



City of Bay City
1901 5TH ST
BAY CITY TX 77414

548

JUL 07 2016

ACCOUNT STATEMENT
for the period of 5/16/2016 to 6/13/2016
Service Address: 2200 7TH ST



***AUTO**SCH 5-DIGIT 77404
2861 1 AV 0.376*****2861 12 S19887D10



MATAGORDA COUNTY
DOUG MATTHES
2200 7TH ST STE 1
BAY CITY, TX 77414-5203

Account Number	Due Date	Amount Due
01-016000-02	7/15/2016	\$551.90

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	1520	1837	31,700

CURRENT CHARGES

Service	Amount
WATER	\$151.53
SEWER	\$213.14
SANITATION	\$187.23
TOTAL NEW CHARGES	\$551.90
TOTAL AMOUNT DUE	\$551.90
AMOUNT DUE AFTER: 07/15/2016	\$551.90

SB
APPROVED
COUNTY AUDITOR
[Signature]

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

181776

IMPORTANT MESSAGE

THE 2015 WATER QUALITY REPORT IS NOW AVAILABLE ON OUR WEBSITE AT [HTTP://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES](http://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES). COPIES OF THE REPORT WILL ALSO BE AVAILABLE AT CITY HALL AND PUBLIC WORKS.

[Handwritten signature]

RECEIVED
JUL 06 2016

BY:

010-54410-508

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 7/15/2016. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**





City of Bay City
 1901 5TH ST
 BAY CITY TX 77414

548

JUL 07 2016

ACCOUNT STATEMENT

for the period of 5/16/2016 to 6/13/2016
 Service Address: 2200 7TH ST IRRIG



***AUTO**SCH 5-DIGIT 77404
 2862 1 AV 0.376*****2862 12 S19887D12



MATAGORDA COUNTY
 DOUG MATTHES
 2200 7TH ST STE 1
 BAY CITY, TX 77414-5203

181777

Account Number	Due Date	Amount Due
01-018000-02	7/15/2016	\$29.18

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
 Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
 Drop Box Location: East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	245	265	2,000

CURRENT CHARGES

Service	Amount
WATER	\$29.18
TOTAL NEW CHARGES	\$29.18
TOTAL AMOUNT DUE	\$29.18
AMOUNT DUE AFTER: 07/15/2016	\$29.18

APPROVED
 COUNTY AUDITOR

JB

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210-54410-508

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DID YOU KNOW

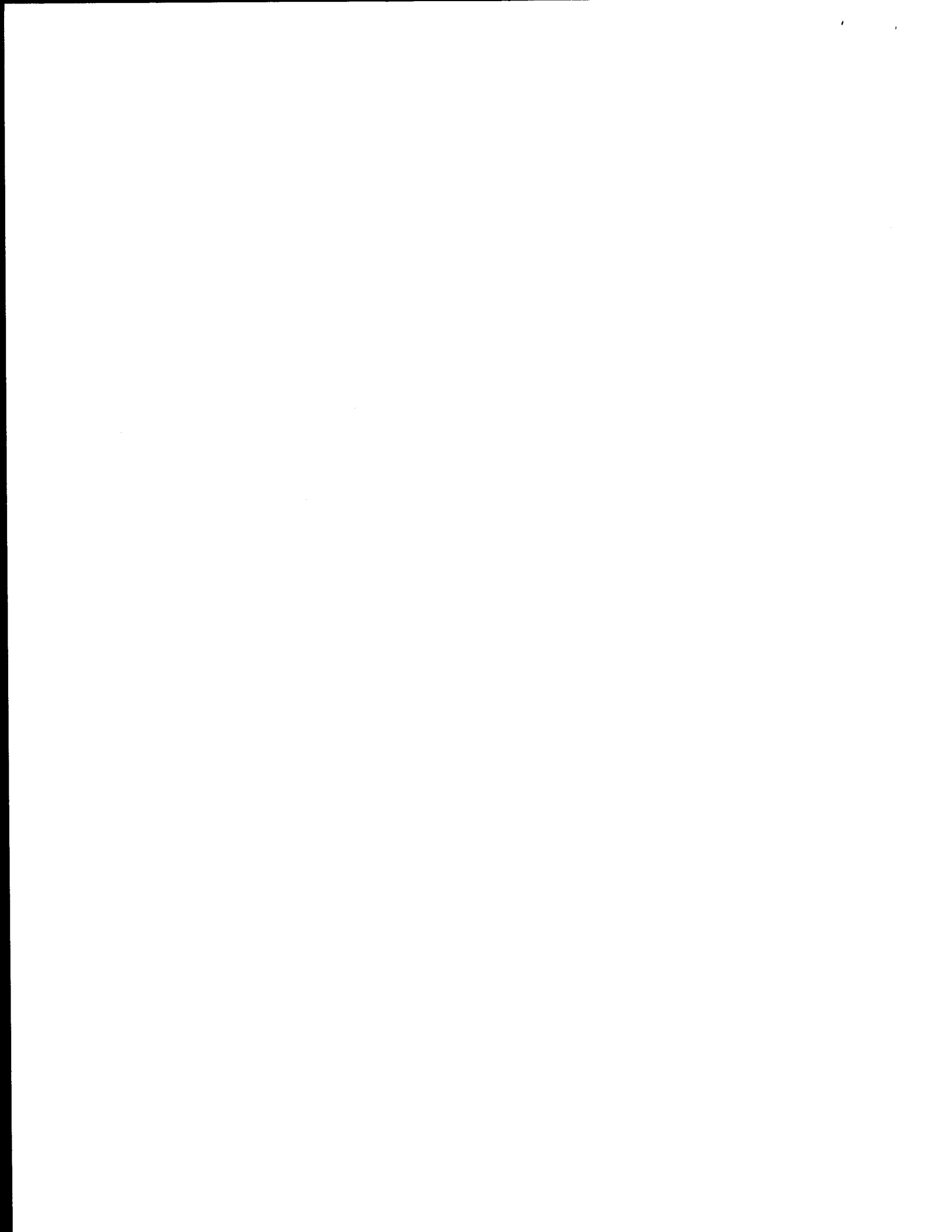
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RECEIVED
 JUL 06 2016

BY: *[Signature]*





City of Bay City
1901 5TH ST
BAY CITY TX 77414

548



***AUTO**SCH 5-DIGIT 77404
2824 1 AV 0.376*****2824 12 S19887D476



MATAGORDA COUNTY
AUDITOR
1700 7TH ST RM 326
BAY CITY, TX 77414-5073

ACCOUNT STATEMENT
for the period of 5/16/2016 to 6/13/2016
Service Address: 1700 7TH ST

Account Number	Due Date	Amount Due
04-214000-00	7/15/2016	\$803.70

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	86	86	49,300
WATER	1	1606	2099	0

CURRENT CHARGES

Service	Amount
WATER	\$359.09
SEWER	\$444.61
TOTAL NEW CHARGES	\$803.70
TOTAL AMOUNT DUE	\$803.70
AMOUNT DUE AFTER: 07/15/2016	\$803.70

[Signature]
APPROVED
COUNTY AUDITOR
[Signature]

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181778

RECEIVED
JUL 06 2016

BY:

[Signature]
010-54410-510

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City of Bay City

1901 5TH ST
BAY CITY TX 77414

548

JUL 07 2016

ACCOUNT STATEMENT

for the period of 5/16/2016 to 6/13/2016
Service Address: 1700 7TH ST IRRIG



***AUTO**SCH 5-DIGIT 77404
2825 1 AV 0.376*****2825 12 S19887D477



MATAGORDA COUNTY
AUDITOR
1700 7TH ST RM 326
BAY CITY, TX 77414-5073

Account Number	Due Date	Amount Due
04-214100-00	7/15/2016	\$334.15

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	28967	30078	111,100
WATER	1	3110	3110	0

CURRENT CHARGES

Service	Amount
WATER	\$334.15
TOTAL NEW CHARGES	\$334.15
TOTAL AMOUNT DUE	\$334.15
AMOUNT DUE AFTER: 07/15/2016	\$334.15

APPROVED
COUNTY AUDITOR
[Signature]
[Signature]

DID YOU KNOW

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181779

[Handwritten Signature]
010-54410-510

RECEIVED
JUL 06 2016

BY: *[Signature]*

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUL 07 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033418824

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-3105 6122

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/26/2016
PREVIOUS BALANCE	\$19.43
PAYMENTS SINCE LAST INVOICE	\$-19.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.70
TOTAL AMOUNT DUE	\$19.70

AB
APPROVED
COUNTY AUDITOR

\$19.70

ODDS Hwy 60/Pct#1
010-54410-612

181780

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUL 06 2016

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



July						
S	M	T	W	T	F	S
3	4	5	6	7	8	9
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31						

200300-0003316-0000015 of 0000020-C03-p2-6179--P00300

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033418824

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-3105

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

SERVICE LOCATION Highway 60
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789423558520

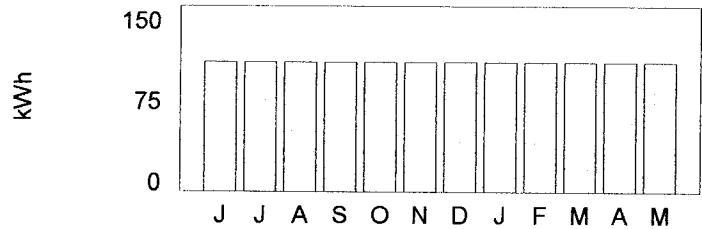
CNE INVOICE ID 0033418824-0001

kWh 105.00

SERVICE PERIOD 05/24/2016 to 06/22/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/24/2016 - 05/31/2016	28.00	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/22/2016	77.00	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.92
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Reimbursement of MGRT	\$17.40	0.0199700	\$0.35
Subtotal Charges from Taxes			\$0.38
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.70

2000300-0003317-0000017 of 0000020-C03-p2-6179--P00300

2000300-0003317-0000018 of 0000020-C03-p.2-6179--P00300



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

Service Location Highway 60

AEP-CPL Account ID 10032789423558520

Actual Demand 0.00

Rate Class - 947

Service 05/24/2016 To 06/22/2016 - 29 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$11.55
Transition Charge 2	105.00	kWh	0.0139048	\$1.46
Transition Charge 3	105.00	kWh	0.004381	\$0.46
Non-Taxable Sub-Total	0.00			\$1.92
Total Current Charges	0.00			\$13.47

2000300-000318-0000020 of 0000020-C03-p2-6179--P00300





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUL 07 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033418820

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-4669 6123

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. J. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/27/2016
PREVIOUS BALANCE	\$569.80
PAYMENTS SINCE LAST INVOICE	-\$569.80
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$700.85
TOTAL AMOUNT DUE	\$700.85

AB
APPROVED
COUNTY AUDITOR

2004 Kilowatt Dr/Juv Prob
010-54410-573

181781

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUL 06 2016

BY: *[Signature]*



July						
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00300-000313-0000009 of 0000020-C03-p2-6179-P00300

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033418820

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-4569

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

SERVICE LOCATION 2004 KILOWATT DR
BAY CITY, TX 77414-3165

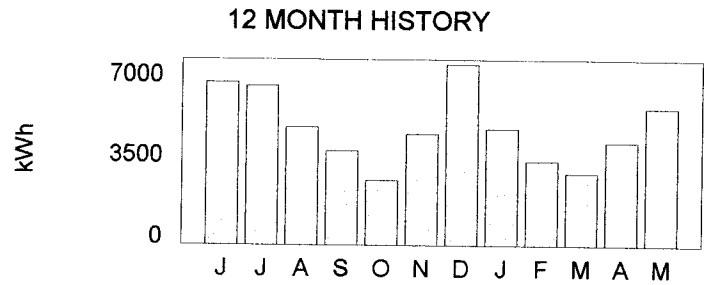
AEP-CPL ACCOUNT ID 10032789431907311

CNE INVOICE ID 0033418820-0001

kWh 5,199.00

SERVICE PERIOD 05/25/2016 to 06/23/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	5,199.00	kWh at 0.0552290 \$/kWh	\$287.14
Subtotal Contract Charges			\$287.14
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/25/2016 - 05/31/2016	1,213.10	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/23/2016	3,985.90	kWh at 0.0000051 \$/kWh	\$0.02
Subtotal Market Charges			\$0.03
Subtotal Charges from Constellation NewEnergy			\$287.17
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$148.99
Taxable Utility Charges (see attached statement for details)			\$250.66
Subtotal Charges from UDC Charges			\$399.65
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$540.17	0.0199700	\$10.79
Reimbursement of PUCA	\$540.17	0.0016670	\$0.90
Subtotal Charges from Taxes			\$11.69
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	5,199.00	kWh at 0.0004500 \$/kWh	\$2.34
Subtotal			\$2.34
Total Amount Due To Constellation NewEnergy			\$700.85

2000300-0003314-0000011 of 0000020-C03-p2-6179-F00300

2000300-000314-0000012 of 000020-c03-p2-6179-P00300



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location 2004 KILOWATT DR
AEP-CPL Account ID 10032789431907311
Actual Demand 35.06

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
06/23/2016	122239665		KWH	143,368.00 Act	148,567.00 Act	1.00	5,199.00

Rate Class - 855

Service 05/25/2016 To 06/23/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05			\$2.05
Basic Customer Charge	1.00	EA		3.26			\$3.26
Distribution Charge	35.10	KW		3.314			\$116.32
Energy Efficiency Cost Recovery Factor	5,199.00	KWh		0.000458			\$2.38
Meter Charge	1.00	EA		15.81			\$15.81
Transmission Charge	35.10	KW		1.286			\$45.14
Transmission Cost Recovery Factor	35.10	KW		1.871804			\$65.70
Taxable Sub-Total	0.00						\$250.66
Nuclear Decommissioning	35.10	KW		0.003884			\$0.14
Transition Charge 2	5,199.00	KWh		0.02063			\$107.26
Transition Charge 3	5,199.00	KWh		0.007999			\$41.59
Non-Taxable Sub-Total	0.00						\$148.99
Total Current Charges	0.00						\$399.65

2000300-00033115-0000013 of 0000020-C03-p2-6179-F00300

2000300-000315-0000014 of 0000020-C03-p2-6179--P00300





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517616

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1 of 4

JUL 11 2016

CNE ACCOUNT ID
1-VDS-1195

6/27

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/29/2016
PREVIOUS BALANCE	\$43.04
PAYMENTS SINCE LAST INVOICE	\$-43.04
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.97
TOTAL AMOUNT DUE	\$43.97

AB APPROVED COUNTY AUDITOR

STLts Blessing Park 935/RT#4
010-54410-615

181782

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUL 07 2016

BY:



August						
S	M	T	W	T	F	S
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00215-0002325-0000021 of 0000026-C03-p2-6183--P00215

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517616

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1195

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

SERVICE LOCATION 955 Streetlight
Midfield, TX 77458-0000

AEP-CPL ACCOUNT ID 10032789441468646

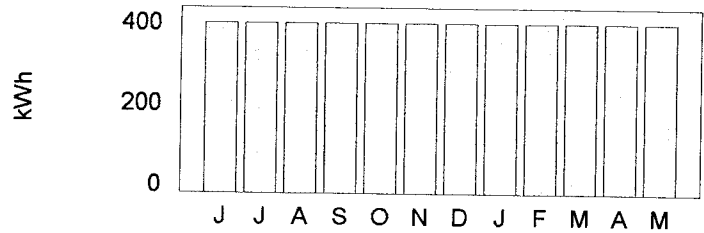
CNE INVOICE ID 0033517616-0001

kWh 367.00

SERVICE PERIOD 05/27/2016 to 06/27/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/27/2016 - 05/31/2016	57.34	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/27/2016	309.66	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.73
Taxable Utility Charges (see attached statement for details)			\$16.74
Subtotal Charges from UDC Charges			\$23.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.18	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$43.97

2000215-0002326-0000023 of 0000026-C03-p2-6183-P00215

2000215-0002326-0000024 of 0000026-C03-p2-6183--P00215



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646
Service Location 955 Streetlight
AEP-CPL Account ID 10032789441468646
Actual Demand 0.00

Rate Class - 955

Service 05/27/2016 To 06/27/2016 - 31 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$16.74
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0138965	\$5.10
Transition Charge 3	367.00	kWh	0.0044142	\$1.62
Non-Taxable Sub-Total	0.00			\$6.73
Total Current Charges	0.00			\$23.47

2000215-0002327-0000026 of 0000026-C03-p2-6183--P00215





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUL 1 1 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517667

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-386

6/27

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/29/2016
PREVIOUS BALANCE	\$19.08
PAYMENTS SINCE LAST INVOICE	-\$19.08
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.35
TOTAL AMOUNT DUE	\$19.35

DB
APPROVED
COUNTY AUDITOR

H. Lawrence

Blessing CC Pavilion Per #4
010-54410-615

181783

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUL 07 2016

BY: *[Signature]*



August						
S	M	T	W	T	F	S
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00213-0002319-00000009 or 0000026-C03-p2-6183--P00215

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Oncor 888-313-4747

Sharyland Utilities 866-354-3335

Texas New Mexico Power

American Electric Power (AEP, CP&L, WTU)

Nueces Electric Cooperative

888-866-7456

866-223-8508

800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517667

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-386

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

SITE NAME MATAGORDA COUNTY -
10032789436470608

SERVICE LOCATION 139 Fm 616 W
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789436470608

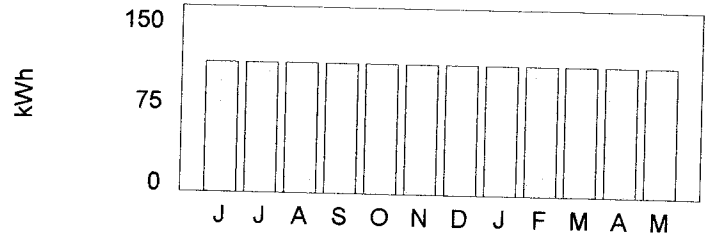
CNE INVOICE ID 0033517667-0001

kWh 105.00

SERVICE PERIOD 05/27/2016 to 06/27/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/27/2016 - 05/31/2016	16.41	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/27/2016	88.59	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.92
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.35

2000213-0002320-00000011 of 0000026-C03-p2-6183-P00215

2000215-0002320-0000012 of 0000026-C03-p2-6183--P00215



2000215-0002321-0000014 of 0000026-C03-p2-6183--P00215





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517671

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1 of 4

CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

JUL 11 2016

6/27

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/29/2016
PREVIOUS BALANCE	\$21.44
PAYMENTS SINCE LAST INVOICE	\$-21.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.89
TOTAL AMOUNT DUE	\$21.89

AB
APPROVED
COUNTY AUDITOR

H. Townsend

ODLT S Nichols Ave/Pct#1
010-54410-612

181784

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUL 07 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



August						
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00215-0002322-0000015 of 0000026-C03-p2-6183--P00215

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517671

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551

SERVICE LOCATION Nichols Ave
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789485513551

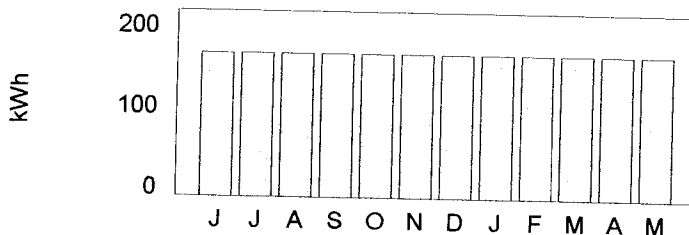
CNE INVOICE ID 0033517671-0001

kWh 155.00

SERVICE PERIOD 05/27/2016 to 06/27/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/27/2016 - 05/31/2016	24.22	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/27/2016	130.78	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.89
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.08	0.0199700	\$0.34
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.89

2000215-0002323-00000017 of 0000026-C03-p2-6183--P00215

2000215-0002323-0000018 of 000026-C03-p2-6183-P00215



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
Service Location Nichols Ave
AEP-CPL Account ID 10032789485513551
Actual Demand 0.00

Rate Class - 908

Distribution Charge			
Outdoor Lighting - Facilities	155.00	kWh	0.0154839
Transmission Charge	1.00	EA	5.07
Transmission Cost Recovery Factor	155.00	kWh	0.0025161
Taxable Sub-Total	155.00	kWh	0.0038065
Transition Charge 2	0.00		
Transition Charge 3	155.00	kWh	0.0206452
Non-Taxable Sub-Total	155.00	kWh	0.008
Total Current Charges	0.00		
	0.00		
			\$2.40
			\$5.07
			\$0.39
			\$0.59
			\$8.45
			\$3.20
			\$1.24
			\$4.44
			\$12.89

Service 05/27/2016 To 06/27/2016 - 31 Days



2000215-0007324-0000020 of 0000026-C03-p2-6183--P00215



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUL 07 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033417881

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-247 6123

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/27/2016
PREVIOUS BALANCE	\$44.18
PAYMENTS SINCE LAST INVOICE	\$-44.18
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.24
TOTAL AMOUNT DUE	\$45.24

AB
APPROVED
COUNTY AUDITOR

H. Townsend

ODCts 2004 Kilowatt Dr/Juv Prob
010-54410-573

181785

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUL 06 2016

BY: *[Signature]*



July						
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31						

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033417881

PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-247

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911

SERVICE LOCATION 2004 Kilowatt Dr
Bay City, TX 77414-3165

AEP-CPL ACCOUNT ID 10032789495599911

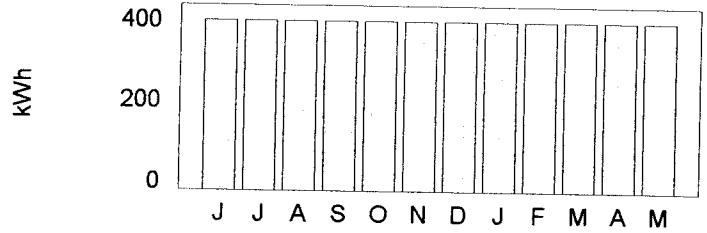
CNE INVOICE ID 0033417881-0001

kWh 367.00

SERVICE PERIOD 05/25/2016 to 06/23/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/25/2016 - 05/31/2016	85.63	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/23/2016	281.37	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.52
Taxable Utility Charges (see attached statement for details)			\$13.54
Subtotal Charges from UDC Charges			\$24.06
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$33.98	0.0016670	\$0.06
Reimbursement of MGRT	\$33.98	0.0199700	\$0.68
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$45.24

2000300-0003311-0000005 of 0000020-C03-p2-6179--P003000

2000300-0003311-0000006 of 0000020-C03-p2-6179--PC0300



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911

Service Location 2004 Kilowatt Dr

AEP-CPL Account ID 10032789495599911

Actual Demand 0.00

Rate Class - 909

Service 05/25/2016 To 06/23/2016 - 29 Days

Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$13.54
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0206267	\$7.57
Transition Charge 3	367.00	kWh	0.0080109	\$2.94
Non-Taxable Sub-Total	0.00			\$10.52
Total Current Charges	0.00			\$24.06

2000300-0003312-0000008 of 0000020-C03-p2-6179-P00300





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517647

PAGE
1 of 4

JUL 11 2016

CNE ACCOUNT ID
1-VEL-440 6/28

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

For questions or comments,
please contact Customer Care
at (888)633-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/02/2016
PREVIOUS BALANCE	\$46.27
PAYMENTS SINCE LAST INVOICE	\$-46.27
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$46.27
TOTAL AMOUNT DUE	\$46.27

DB
APPROVED
COUNTY AUDITOR

STHS Blessing CC 935/Pct#4
010-54410-615

181736

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUL 07 2016

BY:



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

00215-0002316-0000003 of 00000026-C03-p2-6183-P00215

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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0215-0002316-0000004 of 0000026-C03-p2-6183--P00215



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517647

PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-440

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

SITE NAME MATAGORDA COUNTY -
10032789496744773

SERVICE LOCATION 935 Streetlight
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789496744773

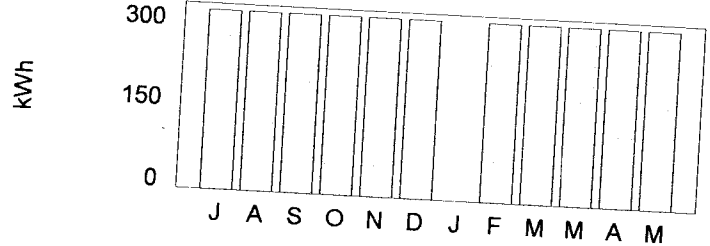
CNE INVOICE ID 0033517647-0001

kWh 290.00

SERVICE PERIOD 05/31/2016 to 06/28/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	290.00	kWh at 0.0552290 \$/kWh	\$16.02
Subtotal Contract Charges			\$16.02
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/31/2016 - 05/31/2016	10.00	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/28/2016	280.00	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.02
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.31
Taxable Utility Charges (see attached statement for details)			\$24.74
Subtotal Charges from UDC Charges			\$30.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$40.89	0.0016670	\$0.07
Subtotal Charges from Taxes			\$0.07
Subtotal	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	290.00	kWh at 0.0004500 \$/kWh	\$0.13
Subtotal			\$0.13
Total Amount Due To Constellation NewEnergy			\$46.27

2000215-0002317-0000006 of 0000026-C03-p2-6183--F00215



Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789496744773
Service Location 935 Streetlight
AEP-CPL Account ID 10032789496744773
Actual Demand 0.00
Rate Class - 935

Basic Customer Charge
 Distribution Charge
 Street Lighting - Facilities
 Transmission Charge
 Transmission Cost Recovery Factor
Taxable Sub-Total
 Transition Charge 2
 Transition Charge 3
Non-Taxable Sub-Total
Total Current Charges

2.00 EA
 290.00 kWh
 2.00 EA
 290.00 kWh
 290.00 kWh
 0.00
 290.00 kWh
 290.00 kWh
 0.00
 0.00

Service 05/31/2016 To 06/28/2016 - 28 Days

1.6
 0.0154828
 7.61
 0.0025172
 0.0037931
 0.0138966
 0.0044138
 \$3.20
 \$4.49
 \$15.22
 \$0.73
 \$1.10
 \$24.74
 \$4.03
 \$1.28
 \$5.31
 \$30.05



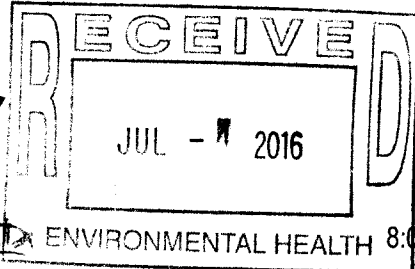
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P.O. Box 1189
 Edna, TX 77957-1189
 Edna (361) 771-4400
 Bay City (979) 245-3029

370
 JUL 07 2016



Your Touchstone Energy Cooperative

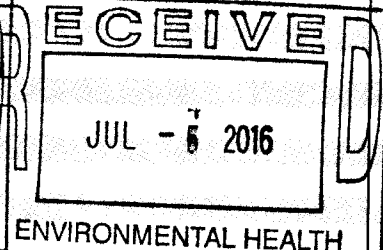
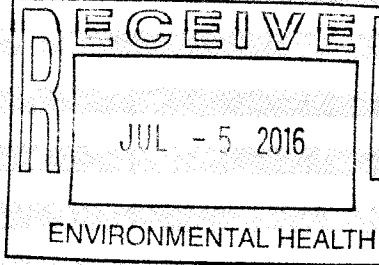


Office Hours:
 Monday - Friday
 8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #			
13413002	MATAGORDA COUNTY (LANDFILL)	30	0.070000	0	MAT. CO TRANSFER STATION	(979) 244-2717			
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
05/12/16	06/20/16	39	2	106	471	55060416	10	3650	406.75

DEMAND: READING 2.650 ACTUAL 26.500 BILLED 26.500

THANK YOU FOR YOUR PAYMENT
 PREVIOUS AMOUNT DUE
 TOTAL AMOUNT DUE



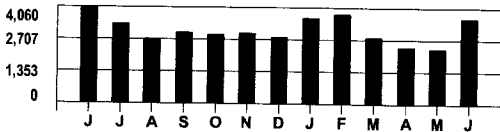
DB APPROVED
 COUNTY AUDITOR

0.00
 -301.76
 301.76
 406.75

010-54410-595
 Anna Keibel

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	39	3650	94	10.43	\$406.75		
PREVIOUS BILLING PERIOD	28	2340	84	10.25	CURRENT BILL PAST DUE AFTER	07/15/16	BILL IS DUE UPON RECEIPT
SAME PERIOD LAST YEAR	36	4060	113	10.95	AFTER DUE DATE PAY		\$427.08

Your Electricity Use Over The Last 13 Months



VISIT OUR WEBSITE AT: www.jecec.com
 PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

- Bill Type
- 0 NORMAL
 - 1 ESTIMATED
 - 2 MINIMUM ESTIMATED
 - 3 MINIMUM
 - 4 FINAL
 - 5 PRORATED
 - 6 PRORATED MINIMUM
 - 7 BUDGET BILL
 - 8 WEATHERIZATION/CONTRACT
 - 9 WAITING TO BE BILLED

- Read Type
- 0 COMPUTER ESTIMATED
 - 1 CONSUMER READ
 - 2 COOP READ
 - 3 CHARGEABLE READ
 - 4 COOP READ - FIELD
 - 5 NEW CONNECT



181789

BY: _____

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 Edna (361) 771-4400
 Bay City (979) 245-3029



JUL 07 2016

Office Hours:
 Monday - Friday
 8:00 a.m. - 5:00 p.m.

Your Touchstone Energy Cooperative

ACCOUNT #	ACCOUNT NAME		RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #		
13415001	MATAGORDA CO PREC #2		41	0.070000	0	457-TIN BARN	(979) 863-7861		
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
05/18/16	06/18/16	31	2	26001	26241	92807574	1	240	42.80
1 100W- HPS									42
THANK YOU FOR YOUR PAYMENT									06/09/16
PREVIOUS AMOUNT DUE									10.50
TOTAL AMOUNT DUE									-53.69
									53.69
									53.30

010-54410-613
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181790

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JUL 06 2016

BY: *[Signature]*

APPROVED
COUNTY AUDITOR
[Signature]

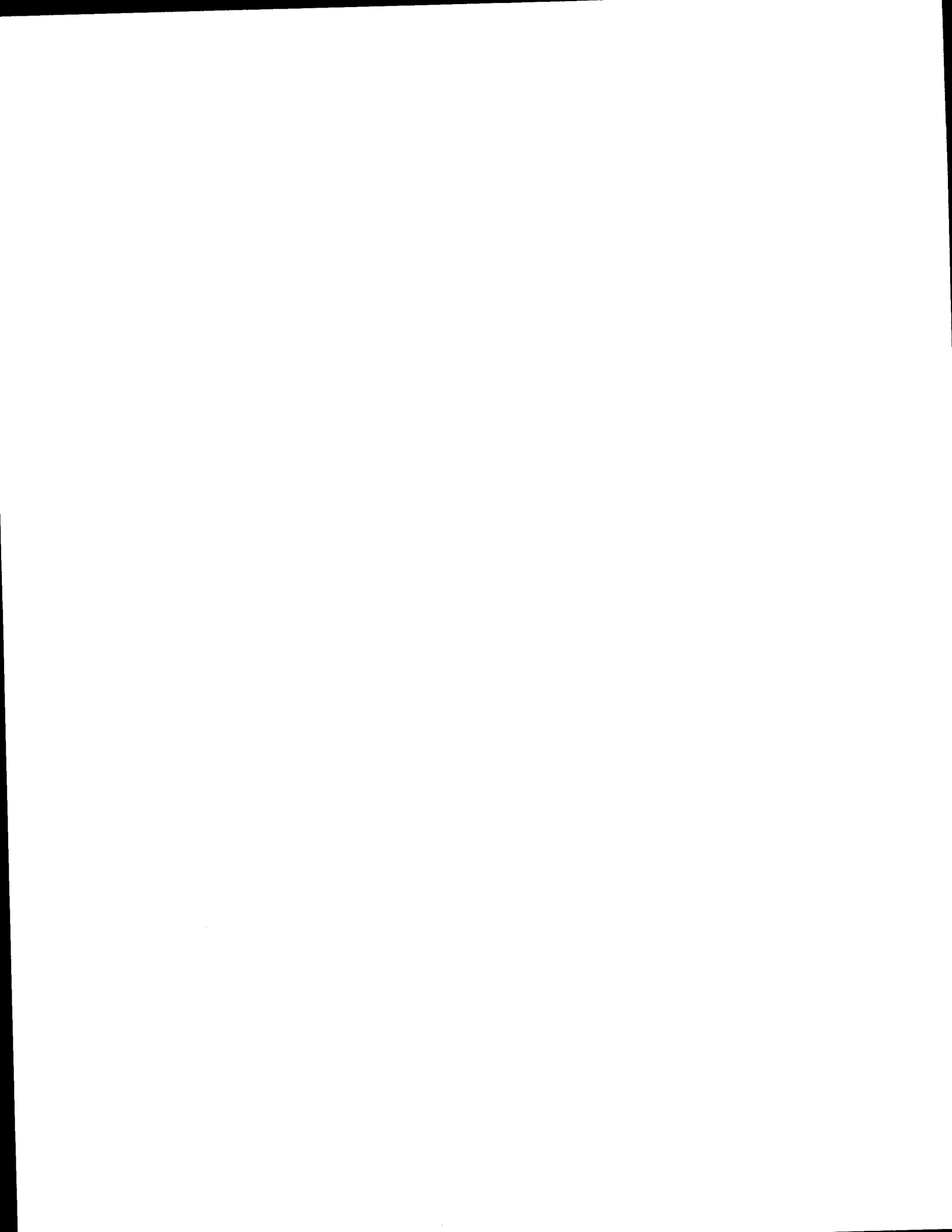
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	31	240	8	1.38	\$53.30		
PREVIOUS BILLING PERIOD	31	239	8	1.39	CURRENT BILL PAST DUE AFTER	07/15/16	BILL IS DUE UPON RECEIPT
SAME PERIOD LAST YEAR	31	258	8	1.36	AFTER DUE DATE PAY		\$55.96

Your Electricity Use Over The Last 13 Months

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 PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

- | | | | |
|---|-------------------------|---|--------------------|
| 0 | NORMAL | 0 | COMPUTER ESTIMATED |
| 1 | ESTIMATED | 1 | CONSUMER READ |
| 2 | MINIMUM ESTIMATED | 2 | COOP READ |
| 3 | MINIMUM | 3 | CHARGEABLE READ |
| 4 | FINAL | 4 | COOP READ - FIELD |
| 5 | PRORATED | 5 | NEW CONNECT |
| 6 | PRORATED MINIMUM | | |
| 7 | BUDGET BILL | | |
| 8 | WEATHERIZATION/CONTRACT | | |
| 9 | WAITING TO BE BILLED | | |

Keep This Portion for your Records - Return Bottom Portion with Payment



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 Edna (361) 771-4400
 Bay City (979) 245-3029

JUL 07 2016



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Your Touchstone Energy Cooperative

Office Hours:
 Monday - Friday
 8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #				
13415002	MATAGORDA CO PREC #2	41	0.070000	0	S/LTS ONLY	(979) 863-7861				
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES	
FROM	TO			PREVIOUS	PRESENT					
05/18/16	06/18/16	31	0			0			0.00	
4 100W- HPS									168	42.00
THANK YOU FOR YOUR PAYMENT 06/09/16										-42.00
PREVIOUS AMOUNT DUE										42.00
TOTAL AMOUNT DUE										42.00
181791										
<p>RECEIVED</p> <p>JUL 06 2016</p> <p>BY: <i>[Signature]</i></p> <p>010-54410-613</p> <p><i>m</i></p> <p>APPROVED COUNTY AUDITOR</p> <p><i>[Signature]</i></p>										
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE					
CURRENT BILLING PERIOD	31	0	0	0				\$42.00		
PREVIOUS BILLING PERIOD	30	0	0	0	CURRENT BILL PAST DUE AFTER	07/15/16	BILL IS DUE UPON RECEIPT			
SAME PERIOD LAST YEAR	31	0	0	0	AFTER DUE DATE PAY			\$44.10		
VISIT OUR WEBSITE AT: www.jecec.com PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.										

- | Bill Type | Read Type |
|---------------------------|----------------------|
| 0 NORMAL | 0 COMPUTER ESTIMATED |
| 1 ESTIMATED | 1 CONSUMER READ |
| 2 MINIMUM ESTIMATED | 2 COOP READ |
| 3 MINIMUM | 3 CHARGEABLE READ |
| 4 FINAL | 4 COOP READ - FIELD |
| 5 PRORATED | 5 NEW CONNECT |
| 6 PRORATED MINIMUM | |
| 7 BUDGET BILL | |
| 8 WEATHERIZATION/CONTRACT | |
| 9 WAITING TO BE BILLED | |

Keep This Portion for your Records - Return Bottom Portion with Payment



P.O. Box 1189
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JUL 07 2016



Your Touchstone Energy Cooperative

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 Monday - Friday
 8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #			
13415003	MATAGORDA CO PREC #2	41	0.070000	1	RESTROOM AT PARK	(979) 863-7861			
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
05/18/16	06/18/16	31	0	5971	5981	14110621	1	10	20.95
THANK YOU FOR YOUR PAYMENT									06/09/16
PREVIOUS AMOUNT DUE									-20.88
TOTAL AMOUNT DUE									20.88
									20.95

181792

010-54410-662
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 JUL 06 2016

BY:

APPROVED
 COUNTY AUDITOR

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	31	10	0	0.68	\$20.95		
PREVIOUS BILLING PERIOD	31	9	0	0.67	CURRENT BILL PAST DUE AFTER	07/15/16	BILL IS DUE UPON RECEIPT
SAME PERIOD LAST YEAR	34	29	1	0.66	AFTER DUE DATE PAY \$21.99		

Your Electricity Use Over The Last 13 Months



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- Bill Type
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JUL 07 2016



370

Your Touchstone Energy Cooperative

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 Monday - Friday
 8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #			
13415004	MATAGORDA CO PREC #2	41	0.070000	0	112 C/R 230 PUBLIC RESTROOM	(979) 244-7609			
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
05/18/16	06/18/16	31	2	22727	22766	35298441	1	39	23.71

THANK YOU FOR YOUR PAYMENT 06/09/16
 PREVIOUS AMOUNT DUE -23.98
 TOTAL AMOUNT DUE 23.98
 TOTAL AMOUNT DUE 23.71

181793
 010-5440-662
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 JUL 06 2016

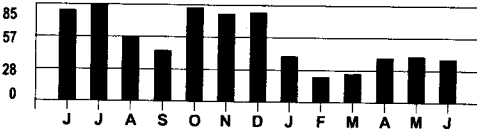
APPROVED
 COUNTY AUDITOR

BY: _____

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	31	39	1	0.76	CURRENT BILL PAST DUE AFTER 07/15/16 BILL IS DUE UPON RECEIPT		
PREVIOUS BILLING PERIOD	31	41	1	0.77			
SAME PERIOD LAST YEAR	31	80	3	0.87			
					AFTER DUE DATE PAY	\$24.89	

\$23.71

Your Electricity Use Over The Last 13 Months



VISIT OUR WEBSITE AT: www.jecec.com
 PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

Bill Type	Read Type
0 NORMAL	0 COMPUTER ESTIMATED
1 ESTIMATED	1 CONSUMER READ
2 MINIMUM ESTIMATED	2 COOP READ
3 MINIMUM	3 CHARGEABLE READ
4 FINAL	4 COOP READ - FIELD
5 PRORATED	5 NEW CONNECT
6 PRORATED MINIMUM	
7 BUDGET BILL	
8 WEATHERIZATION/CONTRACT	
9 WAITING TO BE BILLED	

Keep This Portion for your Records - Return Bottom Portion with Payment



P.O. Box 1189
 Edna, TX 77957-1189
 Edna (361) 771-4400
 Bay City (979) 245-3029

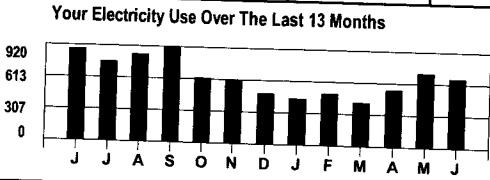
JUL 11 2016



Your Touchstone Energy Cooperative

Office Hours:
 Monday - Friday
 8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME		RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #		
13416001	MATAGORDA COUNTY PCT 4		41	0.070000	0	COUNTY COMM.PREC.BARN HWY 35	(361) 588-6866		
SERVICE PERIOD		NO DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
05/18/16	06/14/16	27	2	41910	42583	95575726	1	673	83.94
2 100W- HPS									84
THANK YOU FOR YOUR PAYMENT									06/16/16
PREVIOUS AMOUNT DUE									-115.67
TOTAL AMOUNT DUE									115.67
									104.94
CF. 181794 Code 010-54410-615 K.H.									DB APPROVED COUNTY AUDITOR
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE				
CURRENT BILLING PERIOD	27	673	25	3.11	\$104.94				
PREVIOUS BILLING PERIOD	31	721	23	2.90	CURRENT BILL PAST DUE AFTER	07/15/16	BILL IS DUE UPON RECEIPT		
SAME PERIOD LAST YEAR	32	885	28	3.00	AFTER DUE DATE PAY				
					\$110.18				



VISIT OUR WEBSITE AT: www.jecec.com
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- Bill Type
- 0 NORMAL
 - 1 ESTIMATED
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 - 3 MINIMUM
 - 4 FINAL
 - 5 PRORATED
 - 6 PRORATED MINIMUM
 - 7 BUDGET BILL
 - 8 WEATHERIZATION/CONTRACT
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JUL 07 2016

BY: _____

- Read Type
- 0 COMPUTER ESTIMATED
 - 1 CONSUMER READ
 - 2 COOP READ
 - 3 CHARGEABLE READ
 - 4 COOP READ - FIELD
 - 5 NEW CONNECT

Keep This Portion for your Records - Return Bottom Portion with Payment

P.O. Box 1189
 Edna, TX 77957-1189
 Edna (361) 771-4400
 Bay City (979) 245-3029

JUL 11 2016



Your Touchstone Energy® Cooperative

Office Hours:
 Monday - Friday
 8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #			
13416002	MATAGORDA COUNTY PCT 4	41	0.070000	0	STH HWY 35 BARN	(361) 588-6866			
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
05/18/16	06/14/16	27	2	72560	74169	80750682	1	1609	172.86

THANK YOU FOR YOUR PAYMENT 06/16/16
 PREVIOUS AMOUNT DUE -173.38
 TOTAL AMOUNT DUE 181795 172.86

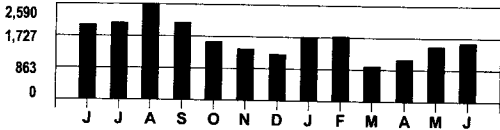
C.F.

Code 010-54410-615 K.H.

APPROVED
 COUNTY AUDITOR

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	27	1609	60	6.40	\$172.86		
PREVIOUS BILLING PERIOD	30	1513	50	5.56	CURRENT BILL PAST DUE AFTER	07/15/16	BILL IS DUE UPON RECEIPT
SAME PERIOD LAST YEAR	32	2039	64	6.11	AFTER DUE DATE PAY		\$181.50

Your Electricity Use Over The Last 13 Months



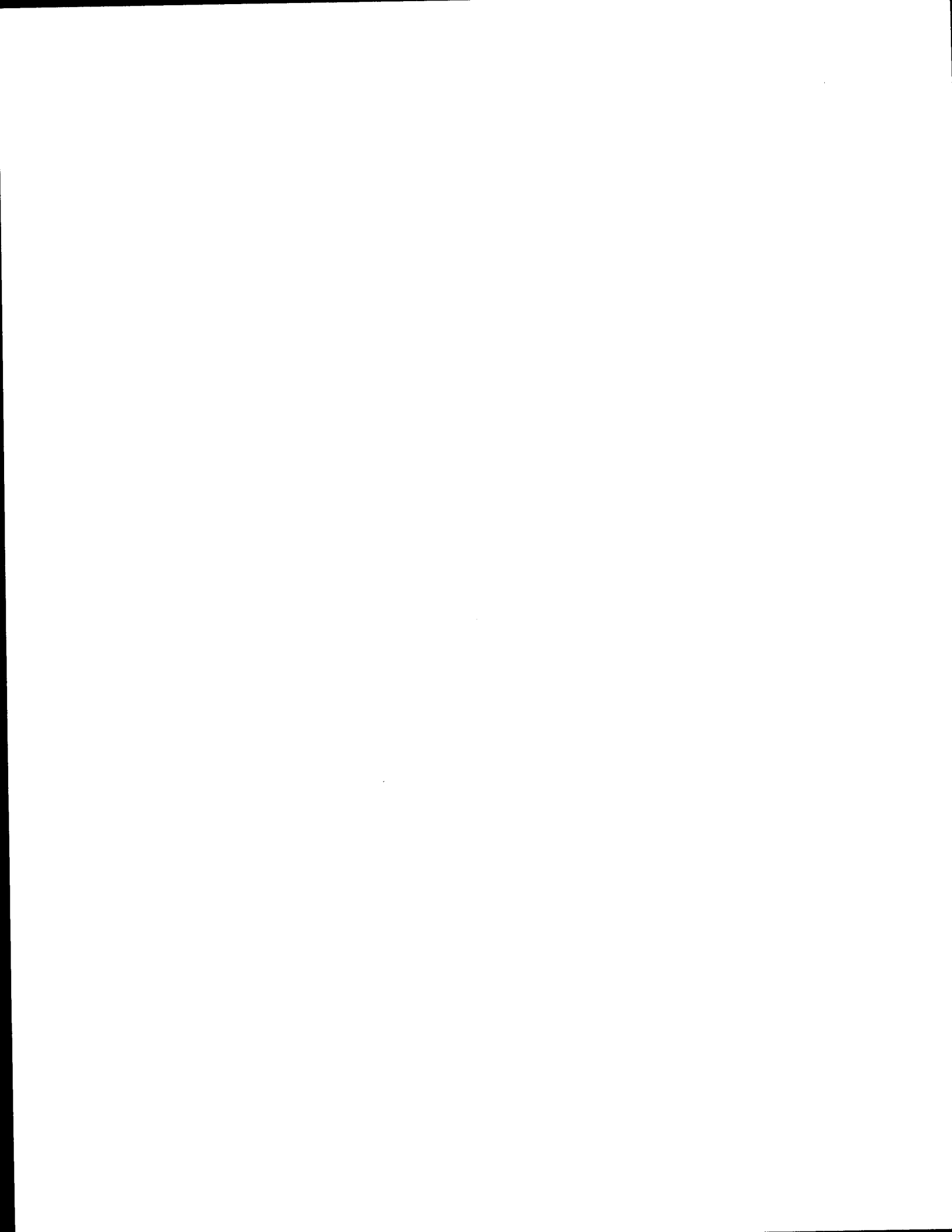
VISIT OUR WEBSITE AT: www.jecec.com
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Bill Type

0	NORMAL	Read Type	0	COMPUTER ESTIMATED
1	ESTIMATED		1	CONSUMER READ
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6	PRORATED MINIMUM			
7	BUDGET BILL			
8	WEATHERIZATION/CONTRACT			
9	WAITING TO BE BILLED			

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 JUL 07 2016
 BY: _____

Keep This Portion for your Records - Return Bottom Portion with Payment



1036

JUL 11 2016

Markham M.U.D.
 PO Box 311
 Markham, TX 77456
 979 843-5114

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	48000	48000	0	13.50
Sewage				10.00

APPROVED
 COUNTY AUDITOR

MX

181796

ACCOUNT # 187 6/29/16

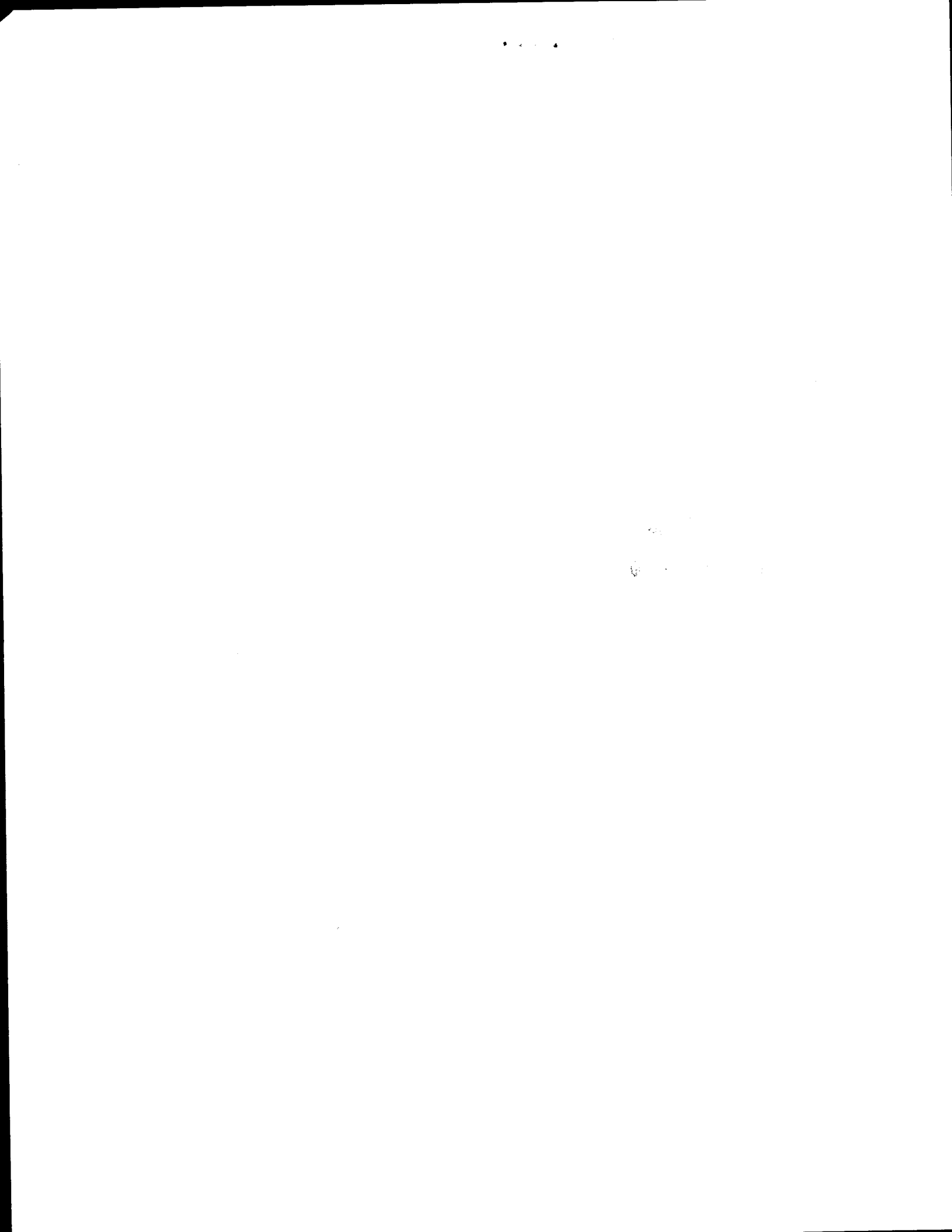
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 JUL 07 2016

METER READ			TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY	CLASS			
6	22	1	23.50	20.00	43.50

This bill covers usage from May 19 thru June 20.
 Bills due July 20. After 20th a \$20.00 late charge added.
WE NOW ACCEPT CREDIT & DEBIT CARDS.
 Office hours 9-1 Mon - Fri Drop box available after hours.

BY: _____

Old Account Number	New Account Number	DESCRIPTION
010-464-101-000-0000	010-51010-464	SALARY - ELECTED OFFICIAL
010-464-105-000-0000	010-51050-464	SALARY - CLERKS
010-464-107-000-0000	010-51070-464	SALARY - PART-TIME
010-464-201-000-0000	010-52010-464	MEDICARE
010-464-202-000-0000	010-52020-464	GROUP HOSPITAL INS.
010-464-203-000-0000	010-52030-464	RETIREMENT
010-464-206-000-0000	010-52060-464	UNEMPLOYMENT INS.
010-464-207-000-0000	010-52070-464	ALTERNATE RETIREMENT
010-464-210-000-0000	010-52100-464	TRAVEL AND TRIP COSTS
010-464-330-000-0000	010-53300-464	OPERATING SUPPLIES
010-464-403-000-0000	010-54030-464	JURORS EXPENSE
010-464-420-000-0000	010-54200-464	TELEPHONE
010-464-441-000-0000	010-54410-464	UTILITIES
010-464-451-000-0000	010-54510-464	REPAIR & MAINTENANCE-EQUIPMENT
010-464-460-000-0000	010-54600-464	RENTALS
010-464-485-000-0000	010-54850-464	SEMINARS & ASSOC. DUES



777

JUL 07 2016



MATAGORDA WASTE DISPOSAL
& WATER SUPPLY CORPORATION
P.O. BOX 190
MATAGORDA, TEXAS 77457-0190
(979) 863-7221

TYPE OF SERVICE	METER READING		USED	CHARGES
	PREVIOUS	CURRENT		
Water	478500	474540	3,960	40.80

18179?

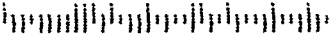
SB
APPROVED
COUNTY AUDITOR

Go to www.payclix.com/matagordawdwc to pay on :

Service From 5/17/2016 TO 6/17/2016 ACCOUNT # 411 6/24/16

METER READ			TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY	CHRG			
6	17	3	40.80	0.00	40.80

This bill is due by the 10th of the month following billing. Service will be disconnected on the 10th day after the delinquent notice is mailed and a 20% disconnection fee will be charged. Service will be restored at customer's expense after the delinquent notice.

V.O. 010-54410-462 

RECEIVED
JUL 06 2016

BY: 

