

AUG 11 2016

360

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	2200 7TH ST		1-01-01600-01
	SERVICE PERIOD	FROM TO	BILLING DATE
	06/30/16	07/29/16	08/02/16
READ DATE (G) 07/29/16 METER NUM. 89915 PRES. READ 520 PREV. READ 520 TOTAL CCF 0	*** USAGE HISTORY *** ----- GAS CCF 06/30/16 0 05/31/16 1 05/02/16 5 03/31/16 20 02/29/16 71 01/29/16 196 12/30/15 82 12/01/15 34 10/30/15 4 09/29/15 0 08/31/15 0 07/29/15 0		DESCRIPTION AMOUNT BASIC SERVICE 19.00 THIS MONTH <i>key</i> 19.00
MATAGORDA COUNTY DEPT. <u>508</u> OBJ. CODE <u>010-54410-508</u> APPROVED BY <i>[Signature]</i>	TOTAL NOW DUE 19.00 PENALTY AMOUNT PAY THIS AMOUNT AFTER		19.00

481

MESSAGES

DUE DATE 08/20/16
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

The line from your meter into your home or business is owned by YOU. Please have it pressure tested periodically for leaks. Hissing sounds and dead vegetation can indicate a gas leak. Call 811 before you dig!

RECEIVED
AUG 08 2016

BY: *[Signature]*

100720

AVR, Inc.



AUG 11 2016

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	2323 AVE E 360		1-04-14800-00
	SERVICE PERIOD	FROM TO	BILLING DATE
	06/28/16	07/27/16	08/02/16
READ DATE (G) 07/27/16 METER NUM. 9989964 PRES. READ 113675 PREV. READ 112171 TOTAL CCF 1504	*** USAGE HISTORY *** ----- GAS CCF 06/28/16 1570 05/27/16 1245 05/02/16 1185 03/31/16 869 02/29/16 1360 01/29/16 1138 01/06/16 1353 12/01/15 1200 10/30/15 896 09/29/15 799 08/27/15 819 07/27/15 711		DESCRIPTION AMOUNT BASIC SERVICE 19.00 GAS DELIVERY 1,128.39 THIS MONTH 1,147.39 TOTAL NOW DUE 1,147.39 PENALTY AMOUNT PAY THIS AMOUNT AFTER 010-54410-512
182729			

694

MESSAGES


DUE DATE 08/20/16
 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

The line from your meter into your home or business is owned by YOU. Please have it pressure tested periodically for leaks. Hissing sounds and dead vegetation can indicate a gas leak. Call 811 before you dig!

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BY:



MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	2604 NICHOLS		1-16-01100-00
	SERVICE PERIOD	FROM TO	BILLING DATE
	06/30/16	07/29/16	08/02/16
READ DATE (G) 07/29/16 METER NUM. 3237326 PRES. READ 7196 PREV. READ 7189 TOTAL CCF 7		*** USAGE HISTORY *** ----- GAS CCF 06/30/16 8 05/31/16 8 05/02/16 10 03/31/16 17 02/29/16 53 01/29/16 133 12/30/15 78 12/01/15 19 10/30/15 9 09/29/15 7 08/31/15 9 07/29/15 7	
010-54410-612  182730		DESCRIPTION AMOUNT AUG 15 2016 BASIC SERVICE 19.00 GAS DELIVERY 5.58 THIS MONTH 24.58 TOTAL NOW DUE 24.58 PENALTY AMOUNT PAY THIS AMOUNT AFTER	

1527

MESSAGES

DUE DATE 08/20/16
 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

The line from your meter into your home or business is owned by YOU. Please have it pressure tested periodically for leaks. Hissing sounds and dead vegetation can indicate a gas leak. Call 811 before you dig!

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 AUG 12 2016

BY: 

Natural gas is a clean burning, efficient, natural fuel. It is delivered to your homes and businesses through a modern and highly reliable system of underground pipelines, which is routinely checked for leaks. These pipelines are rugged and flexible, and buried at a safe depth.

However, ANY DIGGING activity - landscaping, fencing, plumbing repairs - could possibly damage the lines. New Underground Damage Prevention Rules, Chapter 18 under Title 16 of the Texas Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One Call Center (811) or the pipeline operator (Bay City Gas at 245-2311) at least 48 hours PRIOR to digging activity.

CALL BEFORE YOU DIG! 245-2311 or toll free 811

ALL damages to underground pipelines must be reported IMMEDIATELY to the pipeline operator (Bay City Gas Company) and to the Texas Railroad Commission (online at www.rrc.state.tx.us).

Natural gas is colorless, odorless, non-toxic and lighter than air. Natural gas can be highly combustible or explosive in certain concentrations, so it is odorized with a smell similar to rotten eggs in an effort to make leaks detectable.

If you detect the smell of gas within your home or business, do NOT operate any electrical devices - including wall switches, phones or flashlights.

If the odor of gas is FAINT, check to see if a gas appliance has been left on accidentally, or if a pilot light has gone out. If the odor persists or is STRONG, take no chances, get everyone out of the premises and **call BAY CITY GAS COMPANY AT 245-2311**. This number is answered 24 hours per day, 365 days per year. These calls are a priority and will receive IMMEDIATE attention from Bay City Gas personnel. Outside leaks can be more difficult to identify, but the odor will be the best indicator. Other signs may include dead vegetation, blowing dirt and/or a hissing sound. **Call BAY CITY GAS COMPANY at 245-2311 if you suspect a gas leak.**

Additional information regarding your gas service and natural gas safety can be found on your MONTHLY BILLS, at www.baycitygas.com, or by CALLING OUR OFFICE at 245-2311



A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report
unpaid balances to appropriate credit
agencies. 182731

Handwritten notes: 010-54410-615, Shelby Storts

RECEIVED
AUG 11 2016

BY: [Signature]

Acct #: 1407300234 Bill #: B1608036567 Bill Date: 08/04/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th Street Room 326
Bay City, TX 77414

AUG 15 2016

Service at ESI ID #: 10032789402787491
FM 616 W UNIT PARK
BLESSING, TX 77419
cojudge@co.matagorda.tx.us

Handwritten note: blessing Ball Park/PCF #4

Bill Date: 08/04/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Summary table with columns: Previous Balance, Current Charges, Payments/Adj., Amount Due, Due Date

Meter information table with columns: Meter, Type, Dates, Current Meter Read, Previous Meter Read, Multiplier, kWh Usage, kW Demand, Power Factor

Qty Rate Amount

Current Charges

Main table of current charges including items like CKWH, TDU Delivery Charges, BAS001, DIS001, TRN001, etc.

Handwritten stamp: APPROVED COUNTY AUDITOR

Previous Charges

Table for previous charges showing Previous Balance and Balance Forward.

Total Amount Due: \$615.23

Contract Details table with columns: Contract Details, Usage kWh, Avg Rate, Amount

The average price you paid for electricity this month is 159.956¢ per kWh.

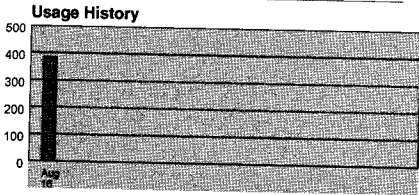
Please return this portion with your payment

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions concerning your bill?
Call

☎ 877.653.5090 (24 hours
a day / 24 horas al dia)



IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at <http://bit.ly/paymentscam>.

Acct #: 1503190123 Bill #: B1608026495 Bill Date: 08/03/16



Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789402787492
FM 616 W STLG 250HPS
BLESSING, TX 77419
bzapalac@co.matagorda.tx.us

AUG 15 2016
ODL's Blessing Park / PCT #4

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$127.56	\$0.00	\$127.56	09/02/16

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

182732

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-615
Shelby [Signature]

RECEIVED
AUG 11 2016

BY: [Signature]

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/01 - 08/01				814.00		

Current Charges

	Qty	Rate	Amount
Champion Energy Charges	814.00	0.05558	\$45.24
CKWH : Commercial Energy			\$67.68
TDU Delivery Charges	8.00	0.38750	\$3.10
BAS001:Basic Customer Charge	814.00	0.01548	\$12.60
DIS001:Distribution Charge	8.00	5.87000	\$46.96
ODL003:Street Lighting Facilities	814.00	0.00251	\$2.04
TRN001:Transmission Charge	814.00	0.00366	\$2.98
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm			\$14.45
TDU Delivery Charges Non Taxable	814.00	0.00001	\$0.01
MSC025:Nuclear Decommissioning	814.00	0.01346	\$10.96
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	814.00	0.00428	\$3.48
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)			\$0.19
Taxes			\$0.19
PUC Assessment			\$127.56

Previous Charges

Previous Balance	\$0.00
Balance Forward	\$0.00
Total Amount Due	\$127.56

DB APPROVED
QUINCY AUDITOR

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	814.00	0.05558	\$45.24

The average price you paid for electricity this month is 15.647¢ per kWh.
You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately.

Please return this portion with your payment

If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

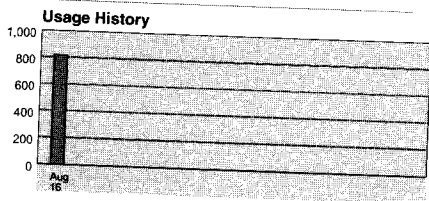
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PAYMENT SCAMS

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Questions concerning your bill?
Call

☎ 877.653.5090 (24 hours
a day / 24 horas al dia)





CHAMPION ENERGY SERVICES®

A Calpine Company **NYSE CPN**

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-512
Shelly [Signature]
182733

RECEIVED
AUG 11 2016

BY: [Signature]

Acct #: 1503190125 / 18-1 Bill #: B1608024825 Bill Date: 08/03/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 15 2016

Service at ESI ID #: 10032789405892400
2323 AVENUE E
BAY CITY, TX 77414-6001
bzapalac@co.matagorda.tx.us

2323 Ave. E - Jail

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - **First Bill**

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$6,090.64	\$0.00	\$6,090.64	09/02/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
558782187	ACT	07/01 - 08/01	12360	11921	192	84,288.00	131.30	0

Qty Rate Amount

Current Charges

Champion Energy Charges	84,288.00	0.05558	\$4,684.73
CKWH : Commercial Energy.....			\$841.63
TDU Delivery Charges.....	1.00	3.16000	\$3.16
BAS001:Basic Customer Charge.....	1.00	15.32000	\$15.32
BAS003:Delivery Point Charge.....	131.30	3.21028	\$421.51
DIS001:Distribution Charge.....	131.30	1.24570	\$163.56
TRN001:Transmission Charge.....	131.30	1.81325	\$238.08
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm.....			\$403.24
TDU Delivery Charges Non Taxable.....	131.30	0.00373	\$0.49
MSC025:Nuclear Decommissioning.....	131.30	2.32064	\$304.70
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2).....	131.30	0.74676	\$98.05
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3).....			\$40.59
TDU Surcharges.....	1.00	1.99000	\$1.99
MSC039:Advanced Metering Cost Recovery Factor.....	84,288.00	0.00046	\$38.60
MSC041:Energy Efficiency Cost Recovery Factor (EECRF).....			\$111.17
Taxes			\$9.28
Gross Receipts Reimb.....			\$6,090.64
PUC Assessment.....			\$0.00
Total Current Charges.....			\$6,090.64

AB APPROVED COUNTY AUDITOR

Previous Charges

Previous Balance.....	\$0.00
Balance Forward.....	\$0.00
Total Amount Due.....	\$6,090.64

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	84,288.00	0.05558	\$4,684.73

The average price you paid for electricity this month is 7.083¢ per kWh.

Please return this portion with your payment

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

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Call

☎ 877.653.5090 (24 hours
a day / 24 horas al dia)

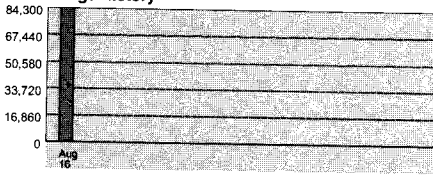
IT'S HURRICANE SEASON

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PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at <http://bit.ly/paymentscam>.

Usage History





CHAMPION ENERGY SERVICES®

A Calpine Company **NYSE CPN**

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
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www.championenergyservices.com

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866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-512
Dulby Smith

RECEIVED
AUG 11 2016

BY: *BL*

Acct #: 1503190126 /8-1 Bill #: B1608024826 Bill Date: 08/03/16

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 15 2016

DDTS 2323 Ave E. Jail

Service at ESI ID #: 10032789405892401
2323 Avenue E Odlt 250hps Unit F1
Bay City, TX 77414-6001
bzapalac@co.matagorda.tx.us

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$14.82	\$0.00	\$14.82	09/02/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/01 - 08/01				102.00		

Current Charges

	Qty	Rate	Amount
Champion Energy Charges	102.00	0.05559	\$5.67
CKWH : Commercial Energy			\$6.08
TDU Delivery Charges	102.00	0.01549	\$1.58
DIS001: Distribution Charge	1.00	3.87000	\$3.87
ODL005: Outdoor Lighting Facilities	102.00	0.00245	\$0.25
TRN001: Transmission Charge	102.00	0.00373	\$0.38
TRN002: Firm Point to Point Transmission Service Charge for long term or short term firm			\$2.82
TDU Delivery Charges Non Taxable	102.00	0.01990	\$2.03
MSC036: Recovery of securitized regulatory assets - stranded costs (TC2)	102.00	0.00775	\$0.79
MSC037: Recovery of securitized regulatory assets - stranded costs (TC3)			\$0.23

Taxes	Amount
Gross Receipts Reimb	\$0.02
PUC Assessment	\$14.82

Total Current Charges

Previous Charges

Previous Balance	\$0.00
Balance Forward	\$0.00

Total Amount Due

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	102.00	0.05558	\$5.67

DB APPROVED COUNTY AUDITOR

\$14.82

The average price you paid for electricity this month is 14.284¢ per kWh.
You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately.
If you are not satisfied with our review, you may file a complaint with the Public Utility

Please return this portion with your payment

Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

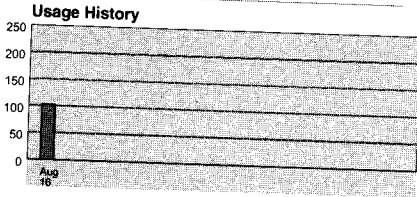
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☎ 877.653.5090 (24 hours
a day / 24 horas al dia)





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www.championenergyservices.com

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AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business! **182735**

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190149 ¹⁸²⁴ Bill #: B1608054897 Bill Date: 08/08/16

AUG 15 2016

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789456726070
2200 7TH ST
BAY CITY, TX 77414-5254
bzapalac@co.matagorda.tx.us

2200 7th St. / cmob

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - **First Bill**

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$3,144.07	\$0.00	\$3,144.07	09/07/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
558785152	ACT	07/06 - 08/04	19583	18671	40	36,480.00	105.70	0

Current Charges

	Qty	Rate	Amount
Champion Energy Charges			\$2,027.56
CKWH : Commercial Energy	36,480.00	0.05558	\$703.14
TDU Delivery Charges	1.00	3.26000	\$3.26
BAS001:Basic Customer Charge	1.00	15.81000	\$15.81
BAS003:Delivery Point Charge	105.70	3.31400	\$350.29
DIS001:Distribution Charge	105.70	1.28600	\$135.93
TRN001:Transmission Charge	105.70	1.87181	\$197.85
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm			\$335.12
TDU Delivery Charges Non Taxable	105.70	0.00388	\$0.41
MSC025:Nuclear Decommissioning	105.70	2.39565	\$253.22
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	105.70	0.77095	\$81.49
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)			\$18.76
TDU Surcharges	1.00	2.05000	\$2.05
MSC039:Advanced Metering Cost Recovery Factor	36,480.00	0.00046	\$16.71
MSC041:Energy Efficiency Cost Recovery Factor (EECRF)			\$54.91
Taxes			\$4.58
Gross Receipts Reimb			\$3,144.07
PUC Assessment			
Total Current Charges			\$3,144.07

Previous Charges

Previous Balance	\$0.00
Balance Forward	\$0.00
Total Amount Due	\$3,144.07

DB APPROVED COUNTY AUDITOR

Contract Details

	Usage kWh	Avg Rate	Amount
07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)	36,480.00	0.05558	\$2,027.56

The average price you paid for electricity this month is 8.456¢ per kWh.

RECEIVED
AUG 11 2016

BY: *[Signature]*

Please return this portion with your payment

210-54410-508
Shelly Stutz

You have a contract valid until 07/06/2020.

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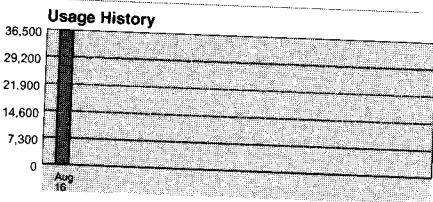
☎ 877.653.5090 (24 hours
a day / 24 horas al dia)

IT'S HURRICANE SEASON

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support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190150 Bill #: B1608054898 Bill Date: 08/08/16

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 15 2016

Service at ESI ID #: 10032789456726071
2200 7TH ST UNIT FL ODL
BAY CITY, TX 77414-5254
bzapalac@co.matagorda.tx.us

0 Dets 2200 7th St. / cmob

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - **First Bill**

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$30.75	\$0.00	\$30.75	09/07/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/06 - 08/04				210.00		

Current Charges

	Qty	Rate	Amount
Champion Energy Charges			
CKWH : Commercial Energy.....	210.00	0.05557	\$11.67
TDU Delivery Charges.....			\$12.55
DIS001: Distribution Charge.....	210.00	0.01552	\$3.26
ODL005: Outdoor Lighting Facilities.....	2.00	3.99000	\$7.98
TRN001: Transmission Charge.....	210.00	0.00248	\$0.52
TRN002: Firm Point to Point Transmission Service Charge for long term or short term firm.....	210.00	0.00376	\$0.79
TDU Delivery Charges Non Taxable.....			\$6.01
MSC036: Recovery of securitized regulatory assets - stranded costs (TC2).....	210.00	0.02062	\$4.33
MSC037: Recovery of securitized regulatory assets - stranded costs (TC3).....	210.00	0.00800	\$1.68
Taxes			
Gross Receipts Reimb.....			182736
PUC Assessment.....			\$0.48
Total Current Charges.....			\$0.04

Previous Charges

Previous Balance.....	\$0.00
Balance Forward.....	\$0.00
Total Amount Due.....	\$30.75

Contract Details	Usage kWh	Avg Rate	Amount
07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)	210.00	0.05558	\$11.67

The average price you paid for electricity this month is 14.395¢ per kWh.
You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately.
If you are not satisfied with our review, you may file a complaint with the Public Utility

BY: *[Signature]*

Please return this portion with your payment

010-54410-508
Shelly [Signature]

RECEIVED
AUG 11 2016

APPROVED
COUNTY AUDITOR
[Signature]

Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

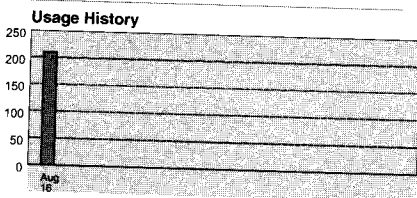
Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at <http://bit.ly/paymentscam>.

Questions concerning your bill?
Call

☎ **877.653.5090 (24 hours
a day / 24 horas al dia)**





CHAMPION ENERGY SERVICES®

A Calpine Company **NYSE CPN**

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-508
Shelby Stearns

RECEIVED
AUG 11 2016

BY: *BL*

Acct #: 1503190151 ¹⁸⁻⁴ Bill #: B1608056548 Bill Date: 08/08/16

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 15 2016

Service at ESI ID #: 10032789456726072
2200 7TH ST UNIT FL ODL
BAY CITY, TX 77414-5254
bzapalac@co.matagorda.tx.us

odts 2200 7th st. / cmob

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - **First Bill**

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$21.87	\$0.00	\$21.87	09/07/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/06 - 08/04				155.00		

Current Charges

Description	Qty	Rate	Amount
Champion Energy Charges	155.00	0.05555	\$8.61
CKWH : Commercial Energy			\$8.45
TDU Delivery Charges	155.00	0.01548	\$2.40
DIS001: Distribution Charge	1.00	5.07000	\$5.07
ODL005: Outdoor Lighting Facilities	155.00	0.00252	\$0.39
TRN001: Transmission Charge	155.00	0.00381	\$0.59
TRN002: Firm Point to Point Transmission Service Charge for long term or short term firm			\$4.44
TDU Delivery Charges Non Taxable	155.00	0.02065	\$3.20
MSC036: Recovery of securitized regulatory assets - stranded costs (TC2)	155.00	0.00800	\$1.24
MSC037: Recovery of securitized regulatory assets - stranded costs (TC3)			\$0.34

Taxes	Amount
Gross Receipts Reimb	\$0.03
PUC Assessment	\$21.87

Previous Charges

Previous Balance	182737	\$0.00
Balance Forward		\$0.00

Total Amount Due..... \$21.87

Contract Details	Usage kWh	Avg Rate	Amount
07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)	155.00	0.05558	\$8.61

The average price you paid for electricity this month is 13.871¢ per kWh. You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility

Please return this portion with your payment

DB
APPROVED
COUNTY AUDITOR

Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

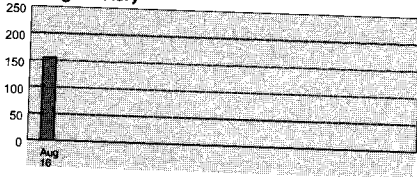
PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at <http://bit.ly/paymentscam>.

Questions concerning your bill?
Call

☎ 877.653.5090 (24 hours
a day / 24 horas al dia)

Usage History





CHAMPION ENERGY SERVICES®

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-65
Shelly Stutz

RECEIVED
AUG 11 2016

BY: [Signature]

Acct #: 1503190152 Bill #: B1608054899 Bill Date: 08/08/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 15 2016

Service at ESI ID #: 10032789459047060
110 JUNETTA
MIDFIELD, TX 77458
bzapalac@co.matagorda.tx.us

midfield com. CTR/Pct #4

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$138.03	\$0.00	\$138.03	09/07/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
122340851	ACT	07/06 - 08/04	8069	7856	1	213.00	11.70	0

Qty Rate Amount

Current Charges

Champion Energy Charges	213.00	0.05559	\$11.84
CKWH : Commercial Energy			\$117.66
TDU Delivery Charges	1.00	3.26000	\$3.26
BAS001:Basic Customer Charge	1.00	15.81000	\$15.81
BAS003:Delivery Point Charge	18.60	3.31398	\$61.64
DIS001:Distribution Charge	11.70	1.28632	\$15.05
TRN001:Transmission Charge	11.70	1.87179	\$21.90
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm			\$6.16
TDU Delivery Charges Non Taxable	18.60	0.00376	\$0.07
MSC025:Nuclear Decommissioning	213.00	0.02061	\$4.39
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	213.00	0.00798	\$1.70
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)			\$2.15
TDU Surcharges	1.00	2.05000	\$2.05
MSC039:Advanced Metering Cost Recovery Factor	213.00	0.00047	\$0.10
MSC041:Energy Efficiency Cost Recovery Factor (EECRF)			\$0.22
Taxes			\$0.22
PUC Assessment			\$138.03
Total Current Charges			\$138.03

APPROVED
COUNTY AUDITOR

Previous Charges

Previous Balance	\$0.00
Balance Forward	\$0.00
Total Amount Due	\$138.03

Contract Details	Usage kWh	Avg Rate	Amount
07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)	213.00	0.05558	\$11.84

The average price you paid for electricity this month is 64.700¢ per kWh.

Please return this portion with your payment

You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions concerning your bill?
Call

☎ 877.653.5090 (24 hours
a day / 24 horas al dia)

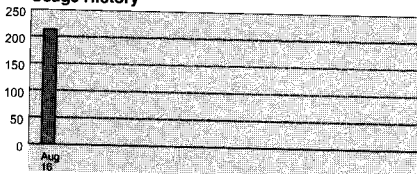
IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at <http://bit.ly/paymentscam>.

Usage History





A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report
unpaid balances to appropriate credit
agencies.

Handwritten notes: 010-54410-615182739, Shelly Sp... RECEIVED AUG 11 2016

BY: [Signature]

Acct #: 1503190153/184 Bill #: B1608054900 Bill Date: 08/08/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 15 2016

Service at ESI ID #: 10032789459047061
110 JUNETTA ODLT 150HPS AL
MIDFIELD, TX 77458
bzapalac@co.matagorda.tx.us

Handwritten note: stuts midfieldcc/pt#4

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill

Table with 5 columns: Previous Balance, Current Charges, Payments/Adj., Amount Due, Due Date. Values: \$0.00, \$10.53, \$0.00, \$10.53, 09/07/16

Table with 9 columns: Meter, Type, Dates, Current Meter Read, Previous Meter Read, Multiplier, kWh Usage, kW Demand, Power Factor. Values: UNMETERED, 07/06 - 08/04, 70.00

Current Charges

Table of current charges including Champion Energy Charges, TDU Delivery Charges, and Taxes. Total Current Charges: \$10.53

Previous Charges

Table showing Previous Balance and Balance Forward, both at \$0.00

Total Amount Due: \$10.53

Contract Details table showing Usage kWh (70.00), Avg Rate (0.05558), and Amount (\$3.89)

The average price you paid for electricity this month is 15.029¢ per kWh.
You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately.
If you are not satisfied with our review, you may file a complaint with the Public Utility
Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or

Please return this portion with your payment

Handwritten stamp: APPROVED COUNTY AUDITOR

toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

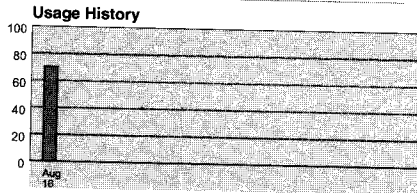
IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at <http://bit.ly/paymentscam>.

Questions concerning your bill?
Call
**877.653.5090 (24 hours
a day / 24 horas al dia)**



Acct #: 1503190157/18-4 Bill #: B1608056549 Bill Date: 08/08/16



CHAMPION ENERGY SERVICES®

A Calpine Company NYSE CPN

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 15 2016

Service at ESI ID #: 10032789461418841
RAWLS ODL
MIDFIELD, TX 77458
bzapalac@co.matagorda.tx.us

Midfield Fire Station Per #4

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - **First Bill**

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190
182740
Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-615
Shelby Fort

RECEIVED
AUG 11 2016

BY: *BL*

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$12.93	\$0.00	\$12.93	09/07/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/06 - 08/04				105.00		

	Qty	Rate	Amount
Current Charges			
Champion Energy Charges	105.00	0.05562	\$5.84
CKWH : Commercial Energy			\$5.89
TDU Delivery Charges	105.00	0.01552	\$1.63
DIS001: Distribution Charge	1.00	3.60000	\$3.60
ODL005: Outdoor Lighting Facilities	105.00	0.00248	\$0.26
TRN001: Transmission Charge	105.00	0.00381	\$0.40
TRN002: Firm Point to Point Transmission Service Charge for long term or short term firm			\$1.18
TDU Delivery Charges Non Taxable	105.00	0.00838	\$0.88
MSC036: Recovery of securitized regulatory assets - stranded costs (TC2)	105.00	0.00286	\$0.30
MSC037: Recovery of securitized regulatory assets - stranded costs (TC3)			\$0.02
Taxes			\$12.93
PUC Assessment			\$0.00
Total Current Charges			\$12.93

Previous Charges

Previous Balance	\$0.00
Balance Forward	\$0.00

Total Amount Due..... **\$12.93**

Contract Details	Usage kWh	Avg Rate	Amount
07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)	105.00	0.05558	\$5.84

The average price you paid for electricity this month is 12.295¢ per kWh.
You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately.
If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or

Please return this portion with your payment

AB
APPROVED
COUNTY AUDITOR

toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

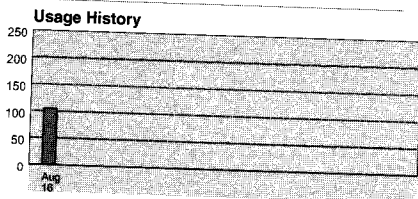
Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

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Questions concerning your bill?
Call

☎ **877.653.5090 (24 hours
a day / 24 horas al dia)**





CHAMPION ENERGY SERVICES®

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190 **182741**

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-45
Shelly Ortiz

RECEIVED
AUG 11 2016

BY: *[Signature]*

Acct #: 1503190158¹⁸⁻¹ Bill #: B1608026496 Bill Date: 08/03/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789461693260
FM 616 W UNIT COUNTY MATAGORDA COUNTY
BLESSING, TX 77419
bzapalac@co.matagorda.tx.us

AUG 15 2016

Blessing Com. CTR/PT#4

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$306.29	\$0.00	\$306.29	09/02/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
119342796	ACT	07/01 - 08/01	62298	60587	1	1,711.00	22.40	0

Current Charges

	Qty	Rate	Amount
Champion Energy Charges			
CKWH : Commercial Energy.....	1,711.00	0.05558	\$95.10
TDU Delivery Charges.....			\$158.92
BAS001:Basic Customer Charge.....	1.00	3.16000	\$3.16
BAS003:Delivery Point Charge.....	1.00	15.32000	\$15.32
DIS001:Distribution Charge.....	22.40	3.21027	\$71.91
TRN001:Transmission Charge.....	22.40	1.24598	\$27.91
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm.....	22.40	1.81339	\$40.62
TDU Delivery Charges Non Taxable.....			\$49.07
MSC025:Nuclear Decommissioning.....	22.40	0.00402	\$0.09
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2).....	1,711.00	0.02063	\$35.29
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3).....	1,711.00	0.00800	\$13.69
TDU Surcharges.....			\$2.77
MSC039:Advanced Metering Cost Recovery Factor.....	1.00	1.99000	\$1.99
MSC041:Energy Efficiency Cost Recovery Factor (EECRF).....	1,711.00	0.00046	\$0.78

Taxes
PUC Assessment..... \$0.43
Total Current Charges..... \$306.29

Previous Charges

Previous Balance..... \$0.00
Balance Forward..... \$6.00
Total Amount Due..... \$306.29

DB APPROVED COUNTY AUDITOR

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	1,711.00	0.05558	\$95.10

The average price you paid for electricity this month is 17.876¢ per kWh.

Please return this portion with your payment

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions concerning your bill?
Call

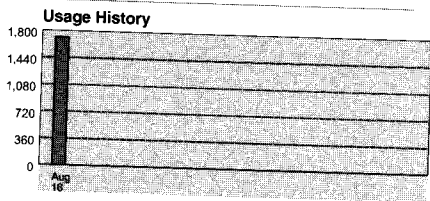
877.653.5090 (24 hours
a day / 24 horas al dia)

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

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CHAMPION ENERGY SERVICES®

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190159 / 8-1 Bill #: B1608026497 Bill Date: 08/03/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789461693261
FM 616 W ODL
BLESSING, TX 77419
bzapalac@co.matagorda.tx.us

AUG 15 2016

DDTS Blessing Com. CTR/PCA #4

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$6.84	\$0.00	\$6.84	09/02/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/01 - 08/01				38.00		

	Qty	Rate	Amount
Current Charges			
Champion Energy Charges			
CKWH : Commercial Energy.....	38.00	0.05553	\$2.11
TDU Delivery Charges.....			\$3.67
DIS001: Distribution Charge.....	38.00	0.01526	\$0.58
ODL005: Outdoor Lighting Facilities.....	1.00	2.85000	\$2.85
TRN001: Transmission Charge.....	38.00	0.00263	\$0.10
TRN002: Firm Point to Point Transmission Service Charge for long term or short term firm.....	38.00	0.00368	\$0.14
TDU Delivery Charges Non Taxable.....			\$1.05
MSC036: Recovery of securitized regulatory assets - stranded costs (TC2).....	38.00	0.02000	\$0.76
MSC037: Recovery of securitized regulatory assets - stranded costs (TC3).....	38.00	0.00763	\$0.29
Taxes			\$0.01
PUC Assessment.....			\$6.84
Total Current Charges.....			

Previous Charges

Previous Balance.....	\$0.00
Balance Forward.....	\$0.00

Total Amount Due.....

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	38.00	0.05558	\$2.11

The average price you paid for electricity this month is 17.974¢ per kWh.
You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately.
If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or

BY: [Signature]

Please return this portion with your payment

AB APPROVED COUNTY AUDITOR [Signature]

\$6.84

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AUG 11 2016

010-54410-615
Shelby Stortz

toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

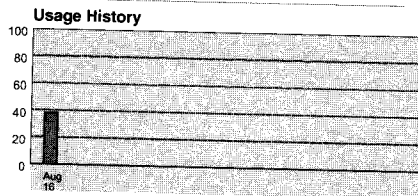
Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at <http://bit.ly/paymentscam>.

Questions concerning your bill?
Call

**877.653.5090 (24 hours
a day / 24 horas al dia)**





CHAMPION ENERGY SERVICES®

A Calpine Company **NYSE CPN**

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

182743

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-bis
Shelby Stutz

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AUG 11 2016

BY: *[Signature]*

Acct #: 1503190166 ¹⁸⁻¹ Bill #: B1608026498 Bill Date: 08/03/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789478079271
AVENUE C UNIT PRKLITE HEFFLINGER PARK
BLESSING, TX 77419
bzapalac@co.matagorda.tx.us

AUG 15 2016

Hefflinger Prk Lts Blessing/PUC

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$66.42	\$0.00	\$66.42	09/02/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
122332836	ACT	07/01 - 08/01	16445	15922	1	523.00		0

Current Charges

	Qty	Rate	Amount
Champion Energy Charges	523.00	0.05558	\$29.07
CKWH : Commercial Energy			\$18.06
TDU Delivery Charges	1.00	3.10000	\$3.10
BAS001:Basic Customer Charge	1.00	3.56000	\$3.56
BAS003:Delivery Point Charge	523.00	0.01549	\$8.10
DIS001:Distribution Charge	523.00	0.00252	\$1.32
TRN001:Transmission Charge	523.00	0.00379	\$1.98
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm			\$14.98
TDU Delivery Charges Non Taxable	523.00	0.00002	\$0.01
MSC025:Nuclear Decommissioning	523.00	0.02063	\$10.79
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	523.00	0.00799	\$4.18
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)			\$4.22
TDU Surcharges	1.00	4.04000	\$4.04
MSC039:Advanced Metering Cost Recovery Factor	523.00	0.00034	\$0.18
MSC041:Energy Efficiency Cost Recovery Factor (EECRF)			\$0.09

Taxes
PUC Assessment..... \$66.42

Previous Charges

Previous Balance..... \$0.00
Balance Forward..... \$0.00
Total Amount Due..... \$66.42

APPROVED
COUNTY AUDITOR

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	523.00	0.05558	\$29.07

The average price you paid for electricity this month is 12.683¢ per kWh.

Please return this portion with your payment

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

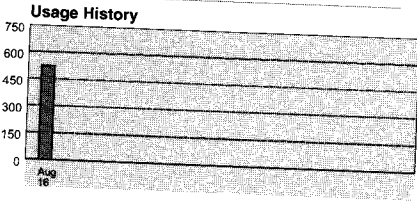
Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

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Questions concerning your bill?
Call

☎ 877.653.5090 (24 hours
a day / 24 horas al dia)





CHAMPION ENERGY SERVICES®

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190173 /8-1 Bill #: B1608024827 Bill Date: 08/03/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789485567631
2308 AVENUE F
BAY CITY, TX 77414-6045
bzapalac@co.matagorda.tx.us

AUG 15 2016

2308 Ave F/S.O

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$1,484.80	\$0.00	\$1,484.80	09/02/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
558782938	ACT	07/01 - 08/01	6389	6160	80	18,320.00	43.80	0

Qty Rate Amount

Current Charges

Champion Energy Charges								
CKWH : Commercial Energy	18,320.00	0.05558	\$1,018.23					
TDU Delivery Charges			\$293.08					
BAS001:Basic Customer Charge	1.00	3.16000	\$3.16					
BAS003:Delivery Point Charge	1.00	15.32000	\$15.32					
DIS001:Distribution Charge	43.80	3.21027	\$140.61					
TRN001:Transmission Charge	43.80	1.24589	\$54.57					
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm	43.80	1.81324	\$79.42					
TDU Delivery Charges Non Taxable			\$134.52					
MSC025:Nuclear Decommissioning	43.80	0.00365	\$0.16					
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	43.80	2.32078	\$101.65					
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)	43.80	0.74680	\$32.71					
TDU Surcharges			\$10.38					
MSC039:Advanced Metering Cost Recovery Factor	1.00	1.99000	\$1.99					
MSC041:Energy Efficiency Cost Recovery Factor (EECRF)	18,320.00	0.00046	\$8.39					
Taxes			\$26.39					
Gross Receipts Reimb			\$2.20					
PUC Assessment			\$1,484.80					
Total Current Charges								

Previous Charges

Previous Balance			\$0.00
Balance Forward			\$0.00
Total Amount Due			\$1,484.80

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	18,320.00	0.05558	\$1,018.23

The average price you paid for electricity this month is 7.949¢ per kWh.

Please return this portion with your payment

010-54410-560
Shelly [Signature]

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BY: [Signature]

DB APPROVED
COUNTY AUDITOR

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions concerning your bill?
Call

877.653.5090 (24 hours
a day / 24 horas al dia)

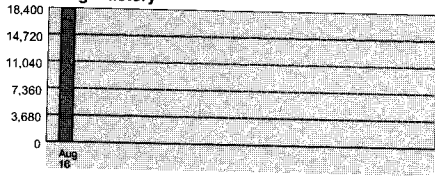
IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at <http://bit.ly/paymentscam>.

Usage History





CHAMPION ENERGY SERVICES®

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al día)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190 **182745**

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-615
Shelby Spitz

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AUG 11 2016

BY: *[Signature]*

18-4
Acct #: 1503190174 Bill #: B1608054901 Bill Date: 08/08/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789492176731
HIGHWAY 111 ODL
MIDFIELD, TX 77458
bzapalac@co.matagorda.tx.us

AUG 15 2016

SLTS Water Well Midfield / Pct #4

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$14.76	\$0.00	\$14.76	09/07/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/06 - 08/04				105.00		

Qty Rate Amount

Current Charges

Champion Energy Charges	105.00	0.05562	\$5.84
CKWH : Commercial Energy			\$5.89
TDU Delivery Charges	105.00	0.01552	\$1.63
DIS001: Distribution Charge	1.00	3.60000	\$3.60
ODL005: Outdoor Lighting Facilities	105.00	0.00248	\$0.26
TRN001: Transmission Charge	105.00	0.00381	\$0.40
TRN002: Firm Point to Point Transmission Service Charge for long term or short term firm			\$3.01
TDU Delivery Charges Non Taxable	105.00	0.02067	\$2.17
MSC036: Recovery of securitized regulatory assets - stranded costs (TC2)	105.00	0.00800	\$0.84
MSC037: Recovery of securitized regulatory assets - stranded costs (TC3)			\$0.02

Taxes
PUC Assessment..... \$0.02
Total Current Charges..... \$14.76

Previous Charges

Previous Balance..... \$0.00
Balance Forward..... \$0.00
Total Amount Due..... \$14.76

Contract Details

Usage kWh	Avg Rate	Amount
105.00	0.05558	\$5.84

07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)
The average price you paid for electricity this month is 14.038¢ per kWh.
You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately.
If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or

Please return this portion with your payment

APPROVED
COUNTY AUDITOR

toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

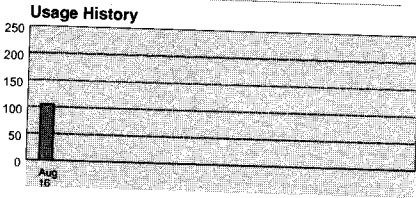
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**877.653.5090 (24 hours
a day / 24 horas al dia)**





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Questions or Comments
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support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190 **182746**

Thank you for your business!

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010-54410-510
Skully Stortz

RECEIVED
AUG 11 2016

BY:

Acct #: 1503190178 ¹⁸¹ Bill #: B1608024828 Bill Date: 08/03/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 15 2016

1700 7th St / Courthouse

Service at ESI ID #: 10032789496308881
1700 7TH ST COUNTY COURTHOUSE
BAY CITY, TX 77414-5080
bzapalac@co.matagorda.tx.us

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - **First Bill**

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$8,413.42	\$0.00	\$8,413.42	09/02/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
558026869	ACT	07/01 - 08/01	11643	11072	192	109,632.00	223.30	0

Qty Rate Amount

Current Charges

Champion Energy Charges								
CKWH : Commercial Energy	109,632.00	0.05558	\$6,093.35					\$1,418.40
TDU Delivery Charges								\$3.16
BAS001:Basic Customer Charge	1.00	3.16000	\$15.32					\$716.86
BAS003:Delivery Point Charge	1.00	15.32000	\$15.32					\$278.17
DIS001:Distribution Charge	223.30	3.21030	\$716.86					\$404.89
DIS001:Distribution Charge	223.30	1.24572	\$278.17					\$685.81
TRN001:Transmission Charge	223.30	1.81321	\$404.89					\$0.84
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm								\$518.21
TDU Delivery Charges Non Taxable	223.30	0.00376	\$0.84					\$166.76
MSC025:Nuclear Decommissioning	223.30	2.32069	\$518.21					\$52.20
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	223.30	0.74680	\$166.76					\$1.99
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)								\$50.21
TDU Surcharges								\$151.05
MSC039:Advanced Metering Cost Recovery Factor	1.00	1.99000	\$1.99					\$12.61
MSC041:Energy Efficiency Cost Recovery Factor (EECRF)	109,632.00	0.00046	\$50.21					\$8,413.42
Taxes								
Gross Receipts Reimb								
PUC Assessment								
Total Current Charges								

DB
APPROVED
COUNTY AUDITOR

Previous Charges

Previous Balance			\$0.00
Balance Forward			\$0.00
Total Amount Due			\$8,413.42

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	109,632.00	0.05558	\$6,093.35

The average price you paid for electricity this month is 7.525¢ per kWh.

Please return this portion with your payment

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

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☎ 877.653.5090 (24 hours
a day / 24 horas al dia)

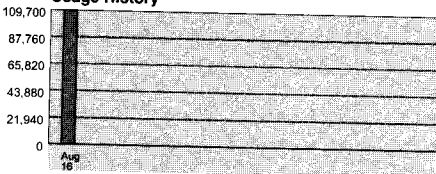
IT'S HURRICANE SEASON

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PAYMENT SCAMS

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Usage History





CHAMPION ENERGY SERVICES®

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1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
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www.championenergyservices.com

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866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190181 Bill #: B1608024829 Bill Date: 08/03/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789497890130
201 FM 616 W UNIT SEWLIFT
BLESSING, TX 77419
bzapalac@co.matagorda.tx.us

AUG 15 2016

East End of Prk Blessing / Per #4

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$123.70	\$0.00	\$123.70	09/02/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
119426810	ACT	07/01 - 08/01	18194	17133	1	1,061.00		0

Qty Rate Amount

Current Charges

Champion Energy Charges								
CKWH : Commercial Energy	1,061.00	0.05558	\$58.97					
TDU Delivery Charges			\$29.76					
BAS001:Basic Customer Charge	1.00	3.10000	\$3.10					
BAS003:Delivery Point Charge	1.00	3.56000	\$3.56					
DIS001:Distribution Charge	1,061.00	0.01549	\$16.43					
TRN001:Transmission Charge	1,061.00	0.00251	\$2.66					
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm	1,061.00	0.00378	\$4.01					
TDU Delivery Charges Non Taxable			\$30.39					
MSC025:Nuclear Decommissioning	1,061.00	0.00002	\$0.02					
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	1,061.00	0.02062	\$21.88					
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)	1,061.00	0.00800	\$8.49					
TDU Surcharges			\$4.42					
MSC039:Advanced Metering Cost Recovery Factor	1.00	4.04000	\$4.04					
MSC041:Energy Efficiency Cost Recovery Factor (EECRF)	1,061.00	0.00036	\$0.38					
Taxes			\$0.16					
PUC Assessment			\$123.70					
Total Current Charges								

Previous Charges

Previous Balance			\$0.00
Balance Forward			\$0.00
Total Amount Due			\$123.70

AB APPROVED COUNTY AUDITOR

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	1,061.00	0.05558	\$58.97

The average price you paid for electricity this month is 11.644¢ per kWh.

Please return this portion with your payment

010-54410-6182747

Shelby Stutz

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AUG 11 2016

BY: [Signature]

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

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Call

877.653.5090 (24 hours
a day / 24 horas al dia)

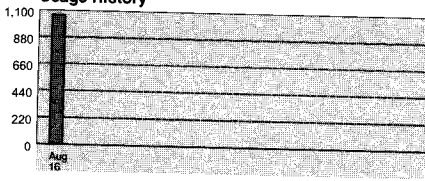
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PAYMENT SCAMS

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Usage History





Constellation
An Exelon Company

Matagorda County 4187
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033942553

PAGE
1 of 4

CNE ACCOUNT ID
1-U8J3K5 7/18

STATEMENT DATE
07/22/2016

DUE DATE
08/22/2016

AUG 11 2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/23/2016
PREVIOUS BALANCE	\$11.82
PAYMENTS SINCE LAST INVOICE	-\$11.82
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.82
TOTAL AMOUNT DUE	\$11.82

KCK
APPROVED
COUNTY AUDITOR
[Signature]

Old School Matagorda/Pct#2
010-54410-613

[Handwritten Signature]

182748

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
AUG 10 2016

BY: *[Signature]*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033942553

PAGE
3 of 4

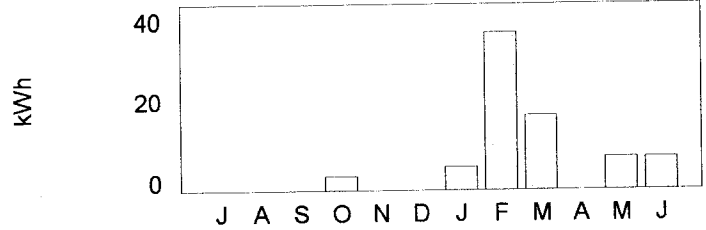
CNE ACCOUNT ID
1-U8J3K5

STATEMENT DATE
07/22/2016

DUE DATE
08/22/2016

SITE NAME Matagorda County - 10032789417127397
SERVICE LOCATION 772 LAUREL
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789417127397
CNE INVOICE ID 0033942553-0001
kWh 7.00
SERVICE PERIOD 06/20/2016 to 07/18/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	7.00	kWh at 0.0552900 \$/kWh	\$0.39
Subtotal Contract Charges			\$0.39
Subtotal Charges from Constellation NewEnergy			\$0.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.20
Taxable Utility Charges (see attached statement for details)			\$11.21
Subtotal Charges from UDC Charges			\$11.41
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.60	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$11.82

2000139-0001445-00000005 of 0000026-C03-p2-6204--P00139

2000139-0001-445-0000006 of 0000026-C03-p2-6204--P00139



Utility Distribution Charges

Name Matagorda County - 10032789417127397
Service Location 772 LAUREL
AEP-CPL Account ID 10032789417127397
Actual Demand 4.98

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/18/2016	120726106		KWH	667.00 Act	674.00 Act	1.00	7.00

Rate Class - 829

Service 06/20/2016 To 07/18/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	7.00	kWh	0.015489	\$0.11
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	7.00	kWh	0.002512	\$0.02
Transmission Cost Recovery Factor	7.00	kWh	0.003784	\$0.03
Taxable Sub-Total	0.00			\$11.21
Transition Charge 2	7.00	kWh	0.02063	\$0.14
Transition Charge 3	7.00	kWh	0.007999	\$0.06
Non-Taxable Sub-Total	0.00			\$0.20
Total Current Charges	0.00			\$11.41

2000139-0001446-00000008 of 0000026-C03-p2-6204--P00139





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033942721

PAGE
1 of 4

AUG 11 2016

CNE ACCOUNT ID
1-VCM-1533 7/19

STATEMENT DATE
07/22/2016

DUE DATE
08/22/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/22/2016
PREVIOUS BALANCE	\$221.98
PAYMENTS SINCE LAST INVOICE	-\$221.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$220.21
TOTAL AMOUNT DUE	\$220.21

KCK
APPROVED COUNTY AUDITOR

Fisher St. Matagorda/Pct#2
010-54410-613

Shelby Stantz

182749

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
AUG 10 2016

BY: *[Signature]*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

001139-0001-147-0000009 of 0000026-C03-p2-6204-P00139

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00139-0001 447-0000010 of 0000026-C03-p2-6204--P00139



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033942721

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-1533

STATEMENT DATE
07/22/2016

DUE DATE
08/22/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789414370120

SERVICE LOCATION Fisher
Matagorda, TX 77457-0000

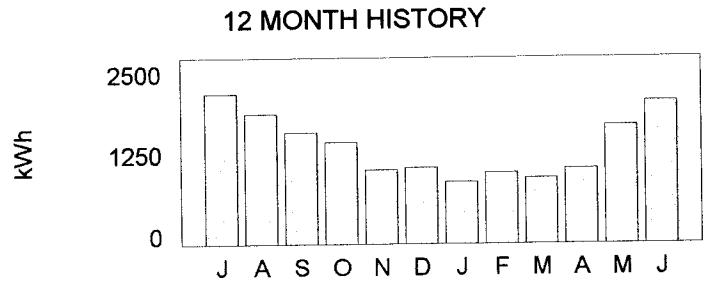
AEP-CPL ACCOUNT ID 10032789414370120

CNE INVOICE ID 0033942721-0001

kWh 1,906.00

SERVICE PERIOD 06/20/2016 to 07/19/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,906.00	kWh at 0.0552290 \$/kWh	\$105.27
Subtotal Contract Charges			\$105.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/20/2016 - 06/30/2016	698.87	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/19/2016	1,207.13	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$105.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$33.60
Taxable Utility Charges (see attached statement for details)			\$80.17
Subtotal Charges from UDC Charges			\$113.77
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$186.30	0.0016670	\$0.31
Subtotal Charges from Taxes			\$0.31
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,906.00	kWh at 0.0004500 \$/kWh	\$0.86
Subtotal			\$0.86
Total Amount Due To Constellation NewEnergy			\$220.21

2000139-0001448-0000011 of 0000026-C03-p2-6204--P00139

2000139-0001448-0000012 of 0000026-C03-p2-6204--P00139



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
Service Location Fisher
AEP-CPL Account ID 10032789414370120
Actual Demand 7.26

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>				
07/19/2016	122332798		KWH	43,220.00 Act	45,126.00 Act	1.00	1,906.00

Rate Class - 857

Service 06/20/2016 To 07/19/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05			\$2.05
Basic Customer Charge	1.00	EA		3.26			\$3.26
Distribution Charge	10.60	RA		3.314			\$35.13
Energy Efficiency Cost Recovery Factor	1,906.00	kWh		0.000458			\$0.87
Meter Charge	1.00	EA		15.81			\$15.81
Transmission Charge	7.30	kW		1.286			\$9.39
Transmission Cost Recovery Factor	7.30	kW		1.871804			\$13.66
Taxable Sub-Total	0.00						\$80.17
Nuclear Decommissioning	10.60	RA		0.003884			\$0.04
Transition Charge 2	10.60	RA		2.395635			\$25.39
Transition Charge 3	10.60	RA		0.770932			\$8.17
Non-Taxable Sub-Total	0.00						\$33.60
Total Current Charges	0.00						\$113.77

2000139-0001449-0000014 of 0000026-C03-p2-6204-F00139





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
AUG 11 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033986583

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-3570 7/20

STATEMENT DATE
07/24/2016

DUE DATE
08/24/2016

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When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

Shelby [Signature]

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/23/2016
PREVIOUS BALANCE	\$66.51
PAYMENTS SINCE LAST INVOICE	\$-66.51
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$83.46
TOTAL AMOUNT DUE	\$83.46

keek
APPROVED COUNTY AUDITOR
[Signature]

190 Ave F Markham/Annex/PA#4
010-54410-615

182750

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
AUG 10 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

0176-0001927-0000021 of 0000032-C03-p2-6207--P00176

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033986583

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-3570

STATEMENT DATE
07/24/2016

DUE DATE
08/24/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789426253880

SERVICE LOCATION

190 AVENUE F UNIT ANNEX
MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID

10032789426253880

CNE INVOICE ID

0033986583-0001

kWh

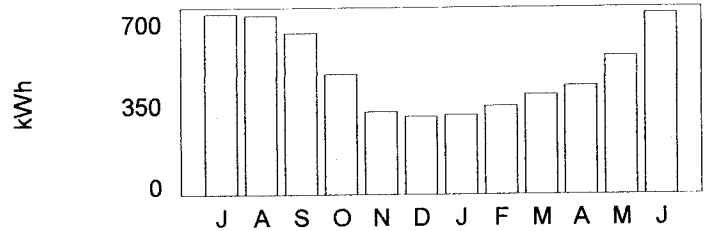
679.00

SERVICE PERIOD

06/21/2016 to 07/20/2016

PRODUCT

Fixed Price Solutions

12 MONTH HISTORY**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	679.00	kWh at 0.0552290 \$/kWh	\$37.50
Subtotal Contract Charges			\$37.50
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/21/2016 - 06/30/2016	226.33	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/20/2016	452.67	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$37.50
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$19.45
Taxable Utility Charges (see attached statement for details)			\$26.09
Subtotal Charges from UDC Charges			\$45.54
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$63.90	0.0016670	\$0.11
Subtotal Charges from Taxes			\$0.11
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	679.00	kWh at 0.0004500 \$/kWh	\$0.31
Subtotal			\$0.31
Total Amount Due To Constellation NewEnergy			\$83.46

2000176-0001928-0000023 of 0000032-C03-p2-6207-P00176

2000176-0001928-0000024 of 0000032-C03-p2-6207--P00176



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
Service Location 190 AVENUE F UNIT ANNEX
AEP-CPL Account ID 10032789426253880
Actual Demand 4.62

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
07/20/2016	122291029		KWH	15,749.00 Act	16,428.00 Act	1.00	679.00

Rate Class - 829

Service 06/21/2016 To 07/20/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	679.00	kWh	0.015489	\$10.52
Energy Efficiency Cost Recovery Factor	679.00	kWh	0.000357	\$0.24
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	679.00	kWh	0.002512	\$1.71
Transmission Cost Recovery Factor	679.00	kWh	0.003784	\$2.57
Taxable Sub-Total	0.00			\$26.09
Nuclear Decommissioning	679.00	kWh	0.000017	\$0.01
Transition Charge 2	679.00	kWh	0.02063	\$14.01
Transition Charge 3	679.00	kWh	0.007999	\$5.43
Non-Taxable Sub-Total	0.00			\$19.45
Total Current Charges	0.00			\$45.54

2000176-0001929-0000026 of 000032-C03-p2-6207--P00176





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

AUG 11 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VCM-3790 7/19

STATEMENT NO.
0033942786

STATEMENT DATE
07/22/2016

PAGE
1 of 4

DUE DATE
08/22/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

Shelby Storts

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/22/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

Kex
APPROVED
COUNTY AUDITOR

STLts Fisher Matagorda/Pct#2
010-54410-613

182751

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
AUG 10 2016

BY: *[Signature]*



August						
S	M	T	W	T	F	S
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28	29	30	31			

00139-0001453-0000021 of 0000026-C03-p2-6204-P00139

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033942786

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-3790

STATEMENT DATE
07/22/2016

DUE DATE
08/22/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180

SERVICE LOCATION 414 FISHER
MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789427542180

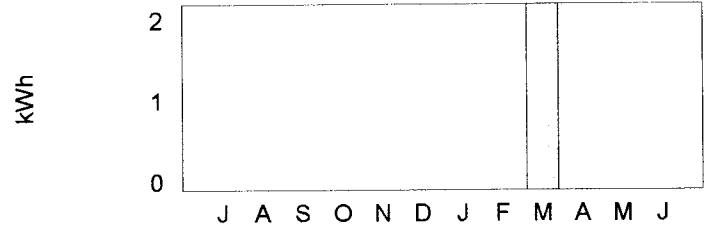
CNE INVOICE ID 0033942786-0001

kWh 0.00

SERVICE PERIOD 06/20/2016 to 07/19/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

2000139-0001454-0000023 of 0000026-C03-p2-6204-P00139

2000139-0001454-0000024 of 0000026-C03-p2-6204--P00139



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
Service Location 414 FISHER
AEP-CPL Account ID 10032789427542180
Actual Demand 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
07/19/2016	122274251		KWH	105.00 Act	105.00 Act	1.00	0.00

Rate Class - 826

Service 06/20/2016 To 07/19/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Meter Charge	1.00	EA	3.68	\$3.68
Taxable Sub-Total	0.00			\$11.05
Total Current Charges	0.00			\$11.05

2000139-0001455-0000026 of 0000026-C03-p2-6204--P00139





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

AUG 12 2016

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034075919

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-4569 7/25

STATEMENT DATE
07/29/2016

DUE DATE
08/29/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/26/2016
PREVIOUS BALANCE	\$700.85
PAYMENTS SINCE LAST INVOICE	\$-700.85
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$759.06
TOTAL AMOUNT DUE	\$759.06

DB
APPROVED
COUNTY AUDITOR

2004 Kilbatt Dr / Sub Pro
010-54410-573

182752

Shelby Storts

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
AUG 11 2016

BY: *[Signature]*



August						
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00236-0002721-0000003 of 0000014-C03-p2-6211-P00236

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034075919

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-4569

STATEMENT DATE
07/29/2016

DUE DATE
08/29/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

SERVICE LOCATION 2004 KILOWATT DR
BAY CITY, TX 77414-3165

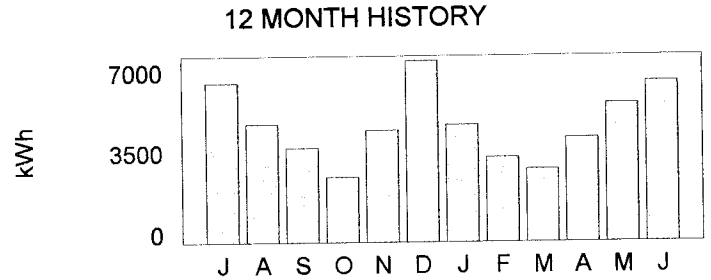
AEP-CPL ACCOUNT ID 10032789431907311

CNE INVOICE ID 0034075919-0001

kWh 6,022.00

SERVICE PERIOD 06/24/2016 to 07/25/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	6,022.00	kWh at 0.0552290 \$/kWh	\$332.59
Subtotal Contract Charges			\$332.59
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/24/2016 - 06/30/2016	1,317.31	kWh at 0.0000051 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/25/2016	4,704.69	kWh at 0.0000040 \$/kWh	\$0.02
Subtotal Market Charges			\$0.03
Subtotal Charges from Constellation NewEnergy			\$332.62
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$172.53
Taxable Utility Charges (see attached statement for details)			\$238.78
Subtotal Charges from UDC Charges			\$411.31
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$574.11	0.0199700	\$11.46
Reimbursement of PUCA	\$574.11	0.0016670	\$0.96
Subtotal Charges from Taxes			\$12.42
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	6,022.00	kWh at 0.0004500 \$/kWh	\$2.71
Subtotal			\$2.71
Total Amount Due To Constellation NewEnergy			\$759.06

2000236-0002722-0000005 of 0000014-C03-p2-6211--P00236

2000236-0002722-0000000% of 0000014-C03-p2-6211--P00236



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location 2004 KILOWATT DR
AEP-CPL Account ID 10032789431907311
Actual Demand 33.04

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/25/2016	122239665		KWH	148,567.00 Act	154,589.00 Act	1.00	6,022.00

Rate Class - 855

Service 06/24/2016 To 07/25/2016 - 31 Days

Description	Factor	Unit	Rate	Usage	Amount
Advanced Metering Cost Recovery Factor	1.00	MO	2.05		\$2.05
Basic Customer Charge	1.00	EA	3.26		\$3.26
Distribution Charge	33.40	RA	3.314		\$110.69
Energy Efficiency Cost Recovery Factor	6,022.00	kWh	0.000458		\$2.76
Meter Charge	1.00	EA	15.81		\$15.81
Transmission Charge	33.00	KW	1.286		\$42.44
Transmission Cost Recovery Factor	33.00	KW	1.871804		\$61.77
Taxable Sub-Total	0.00				\$238.78
Nuclear Decommissioning	33.40	RA	0.003884		\$0.13
Transition Charge 2	6,022.00	kWh	0.02063		\$124.23
Transition Charge 3	6,022.00	kWh	0.007999		\$48.17
Non-Taxable Sub-Total	0.00				\$172.53
Total Current Charges	0.00				\$411.31

2000236-0002723-0000007 of 0000014-C03-p2-6211--P00236

2000236-0002723-0000008 of 0000014-C03-p2-6211--P00236





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033942736

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-4682 7/19

STATEMENT DATE
07/22/2016

DUE DATE
08/22/2016

AUG 11 2016

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Central Standard Time,
or email us at
customer@constellation.com.

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found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/22/2016
PREVIOUS BALANCE	\$21.55
PAYMENTS SINCE LAST INVOICE	\$-21.55
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.55
TOTAL AMOUNT DUE	\$21.55

KEK
APPROVED
COUNTY AUDITOR
[Signature]

Shelby Stone

STLts River Band Matagorda / Marine
010-54410-662

182753

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
AUG 10 2016

BY: *[Signature]*



August						
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000139-0001450-00000015 of 00000026-C03-p2-6204-P00139

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033942736

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-4682

STATEMENT DATE
07/22/2016

DUE DATE
08/22/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941

SERVICE LOCATION 2 River Bend
Matagorda, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789432664941

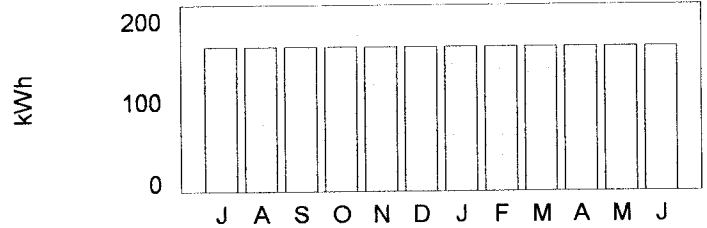
CNE INVOICE ID 0033942736-0001

kWh 155.00

SERVICE PERIOD 06/20/2016 to 07/19/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/20/2016 - 06/30/2016	56.83	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/19/2016	98.17	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.89
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.55

2000139-0001451-0000017 of 0000026-CC03-p2-6204--P00139

2000139-0001451-0000018 of 0000026-C03-p.2-6204--P00139



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941
Service Location 2 River Bend
AEP-CPL Account ID 10032789432664941
Actual Demand 0.00

Rate Class - 908

Service 06/20/2016 To 07/19/2016 - 29 Days

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89

2000139-0001452-0000020 of 0000026-C03-p2-6204--P00139





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

AUG 11 2016

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033996049

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1061 7/21

STATEMENT DATE
07/25/2016

DUE DATE
08/25/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/24/2016
PREVIOUS BALANCE	\$949.39
PAYMENTS SINCE LAST INVOICE	\$-949.39
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$992.80
TOTAL AMOUNT DUE	\$992.80

PKK
APPROVED
COUNTY AUDITOR

Shelly Storts

405 Commerce Palacios Trail
010-54410-512

182754

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
AUG 10 2016

BY: *[Signature]*



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00176-0001918-0000003 of 00000032-C03-p2-6207--P00176

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033996049

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1061

STATEMENT DATE
07/25/2016

DUE DATE
08/25/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411

SERVICE LOCATION 405 Commerce St
Palacios, TX 77465-5468

AEP-CPL ACCOUNT ID 10032789440808411

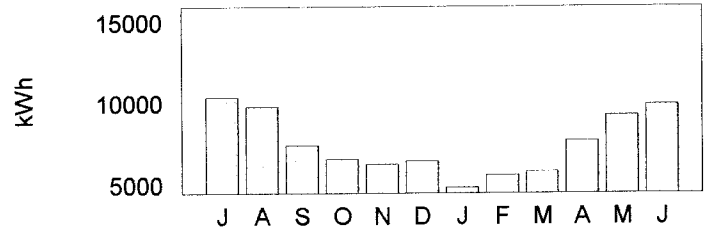
CNE INVOICE ID 0033996049-0001

kWh 9,736.00

SERVICE PERIOD 06/22/2016 to 07/21/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	9,736.00	kWh at 0.0552290 \$/kWh	\$537.71
Subtotal Contract Charges			\$537.71
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/22/2016 - 06/30/2016	2,920.80	kWh at 0.0000051 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/21/2016	6,815.20	kWh at 0.0000040 \$/kWh	\$0.03
Subtotal Market Charges			\$0.04
Subtotal Charges from Constellation NewEnergy			\$537.75
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$278.81
Taxable Utility Charges (see attached statement for details)			\$163.13
Subtotal Charges from UDC Charges			\$441.94
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$705.26	0.0016670	\$1.18
Reimbursement of MGRT	\$705.26	0.0107000	\$7.55
Subtotal Charges from Taxes			\$8.73
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	9,736.00	kWh at 0.0004500 \$/kWh	\$4.38
Subtotal			\$4.38
Total Amount Due To Constellation NewEnergy			\$992.80

2000176-0001919-00000005 of 0000032-C03-p2-6207--P00176

2000176-00019-0000006 of 0000032-C03-p2-6207--P00176



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
Service Location 405 Commerce St
AEP-CPL Account ID 10032789440808411
Actual Demand 21.06

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
07/21/2016	119430885		KWH	138,462.00 Act	148,198.00 Act	1.00	9,736.00

Rate Class - 855

Service 06/22/2016 To 07/21/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	21.40	RA		3.314		\$70.92
Energy Efficiency Cost Recovery Factor	9,736.00	kWh		0.000458		\$4.46
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	21.10	kW		1.286		\$27.13
Transmission Cost Recovery Factor	21.10	kW		1.871804		\$39.50
Taxable Sub-Total	0.00					\$163.13
Nuclear Decommissioning	21.40	RA		0.003884		\$0.08
Transition Charge 2	9,736.00	kWh		0.02063		\$200.85
Transition Charge 3	9,736.00	kWh		0.007999		\$77.88
Non-Taxable Sub-Total	0.00					\$278.81
Total Current Charges	0.00					\$441.94

2000176-0001920-0000008 of 0000032-C03-p2-6207--P00176





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

AUG 11 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033985774

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4485 7/20

STATEMENT DATE
07/24/2016

DUE DATE
08/24/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/23/2016
PREVIOUS BALANCE	\$94.84
PAYMENTS SINCE LAST INVOICE	\$-94.84
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$51.69
TOTAL AMOUNT DUE	\$51.69

Yek
APPROVED
COUNTY AUDITOR

Shelby Stott

190 Ave F Markham/JP#4
010-54410-464

182755

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
AUG 10 2016

BY: *Q*



August						
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00176-0001921-0000009 of 0000032-C03-p-2-6207-P00176

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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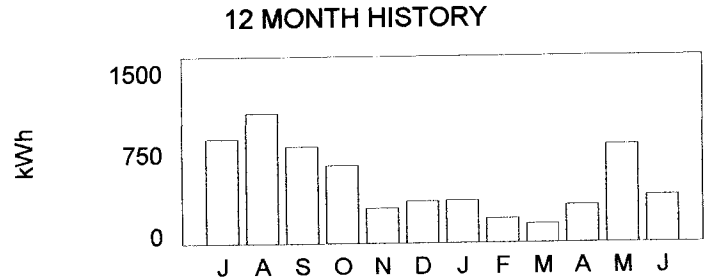
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
SERVICE LOCATION 190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID 10032789461015050
CNE INVOICE ID 0033985774-0001
kWh 381.00
SERVICE PERIOD 06/21/2016 to 07/20/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	381.00	kWh at 0.0552290 \$/kWh	\$21.04
Subtotal Contract Charges			\$21.04
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/21/2016 - 06/30/2016	127.00	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/20/2016	254.00	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$21.04
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.92
Taxable Utility Charges (see attached statement for details)			\$19.49
Subtotal Charges from UDC Charges			\$30.41
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$40.70	0.0016670	\$0.07
Subtotal Charges from Taxes			\$0.07
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	381.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$51.69

2000176-0001922-0000011 of 0000032-C03-p2-6207--P00176

2000176-0001922-0000012 of 0000032-C03-p2-6207-P00176



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
Service Location 190 AVENUE F UNIT JP OFF
AEP-CPL Account ID 10032789461015050
Actual Demand 0.00

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/20/2016	122316429		KWH	13,702.00 Act	14,083.00 Act	1.00	381.00

Rate Class - 829

Service 06/21/2016 To 07/20/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	381.00	kWh	0.015489	\$5.90
Energy Efficiency Cost Recovery Factor	381.00	kWh	0.000357	\$0.14
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	381.00	kWh	0.002512	\$0.96
Transmission Cost Recovery Factor	381.00	kWh	0.003784	\$1.44
Taxable Sub-Total	0.00			\$19.49
Nuclear Decommissioning	381.00	kWh	0.000017	\$0.01
Transition Charge 2	381.00	kWh	0.02063	\$7.86
Transition Charge 3	381.00	kWh	0.007999	\$3.05
Non-Taxable Sub-Total	0.00			\$10.92
Total Current Charges	0.00			\$30.41

2000176-0001923-0000014 of 0000032-C03-p2-6207--P00176





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

AUG 11 2016

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VE3-2079

STATEMENT NO.
0033985908

STATEMENT DATE
07/24/2016

PAGE
1 of 4

DUE DATE
08/24/2016

For questions or comments,
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at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/23/2016
PREVIOUS BALANCE	\$287.55
PAYMENTS SINCE LAST INVOICE	\$-287.55
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$239.99
TOTAL AMOUNT DUE	\$239.99

Yek
APPROVED
COUNTY AUDITOR

Shelby Ortiz

Markham Com. CTR / Pct #4
010 -54410-615

182756

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
AUG 10 2016

BY: *[Signature]*



August						
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00176-0001924-00000015 of 0000032-C03-p-2-62.07--P00176

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033985908

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-2079

STATEMENT DATE
07/24/2016

DUE DATE
08/24/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780

SERVICE LOCATION 190 AVENUE F UNIT COMM CNT MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID 10032789476839780

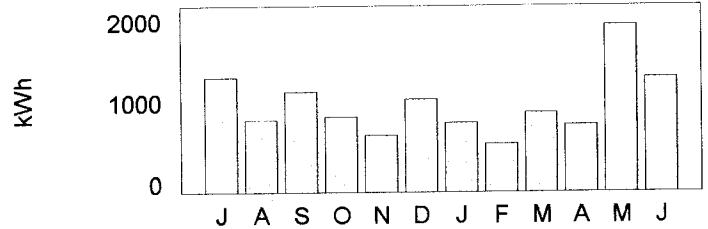
CNE INVOICE ID 0033985908-0001

kWh 1,224.00

SERVICE PERIOD 06/21/2016 to 07/20/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,224.00	kWh at 0.0552290 \$/kWh	\$67.60
Subtotal Contract Charges			\$67.60
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/21/2016 - 06/30/2016	408.00	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/20/2016	816.00	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$67.60
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$35.11
Taxable Utility Charges (see attached statement for details)			\$136.39
Subtotal Charges from UDC Charges			\$171.50
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$204.54	0.0016670	\$0.34
Subtotal Charges from Taxes			\$0.34
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,224.00	kWh at 0.0004500 \$/kWh	\$0.55
Subtotal			\$0.55
Total Amount Due To Constellation NewEnergy			\$239.99

2000176-0001925-00000017 of 0000032-C03-p2-6207-P00176

2000176-0001925-0000018 of 0000032-C03-p2-6207-P00176



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
Service Location 190 AVENUE F UNIT COMMCNT
AEP-CPL Account ID 10032789476839780
Actual Demand 16.69

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/20/2016	122330835		KWH	26,131.00 Act	27,355.00 Act	1.00	1,224.00

Rate Class - 855

Service 06/21/2016 To 07/20/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	18.70	RA	3.314	\$61.97
Energy Efficiency Cost Recovery Factor	1,224.00	kWh	0.000458	\$0.56
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	16.70	kW	1.286	\$21.48
Transmission Cost Recovery Factor	16.70	kW	1.871804	\$31.26
Taxable Sub-Total	0.00			\$136.39
Nuclear Decommissioning	18.70	RA	0.003884	\$0.07
Transition Charge 2	1,224.00	kWh	0.02063	\$25.25
Transition Charge 3	1,224.00	kWh	0.007999	\$9.79
Non-Taxable Sub-Total	0.00			\$35.11
Total Current Charges	0.00			\$171.50

2000176-0001926-0000019 of 0000032-C03-p.2-6207--P00176

2000176-0001926-0000020 of 0000032-C03-p2-6207--P00176





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033986587

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-178 7/19

STATEMENT DATE
07/24/2016

DUE DATE
08/24/2016

AUG 11 2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/22/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

Fee
APPROVED
COUNTY AUDITOR

115 Laurel Matagorda / Pct # 2
010-54410-613

Shelly Stortz

182757

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
AUG 10 2016

BY: *[Signature]*



August						
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00176-0001930-0000027 of 0000032-C03-p2-6207--P00176

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033986587

PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-178

STATEMENT DATE
07/24/2016

DUE DATE
08/24/2016

12 MONTH HISTORY

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641

SERVICE LOCATION 115 LAUREL MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789495257641

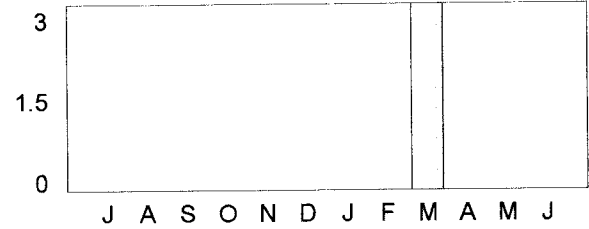
CNE INVOICE ID 0033986587-0001

kWh 0.00

SERVICE PERIOD 06/20/2016 to 07/19/2016

PRODUCT Fixed Price Solutions

kWh



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

2000176-0001931-0000029 of 0000032-C03-p2-6207--P00176

2000176-0001931-0000030 of 0000032-C03-p2-6207-P00176



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
Service Location 115 LAUREL
AEP-CPL Account ID 10032789495257641
Actual Demand 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/19/2016	120726105		KWH	36.00 Act	36.00 Act	1.00	0.00

Rate Class - 829

Service 06/20/2016 To 07/19/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Meter Charge	1.00	EA	3.68	\$3.68
Taxable Sub-Total	0.00			\$11.05
Total Current Charges	0.00			\$11.05



2000176-0001932-0000032 of 0000032-C03-p2-6207--P00176



Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

AUG 12 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034076115

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-247 7/25

STATEMENT DATE
07/29/2016

DUE DATE
08/29/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/26/2016
PREVIOUS BALANCE	\$45.24
PAYMENTS SINCE LAST INVOICE	\$-45.24
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.24
TOTAL AMOUNT DUE	\$45.24

DB
APPROVED
COUNTY AUDITOR

DD LTS 2004 Kilowatt Dr/Suv Pro
DIO -54410 -573

182758

Sally Strick

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
AUG 11 2016

BY: *[Signature]*



August						
S	M	T	W	T	F	S
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00236-0002724-0000009 of 0000014-C03-p2-6211--P00236

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Matagorda County
1700 7th St, Room 326
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CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034076115

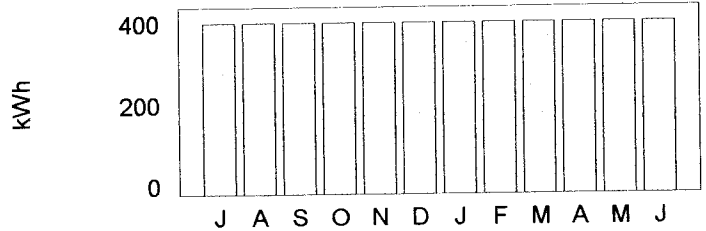
PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-247

STATEMENT DATE
07/29/2016

DUE DATE
08/29/2016

12 MONTH HISTORY



SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911

SERVICE LOCATION 2004 Kilowatt Dr
Bay City, TX 77414-3165

AEP-CPL ACCOUNT ID 10032789495599911

CNE INVOICE ID 0034076115-0001

kWh 367.00

SERVICE PERIOD 06/24/2016 to 07/25/2016

PRODUCT Fixed Price Solutions

METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/24/2016 - 06/30/2016	80.28	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/25/2016	286.72	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.52
Taxable Utility Charges (see attached statement for details)			\$13.54
Subtotal Charges from UDC Charges			\$24.06
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$33.98	0.0199700	\$0.68
Reimbursement of PUCA	\$33.98	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$45.24

2000236-0002725-0000011 of 0000014-C03-p2-6211--P00236

2000236-0002725-0000012 of 0000014-C03-p2-6211--P00236



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
Service Location 2004 Kilowatt Dr
AEP-CPL Account ID 10032789495599911
Actual Demand 0.00

Rate Class - 909

Service 06/24/2016 To 07/25/2016 - 31 Days

Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$13.54
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0206267	\$7.57
Transition Charge 3	367.00	kWh	0.0080109	\$2.94
Non-Taxable Sub-Total	0.00			\$10.52
Total Current Charges	0.00			\$24.06

2000236-0002726-0000013 of 000014-C03-p2-6211--P00236



200236-0002726-0000014 of 0000014-C03-p2-6211--P00236