



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUL 25 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033727121

PAGE
1 of 4

CNE ACCOUNT ID
1-2104LN3 7/7

STATEMENT DATE
07/12/2016

DUE DATE
08/12/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$19.67
PAYMENTS SINCE LAST INVOICE	\$-19.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$12.24
TOTAL AMOUNT DUE	\$12.24

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Janssen

Fm 2668 Unit 7/Fairgrounds
010-54410-661

182302

Final bill

RECEIVED
JUL 20 2016

BY: *BV*

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
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21	22	23	24	25	26	27
28	29	30	31			

00167-0001881-0000021 of 0000032-C03-p2-6366-P00167

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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0167-0001881-0000022 of 0000032-C03-p2-6366--P00167



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033727121

PAGE
3 of 4

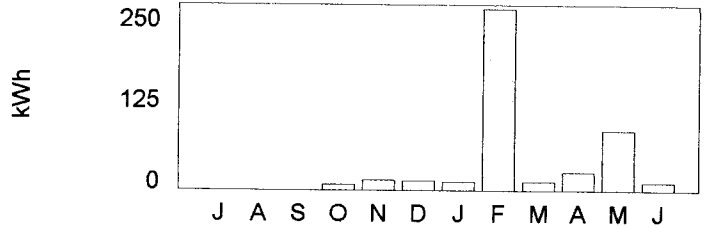
CNE ACCOUNT ID
1-2104LN3

STATEMENT DATE
07/12/2016

DUE DATE
08/12/2016

SITE NAME Matagorda County - 10032789420166760
SERVICE LOCATION 4511 FM 2668 UNIT 7
 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789420166760
CNE INVOICE ID 0033727121-0001
kWh 11.00
SERVICE PERIOD 06/08/2016 to 07/07/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	11.00	kWh at 0.0552900 \$/kWh	\$0.61
Subtotal Contract Charges			\$0.61
Subtotal Charges from Constellation NewEnergy			\$0.61
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.32
Taxable Utility Charges (see attached statement for details)			\$11.29
Subtotal Charges from UDC Charges			\$11.61
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.90	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$12.24

2000167-0001882-0000023 of 0000032-C03-p2-6366--P00167

2000167-0001882-0000024 of 0000032-C03-p2-6366--P00167



Utility Distribution Charges

Name Matagorda County - 10032789420166760
Service Location 4511 FM 2668 UNIT 7
AEP-CPL Account ID 10032789420166760
Actual Demand 0.02

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/07/2016	122331177		KWH	1,092.00 Act	1,103.00 Act	1.00	11.00

Rate Class - 829

Service 06/08/2016 To 07/07/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	11.00	kWh	0.015489	\$0.17
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	11.00	kWh	0.002512	\$0.03
Transmission Cost Recovery Factor	11.00	kWh	0.003784	\$0.04
Taxable Sub-Total	0.00			\$11.29
Transition Charge 2	11.00	kWh	0.02063	\$0.23
Transition Charge 3	11.00	kWh	0.007999	\$0.09
Non-Taxable Sub-Total	0.00			\$0.32
Total Current Charges	0.00			\$11.61



2000167-0001883-0000026 of 0.000032-C03-p2-6366--P00167



Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

487
JUL 25 2015

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033727555

PAGE
1 of 4

CNE ACCOUNT ID
1-BNWYSX 7/7

STATEMENT DATE
07/12/2016

DUE DATE
08/12/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$176.72
PAYMENTS SINCE LAST INVOICE	\$-176.72
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$197.07
TOTAL AMOUNT DUE	\$197.07

28
APPROVED
COUNTY AUDITOR

H. Townsend

4511 FM 2668 Unit 3 / Fairgrounds
010-54410-661

182303

Final bill

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUL 20 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033727555

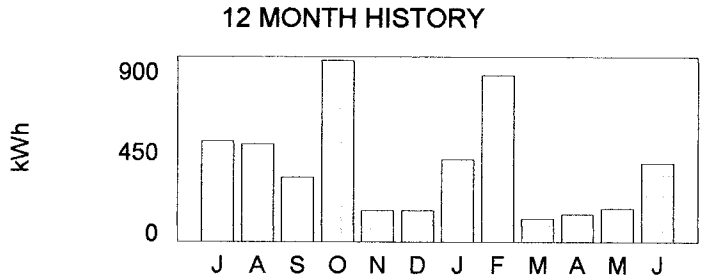
PAGE
 3 of 4

CNE ACCOUNT ID
 1-BNWYSX

STATEMENT DATE
 07/12/2016

DUE DATE
 08/12/2016

SITE NAME Matagorda County - 10032789406762840
SERVICE LOCATION 4511 FM 2668 UNIT 3
 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789406762840
CNE INVOICE ID 0033727555-0001
kWh 384.00
SERVICE PERIOD 06/08/2016 to 07/07/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	384.00	kWh at 0.0552290 \$/kWh	\$21.21
Subtotal Contract Charges			\$21.21
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/08/2016 - 06/30/2016	294.40	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/07/2016	89.60	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$21.21
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$66.58
Taxable Utility Charges (see attached statement for details)			\$108.89
Subtotal Charges from UDC Charges			\$175.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$130.27	0.0016670	\$0.22
Subtotal Charges from Taxes			\$0.22
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	384.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$197.07

2000167-0001876-00000011 of 0000032-C03-p2-6366--P00167

2000167-0001876-0000012 of 0000032-C03-p2-6366--P00167



Utility Distribution Charges

Name Matagorda County - 10032789406762840
Service Location 4511 FM 2668 UNIT 3
AEP-CPL Account ID 10032789406762840
Actual Demand 5.74

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/07/2016	122331176		KWH	11,974.00 Act	12,358.00 Act	1.00	384.00

Rate Class - 857

Service 06/08/2016 To 07/07/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	21.00	RA	3.314	\$69.59
Energy Efficiency Cost Recovery Factor	384.00	kWh	0.000458	\$0.18
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	5.70	kW	1.286	\$7.33
Transmission Cost Recovery Factor	5.70	kW	1.871804	\$10.67
Taxable Sub-Total	0.00			\$108.89
Nuclear Decommissioning	21.00	RA	0.003884	\$0.08
Transition Charge 2	21.00	RA	2.395635	\$50.31
Transition Charge 3	21.00	RA	0.770932	\$16.19
Non-Taxable Sub-Total	0.00			\$66.58
Total Current Charges	0.00			\$175.47

2000167-0001877-0000014 of 0000032-C03-p2-6366--P00167





Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

487
 JUL 25 2016

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033727691

PAGE
 1 of 4

CNE ACCOUNT ID
 1-QKE8KC 7/7

STATEMENT DATE
 07/12/2016

DUE DATE
 08/12/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$10.68
PAYMENTS SINCE LAST INVOICE	\$-10.68
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.68
TOTAL AMOUNT DUE	\$10.68

AB
 APPROVED
 COUNTY AUDITOR

H. Dautsund

004ts 3520 Nichols Ave / Pct#1
 010-54410-612

182304

Final Bill

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 JUL 20 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142



August						
S	M	T	W	T	F	S
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00167-0001878-00000115 of 0000032-C03-p2-6366--P00167

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1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
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STATEMENT NO.
0033727691

PAGE
3 of 4

CNE ACCOUNT ID
1-QKE8KC

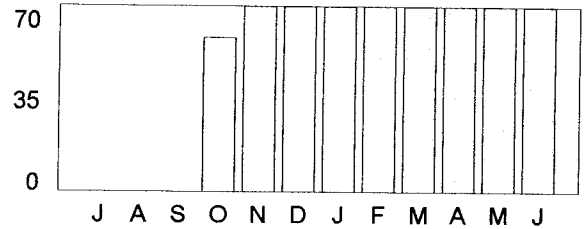
STATEMENT DATE
07/12/2016

DUE DATE
08/12/2016

SITE NAME Matagorda County - 10032789479928771
SERVICE LOCATION 3520 NICHOLS AVE
 BAY CITY, TX 77414-7383
AEP-CPL ACCOUNT ID 10032789479928771
CNE INVOICE ID 0033727691-0001
kWh 70.00
SERVICE PERIOD 06/08/2016 to 07/07/2016
PRODUCT Fixed Price Solutions

kWh

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552900 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.00
Taxable Utility Charges (see attached statement for details)			\$4.63
Subtotal Charges from UDC Charges			\$6.63
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$8.50	0.0199700	\$0.17
Reimbursement of PUCA	\$8.50	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.18
Total Amount Due To Constellation NewEnergy			\$10.68



2000167-0001879-00000018 of 0000032-C03-p2-6366--P00167

Utility Distribution Charges

Name Matagorda County - 10032789479928771

Service Location 3520 NICHOLS AVE

AEP-CPL Account ID 10032789479928771

Actual Demand 0.00

Rate Class - 904

Service 06/08/2016 To 07/07/2016 - 29 Days

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0205714	\$1.44
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$2.00
Total Current Charges	0.00			\$6.63

2000167-0001880-0000020 of 0000032-C03-p2-6366--P00167





Constellation

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1700 7th St, Room 326
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4187

JUL 25 2016

CNE CUSTOMER ID
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STATEMENT NO.
0033727524

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-23237/7

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$40.16
PAYMENTS SINCE LAST INVOICE	\$-40.16
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.29
TOTAL AMOUNT DUE	\$11.29

DB
APPROVED
COUNTY AUDITOR

H. Townsend

Center of Carnival / Fairgrounds
010-54410-661

182305

WIRE TRANSFER INFORMATION:
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ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Final Bill

RECEIVED
JUL 20 2016

BY: *[Signature]*



August						
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28	29	30	31			

00167-000118/2-00000003 of 0000032-C03-p2-6366-P00167

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033727524

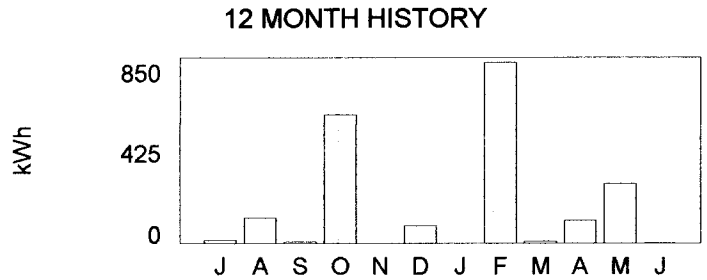
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-2323

STATEMENT DATE
 07/12/2016

DUE DATE
 08/12/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
SERVICE LOCATION 4511 FM 2668 UNIT 8
 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789419036321
CNE INVOICE ID 0033727524-0001
kWh 2.00
SERVICE PERIOD 06/08/2016 to 07/07/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2.00	kWh at 0.0552290 \$/kWh	\$0.11
Subtotal Contract Charges			\$0.11
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/08/2016 - 06/30/2016	1.53	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/07/2016	0.47	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$0.11
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.06
Taxable Utility Charges (see attached statement for details)			\$11.10
Subtotal Charges from UDC Charges			\$11.16
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.21	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.29

2000167-0001873-0000005 of 0000032-C03-p2-6366--P00167

2000167-0001873-0000006 of 0000032-C03-p2-6366--P00167



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
Service Location 4511 FM 2668 UNIT 8
AEP-CPL Account ID 10032789419036321
Actual Demand 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/07/2016	125243718		KWH	3,460.00 Act	3,462.00 Act	1.00	2.00

Rate Class - 826

Service 06/08/2016 To 07/07/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	2.00	kWh	0.015489	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	2.00	kWh	0.002512	\$0.01
Transmission Cost Recovery Factor	2.00	kWh	0.003784	\$0.01
Taxable Sub-Total	0.00			\$11.10
Transition Charge 2	2.00	kWh	0.02063	\$0.04
Transition Charge 3	2.00	kWh	0.007999	\$0.02
Non-Taxable Sub-Total	0.00			\$0.06
Total Current Charges	0.00			\$11.16

2000167-0001874-0000007 of 0000032-C03-p2-6366--P00167

2000167-0001874-00000008 of 0000032-C03-p2-6366--P00167





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033747420

PAGE
1 of 4

4187
JUL 23 2016

CNE ACCOUNT ID
1-VDS-1555 7/10

STATEMENT DATE
07/13/2016

DUE DATE
08/13/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/11/2016
PREVIOUS BALANCE	\$43.78
PAYMENTS SINCE LAST INVOICE	\$-43.78
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.78
TOTAL AMOUNT DUE	\$43.78

DB
APPROVED
QUINCY AUDITOR

[Handwritten Signature]

DDLTs Hamman RQ / Fairgrounds
010-54410-661

182306

Final Bill

RECEIVED
JUL 20 2016

BY: *[Signature]*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
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21	22	23	24	25	26	27
28	29	30	31			

00173-0001873-00000009 of 0000014-C03-p2-6195-5-P00173

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033747420

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1555

STATEMENT DATE
07/13/2016

DUE DATE
08/13/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763

SERVICE LOCATION Hamman Rd
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789443561763

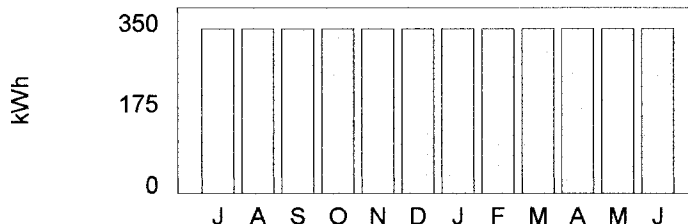
CNE INVOICE ID 0033747420-0001

kWh 310.00

SERVICE PERIOD 06/09/2016 to 07/10/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/09/2016 - 06/30/2016	213.13	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/10/2016	96.88	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$8.89
Taxable Utility Charges (see attached statement for details)			\$16.89
Subtotal Charges from UDC Charges			\$25.78
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.15	0.0199700	\$0.68
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$43.78

2000173-0001874-0000011 of 0000014-C03-p2-6195-P00173

2000173-0001874-00000012 of 0000014-C03-p2-6195--P00173



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763
Service Location Hamman Rd
AEP-CPL Account ID 10032789443561763
Actual Demand 0.00

Rate Class - 908

Service 06/09/2016 To 07/10/2016 - 31 Days

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0206452	\$6.40
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$8.89
Total Current Charges	0.00			\$25.78

2000173-0001875-00000013 of 0000014-C03-p2-6195--P00173

2000173-0001875-0000014 of 0000014-C03-p2-5195--P00173





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

487

JUL 25 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033727489

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1631 7/7

STATEMENT DATE
07/12/2016

DUE DATE
08/12/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$277.50
PAYMENTS SINCE LAST INVOICE	\$-277.50
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$188.58
TOTAL AMOUNT DUE	\$188.58

APPROVED
COUNTY AUDITOR

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H. Jantzen

Outdoor Arena / Fairgrounds
010-54410-661

182307

Final Bill

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JUL 20 2016

BY: *[Signature]*



August						
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7	8	9	10	11	12	13
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ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000167-0001884-0000027 of 0000032-C03-p2-6366--P00167

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An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033727489

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1631

STATEMENT DATE
07/12/2016

DUE DATE
08/12/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789444026850

SERVICE LOCATION 4511 FM 2668 UNIT 5
Bay City, TX 77414-3991

AEP-CPL ACCOUNT ID 10032789444026850

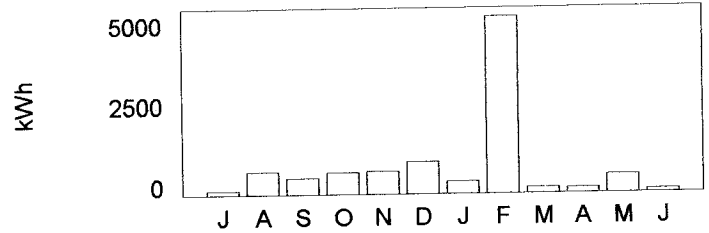
CNE INVOICE ID 0033727489-0001

kWh 99.00

SERVICE PERIOD 06/08/2016 to 07/07/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	99.00	kWh at 0.0552290 \$/kWh	\$5.47
Subtotal Contract Charges			\$5.47
Market Charges			
RT Ancillary Imbalance Adjustment 06/08/2016 - 06/30/2016	75.90	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/07/2016	23.10	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.47
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$77.99
Taxable Utility Charges (see attached statement for details)			\$104.90
Subtotal Charges from UDC Charges			\$182.89
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$110.41	0.0016670	\$0.18
Subtotal Charges from Taxes			\$0.18
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	99.00	kWh at 0.0004500 \$/kWh	\$0.04
Subtotal			\$0.04
Total Amount Due To Constellation NewEnergy			\$188.58

2000167-0001885-0000029 of 0000032-C03-p2-6366-PO0167

2000167-0001885-0000030 of 0000032-C03-p2-6366-P00167



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850
Service Location 4511 FM 2668 UNIT 5
AEP-CPL Account ID 10032789444026850
Actual Demand 0.75

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
07/07/2016	122328952		KWH	26,042.00 Act	26,141.00 Act	1.00	99.00

Rate Class - 857

Service 06/08/2016 To 07/07/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	24.60	RA		3.314		\$81.52
Energy Efficiency Cost Recovery Factor	99.00	kWh		0.000458		\$0.05
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	0.70	kW		1.286		\$0.90
Transmission Cost Recovery Factor	0.70	kW		1.871804		\$1.31
Taxable Sub-Total						\$104.90
Nuclear Decommissioning	24.60	RA		0.003884		\$0.10
Transition Charge 2	24.60	RA		2.395635		\$58.93
Transition Charge 3	24.60	RA		0.770932		\$18.96
Non-Taxable Sub-Total						\$77.99
Total Current Charges						\$182.89

2000167-0001886-0000031 of 0000032-C03-p2-6366--P00167

2000167-0001886-0000032 of 0000032-C03-p2-6366--P00167





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUL 25 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033747404

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-942 7/7

STATEMENT DATE
07/13/2016

DUE DATE
08/13/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
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7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/11/2016
PREVIOUS BALANCE	\$135.15
PAYMENTS SINCE LAST INVOICE	-\$135.15
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$104.91
TOTAL AMOUNT DUE	\$104.91

DB
APPROVED
COUNTY AUDITOR
BZ

Fans Back of Arena/Fairgrounds
010-54410-661

H. J. Janssen

182308

Final Bill

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUL 20 2016

BY: *BZ*



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00173-0001870-0000003 of 0000014-C03-p2-6195--P00173

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033747404

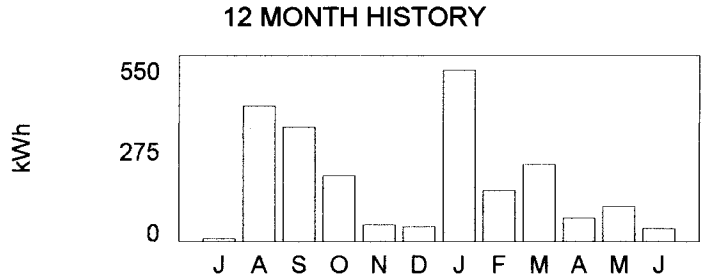
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VEL-942

STATEMENT DATE
 07/13/2016

DUE DATE
 08/13/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789499566851
SERVICE LOCATION 4511 FM 2668 UNIT 4
 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789499566851
CNE INVOICE ID 0033747404-0001
kWh 40.00
SERVICE PERIOD 06/08/2016 to 07/07/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	40.00	kWh at 0.0552290 \$/kWh	\$2.21
Subtotal Contract Charges			\$2.21
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/08/2016 - 06/30/2016	30.67	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/07/2016	9.33	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$2.21
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.20
Taxable Utility Charges (see attached statement for details)			\$101.31
Subtotal Charges from UDC Charges			\$102.51
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$103.54	0.0016670	\$0.17
Subtotal Charges from Taxes			\$0.17
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	40.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02
Total Amount Due To Constellation NewEnergy			\$104.91

2000173-0001871-0000005 of 0000014-C03-p2-6195--P00173

2000173-0001871-0000006 of 0000014-C03-p2-6195--P00173



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851
Service Location 4511 FM 2668 UNIT 4
AEP-CPL Account ID 10032789499566851
Actual Demand 10.76

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/07/2016	119431781		KWH	6,563.00 Act	6,603.00 Act	1.00	40.00

Rate Class - 855

Service 06/08/2016 To 07/07/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	13.90	RA	3.314	\$46.06
Energy Efficiency Cost Recovery Factor	40.00	kWh	0.000458	\$0.02
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	10.80	kW	1.286	\$13.89
Transmission Cost Recovery Factor	10.80	kW	1.871804	\$20.22
Taxable Sub-Total	0.00			\$101.31
Nuclear Decommissioning	13.90	RA	0.003884	\$0.05
Transition Charge 2	40.00	kWh	0.02063	\$0.83
Transition Charge 3	40.00	kWh	0.007999	\$0.32
Non-Taxable Sub-Total	0.00			\$1.20
Total Current Charges	0.00			\$102.51

2000173-0001872-0000008 of 0000014-C03-p2-6195--PD00173

