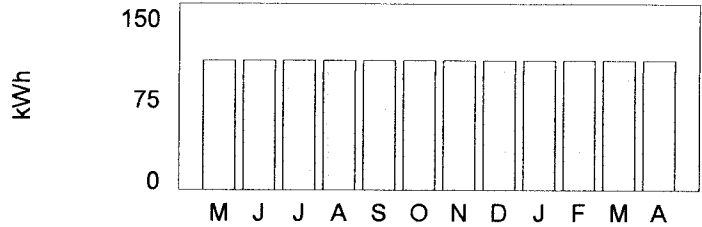
CNE INVOICE ID 0032884987-0001

kWh 105.00

SERVICE PERIOD 04/28/2016 to 05/26/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/28/2016 - 04/30/2016	10.86	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/26/2016	94.14	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.65
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.20
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.08

2000519-0006021-0000005 of 0000032-C03-p2-6150-P00519



2000519-0006021-0000006 of 0000032-C03-p2-6150-P00519

Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789436470608

Service Location 139 Fm 616 W

AEP-CPL Account ID 10032789436470608

Actual Demand 0.00

Rate Class - 820

Service 04/28/2016 To 05/26/2016 - 28 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$11.55
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.004381	\$0.46
Non-Taxable Sub-Total	0.00			\$1.65
Total Current Charges	0.00			\$13.20

2000519-0006022-0000007 of 0000032-C03-p2-6150-P00519



2000519-0006022-0000008 of 0000032-C03-p2-6150--P00519



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUN 03 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-4485 5/19

STATEMENT NO.
0032764461

STATEMENT DATE
05/24/2016

PAGE
1 of 4

DUE DATE
06/24/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/27/2016
PREVIOUS BALANCE	\$27.04
PAYMENTS SINCE LAST INVOICE	\$-27.04
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$42.61
TOTAL AMOUNT DUE	\$42.61

DB
APPROVED
COUNTY AUDITOR

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

A. Townsend

190 Ave F Markham/JP #4
010-54410-464

180392

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 31 2016

BY: *[Signature]*



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00475-0001246-0000001 of 0000006-C03-p1-6145-P00475



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

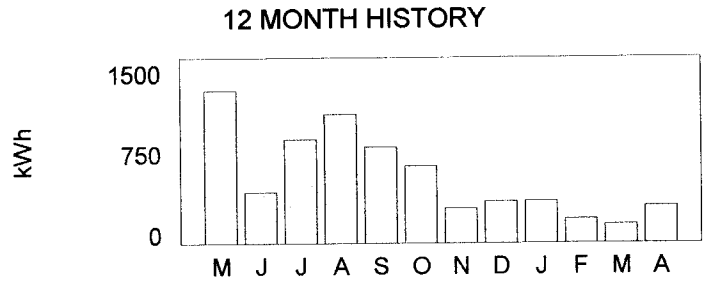
In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

00475-0001246-00000002 of 00000006-C03-p1-6145-P00475

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
SERVICE LOCATION 190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID 10032789461015050
CNE INVOICE ID 0032764461-0001
kWh 304.00
SERVICE PERIOD 04/21/2016 to 05/19/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	304.00	kWh at 0.0552290 \$/kWh	\$16.79
Subtotal Contract Charges			\$16.79
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/21/2016 - 04/30/2016	104.83	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/19/2016	199.17	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.79
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.84
Taxable Utility Charges (see attached statement for details)			\$17.78
Subtotal Charges from UDC Charges			\$25.62
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.71	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	304.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$42.61

1000475-0001247-00000003 of 00000006-C03-p1-6145--P00475



1000475-0001247-0000004 of 0000006-C03-p1-6145--P00475

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
Service Location 190 AVENUE F UNIT JP OFF
AEP-CPL Account ID 10032789461015050
Actual Demand 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
05/19/2016	122316429		KWH	12,612.00 Act	12,916.00 Act	1.00	304.00

Rate Class - 829

Service 04/21/2016 To 05/19/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	304.00	kWh	0.015489	\$4.71
Energy Efficiency Cost Recovery Factor	304.00	kWh	0.000357	\$0.11
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	304.00	kWh	0.002512	\$0.76
Transmission Cost Recovery Factor	304.00	kWh	0.003784	\$1.15
Taxable Sub-Total	0.00			\$17.78
Nuclear Decommissioning	304.00	kWh	0.000017	\$0.01
Transition Charge 2	304.00	kWh	0.017748	\$5.40
Transition Charge 3	304.00	kWh	0.007999	\$2.43
Non-Taxable Sub-Total	0.00			\$7.84
Total Current Charges	0.00			\$25.62

1000475-0001248-00000006 of 00000006-C03-p1-6145--P00475





Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

JUN 03 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032754708

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2079

5/19

STATEMENT DATE
05/23/2016

DUE DATE
06/23/2016

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/23/2016
PREVIOUS BALANCE	\$202.09
PAYMENTS SINCE LAST INVOICE	\$-202.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$189.54
TOTAL AMOUNT DUE	\$189.54

DB
APPROVED
COUNTY AUDITOR

SR

\$189.54

H. Janssen

Martham Comm. CTR / Pt #4
 010-54410-615

180393

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 MAY 31 2016

BY: *[Signature]*



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00052-0000559-0000021 of 0000026-C03-p2-6144--P00052

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

000052-0000559-0000022 of 0000026-C03-p2-5144--P00052



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032754708

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-2079

STATEMENT DATE
05/23/2016

DUE DATE
06/23/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780

SERVICE LOCATION 190 AVENUE F UNIT COMM CNT MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID 10032789476839780

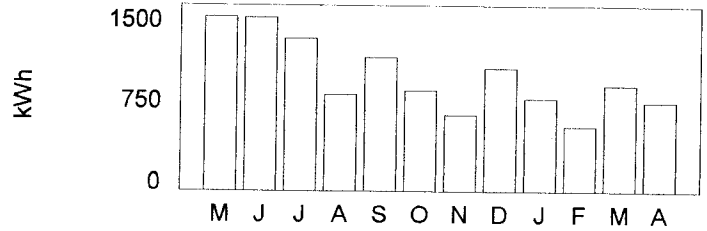
CNE INVOICE ID 0032754708-0001

kWh 721.00

SERVICE PERIOD 04/21/2016 to 05/19/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	721.00	kWh at 0.0552290 \$/kWh	\$39.82
Subtotal Contract Charges			\$39.82
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/21/2016 - 04/30/2016	248.62	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/19/2016	472.38	kWh at 0.0000108 \$/kWh	\$0.01
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$39.83
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$18.64
Taxable Utility Charges (see attached statement for details)			\$130.47
Subtotal Charges from UDC Charges			\$149.11
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$170.62	0.0016670	\$0.28
Subtotal Charges from Taxes			\$0.28
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	721.00	kWh at 0.0004500 \$/kWh	\$0.32
Subtotal			\$0.32
Total Amount Due To Constellation NewEnergy			\$189.54

2000052-0000560-0000023 of 0000026-C03-p2-61144-P00052

2000052-0000560-0000024 of 0000026-C03-p2-6144--P00052



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
Service Location 190 AVENUE F UNIT COMMNT
AEP-CPL Account ID 10032789476839780
Actual Demand 14.86

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/19/2016	122330835		KWH	23,622.00 Act	24,343.00 Act	1.00	721.00

Rate Class - 855

Service 04/21/2016 To 05/19/2016 - 28 Days

Description	Rate	Type	Previous	Present	Usage
Advanced Metering Cost Recovery Factor	1.00	MO	2.05		\$2.05
Basic Customer Charge	1.00	EA	3.26		\$3.26
Distribution Charge	18.70	RA	3.314		\$61.97
Energy Efficiency Cost Recovery Factor	721.00	kWh	0.000458		\$0.33
Meter Charge	1.00	EA	15.81		\$15.81
Transmission Charge	14.90	kW	1.286		\$19.16
Transmission Cost Recovery Factor	14.90	kW	1.871804		\$27.89
Taxable Sub-Total	0.00				\$130.47
Nuclear Decommissioning	18.70	RA	0.003884		\$0.07
Transition Charge 2	721.00	kWh	0.017748		\$12.80
Transition Charge 3	721.00	kWh	0.007999		\$5.77
Non-Taxable Sub-Total	0.00				\$18.64
Total Current Charges	0.00				\$149.11



2000052-0000561-0000026 of 0000026-C03-p2-6144-F00052



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 03 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032754712

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2080

5/9

STATEMENT DATE
05/23/2016

DUE DATE
06/23/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/23/2016
PREVIOUS BALANCE	\$21.10
PAYMENTS SINCE LAST INVOICE	\$-21.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.10
TOTAL AMOUNT DUE	\$21.10

BB
APPROVED
COUNTY AUDITOR

H. Sawasud

ODLts Markham Com CTR Per # of
010-54410-615

180394

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAY 31 2016

BY: *[Signature]*



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00052-0000556-0000015 of 0000026-C03-p2-6144-P00052

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032754712

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-2080

STATEMENT DATE
05/23/2016

DUE DATE
06/23/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

SERVICE LOCATION 190 Avenue F
Markham, TX 77456-0000

AEP-CPL ACCOUNT ID 10032789476839781

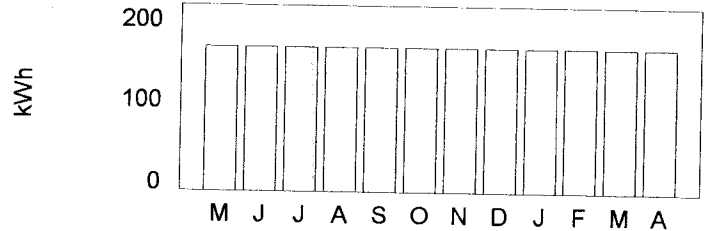
CNE INVOICE ID 0032754712-0001

kWh 155.00

SERVICE PERIOD 04/21/2016 to 05/19/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/21/2016 - 04/30/2016	53.45	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/19/2016	101.55	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.10

2000052-0000557-0000017 of 0000026-C03-p2-6144--P00032

2000052-0000557-0000018 of 0000026-C03-p2-6144--P00052



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

Service Location 190 Avenue F

AEP-CPL Account ID 10032789476839781

Actual Demand 0.00

Rate Class - 908

Service 04/21/2016 To 05/19/2016 - 28 Days

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$3.99
Total Current Charges	0.00			\$12.44

2000052-0000538-0000020 of 0000026-C03-p2-61-44--P00052



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 06 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032884981

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-221

5/26

STATEMENT DATE
05/29/2016

DUE DATE
06/29/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/30/2016
PREVIOUS BALANCE	\$21.28
PAYMENTS SINCE LAST INVOICE	-\$21.28
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.28
TOTAL AMOUNT DUE	\$21.28

DB
APPROVED
DINITY AUDITOR

(5)

FM 521 Art Palacios/River Park
010-54410-660

180395

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 03 2016

BY: *[Signature]*



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00519-0006026-0000015 of 0000032-C03-p2-6150-PP0519

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032884981

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-221

STATEMENT DATE
05/29/2016

DUE DATE
06/29/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600

SERVICE LOCATION Fm 521 Palacios, TX 77465-0000

AEP-CPL ACCOUNT ID 10032789465240600

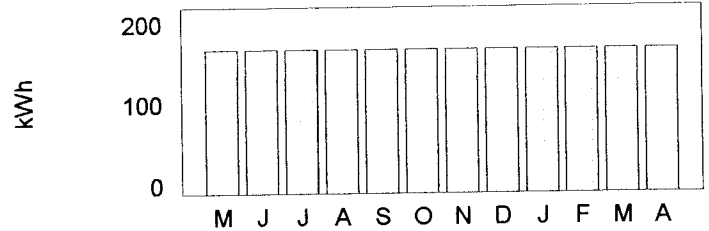
CNE INVOICE ID 0032884981-0001

kWh 155.00

SERVICE PERIOD 04/28/2016 to 05/26/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/28/2016 - 04/30/2016	16.03	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/26/2016	138.97	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.08	0.0107000	\$0.18
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.21
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.28

2000519-0006027-00000032-C03-p2-6150--P00519

200519-0006027-0000018 of 0000032-C03-p2-6150-P00519



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600
Service Location Fm 521
AEP-CPL Account ID 10032789465240600
Actual Demand 0.00

Service 04/28/2016 To 05/26/2016 - 28 Days

<u>Rate Class - 908</u>				
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$3.99
Total Current Charges	0.00			\$12.44

2000519-0006028-0000020 of 0000032-C03-p2-6150--P00519





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 06 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032885022

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-3515 *Sble*

STATEMENT DATE
05/29/2016

DUE DATE
06/29/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/30/2016
PREVIOUS BALANCE	\$21.44
PAYMENTS SINCE LAST INVOICE	\$-21.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.44
TOTAL AMOUNT DUE	\$21.44

AB
APPROVED
AUDITOR

A. Townsend

ODUs Nichols Ave / Pct #1
010-54410-612

180396

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 03 2016

BY: *[Signature]*



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00519-0006023-0000009 of 0000032-C03-p2-6150-P00519

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032885022

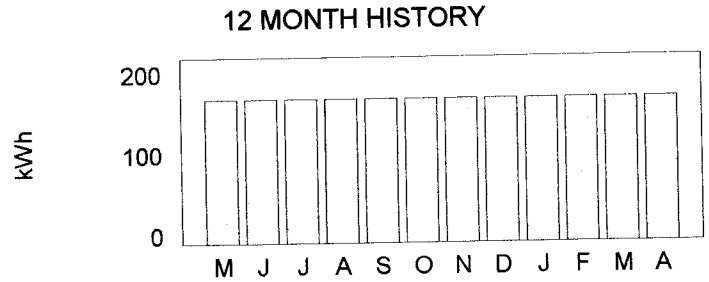
PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
05/29/2016

DUE DATE
06/29/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
SERVICE LOCATION Nichols Ave
Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID 10032789485513551
CNE INVOICE ID 0032885022-0001
kWh 155.00
SERVICE PERIOD 04/28/2016 to 05/26/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/28/2016 - 04/30/2016	16.03	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/26/2016	138.97	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.08	0.0199700	\$0.34
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.44

2000519-0006024-0000011 of 0000032-C03-p2-6150-PP00519

2000519-0006024-0000012 of 0000032-C03-p2-6150--P00519



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
Service Location Nichols Ave
AEP-CPL Account ID 10032789485513551
Actual Demand 0.00

Rate Class - 908

Service 04/28/2016 To 05/26/2016 - 28 Days

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$3.99
Total Current Charges	0.00			\$12.44

2000519-0006025-0000014 of 0000032-C03-p2-6150-P00519





Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326

Bay City, TX 77414

4187
JUN 06 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VE3-3516 5/26

STATEMENT NO.
0032884989

STATEMENT DATE
05/29/2016

PAGE
1 of 4

DUE DATE
06/29/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/30/2016
PREVIOUS BALANCE	\$42.88
PAYMENTS SINCE LAST INVOICE	-\$42.88
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$42.88
TOTAL AMOUNT DUE	\$42.88

DB
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Dauterend

ODUs Nichols Ave/Pct# 1
010-54410-612

180397

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 03 2016

BY: *[Signature]*



June						
S	M	T	W	T	F	S
5	6	7	1	2	3	4
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00519-0006029-0000021 of 0000032-C03-p2-6150--P00519

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID

TX_400267

STATEMENT NO.

0032884989

PAGE

3 of 4

CNE ACCOUNT ID

1-VE3-3516

STATEMENT DATE

05/29/2016

DUE DATE

06/29/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552

SERVICE LOCATION Nichols Ave
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789485513552

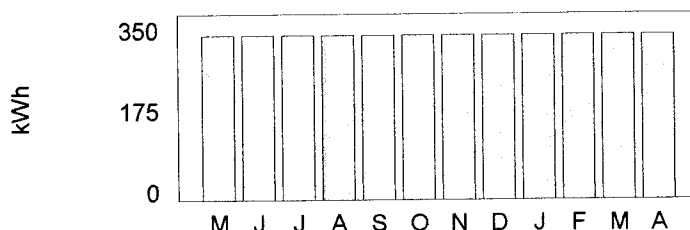
CNE INVOICE ID 0032884989-0001

kWh 310.00

SERVICE PERIOD 04/28/2016 to 05/26/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/28/2016 - 04/30/2016	32.07	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/26/2016	277.93	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.99
Taxable Utility Charges (see attached statement for details)			\$16.89
Subtotal Charges from UDC Charges			\$24.88
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.15	0.0199700	\$0.68
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$42.88

2000519-0006030-0000024 of 0000032-C03-p2-6150--P00519



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552

Service Location Nichols Ave

AEP-CPL Account ID 10032789485513552

Actual Demand 0.00

Rate Class - 908

Service 04/28/2016 To 05/26/2016 - 28 Days

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$7.99
Total Current Charges	0.00			\$24.88

2000519-0006031-0000026 of 0000032-C03-p2-6150--P00519





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 03 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032838543

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-247
5/24

STATEMENT DATE
05/27/2016

DUE DATE
06/27/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	04/28/2016
PREVIOUS BALANCE	\$44.18
PAYMENTS SINCE LAST INVOICE	\$-44.18
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.18
TOTAL AMOUNT DUE	\$44.18

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ODUs 2004 Kilowatt Dr / Inv. Prob.
010-54410-573

H. J. Janssen

180398

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAY 31 2016

BY:



June						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

00452-0005020-0000009 of 0000020-C03-p2-6148--P0452

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032838543

PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-247

STATEMENT DATE
05/27/2016

DUE DATE
06/27/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789495599911

SERVICE LOCATION 2004 Kilowatt Dr
Bay City, TX 77414-3165

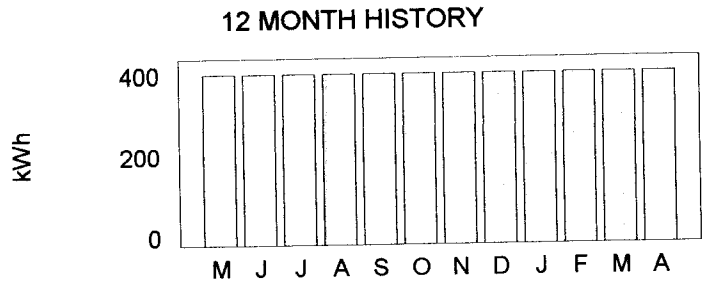
AEP-CPL ACCOUNT ID 10032789495599911

CNE INVOICE ID 0032838543-0001

kWh 367.00

SERVICE PERIOD 04/26/2016 to 05/24/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/26/2016 - 04/30/2016	63.28	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/24/2016	303.72	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$9.46
Taxable Utility Charges (see attached statement for details)			\$13.54
Subtotal Charges from UDC Charges			\$23.00
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$33.98	0.0016670	\$0.06
Reimbursement of MGRT	\$33.98	0.0199700	\$0.68
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$44.18

2000452-0005021-0000011 of 0000020-C03-p2-6148-P00452

2000452-0005021-0000012 of 0000020-C03-p2-6148--P00452



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
Service Location 2004 Kilowatt Dr
AEP-CPL Account ID 10032789495599911
Actual Demand 0.00

Service 04/26/2016 To 05/24/2016 - 28 Days

Rate Class - 909

Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$13.54
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0177384	\$6.51
Transition Charge 3	367.00	kWh	0.0080109	\$2.94
Non-Taxable Sub-Total	0.00			\$9.46
Total Current Charges	0.00			\$23.00



2000452-0005022-0000014 of 0000020-C03-p2-6148--P00452