



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-BNWTYF 6/19

STATEMENT NO.
0033365249

STATEMENT DATE
06/23/2016

PAGE
1 of 4
DUE DATE
07/24/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

Swing Bridge Park / Marine
010-54580-662

181458

ACCOUNT BALANCE	05/21/2016	
PREVIOUS STATEMENT DATE		\$36.59
PREVIOUS BALANCE		-\$36.59
PAYMENTS SINCE LAST INVOICE		\$0.00
DEBITS/CREDITS SINCE LAST INVOICE		\$0.00
LATE/FINANCE FEE		\$38.66
CURRENT CHARGES		\$38.66
TOTAL AMOUNT DUE		\$38.66

DB
APPROVED
COUNTY AUDITOR

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 28 2016

BY:



July						
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00239-0002567-0000003 of 00000014-C03-pp2-6176--P00239

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Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.
Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.
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Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.
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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

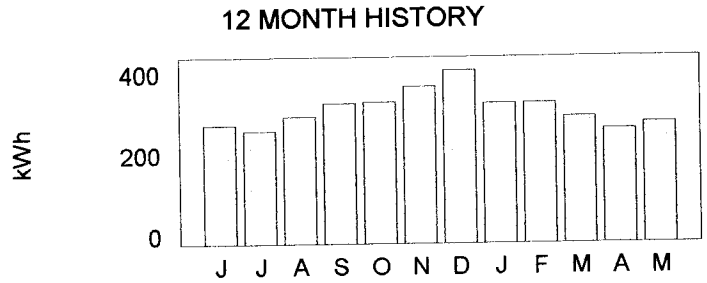
In the event of a service interruption or electric emergency, please contact your utility directly at:
CenterPoint Energy 800-332-7143
Oncor 888-313-4747
Sharyland Utilities 866-354-3335
Texas New Mexico Power
American Electric Power (AEP, CP&L, WTU)
Nueces Electric Cooperative

888-866-7456
866-223-8508
800-632-9288

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SITE NAME Matagorda County - 10032789459450479
SERVICE LOCATION 221 OLD FM 2031
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789459450479
CNE INVOICE ID 0033365249-0001
kWh 259.00
SERVICE PERIOD 05/19/2016 to 06/19/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	259.00	kWh at 0.0552290 \$/kWh	\$14.30
Subtotal Contract Charges			\$14.30
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/19/2016 - 05/31/2016	105.22	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/19/2016	153.78	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$14.30
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.41
Taxable Utility Charges (see attached statement for details)			\$16.78
Subtotal Charges from UDC Charges			\$24.19
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$31.20	0.0016670	\$0.05
Subtotal Charges from Taxes			\$0.05
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	259.00	kWh at 0.0004500 \$/kWh	\$0.12
Subtotal			\$0.12
Total Amount Due To Constellation NewEnergy			\$38.66

2000239-0002568-0000005 of 0000014-C03-p2-6176-P00239

2000239-0002568-0000006 of 0000014-C03-p2-6176-P00239



Utility Distribution Charges

Name Matagorda County - 10032789459450479
Service Location 221 OLD FM 2031
AEP-CPL Account ID 10032789459450479
Actual Demand 0.84

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/19/2016	119431711		KWH	6,629.00 Act	6,888.00 Act	1.00	259.00

Rate Class - 829

Service 05/19/2016 To 06/19/2016 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	259.00	kWh	0.015489	\$4.01
Energy Efficiency Cost Recovery Factor	259.00	kWh	0.000357	\$0.09
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	259.00	kWh	0.002512	\$0.65
Transmission Cost Recovery Factor	259.00	kWh	0.003784	\$0.98
Taxable Sub-Total	0.00			\$16.78
Transition Charge 2	259.00	kWh	0.02063	\$5.34
Transition Charge 3	259.00	kWh	0.007999	\$2.07
Non-Taxable Sub-Total	0.00			\$7.41
Total Current Charges	0.00			\$24.19

2000239-0002569-0000008 of 0000014-C03-p2-6176--P00239





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-U8J3K5 6/19

STATEMENT NO.
0033349605

STATEMENT DATE
06/23/2016

PAGE
1 of 4

DUE DATE
07/24/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/23/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.82
TOTAL AMOUNT DUE	\$11.82

DB
APPROVED
COUNTY AUDITOR

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Old School Matagorda/Pet #2
010-54410-613

H. Townsend

181459

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 28 2016

BY: *[Signature]*



July						
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00249-0002752-0000009 of 0000038-C03-p2-6175--P00249

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033349605

PAGE
3 of 4

CNE ACCOUNT ID
1-U8J3K5

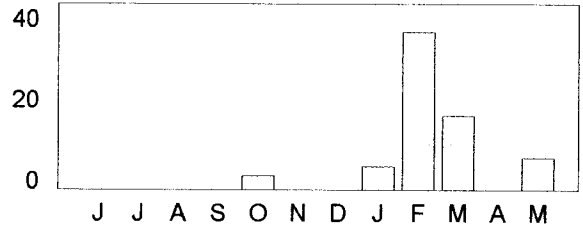
STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

SITE NAME Matagorda County - 10032789417127397
SERVICE LOCATION 772 LAUREL
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789417127397
CNE INVOICE ID 0033349605-0001
kWh 7.00
SERVICE PERIOD 05/19/2016 to 06/19/2016
PRODUCT Fixed Price Solutions

kWh

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	7.00	kWh at 0.0552900 \$/kWh	\$0.39
Subtotal Contract Charges			\$0.39
Subtotal Charges from Constellation NewEnergy			\$0.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.20
Taxable Utility Charges (see attached statement for details)			\$11.21
Subtotal Charges from UDC Charges			\$11.41
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.60	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$11.82

20002-49-0002753-0000011 of 0000038-C03-p2-6175--P002-49

2000249-0002753-0000012 of 0000038-C03-p2-6175-P00249



2000249-0002754-0000014 of 0000038-C03-p2-6175--P00249





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VBY-4822 6/9

STATEMENT NO.
0033328084

STATEMENT DATE
06/22/2016

PAGE
1 of 4

DUE DATE
07/23/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/21/2016
PREVIOUS BALANCE	\$300.36
PAYMENTS SINCE LAST INVOICE	\$-300.36
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$353.39
TOTAL AMOUNT DUE	\$353.39

AS
APPROVED
COUNTY AUDITOR

15 Bayview Matagorda/JP#2
010-54410-462

181460

WIRE TRANSFER INFORMATION
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 27 2016
BY: *[Signature]*



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REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033328084

DUE DATE
07/23/2016

2000179-0001887-0000027 of 0000038-C03-p2-6174--P00179

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033328084

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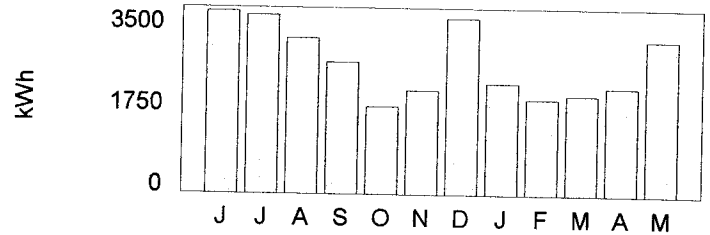
CNE ACCOUNT ID
1-VBY-4822

STATEMENT DATE
06/22/2016

DUE DATE
07/23/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
SERVICE LOCATION COUNTY - 10032789403973976
 18 BAYVIEW ADDN
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789403973976
CNE INVOICE ID 0033328084-0001
kWh 2,906.00
SERVICE PERIOD 05/19/2016 to 06/19/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,906.00	kWh at 0.0552290 \$/kWh	\$160.50
Subtotal Contract Charges			\$160.50
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/19/2016 - 05/31/2016	1,180.56	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/19/2016	1,725.44	kWh at 0.0000051 \$/kWh	\$0.01
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$160.52
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$65.31
Taxable Utility Charges (see attached statement for details)			\$125.77
Subtotal Charges from UDC Charges			\$191.08
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$287.60	0.0016670	\$0.48
Subtotal Charges from Taxes			\$0.48
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,906.00	kWh at 0.0004500 \$/kWh	\$1.31
Subtotal			\$1.31
Total Amount Due To Constellation NewEnergy			\$353.39

2000179-0001888-0000030 of 0000038-C03-p2-6174-P00179



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
Service Location 18 BAYVIEW ADDN
AEP-CPL Account ID 10032789403973976
Actual Demand 11.14

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/19/2016	119711668		KWH	76,892.00 Act	79,798.00 Act	1.00	2,906.00

Rate Class - 857

				<u>Service 05/19/2016 To 06/19/2016 - 31 Days</u>	
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	20.60	RA		3.314	\$68.27
Energy Efficiency Cost Recovery Factor	2,906.00	kWh		0.000458	\$1.33
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	11.10	KW		1.286	\$14.27
Transmission Cost Recovery Factor	11.10	KW		1.871804	\$20.78
Taxable Sub-Total	0.00				\$125.77
Nuclear Decommissioning	20.60	RA		0.003884	\$0.08
Transition Charge 2	20.60	RA		2.395635	\$49.35
Transition Charge 3	20.60	RA		0.770932	\$15.88
Non-Taxable Sub-Total	0.00				\$65.31
Total Current Charges	0.00				\$191.08

2000179-0001889-0000032 of 0000038-C03-p2-6174--P00179





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
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STATEMENT NO.
0033350912

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1 of 4

JUN 30 2016

CNE ACCOUNT ID
1-VCM-1172

6/19

STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/22/2016
PREVIOUS BALANCE	\$50.84
PAYMENTS SINCE LAST INVOICE	\$-50.84
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$51.64
TOTAL AMOUNT DUE	\$51.64

AB
APPROVED
COUNTY AUDITOR

Fm 521 Park Wadsworth / River Pk
010-54410-660

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
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H. Townsend

181461

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
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BY: *[Signature]*

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14217 Collections Center Dr.
Chicago IL, 60693-0142

02-19-2002 09:00:00 0000038-C03-p2-6175--P00249

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033350912

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-1172

STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530

SERVICE LOCATION Fm 521
Wadsworth, TX 77483-0000

AEP-CPL ACCOUNT ID 10032789412055530

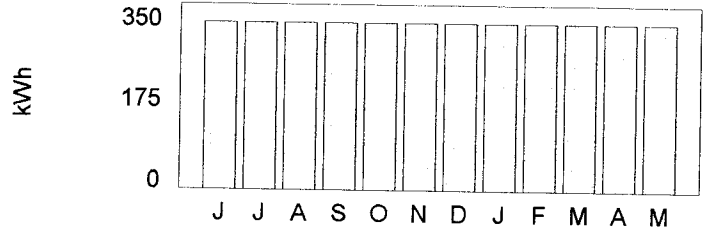
CNE INVOICE ID 0033350912-0001

kWh 315.00

SERVICE PERIOD 05/19/2016 to 06/19/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	315.00	kWh at 0.0552290 \$/kWh	\$17.40
Subtotal Contract Charges			\$17.40
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/19/2016 - 05/31/2016	127.97	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/19/2016	187.03	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.40
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.78
Taxable Utility Charges (see attached statement for details)			\$28.24
Subtotal Charges from UDC Charges			\$34.02
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$45.78	0.0016670	\$0.08
Subtotal Charges from Taxes			\$0.08
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	315.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$51.64

2000249-0000762-00000029 of 0000038-C03-p2-6175--P000249

2000249-0002762-0000030 of 0000038-C03-p2-6175--P00249



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530

Service Location Fm 521

AEP-CPL Account ID 10032789412055530

Actual Demand 0.00

Rate Class - 947

Service 05/19/2016 To 06/19/2016 - 31 Days

Basic Customer Charge	3.00	EA	1.0666667	\$3.20
Distribution Charge	315.00	kWh	0.0154921	\$4.88
Street Lighting - Facilities	3.00	EA	6.06	\$18.18
Transmission Charge	315.00	kWh	0.0025079	\$0.79
Transmission Cost Recovery Factor	315.00	kWh	0.0037778	\$1.19
Taxable Sub-Total	0.00			\$28.24
Nuclear Decommissioning	315.00	kWh	0.0000317	\$0.01
Transition Charge 2	315.00	kWh	0.0139048	\$4.38
Transition Charge 3	315.00	kWh	0.0044127	\$1.39
Non-Taxable Sub-Total	0.00			\$5.78
Total Current Charges	0.00			\$34.02

2000249-0002763-0000032 of 0000038-C03-p2-6175--PC0249





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033328171

PAGE
1 of 4

JUN 30 2016

CNE ACCOUNT ID
1-VCM-1533

6/9

STATEMENT DATE
06/22/2016

DUE DATE
07/23/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	05/21/2016
PREVIOUS BALANCE	\$172.01
PAYMENTS SINCE LAST INVOICE	\$-172.01
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$221.98
TOTAL AMOUNT DUE	\$221.98

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

J. Dauterend

Fisher St. Matagorda / PC#2
010-54410-613

181462

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 27 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*



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888-866-7456
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800-632-9288

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PLEA



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033328171

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-1533

STATEMENT DATE
06/22/2016

DUE DATE
07/23/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120

SERVICE LOCATION Fisher
Matagorda, TX 77457-0000 -

AEP-CPL ACCOUNT ID 10032789414370120

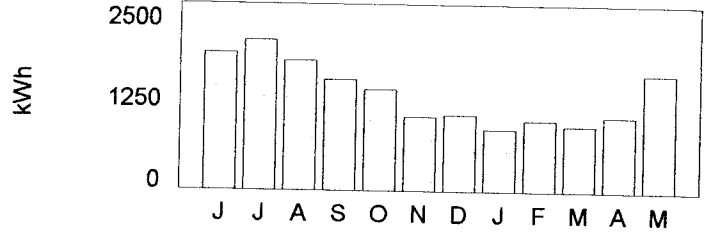
CNE INVOICE ID 0033328171-0001

kWh 1,580.00

SERVICE PERIOD 05/19/2016 to 06/19/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,580.00	kWh at 0.0552290 \$/kWh	\$87.26
Subtotal Contract Charges			\$87.26
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/19/2016 - 05/31/2016	641.88	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/19/2016	938.13	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$87.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$36.78
Taxable Utility Charges (see attached statement for details)			\$96.91
Subtotal Charges from UDC Charges			\$133.69
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$184.89	0.0016670	\$0.31
Subtotal Charges from Taxes			\$0.31
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,580.00	kWh at 0.0004500 \$/kWh	\$0.71
Subtotal			\$0.71
Total Amount Due To Constellation NewEnergy			\$221.98

2000179-0001885-0000024 of 0000038-C03-p2-6174-P00179



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
Service Location Fisher
AEP-CPL Account ID 10032789414370120
Actual Demand 11.62

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/19/2016	122332798		KWH	41,640.00 Act	43,220.00 Act	1.00	1,580.00

Rate Class - 857

Service 05/19/2016 To 06/19/2016 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	11.60	kW	3.314	\$38.44
Energy Efficiency Cost Recovery Factor	1,580.00	kWh	0.000458	\$0.72
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	11.60	kW	1.286	\$14.92
Transmission Cost Recovery Factor	11.60	kW	1.871804	\$21.71
Taxable Sub-Total	0.00			\$96.91
Nuclear Decommissioning	11.60	kW	0.003884	\$0.05
Transition Charge 2	11.60	kW	2.395635	\$27.79
Transition Charge 3	11.60	kW	0.770932	\$8.94
Non-Taxable Sub-Total	0.00			\$36.78
Total Current Charges	0.00			\$133.69

2000179-0001886-0000026 of 0000038-C03-p2-6174--F00179





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VCM-2344 6/19

STATEMENT NO.
0033328116

STATEMENT DATE
06/22/2016

PAGE
1 of 4

DUE DATE
07/23/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/21/2016
PREVIOUS BALANCE	\$10.34
PAYMENTS SINCE LAST INVOICE	\$-10.34
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.54
TOTAL AMOUNT DUE	\$10.54

AB
APPROVED
COUNTY AUDITOR

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Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
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CNE ACCOUNT ID
found at the top of this page.

H. J. Townsend

StLts Magnolia Matagorda/Pct#2
010-54410-613

181463

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 27 2016

BY:



July						
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00179-0001881-0000015 of 0000038-C03-p2-6174-P00179

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033328116

PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-2344

STATEMENT DATE
 06/22/2016

DUE DATE
 07/23/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789419199850

SERVICE LOCATION Magnolia
 Matagorda, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789419199850

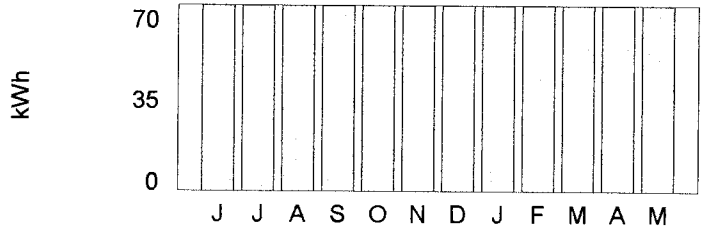
CNE INVOICE ID 0033328116-0001

kWh 70.00

SERVICE PERIOD 05/19/2016 to 06/19/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/19/2016 - 05/31/2016	28.44	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/19/2016	41.56	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.00
Taxable Utility Charges (see attached statement for details)			\$4.63
Subtotal Charges from UDC Charges			\$6.63
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.53	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$10.54

2000179-0001882-0000017 of 0000038-C03-p2-6174--P00179

2000179-0001882-00000018 of 0000038-C03-p2-6174--P00179



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850

Service Location Magnolia

AEP-CPL Account ID 10032789419199850

Actual Demand 0.00

Rate Class - 904

Service 05/19/2016 To 06/19/2016 - 31 Days

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0205714	\$1.44
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$2.00
Total Current Charges	0.00			\$6.63

2000179-0001883-0000020 of 0000038-C03-p2-6174--P00179





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VCM-3570 6/20

STATEMENT NO.
0033350260

STATEMENT DATE
06/23/2016

PAGE
1 of 4

DUE DATE
07/24/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/23/2016
PREVIOUS BALANCE	\$53.59
PAYMENTS SINCE LAST INVOICE	\$-53.59
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$66.51
TOTAL AMOUNT DUE	\$66.51

APPROVED
COUNTY AUDITOR

H. Townsend

190 Ave F Markham/Annex/Pct#4
010-54410-615

181464

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 28 2016

BY: *[Signature]*



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00249-0002755-0000015 of 0000038-C03-p2-6175--P00249

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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000249-0002755-00000016 of 0000038-C03-p2-6175--P00249



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033350260

PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-3570

STATEMENT DATE
 06/23/2016

DUE DATE
 07/24/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789426253880

SERVICE LOCATION 190 AVENUE F UNIT ANNEX
 MARKHAM, TX 77456-0000

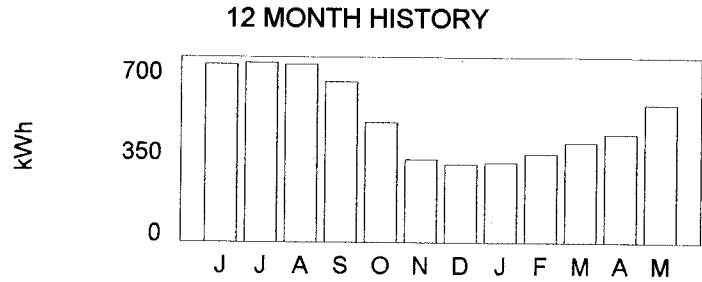
AEP-CPL ACCOUNT ID 10032789426253880

CNE INVOICE ID 0033350260-0001

kWh 520.00

SERVICE PERIOD 05/20/2016 to 06/20/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	520.00	kWh at 0.0552290 \$/kWh	\$28.72
Subtotal Contract Charges			\$28.72
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/20/2016 - 05/31/2016	195.00	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/20/2016	325.00	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$28.72
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$14.90
Taxable Utility Charges (see attached statement for details)			\$22.57
Subtotal Charges from UDC Charges			\$37.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$51.52	0.0016670	\$0.09
Subtotal Charges from Taxes			\$0.09
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	520.00	kWh at 0.0004500 \$/kWh	\$0.23
Subtotal			\$0.23
Total Amount Due To Constellation NewEnergy			\$66.51

2000249-0002756-0000018 of 0000038-C03-p2-6175--P00249



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
Service Location 190 AVENUE F UNIT ANNEX
AEP-CPL Account ID 10032789426253880
Actual Demand 4.46

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>				
06/20/2016	122291029		KWH	15,229.00 Act	15,749.00 Act	1.00	520.00

Rate Class - 829

Service 05/20/2016 To 06/20/2016 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	520.00	kWh	0.015489	\$8.05
Energy Efficiency Cost Recovery Factor	520.00	kWh	0.000357	\$0.19
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	520.00	kWh	0.002512	\$1.31
Transmission Cost Recovery Factor	520.00	kWh	0.003784	\$1.97
Taxable Sub-Total	0.00			\$22.57
Nuclear Decommissioning	520.00	kWh	0.000017	\$0.01
Transition Charge 2	520.00	kWh	0.02063	\$10.73
Transition Charge 3	520.00	kWh	0.007999	\$4.16
Non-Taxable Sub-Total	0.00			\$14.90
Total Current Charges	0.00			\$37.47

2000245-0000273/-0000019 or 0000038-C03-p.2-6175--P00249

2000249-0002757-0000020 of 0000038-C03-p2-6175--P00249





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033328088

PAGE
1 of 4

JUN 30 2016

CNE ACCOUNT ID
1-VCM-3790

6/19

STATEMENT DATE
06/22/2016

DUE DATE
07/23/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 8:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/21/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

AB
APPROVED
COUNTY AUDITOR

SLTs Fisher Matagorda Pct #2
010-54410-613

181465

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 27 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



July						
S	M	T	W	T	F	S
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31						

00179-0001878-0000009 of 0000038-C03-p2-6174--P00179

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033328088

PAGE
3 of 4

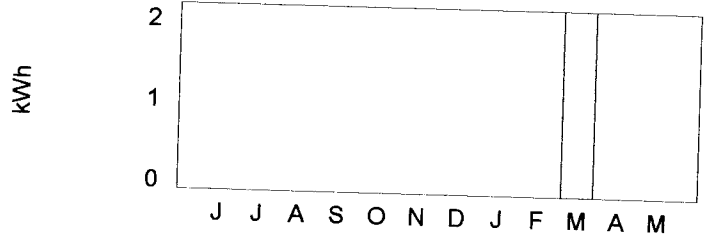
CNE ACCOUNT ID
1-VCM-3790

STATEMENT DATE
06/22/2016

DUE DATE
07/23/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
SERVICE LOCATION COUNTY - 10032789427542180
 414 FISHER
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789427542180
CNE INVOICE ID 0033328088-0001
kWh 0.00
SERVICE PERIOD 05/19/2016 to 06/19/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

2000179-00018/9-0000011 of 0000038-C03-p2-6174-F00179

2000179-0001879-00000012 of 00000038-C03-p-2-6174--P00179



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
Service Location 414 FISHER
AEP-CPL Account ID 10032789427542180
Actual Demand 0.00

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/19/2016	122274251		KWH	105.00 Act	105.00 Act	1.00	0.00

Rate Class - 826

			<u>Service 05/19/2016 To 06/19/2016 - 31 Days</u>	
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Meter Charge	1.00	EA	3.68	\$3.68
Taxable Sub-Total	0.00			\$11.05
Total Current Charges	0.00			\$11.05

2000179-0001880-0000014 of 0000038-C03-p2-6174--P00179





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

487
JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-NCM-4682

STATEMENT NO.
0033328205

STATEMENT DATE
06/22/2016

1 of 4
DUE DATE
07/23/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Jantsch

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/22/2016
PREVIOUS BALANCE	\$21.10
PAYMENTS SINCE LAST INVOICE	\$-21.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.55
TOTAL AMOUNT DUE	\$21.55

DB
APPROVED
COUNTY AUDITOR

StLts Riverbend Matagorda/Marine
DIO-5440-662

181466

0179-0001890-0000033 of 0000038-C03-p-2-6174-P00179

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 27 2016

BY: *[Signature]*



July				
S	M	T	W	T
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888-866-7456
866-223-8508
800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033328205

PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-4682

STATEMENT DATE
 06/22/2016

DUE DATE
 07/23/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789432664941

SERVICE LOCATION 2 River Bend
 Matagorda, TX 77457-0000

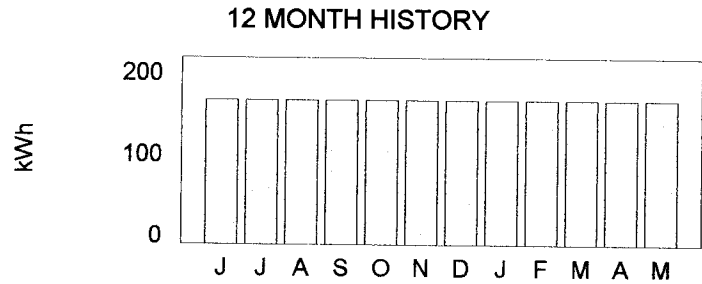
AEP-CPL ACCOUNT ID 10032789432664941

CNE INVOICE ID 0033328205-0001

kWh 155.00

SERVICE PERIOD 05/19/2016 to 06/19/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/19/2016 - 05/31/2016	62.97	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/19/2016	92.03	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.89
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.55

2000179-0001891-0000036 of 0000038-C03-p2-6174--P00179



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941

Service Location 2 River Bend

AEP-CPL Account ID 10032789432664941

Actual Demand 0.00

Rate Class - 908

Service 05/19/2016 To 06/19/2016 - 31 Days

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89

200617 20001012-00000037 01 00000036-C03-pz-6 174-P00179

2000179-0001892-0000038 of 0000038-C03-p2-6174-P00179





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033378030

PAGE
1 of 4

JUN 30 2016

CNE ACCOUNT ID
1-VDS-1061

6/21

STATEMENT DATE
06/24/2016

DUE DATE
07/25/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/25/2016
PREVIOUS BALANCE	\$802.37
PAYMENTS SINCE LAST INVOICE	-\$802.37
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$949.39
TOTAL AMOUNT DUE	\$949.39

DB
APPROVED
COUNTY AUDITOR

B

H. Townsend

405 Commerce Palacios/Jail
010-54410-512

181467

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 28 2016

BY: *B*



July						
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Oncor 888-313-4747
Sharyland Utilities 866-354-3335

Texas New Mexico Power
American Electric Power (AEP, CP&L, WTU)
Nueces Electric Cooperative

888-866-7456
866-223-8508
800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033378030

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1061

STATEMENT DATE
06/24/2016

DUE DATE
07/25/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411

SERVICE LOCATION 405 Commerce St
Palacios, TX 77465-5468

AEP-CPL ACCOUNT ID 10032789440808411

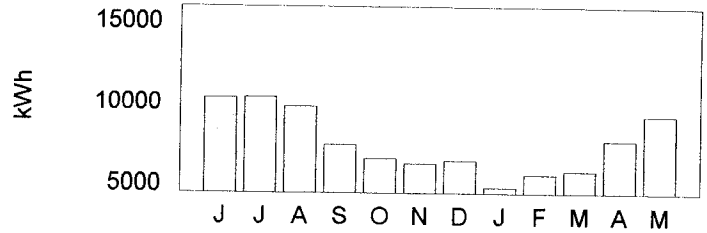
CNE INVOICE ID 0033378030-0001

kWh 9,163.00

SERVICE PERIOD 05/23/2016 to 06/21/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	9,163.00	kWh at 0.0552290 \$/kWh	\$506.06
Subtotal Contract Charges			\$506.06
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/23/2016 - 05/31/2016	2,748.90	kWh at 0.0000108 \$/kWh	\$0.03
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/21/2016	6,414.10	kWh at 0.0000051 \$/kWh	\$0.03
Subtotal Market Charges			\$0.06
Subtotal Charges from Constellation NewEnergy			\$506.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$262.41
Taxable Utility Charges (see attached statement for details)			\$168.35
Subtotal Charges from UDC Charges			\$430.76
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$678.59	0.0107000	\$7.26
Reimbursement of PUCA	\$678.59	0.0016670	\$1.13
Subtotal Charges from Taxes			\$8.39
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	9,163.00	kWh at 0.0004500 \$/kWh	\$4.12
Subtotal			\$4.12
Total Amount Due To Constellation NewEnergy			\$949.39

2000239-0002571-0000011 of 0000014-C03-p2-6176--P00239



2000239-0002571-0000012 of 0000014-C03-p2-6176--P00239

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
Service Location 405 Commerce St
AEP-CPL Account ID 10032789440808411
Actual Demand 22.08

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/21/2016	119430885		KWH	129,299.00 Act	138,462.00 Act	1.00	9,163.00

Rate Class - 855

Service 05/23/2016 To 06/21/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	22.10	kW		3.314	\$73.24
Energy Efficiency Cost Recovery Factor	9,163.00	kWh		0.000458	\$4.20
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	22.10	kW		1.286	\$28.42
Transmission Cost Recovery Factor	22.10	kW		1.871804	\$41.37
Taxable Sub-Total	0.00				\$168.35
Nuclear Decommissioning	22.10	kW		0.003884	\$0.09
Transition Charge 2	9,163.00	kWh		0.02063	\$189.03
Transition Charge 3	9,163.00	kWh		0.007999	\$73.29
Non-Taxable Sub-Total	0.00				\$262.41
Total Current Charges	0.00				\$430.76

11/11/16 09:00:00 AM C:\cpl\2016-07-01-000239



2000239-0002572-0000014 of 0000014-C03-p2-6176--P00239



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUN 30 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033350857

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4485 6/20

STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/24/2016
PREVIOUS BALANCE	\$42.61
PAYMENTS SINCE LAST INVOICE	-\$42.61
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$94.84
TOTAL AMOUNT DUE	\$94.84

DBB
APPROVED
COUNTY AUDITOR

H. Townsend

190 Ave F Markham/JP#4
010-54410-464

181468

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 28 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
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31						

00249-0002749-0000003 of 0000038-C03-p2-6175--P00249

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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000249-0002749-00000004 of 00000038-C03-p2-6175--P00249



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033350857

PAGE
 3 of 4

CNE ACCOUNT ID
 1-VDS-4485

STATEMENT DATE
 06/23/2016

DUE DATE
 07/24/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789461015050

SERVICE LOCATION 190 AVENUE F UNIT JP OFF
 MARKHAM, TX 77456-0000

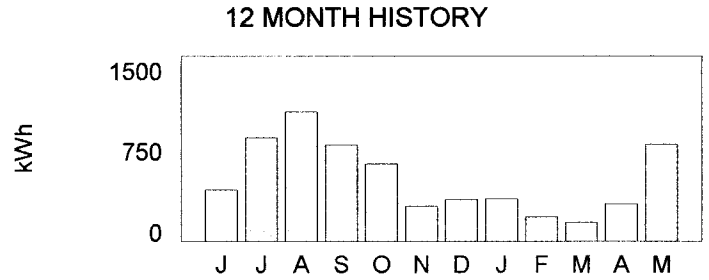
AEP-CPL ACCOUNT ID 10032789461015050

CNE INVOICE ID 0033350857-0001

kWh 786.00

SERVICE PERIOD 05/20/2016 to 06/20/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	786.00	kWh at 0.0552290 \$/kWh	\$43.41
Subtotal Contract Charges			\$43.41
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/20/2016 - 05/31/2016	294.75	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/20/2016	491.25	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$43.41
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$22.52
Taxable Utility Charges (see attached statement for details)			\$28.44
Subtotal Charges from UDC Charges			\$50.96
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$72.20	0.0016670	\$0.12
Subtotal Charges from Taxes			\$0.12
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	786.00	kWh at 0.0004500 \$/kWh	\$0.35
Subtotal			\$0.35
Total Amount Due To Constellation NewEnergy			\$94.84

2000249-0002750-00000005 of 0000038-C03-p2-6175--P00249

2000249-0002750-0000006 of 0000038-C03-p2-6175--P00249



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
Service Location 190 AVENUE F UNIT JP OFF
AEP-CPL Account ID 10032789461015050
Actual Demand 0.00

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
06/20/2016	122316429		KWH	12,916.00 Act	13,702.00 Act	1.00	786.00

Rate Class - 829

Service 05/20/2016 To 06/20/2016 - 31 Days

Description	Rate	Unit	Usage	Amount
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	786.00	kWh	0.015489	\$12.17
Energy Efficiency Cost Recovery Factor	786.00	kWh	0.000357	\$0.28
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	786.00	kWh	0.002512	\$1.97
Transmission Cost Recovery Factor	786.00	kWh	0.003784	\$2.97
Taxable Sub-Total	0.00			\$28.44
Nuclear Decommissioning	786.00	kWh	0.000017	\$0.01
Transition Charge 2	786.00	kWh	0.02063	\$16.22
Transition Charge 3	786.00	kWh	0.007999	\$6.29
Non-Taxable Sub-Total	0.00			\$22.52
Total Current Charges	0.00			\$50.96

2000249-0002751-00000007 of 0000038-C03-p2-6175--P00249

2000249-0002751-00000008 of 0000038-C03-p2-6175--P00249





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VE3-2079

6/20

STATEMENT NO.
0033350829

STATEMENT DATE
06/23/2016

PAGE
1 of 4

DUE DATE
07/24/2016

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7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

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CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	05/23/2016
PREVIOUS BALANCE	
PAYMENTS SINCE LAST INVOICE	\$189.54
DEBITS/CREDITS SINCE LAST INVOICE	\$-189.54
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$0.00
TOTAL AMOUNT DUE	\$287.55
	\$287.55

AB
APPROVED
COUNTY AUDITOR

Markham Com. CTR / PCT #4
010-54410-615

181469

ACH TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
-ACH #111000012, ABA-WIRE
6009593
T #4426223690
K: Bank of America

MAILING ADDRESS:
Constellation NewEnergy, Inc.
Collections Center Dr.
Chicago, IL, 60693-0142

RECEIVED
JUN 28 2016

BY: *a*



July						
S	M	T	W	T	F	S
3	4	5	6	7	1	2
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17	18	19	20	21	22	23
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Sharyland Utilities 866-354-3335

Texas New Mexico Power
American Electric Power (AEP, CP&L, WTU)
Nueces Electric Cooperative

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866-223-8508
800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033350829

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-2079

STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780

SERVICE LOCATION 190 AVENUE F UNIT COMM CNT MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID 10032789476839780

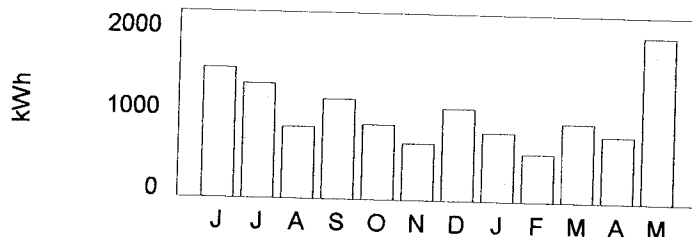
CNE INVOICE ID 0033350829-0001

kWh 1,788.00

SERVICE PERIOD 05/20/2016 to 06/20/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,788.00	kWh at 0.0552290 \$/kWh	\$98.75
Subtotal Contract Charges			\$98.75
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/20/2016 - 05/31/2016	670.50	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/20/2016	1,117.50	kWh at 0.0000051 \$/kWh	\$0.01
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$98.77
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$51.26
Taxable Utility Charges (see attached statement for details)			\$136.33
Subtotal Charges from UDC Charges			\$187.59
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$235.90	0.0016670	\$0.39
Subtotal Charges from Taxes			\$0.39
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,788.00	kWh at 0.0004500 \$/kWh	\$0.80
Subtotal			\$0.80
Total Amount Due To Constellation NewEnergy			\$287.55



2000249-0002759-0000024 of 0000038-C03-p2-6175--P00249

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
Service Location 190 AVENUE F UNIT COMMNT
AEP-CPL Account ID 10032789476839780
Actual Demand 16.60

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/20/2016	122330835		KWH	24,343.00 Act	26,131.00 Act	1.00	1,788.00

Rate Class - 855

				<u>Service 05/20/2016 To 06/20/2016 - 31 Days</u>		
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	18.70	RA		3.314		\$61.97
Energy Efficiency Cost Recovery Factor	1,788.00	kWh		0.000458		\$0.82
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	16.60	kW		1.286		\$21.35
Transmission Cost Recovery Factor	16.60	kW		1.871804		\$31.07
Taxable Sub-Total	0.00					\$136.33
Nuclear Decommissioning	18.70	RA		0.003884		\$0.07
Transition Charge 2	1,788.00	kWh		0.02063		\$36.89
Transition Charge 3	1,788.00	kWh		0.007999		\$14.30
Non-Taxable Sub-Total	0.00					\$51.26
Total Current Charges	0.00					\$187.59



2000249-0002760-00000026 of 0000038-C03-p2-6175--P00249



Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033350929

PAGE
1 of 4

JUN 30 2016

CNE ACCOUNT ID
1-VE3-2080

6/20

STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

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When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/23/2016
PREVIOUS BALANCE	\$21.10
PAYMENTS SINCE LAST INVOICE	\$-21.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.55
TOTAL AMOUNT DUE	\$21.55

DB
APPROVED
COUNTY AUDITOR

ODLts Markham ComCTR/PT#4
010-54410-615

A. Townsend

181470

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 28 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
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3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

02-79-00027-01-000000033 01 00000038-C03-92-6173-1000249

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033350929

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-2080

STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

SERVICE LOCATION 190 Avenue F
Markham, TX 77456-0000

AEP-CPL ACCOUNT ID 10032789476839781

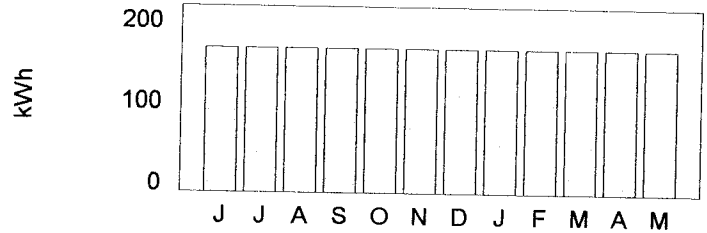
CNE INVOICE ID 0033350929-0001

kWh 155.00

SERVICE PERIOD 05/20/2016 to 06/20/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/20/2016 - 05/31/2016	58.13	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/20/2016	96.88	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.89
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.55

20002495-00002/65-00000035 of 00000038-C03-p2-6175--P00249



2000249-0002765-0000036 of 0000038-C03-p2-6175--P00249

2000249-0002766-0000038 of 0000038-C03-p2-6175--P00249





Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

4187

JUN 30 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033327637

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-178

6/19

STATEMENT DATE
06/22/2016

DUE DATE
07/23/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/22/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	-\$11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. Townsend

115 Laurel Matagorda/pt#2
010-54410-613

181471

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 27 2016

BY: *a*

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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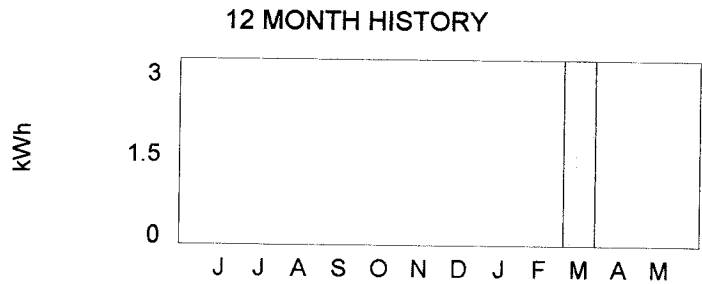
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
SERVICE LOCATION 115 LAUREL MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789495257641
CNE INVOICE ID 0033327637-0001
kWh 0.00
SERVICE PERIOD 05/19/2016 to 06/19/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

2000179-0001876-0000006 of 0000038-C03-p2-6174--P00179



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
Service Location 115 LAUREL
AEP-CPL Account ID *10032789495257641
Actual Demand 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/19/2016	120726105		KWH	36.00 Act	36.00 Act	1.00	0.00

Rate Class - 829

Service 05/19/2016 To 06/19/2016 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Meter Charge	1.00	EA	3.68	\$3.68
Taxable Sub-Total	0.00			\$11.05
Total Current Charges	0.00			\$11.05

2000179-0001877-0000008 of 0000038-C03-p2-6174--P00179

