

AUG 08 2016

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	1700 7TH ST 360		2-53-09800-00
	SERVICE PERIOD	FROM TO	BILLING DATE
	06/30/16	07/27/16	08/02/16
READ DATE (G) 07/27/16 METER NUM. 11808 PRES. READ 2543 PREV. READ 2543 TOTAL CCF 0	*** USAGE HISTORY *** ----- GAS CCF 06/30/16 4 05/27/16 31 05/02/16 228 03/31/16 553 02/29/16 1152 01/29/16 2322 01/19/16 1019 12/01/15 714 10/30/15 0 09/29/15 29 08/31/15 0 07/27/15 0		DESCRIPTION AMOUNT BASIC SERVICE 19.00 THIS MONTH 19.00 TOTAL NOW DUE 19.00 PENALTY AMOUNT PAY THIS AMOUNT AFTER

*Skully Starts
010-54410-510*

APPROVED COUNTY AUDITOR

4015

MESSAGES

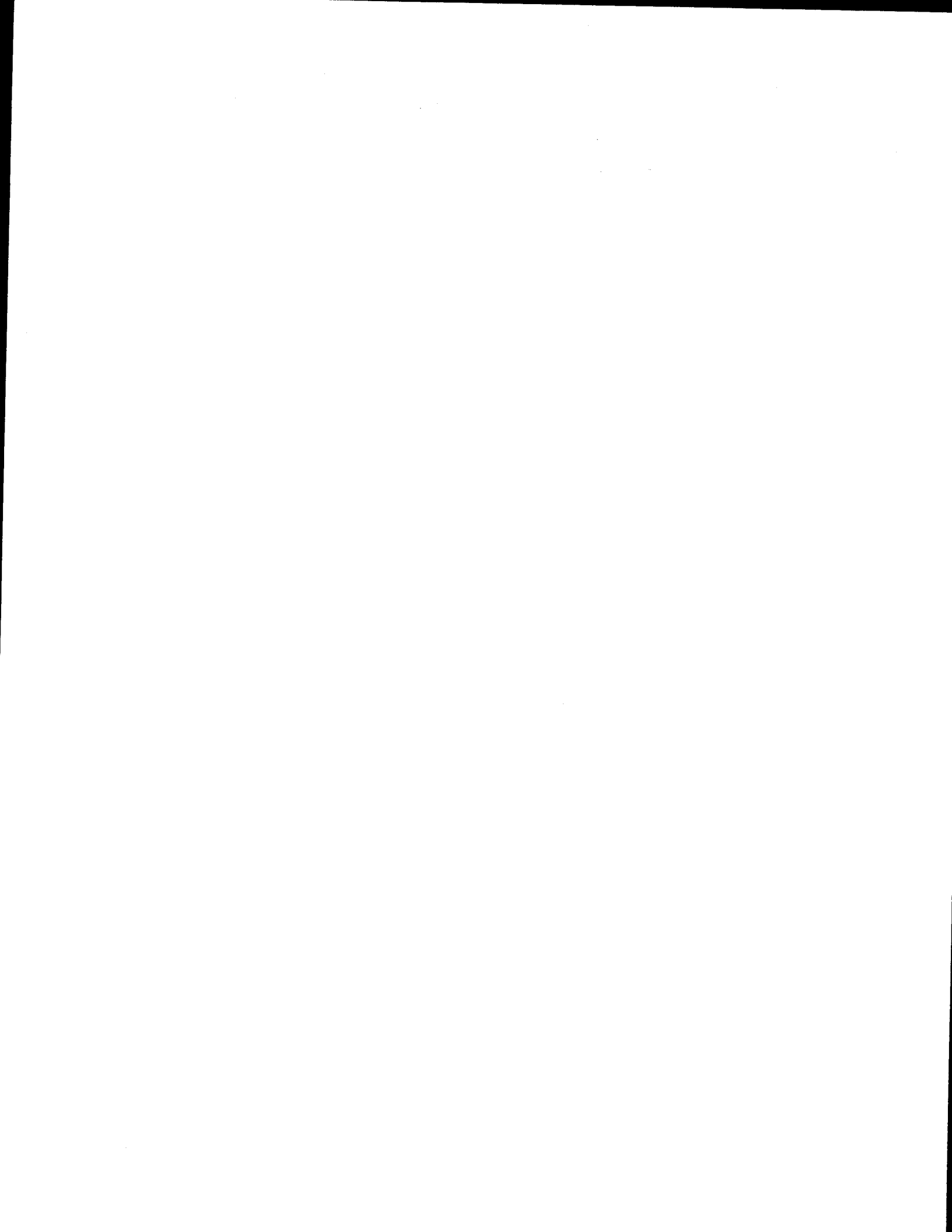
DUE DATE 08/20/16
 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

The line from your meter into your home or business is owned by YOU. Please have it pressure tested periodically for leaks. Hissing sounds and dead vegetation can indicate a gas leak. Call 811 before you dig!

RECEIVED
 AUG 05 2016

182705

BY: *[Signature]*





CHAMPION ENERGY SERVICES®

A Calpine Company **NYSE CPN**

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

For Outages / Emergencies Call:
AEP Texas Central (24 hours a day)
866.223.8508

Please send payments to:
P.O. Box 4190
Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

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AUG 08 2016

BY: *DB*

4199

AUG 08 2016

Acct #: 1503190179 | Bill #: B1607302017 | Bill Date: 08/01/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789496744772
932 STREETLIGHT UNIT 175MV
BLESSING, TX 77419
bzapalac@co.matagorda.tx.us

at Hs Blessing CC 932/Pct # 4

Bill Date: 08/01/16 | Bill Period - 07/01/16 thru 07/29/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$13.93	\$0.00	\$13.93	08/31/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/01 - 07/29				70.00		

Current Charges	Qty	Rate	Amount
Champion Energy Charges			
CKWH : Commercial Energy.....	70.00	0.05557	\$3.89
TDU Delivery Charges.....			\$8.82
BAS001:Basic Customer Charge.....	1.00	2.99000	\$2.99
DIS001:Distribution Charge.....	70.00	0.01543	\$1.08
ODL003:Street Lighting Facilities.....	1.00	4.33000	\$4.33
TRN001:Transmission Charge.....	70.00	0.00257	\$0.18
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm.....	70.00	0.00343	\$0.24
TDU Delivery Charges Non Taxable.....			\$1.20
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2).....	70.00	0.01300	\$0.91
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3).....	70.00	0.00414	\$0.29
Taxes			
PUC Assessment.....			\$0.02
Total Current Charges.....			\$13.93

010-54410-615

Kuk
APPROVED
COUNTY AUDITOR

Previous Balance.....	\$0.00
Balance Forward.....	\$0.00
Total Amount Due.....	\$13.93

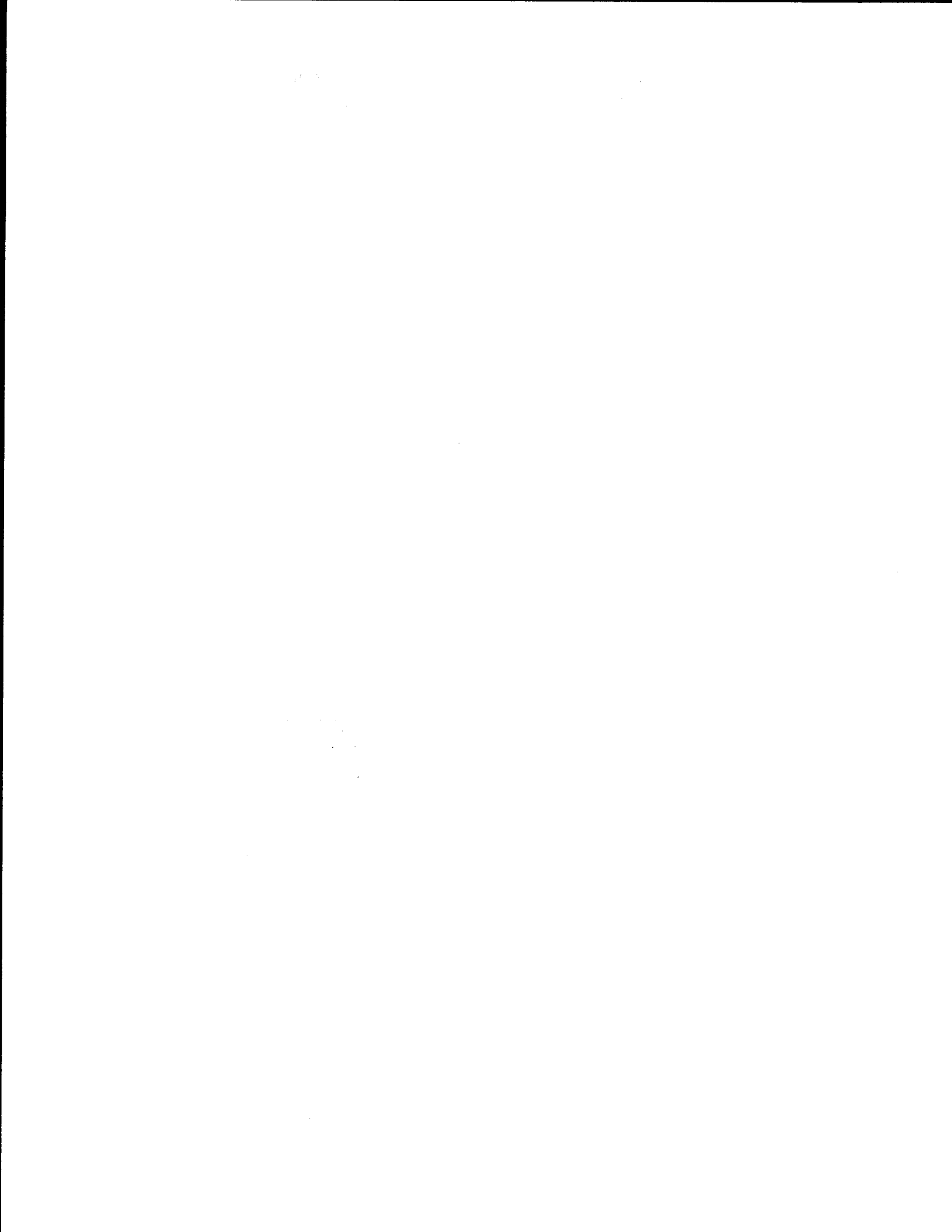
Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 07/29/16 Fixed Rate (Contract Rate : 0.05558)	70.00	0.05558	\$3.89

The average price you paid for electricity this month is 19.871¢ per kWh. You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility

Please return this portion with your payment

182706



4199

AUG 08 2016



CHAMPION ENERGY SERVICES®

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

support@championenergyservices.com
www.championenergyservices.com

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Houston, TX 77210-4190

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182707

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AUG 08 2016

BY: *DB*

Inw# 7-29-16
Acct #: 1503190180 / Bill #: B1607302018 Bill Date : 08/01/16

Page: 1 of 2

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

Service at ESI ID #: 10032789496744773
935 STREETLIGHT STLG 400MV
BLESSING, TX 77419
bzapalac@co.matagorda.tx.us

5+LTS Blessing CC 935/PCT#4

Bill Date: 08/01/16 Bill Period - 07/01/16 thru 07/29/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$42.78	\$0.00	\$42.78	08/31/16

Meter	Type	Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
UNMETERED		07/01 - 07/29				271.00		

Current Charges	Qty	Rate	Amount
Champion Energy Charges			
CKWH : Commercial Energy.....	271.00	0.05557	\$15.06
TDU Delivery Charges.....			\$23.02
BAS001:Basic Customer Charge.....	2.00	1.49500	\$2.99
DIS001:Distribution Charge.....	271.00	0.01546	\$4.19
ODL003:Street Lighting Facilities.....	2.00	7.10000	\$14.20
TRN001:Transmission Charge.....	271.00	0.00251	\$0.68
TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm.....	271.00	0.00354	\$0.96
TDU Delivery Charges Non Taxable.....			\$4.64
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2).....	271.00	0.01299	\$3.52
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3).....	271.00	0.00413	\$1.12
Taxes			
PUC Assessment.....			\$0.06
Total Current Charges.....			\$42.78

Previous Charges	Amount
Previous Balance.....	\$0.00
Balance Forward.....	\$0.00

Total Amount Due..... \$42.78

Contract Details	Usage kWh	Avg Rate	Amount
07/01/16 - 07/29/16 Fixed Rate (Contract Rate : 0.05558)	271.00	0.05558	\$15.06

The average price you paid for electricity this month is 15.764¢ per kWh. You have a contract valid until 07/01/2020.

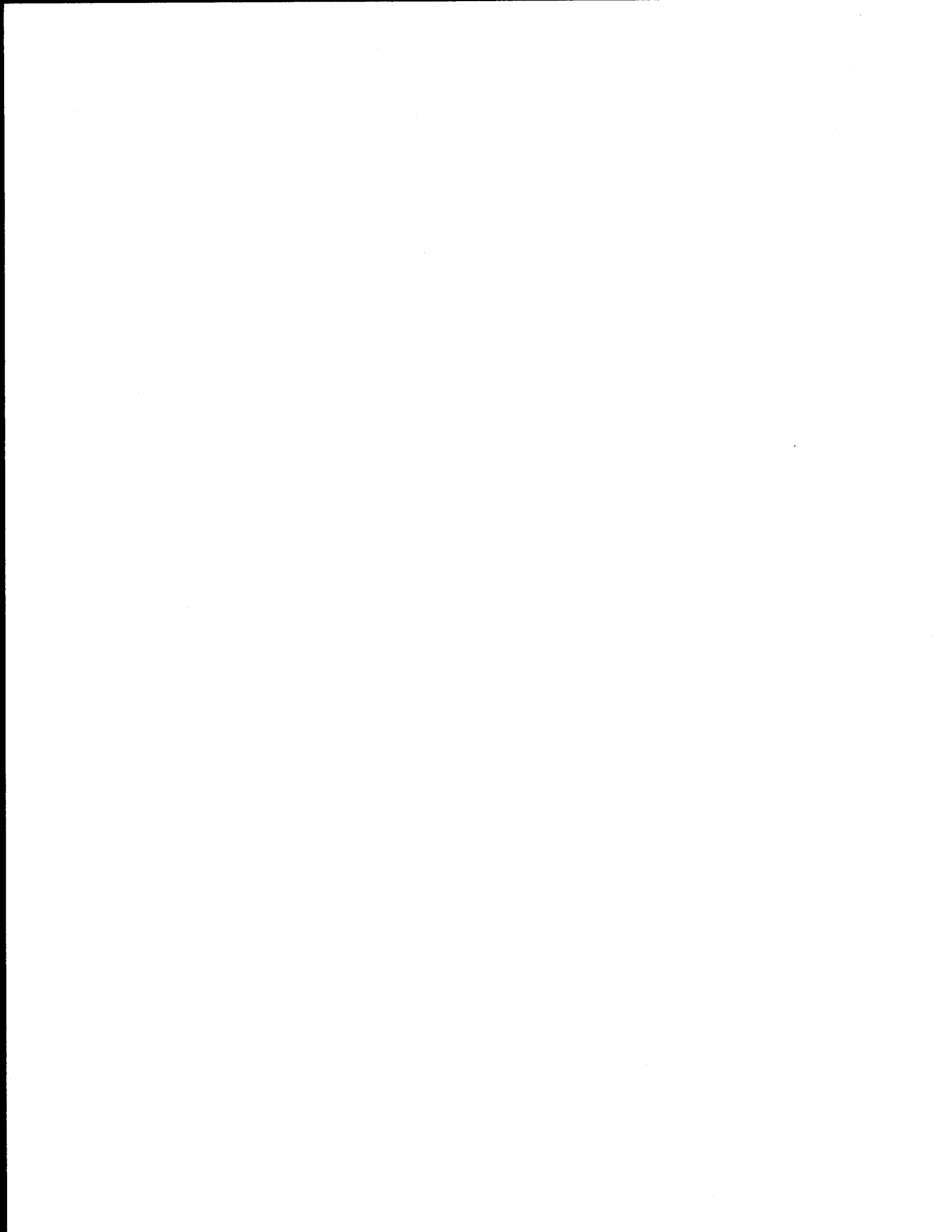
If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility

Please return this portion with your payment

APPROVED
COUNTY AUDITOR

KKX

\$42.78





Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0034004824

PAGE
 1 of 4

CNE ACCOUNT ID
 1-VBY-4822 (1-19)

STATEMENT DATE
 07/26/2016

DUE DATE
 08/26/2016

4187
 AUG 04 2016

For questions or comments,
 please contact Customer Care
 at (888)635-0627
 Monday through Friday
 7:00 am to 6:00 pm
 Central Standard Time,
 or email us at
 customercare@constellation.com.

When contacting Constellation,
 please reference the
CNE ACCOUNT ID
 found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/22/2016
PREVIOUS BALANCE	\$353.39
PAYMENTS SINCE LAST INVOICE	\$-353.39
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$375.27
TOTAL AMOUNT DUE	\$375.27

YKX
APPROVED
COUNTY AUDITOR
DB

Shelly Sports

15 Bayview Matagorda / JP# 2

010-54410-462

182708

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 AUG 03 2016

BY: *DB*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

00601-0001525-0000001 of 00000006-C03-p1-6208--P00601



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034004824

PAGE
3 of 4

CNE ACCOUNT ID
1-VBY-4822

STATEMENT DATE
07/26/2016

DUE DATE
08/26/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976

SERVICE LOCATION 18 BAYVIEW ADDN
MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789403973976

CNE INVOICE ID 0034004824-0001

kWh 3,284.00

SERVICE PERIOD 06/20/2016 to 07/19/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3,284.00	kWh at 0.0552290 \$/kWh	\$181.37
Subtotal Contract Charges			\$181.37
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/20/2016 - 06/30/2016	1,204.13	kWh at 0.0000051 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/19/2016	2,079.87	kWh at 0.0000040 \$/kWh	\$0.01
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$181.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$65.31
Taxable Utility Charges (see attached statement for details)			\$126.57
Subtotal Charges from UDC Charges			\$191.88
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$309.44	0.0016670	\$0.52
Subtotal Charges from Taxes			\$0.52
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	3,284.00	kWh at 0.0004500 \$/kWh	\$1.48
Subtotal			\$1.48
Total Amount Due To Constellation NewEnergy			\$375.27

1000601-0001526-0000003 of 0000006-C03-p1-6208-P00601



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
Service Location 18 BAYVIEW ADDN
AEP-CPL Account ID 10032789403973976
Actual Demand 20.60

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/19/2016	119711668		KWH	79,798.00 Act	83,082.00 Act	1.00	3,284.00

Rate Class - 857

Service 06/20/2016 To 07/19/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	20.60	RA	3.314	\$68.27
Energy Efficiency Cost Recovery Factor	3,284.00	kWh	0.000458	\$1.50
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	11.30	kW	1.286	\$14.53
Transmission Cost Recovery Factor	11.30	kW	1.871804	\$21.15
Taxable Sub-Total	0.00			\$126.57
Nuclear Decommissioning	20.60	RA	0.003884	\$0.08
Transition Charge 2	20.60	RA	2.395635	\$49.35
Transition Charge 3	20.60	RA	0.770932	\$15.88
Non-Taxable Sub-Total	0.00			\$65.31
Total Current Charges	0.00			\$191.88

1000601-0001527-00000005 of 00000006-C03-p1-6208--P00601

1000601-0001527-0000006 of 0000006-C03-p1-6208--F00601





Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

4187
AUG 04 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034042651

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-3105 (7-24)

STATEMENT DATE
07/28/2016

DUE DATE
08/28/2016

For questions or comments,
please contact Customer Care
at (888)635-0927
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/26/2016
PREVIOUS BALANCE	\$19.70
PAYMENTS SINCE LAST INVOICE	\$-19.70
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.70
TOTAL AMOUNT DUE	\$19.70

YKX
APPROVED
COUNTY AUDITOR
DB

ODLTS HWY 60/Pct#1

010-54410-612

182709

Shelly Strick

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
AUG 04 2016

BY: DB



August						
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01240-0003114-0000001 of 00000006-C03-p1-6210--P012.40



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1240-0003114-0000002 of 0000006-C03-p1-6210--P01240



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034042651

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-3105

STATEMENT DATE
07/28/2016

DUE DATE
08/28/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

SERVICE LOCATION Highway 60
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789423558520

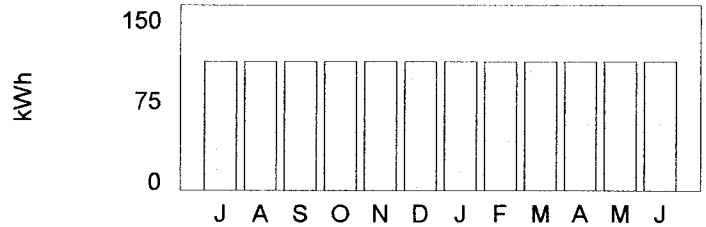
CNE INVOICE ID 0034042651-0001

kWh 105.00

SERVICE PERIOD 06/23/2016 to 07/24/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/23/2016 - 06/30/2016	26.25	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/24/2016	78.75	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.92
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.40	0.0199700	\$0.35
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.38
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.70

1001240-0003115-0000003 of 0000006-C03-p1-6210--P01240



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

Service Location Highway 60

AEP-CPL Account ID 10032789423558520

Actual Demand 0.00

Rate Class - 947

Service 06/23/2016 To 07/24/2016 - 31 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$11.55
Transition Charge 2	105.00	kWh	0.0139048	\$1.46
Transition Charge 3	105.00	kWh	0.004381	\$0.46
Non-Taxable Sub-Total	0.00			\$1.92
Total Current Charges	0.00			\$13.47



1001240-0003116-0000006 of 0000006-C03-p1-6210--P01240



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

AUG 08 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034122677

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1 of 4

CNE ACCOUNT ID
1-VDS-1195 7/27

STATEMENT DATE
07/31/2016

DUE DATE
08/31/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/01/2016
PREVIOUS BALANCE	\$43.97
PAYMENTS SINCE LAST INVOICE	\$-43.97
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.97
TOTAL AMOUNT DUE	\$43.97

KJK
APPROVED
COUNTY AUDITOR

(Signature)

Jelly Stents

SALTs Blessing Park 955 per #4

010-54410-615

182710

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
AUG 05 2016

BY: *(Signature)*



August						
S	M	T	W	T	F	S
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00401-0004280-00000003 of 0000032-C03-p2-6213-P00401

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034122677

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1195

STATEMENT DATE
07/31/2016

DUE DATE
08/31/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

SERVICE LOCATION 955 Streetlight
Midfield, TX 77458-0000

AEP-CPL ACCOUNT ID 10032789441468646

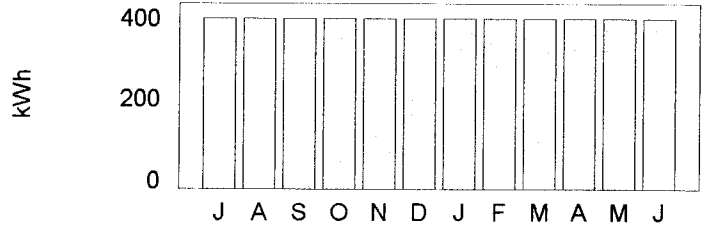
CNE INVOICE ID 0034122677-0001

kWh 367.00

SERVICE PERIOD 06/28/2016 to 07/27/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/28/2016 - 06/30/2016	36.70	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/27/2016	330.30	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.73
Taxable Utility Charges (see attached statement for details)			\$16.74
Subtotal Charges from UDC Charges			\$23.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.18	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$43.97

2000401-0004281-00000005 of 0000032-C03-p2-62.13--P00401

2000401-0004281-0000006 of 0000032.C03-p2-6213--P00401



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

Service Location 955 Streetlight

AEP-CPL Account ID 10032789441468646

Actual Demand 0.00

Rate Class - 955

Service 06/28/2016 To 07/27/2016 - 29 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$16.74
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0138965	\$5.10
Transition Charge 3	367.00	kWh	0.0044142	\$1.62
Non-Taxable Sub-Total	0.00			\$6.73
Total Current Charges	0.00			\$23.47

2000401-0004282-0000008 of 0000032-C03-p2-6213--P00401





Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

4187

AUG 08 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-386 7/27

STATEMENT NO.
0034101394

STATEMENT DATE
07/30/2016

PAGE
1 of 4

DUE DATE
08/30/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

Shelly Stantz

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/01/2016
PREVIOUS BALANCE	\$19.35
PAYMENTS SINCE LAST INVOICE	YUK \$-19.35
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.35
TOTAL AMOUNT DUE	\$19.35

YUK
APPROVED
COUNTY AUDITOR
[Signature]

*Blessing CC Pavilion/PT#4
010-54410-615*

182711

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
AUG 05 2016

BY: *[Signature]*



August						
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00401-0004286-0000015 of 0000032-C03-p2-6213--P00401

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0034101394

PAGE
 3 of 4

CNE ACCOUNT ID
 1-VDS-386

STATEMENT DATE
 07/30/2016

DUE DATE
 08/30/2016

SITE NAME MATAGORDA COUNTY -
 10032789436470608

SERVICE LOCATION 139 Fm 616 W
 Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789436470608

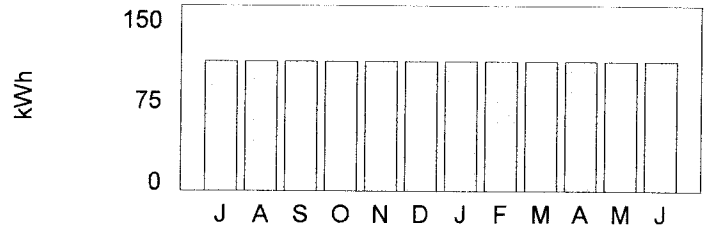
CNE INVOICE ID 0034101394-0001

kWh 105.00

SERVICE PERIOD 06/28/2016 to 07/27/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/28/2016 - 06/30/2016	10.50	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/27/2016	94.50	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.92
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.35

2000401-0004287-0000017 of 0000032-C03-p2-6213-P00401



2000401-0004287-0000018 of 0000032-C03-p2-6213--P00401

Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789436470608

Service Location 139 Fm 616 W

AEP-CPL Account ID 10032789436470608

Actual Demand 0.00

Rate Class - 820

Service 06/28/2016 To 07/27/2016 - 29 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$11.55
Transition Charge 2	105.00	kWh	0.0139048	\$1.46
Transition Charge 3	105.00	kWh	0.004381	\$0.46
Non-Taxable Sub-Total	0.00			\$1.92
Total Current Charges	0.00			\$13.47

2000401-0004288-0000020 of 0000032-C03-p2-6213--P00401





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034101413

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AUG 08 2016

CNE ACCOUNT ID
1-VE3-221 7/27

STATEMENT DATE
07/30/2016

DUE DATE
08/30/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/04/2016
PREVIOUS BALANCE	\$21.73
PAYMENTS SINCE LAST INVOICE	\$-21.73
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.73
TOTAL AMOUNT DUE	\$21.73

Yuk
**APPROVED
COUNTY AUDITOR**

FM 521 Prk Palacios/River Prk
010-54410-660

182712

Shelby Smith

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
AUG 05 2016
BY: *[Signature]*



August						
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REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

00401-0004292-0000027 of 0000032-C03-p2-6213--P00401

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0034101413

PAGE
 3 of 4

CNE ACCOUNT ID
 1-VE3-221

STATEMENT DATE
 07/30/2016

DUE DATE
 08/30/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789465240600

SERVICE LOCATION Fm 521
 Palacios, TX 77465-0000

AEP-CPL ACCOUNT ID 10032789465240600

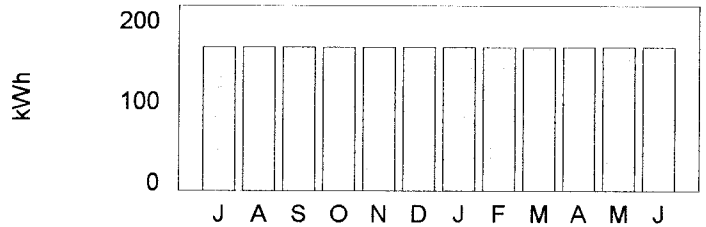
CNE INVOICE ID 0034101413-0001

kWh 155.00

SERVICE PERIOD 06/28/2016 to 07/27/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/28/2016 - 06/30/2016	15.50	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/27/2016	139.50	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.89
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Reimbursement of MGRT	\$17.08	0.0107000	\$0.18
Subtotal Charges from Taxes			\$0.21
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.73

2000401-0004293-00000029 of 0000032-C03-p2-6213-P00401

2000401-0004293-0000030 of 000032-C03-p2-6213--P00401



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600

Service Location Fm 521

AEP-CPL Account ID 10032789465240600

Actual Demand 0.00

Rate Class - 908

Service 06/28/2016 To 07/27/2016 - 29 Days

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89

2000401-0004294-0000032 of 0000032-C03-p2-6213--P00401





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
AUG 08 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VE3-3515 7/27

STATEMENT NO.
0034101361

STATEMENT DATE
07/30/2016

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1 of 4

DUE DATE
08/30/2016

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at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
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customer@constellation.com

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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/01/2016
PREVIOUS BALANCE	\$21.89
PAYMENTS SINCE LAST INVOICE	\$-21.89
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.89
TOTAL AMOUNT DUE	\$21.89

144K
APPROVED
COUNTY AUDITOR

Shelly Stutz

DDLTs Nichols Ave / Pct #1
010-54410-612

182713

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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AUG 05 2016

BY:*[Signature]*.....



August						
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Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0034101361

PAGE
 3 of 4

CNE ACCOUNT ID
 1-VE3-3515

STATEMENT DATE
 07/30/2016

DUE DATE
 08/30/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789485513551

SERVICE LOCATION Nichols Ave
 Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789485513551

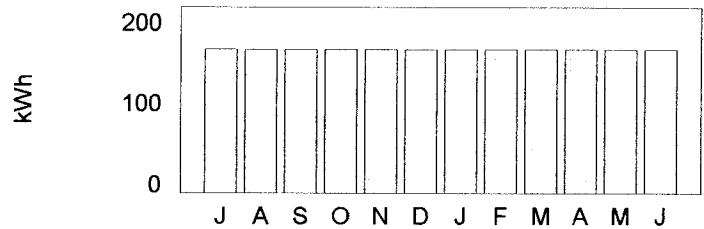
CNE INVOICE ID 0034101361-0001

kWh 155.00

SERVICE PERIOD 06/28/2016 to 07/27/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/28/2016 - 06/30/2016	15.50	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/27/2016	139.50	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.89
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Reimbursement of MGRT	\$17.08	0.0199700	\$0.34
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.89

2000401-0004284-00000111 of 0000032-C03-p2-6213-P00401

2000401-0004284-00000012 of 0000032-C03-p2-6213--P00401



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551

Service Location Nichols Ave

AEP-CPL Account ID 10032789485513551

Actual Demand 0.00

Rate Class - 908

Service 06/28/2016 To 07/27/2016 - 29 Days

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89

2000401-0004285-0000014 of 000032-C03-p2-6213--P00401





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

AUG 08 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VE3-3516 7/27

STATEMENT NO.
0034101395

STATEMENT DATE
07/30/2016

PAGE
1 of 4

DUE DATE
08/30/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/04/2016
PREVIOUS BALANCE	\$43.78
PAYMENTS SINCE LAST INVOICE	\$-43.78
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.78
TOTAL AMOUNT DUE	\$43.78

Yek
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

004ts Nichols Ave / Pct #1
010-54410-612

Shelly Orentz

182714

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
AUG 05 2016
BY: *[Signature]*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

00401-0004289-0000021 of 0000032-C03-p2-62.13--P00401

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0034101395

PAGE
3 of 4

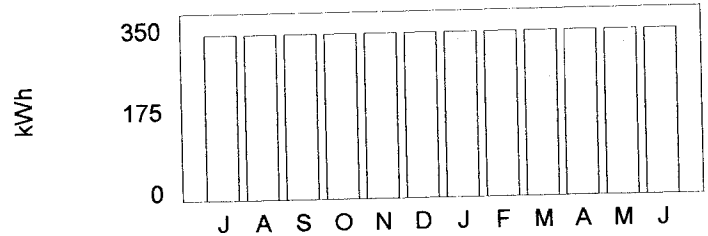
CNE ACCOUNT ID
1-VE3-3516

STATEMENT DATE
07/30/2016

DUE DATE
08/30/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552
SERVICE LOCATION Nichols Ave
 Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID 10032789485513552
CNE INVOICE ID 0034101395-0001
kWh 310.00
SERVICE PERIOD 06/28/2016 to 07/27/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/28/2016 - 06/30/2016	31.00	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/27/2016	279.00	kWh at 0.0000040 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$8.89
Taxable Utility Charges (see attached statement for details)			\$16.89
Subtotal Charges from UDC Charges			\$25.78
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.15	0.0199700	\$0.68
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$43.78

2000401-0004290-0000023 of 0000032-C03-p2-6213--P00401



2000401-0004290-0000024 of 0000032-C03-p2-6213--P00401

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552

Service Location Nichols Ave

AEP-CPL Account ID 10032789485513552

Actual Demand 0.00

Rate Class - 908

Service 06/28/2016 To 07/27/2016 - 29 Days

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0206452	\$6.40
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$8.89
Total Current Charges	0.00			\$25.78

2000401-0004291-0000026 of 0000032-C03-p.2-6213--P00401



P.O. Box 1189
Edna, TX 77957-1189
Edna (361) 771-4400
Bay City (979) 245-3029

370



Your Touchstone Energy Cooperative

AUG 04 2016

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #			
13413002	MATAGORDA COUNTY (LANDFILL)	30	0.070000	0	MAT. CO TRANSFER STATION	(979) 244-2717			
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
06/20/16	07/14/16	24	2	0	2409	10300035	1	2409	288.86
06/20/16	06/20/16			471	471	55060416	10	0	

DEMAND:	READING	ACTUAL	BILLED	
	0.000	26.500	26.500	0.00
THANK YOU FOR YOUR PAYMENT	07/18/16			-406.75
PREVIOUS AMOUNT DUE				406.75
TOTAL AMOUNT DUE				288.86

AUG - 1 2016

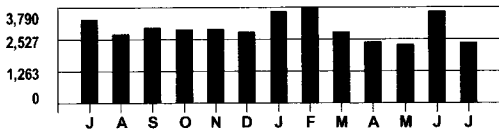
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APPROVED
COUNTY AUDITOR
AB

010-54410-595
Kna Knebel

\$288.86

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	24	2409	100	12.04	CURRENT BILL PAST DUE AFTER	08/15/16	BILL IS DUE UPON RECEIPT
PREVIOUS BILLING PERIOD	39	3650	94	10.43			
SAME PERIOD LAST YEAR	31	3360	108	10.77			

Your Electricity Use Over The Last 13 Months



VISIT OUR WEBSITE AT: www.jeccec.com
PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

- | Bill Type | Read Type |
|---------------------------|----------------------|
| 0 NORMAL | 0 COMPUTER ESTIMATED |
| 1 ESTIMATED | 1 CONSUMER READ |
| 2 MINIMUM ESTIMATED | 2 COOP READ |
| 3 MINIMUM | 3 CHARGEABLE READ |
| 4 FINAL | 4 COOP READ - FIELD |
| 5 PRORATED | 5 NEW CONNECT |
| 6 PRORATED MINIMUM | |
| 7 BUDGET BILL | |
| 8 WEATHERIZATION/CONTRACT | |
| 9 WAITING TO BE BILLED | |

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AUG 03 2016

BY: AB.....

182716

Keep This Portion for your Records - Return Bottom Portion with Payment



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 Bay City (979) 245-3029



Your Touchstone Energy Cooperative

Office Hours:
 Monday - Friday
 8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME			RATE	PCRF	BILL TYPE	SERVICE ADDRESS		TELEPHONE #
13413002	MATAGORDA COUNTY (LANDFILL)			30	0.070000	0	MAT. CO TRANSFER STATION		(979) 244-2717
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
06/20/16	07/14/16	24	2	0	2409	10300035	1	2409	288.86
06/20/16	06/20/16			471	471	55060416	10	0	
DEMAND:		READING	ACTUAL	BILLED					
		0.000	26.500	26.500					
THANK YOU FOR YOUR PAYMENT			07/18/16						
PREVIOUS AMOUNT DUE				0.00					
TOTAL AMOUNT DUE				-406.75					
				406.75					
				288.86					

010-54410-595
 Lisa Kuebel

AUG - 1 2016

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	24	2409	100	12.04			\$288.86
PREVIOUS BILLING PERIOD	39	3650	94	10.43	CURRENT BILL PAST DUE AFTER	08/15/16	BILL IS DUE UPON RECEIPT
SAME PERIOD LAST YEAR	31	3360	108	10.77	AFTER DUE DATE PAY		\$303.30

Your Electricity Use Over The Last 13 Months

VISIT OUR WEBSITE AT: www.jecec.com
 PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

- | | |
|---------------------------|----------------------|
| Bill Type | Read Type |
| 0 NORMAL | 0 COMPUTER ESTIMATED |
| 1 ESTIMATED | 1 CONSUMER READ |
| 2 MINIMUM ESTIMATED | 2 COOP READ |
| 3 MINIMUM | 3 CHARGEABLE READ |
| 4 FINAL | 4 COOP READ - FIELD |
| 5 PRORATED | 5 NEW CONNECT |
| 6 PRORATED MINIMUM | |
| 7 BUDGET BILL | |
| 8 WEATHERIZATION/CONTRACT | |
| 9 WAITING TO BE BILLED | |

Keep This Portion for your Records - Return Bottom Portion with Payment
 PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

TX01020R

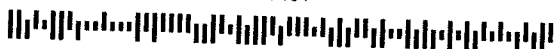


P.O. Box 1189
 Edna, TX 77957-1189

RETURN SERVICE REQUESTED

ACCOUNT NUMBER	13413002		
Previous Balance	\$0.00	Current Bill	\$288.86
SAVE	\$14.44	IF PAID BY	08/15/16
Total Due on Account	\$288.86		
After 08/15/16	\$303.30		

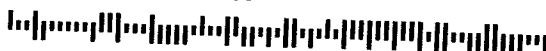
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MATAGORDA COUNTY (LANDFILL)
 ENVIRONMENTAL HEALTH
 MATAGORDA CO OFC BLDG
 2200 7TH ST STE 1
 BAY CITY TX 77414-5203

1348 6

JACKSON ELECTRIC COOPERATIVE INC
 PO BOX 1189
 EDNA TX 77957-1189

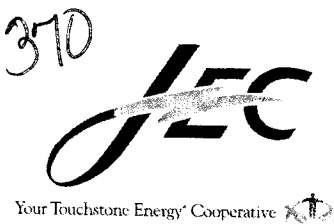




AUG 04 2016

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P.O. Box 1189
Edna, TX 77957-1189
Edna (361) 771-4400
Bay City (979) 245-3029



Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME		RATE	PCRF	BILL TYPE	SERVICE ADDRESS		TELEPHONE #	
13415001	MATAGORDA CO PREC #2		41	0.070000	0	457-TIN BARN		(979) 863-7861	
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
07/12/16	07/12/16	24	2	0	0	10296224	1	0	38.62
06/18/16	07/12/16			26241	26437	92807574	1	196	
1 100W- HPS								42	
THANK YOU FOR YOUR PAYMENT		07/18/16							10.50
PREVIOUS AMOUNT DUE									-53.30
TOTAL AMOUNT DUE									53.30
									49.12

D/O-54410-613

18271?

Kek
APPROVED
COUNTY AUDITOR
DB WKP

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE	
CURRENT BILLING PERIOD	24	196	8	1.61	\$49.12	
PREVIOUS BILLING PERIOD	31	240	8	1.38	CURRENT BILL PAST DUE AFTER	08/15/16
SAME PERIOD LAST YEAR	29	234	8	1.38	BILL IS DUE UPON RECEIPT	
					AFTER DUE DATE PAY	
					\$51.57	

BY: *DB*

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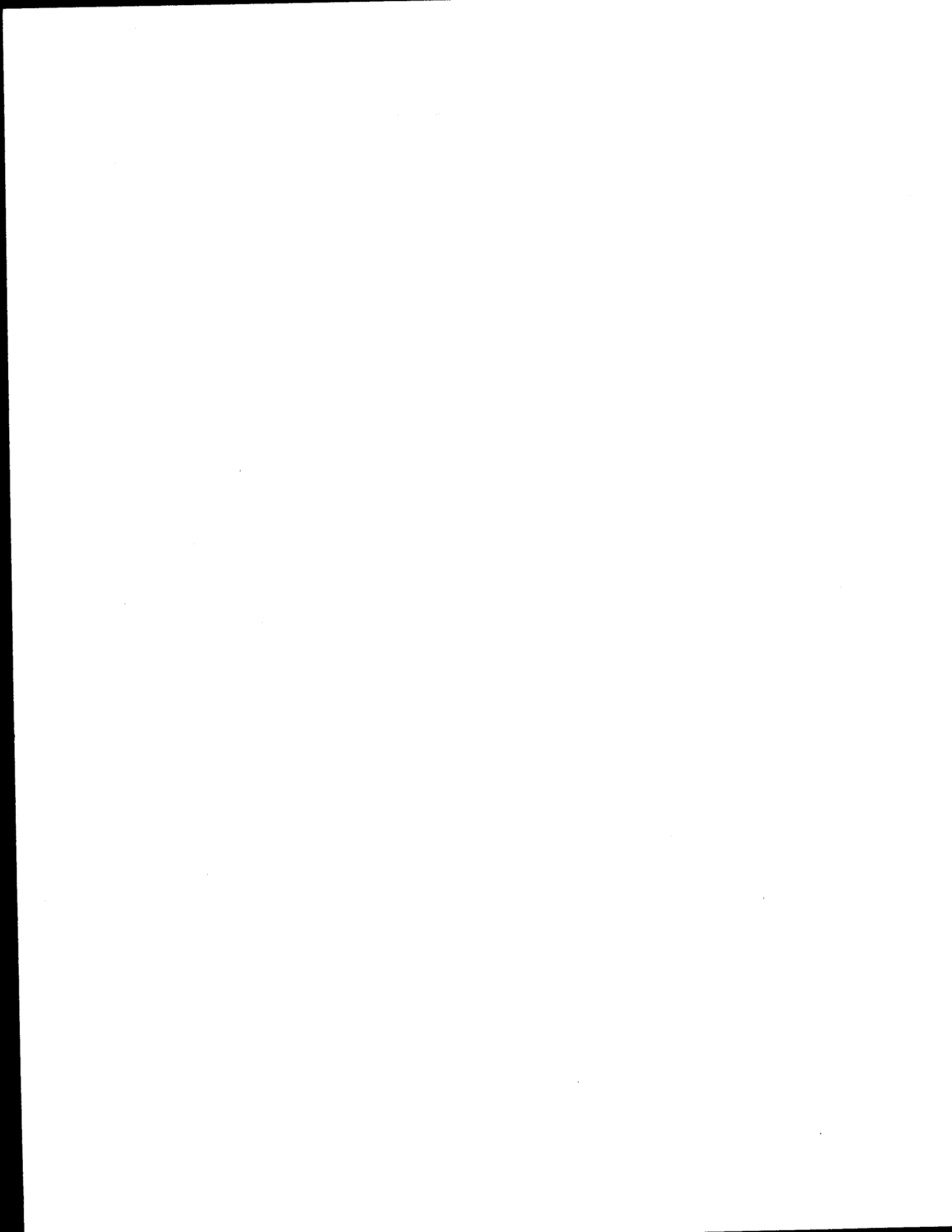
Your Electricity Use Over The Last 13 Months

VISIT OUR WEBSITE AT: www.jecec.com
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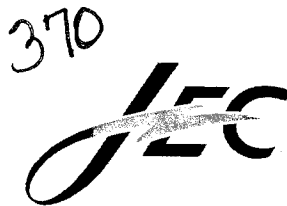
- Bill Type
- 0 NORMAL
 - 1 ESTIMATED
 - 2 MINIMUM ESTIMATED
 - 3 MINIMUM
 - 4 FINAL
 - 5 PRORATED
 - 6 PRORATED MINIMUM
 - 7 BUDGET BILL
 - 8 WEATHERIZATION/CONTRACT
 - 9 WAITING TO BE BILLED

- Read Type
- 0 COMPUTER ESTIMATED
 - 1 CONSUMER READ
 - 2 COOP READ
 - 3 CHARGEABLE READ
 - 4 COOP READ - FIELD
 - 5 NEW CONNECT

Keep This Portion for your Records - Return Bottom Portion with Payment



P.O. Box 1189
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 Bay City (979) 245-3029



AUG 04 2016

Your Touchstone Energy Cooperative

Office Hours:
 Monday - Friday
 8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME		RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #		
13415002	MATAGORDA CO PREC #2		41	0.070000	0	S/LTS ONLY	(979) 863-7861		
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
06/18/16	07/18/16	30	0			0			0.00
4 100W- HPS THANK YOU FOR YOUR PAYMENT 07/18/16 PREVIOUS AMOUNT DUE TOTAL AMOUNT DUE									168 42.00 -42.00 42.00 42.00
010-5440-613 182718									KEX APPROVED COUNTY AUDITOR DB WKP
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE			\$42.00	
CURRENT BILLING PERIOD	30	0	0	0	CURRENT BILL PAST DUE AFTER	08/15/16	BILL IS DUE UPON RECEIPT		
PREVIOUS BILLING PERIOD	31	0	0	0	AFTER DUE DATE PAY			\$44.10	
SAME PERIOD LAST YEAR	30	0	0	0					

RECEIVED
 AUG 03 2016
 BY: *DB*

VISIT OUR WEBSITE AT: www.jecec.com
 PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

- Bill Type
- 0 NORMAL
 - 1 ESTIMATED
 - 2 MINIMUM ESTIMATED
 - 3 MINIMUM
 - 4 FINAL
 - 5 PRORATED
 - 6 PRORATED MINIMUM
 - 7 BUDGET BILL
 - 8 WEATHERIZATION/CONTRACT
 - 9 WAITING TO BE BILLED

- Read Type
- 0 COMPUTER ESTIMATED
 - 1 CONSUMER READ
 - 2 COOP READ
 - 3 CHARGEABLE READ
 - 4 COOP READ - FIELD
 - 5 NEW CONNECT

Keep This Portion for your Records - Return Bottom Portion with Payment



AUG 04 2016

10623

P.O. Box 1189
Edna, TX 77957-1189
Edna (361) 771-4400
Bay City (979) 245-3029



370

Your Touchstone Energy Cooperative

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #
13415003	MATAGORDA CO PREC #2	41	0.070000	1	RESTROOM AT PARK/Marine	(979) 863-7861

SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
06/18/16	07/18/16	30	0	5981 ✓	5990	14110621	1	9	20.86

THANK YOU FOR YOUR PAYMENT 07/18/16
PREVIOUS AMOUNT DUE
TOTAL AMOUNT DUE

-20.95
20.95
20.86

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010-54410-662

W

182719

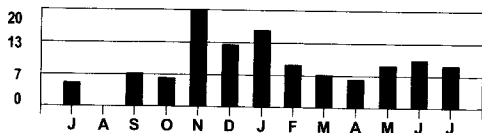
APPROVED
COUNTY AUDITOR
DB

BY: *DB*

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	30	9	0	0.70	CURRENT BILL PAST DUE AFTER 08/15/16 BILL IS DUE UPON RECEIPT		
PREVIOUS BILLING PERIOD	31	10	0	0.68			
SAME PERIOD LAST YEAR	26	5	0	0.79	AFTER DUE DATE PAY \$21.90		

\$20.86

Your Electricity Use Over The Last 13 Months

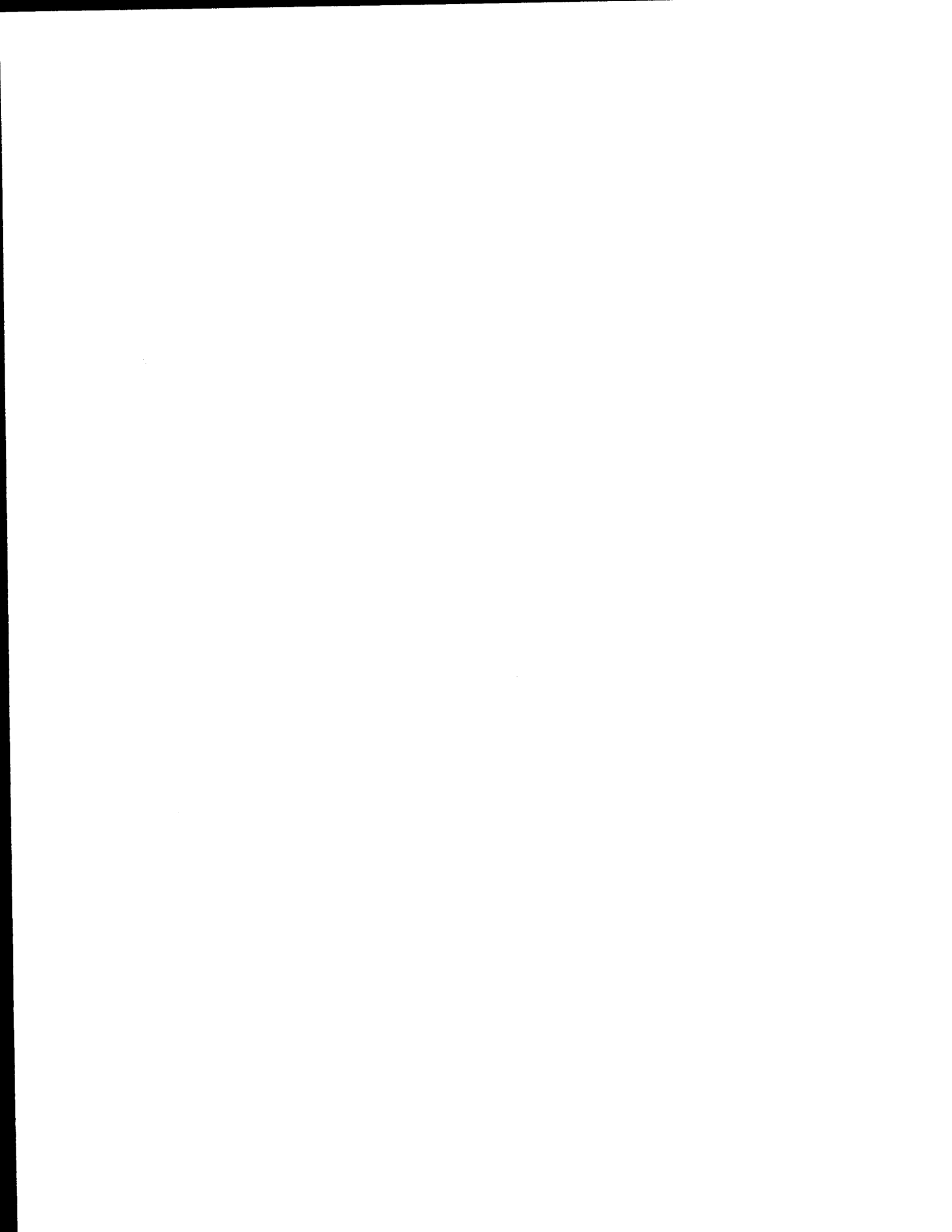


VISIT OUR WEBSITE AT: www.jecec.com
PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

- Bill Type
- 0 NORMAL
 - 1 ESTIMATED
 - 2 MINIMUM ESTIMATED
 - 3 MINIMUM
 - 4 FINAL
 - 5 PRORATED
 - 6 PRORATED MINIMUM
 - 7 BUDGET BILL
 - 8 WEATHERIZATION/CONTRACT
 - 9 WAITING TO BE BILLED

- Read Type
- 0 COMPUTER ESTIMATED
 - 1 CONSUMER READ
 - 2 COOP READ
 - 3 CHARGEABLE READ
 - 4 COOP READ - FIELD
 - 5 NEW CONNECT

Keep This Portion for your Records - Return Bottom Portion with Payment



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P.O. Box 1189
Edna, TX 77957-1189
Edna (361) 771-4400
Bay City (979) 245-3029



370

Your Touchstone Energy Cooperative

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

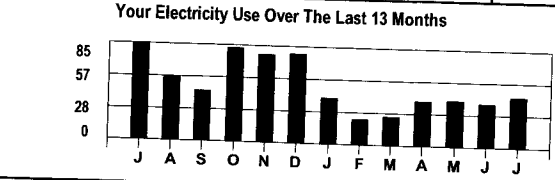
ACCOUNT #		ACCOUNT NAME		RATE	PCRF	BILL TYPE	SERVICE ADDRESS		TELEPHONE #	
13415004		MATAGORDA CO PREC #2		41	0.070000	0	112 C/R 230 PUBLIC RESTROOM		(979) 244-7609	
SERVICE PERIOD			NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO	PREVIOUS			PRESENT					
06/18/16	07/18/16	30	2	22766	22811	35298441	1	45	24.28	
THANK YOU FOR YOUR PAYMENT									07/18/16	24.28
PREVIOUS AMOUNT DUE										-23.71
TOTAL AMOUNT DUE										23.71
										24.28

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BY: JB

010-54410-662
W 182720

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COUNTY AUDITOR
JB

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	30	45	2	0.81	\$24.28		
PREVIOUS BILLING PERIOD	31	39	1	0.76	CURRENT BILL PAST DUE AFTER	08/15/16	BILL IS DUE UPON RECEIPT
SAME PERIOD LAST YEAR	29	85	3	0.94	AFTER DUE DATE PAY		\$25.49



VISIT OUR WEBSITE AT: www.jec.com
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- | | |
|--|---|
| Bill Type
0 NORMAL
1 ESTIMATED
2 MINIMUM ESTIMATED
3 MINIMUM
4 FINAL
5 PRORATED
6 PRORATED MINIMUM
7 BUDGET BILL
8 WEATHERIZATION/CONTRACT
9 WAITING TO BE BILLED | Read Type
0 COMPUTER ESTIMATED
1 CONSUMER READ
2 COOP READ
3 CHARGEABLE READ
4 COOP READ - FIELD
5 NEW CONNECT |
|--|---|

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AUG 04 2016

10298

P.O. Box 1189
Edna, TX 77957-1189
Edna (361) 771-4400
Bay City (979) 245-3029



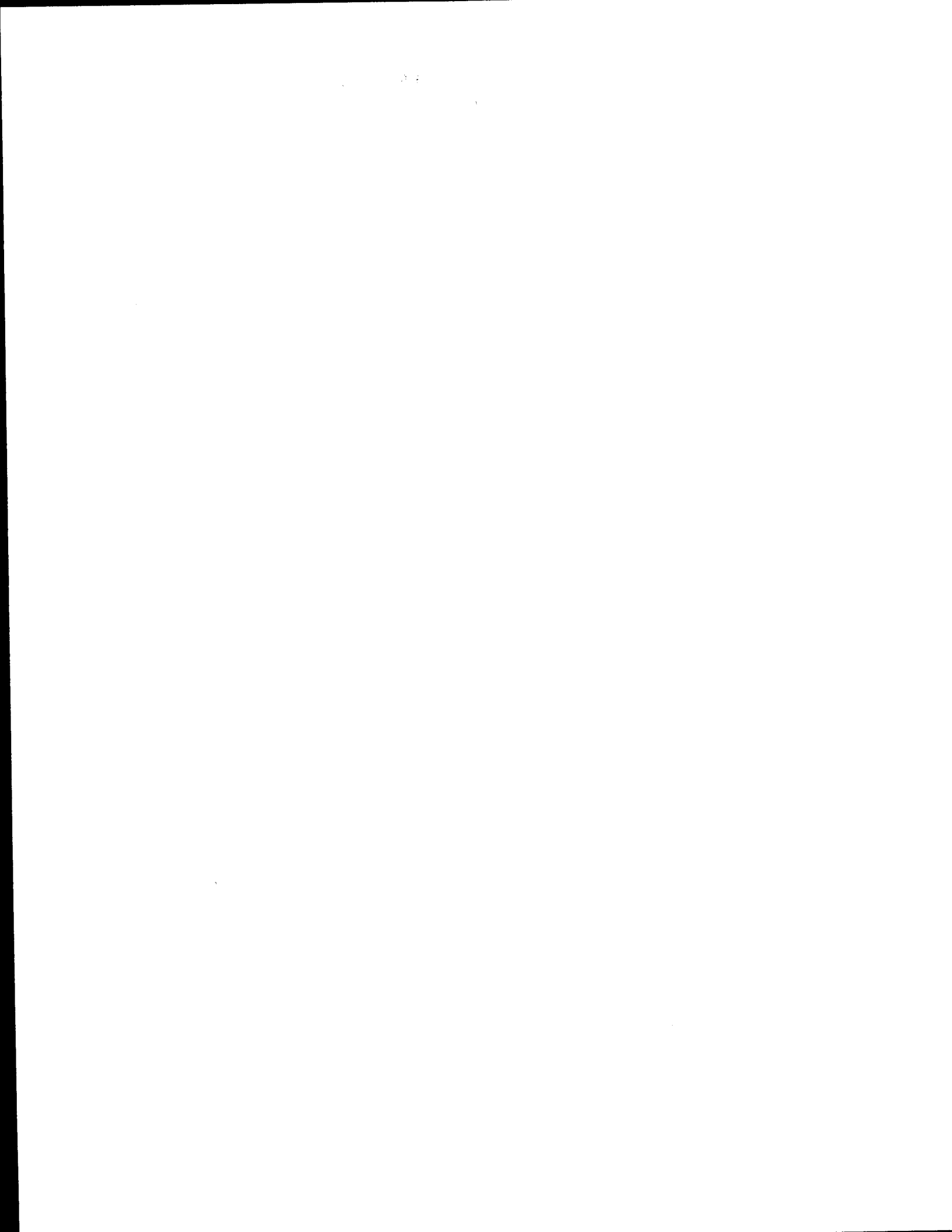
Your Touchstone Energy Cooperative

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME		RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #		
13416001	MATAGORDA COUNTY PCT 4		41	0.070000	0	COUNTY COMM.PREC.BARN HWY 35	(361) 588-6866		
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
06/14/16	07/17/16	33	2	42583 ✓	43526	95575726	1	943	109.59
2 100W- HPS THANK YOU FOR YOUR PAYMENT 07/18/16 PREVIOUS AMOUNT DUE -104.94 TOTAL AMOUNT DUE 130.59 182721 RECEIVED AUG 03 2016 BY: <i>SB</i> Code 010-54410-615 K.H. Pct. 4 APPROVED COUNTY AUDITOR <i>SB</i>									
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE			\$130.59	
CURRENT BILLING PERIOD	33	943	29	3.32	CURRENT BILL PAST DUE AFTER	08/15/16	BILL IS DUE UPON RECEIPT		
PREVIOUS BILLING PERIOD	27	673	25	3.11	AFTER DUE DATE PAY			\$137.11	
SAME PERIOD LAST YEAR	30	767	26	2.87					
Your Electricity Use Over The Last 13 Months				VISIT OUR WEBSITE AT: www.jecec.com PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.					

- | | |
|---------------------------|----------------------|
| Bill Type | Read Type |
| 0 NORMAL | 0 COMPUTER ESTIMATED |
| 1 ESTIMATED | 1 CONSUMER READ |
| 2 MINIMUM ESTIMATED | 2 COOP READ |
| 3 MINIMUM | 3 CHARGEABLE READ |
| 4 FINAL | 4 COOP READ - FIELD |
| 5 PRORATED | 5 NEW CONNECT |
| 6 PRORATED MINIMUM | |
| 7 BUDGET BILL | |
| 8 WEATHERIZATION/CONTRACT | |
| 9 WAITING TO BE BILLED | |

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AUG 04 2016

10299

P.O. Box 1189
Edna, TX 77957-1189
Edna (361) 771-4400
Bay City (979) 245-3029



Your Touchstone Energy Cooperative

Office Hours:
Monday - Friday
8:00 a.m. - 5:00 p.m.

ACCOUNT #	ACCOUNT NAME	RATE	PCRF	BILL TYPE	SERVICE ADDRESS	TELEPHONE #			
13416002	MATAGORDA COUNTY PCT 4	41	0.070000	0	STH HWY 35 BARN	(361) 588-6866			
SERVICE PERIOD		NO. DAYS	READ TYPE	METER READING		METER NUMBER	MULT	KILOWATT USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT				
06/14/16	07/14/16	30	2	74169	76417	80750682	1	2248	233.56

THANK YOU FOR YOUR PAYMENT 07/18/16
PREVIOUS AMOUNT DUE
TOTAL AMOUNT DUE

-172.86
172.86
233.56

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182722

BY: *DB*

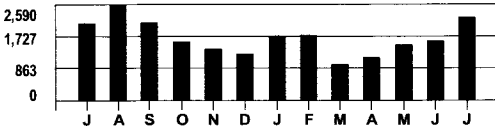
Code 010-54410-615 kWh.
Pct. 4

KJK
APPROVED
COUNTY AUDITOR
DB

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE		
CURRENT BILLING PERIOD	30	2248	75	7.79	CURRENT BILL PAST DUE AFTER 08/15/16 BILL IS DUE UPON RECEIPT		
PREVIOUS BILLING PERIOD	27	1609	60	6.40			
SAME PERIOD LAST YEAR	30	2102	70	6.69	AFTER DUE DATE PAY \$245.23		

\$233.56

Your Electricity Use Over The Last 13 Months



VISIT OUR WEBSITE AT: www.jec.com
PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

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AUG 04 2016

1036

Markham M.U.D.
PO Box 311
Markham, TX 77456
979 843-5114

AUG 01 2016

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	48000	48000	0	13.50
Sewage				10.00

KK
182723
 APPROVED
 COUNTY AUDITOR
DB *MK*

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 AUG 02 2016

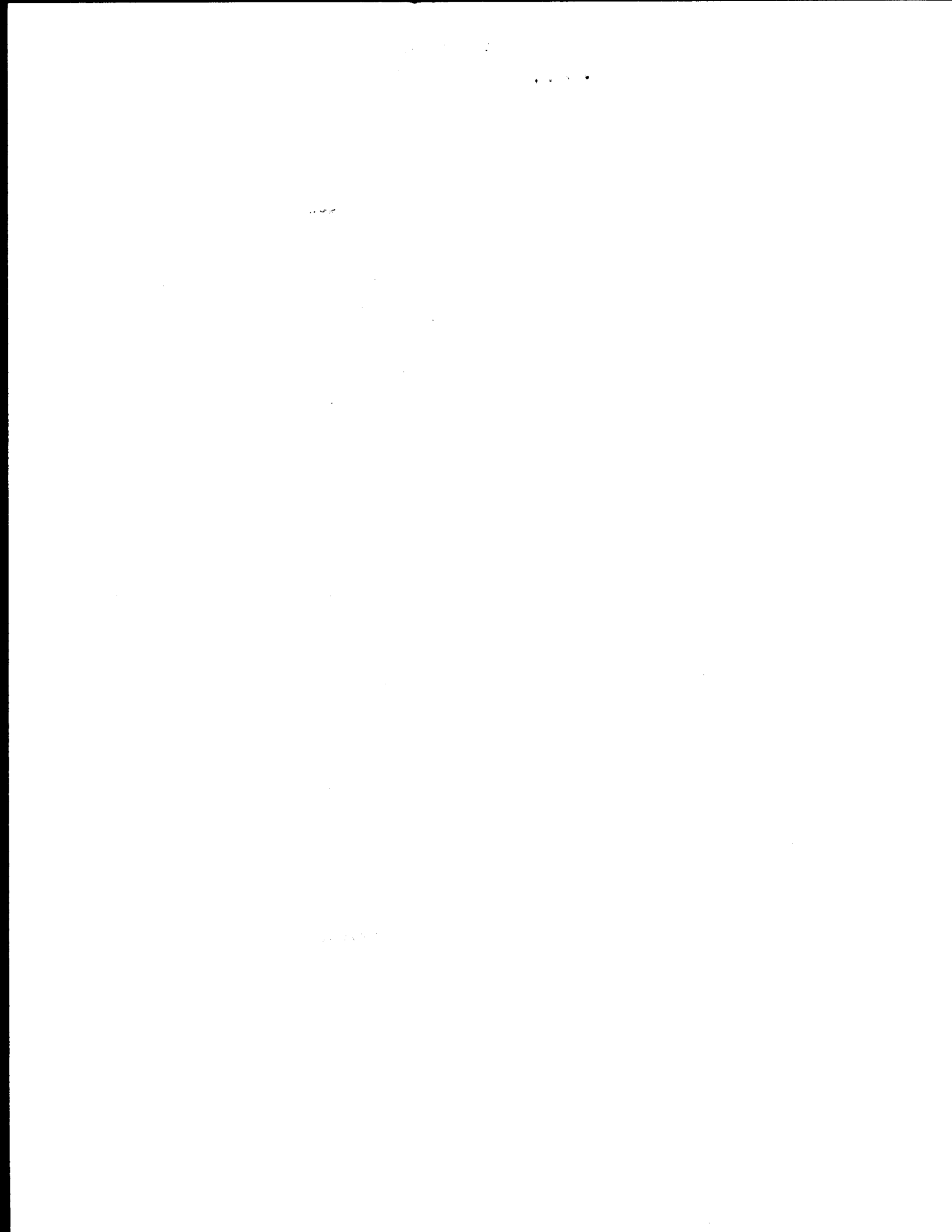
ACCOUNT # 187 7/27/16

BY: *DB*

METER READ MONTH	METER READ DAY	CLASS	TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
7	27	1	23.50	20.00	43.50

This bill covers usage from June 21 thru July 18.
 Bills due August 20. After 20th a \$20.00 late charge added.
 Disconnects after Aug. 25. We now accept credit/debit cards.
 Office hours 9-1 Mon - Fri Drop box available after hours.

Old Account Number	New Account Number	DESCRIPTION
010-464-101-000-0000	010-51010-464	SALARY - ELECTED OFFICIAL
010-464-105-000-0000	010-51050-464	SALARY - CLERKS
010-464-107-000-0000	010-51070-464	SALARY - PART-TIME
010-464-201-000-0000	010-52010-464	MEDICARE
010-464-202-000-0000	010-52020-464	GROUP HOSPITAL INS.
010-464-203-000-0000	010-52030-464	RETIREMENT
010-464-206-000-0000	010-52060-464	UNEMPLOYMENT INS.
010-464-207-000-0000	010-52070-464	ALTERNATE RETIREMENT
010-464-210-000-0000	010-52100-464	TRAVEL AND TRIP COSTS
010-464-330-000-0000	010-53300-464	OPERATING SUPPLIES
010-464-403-000-0000	010-54030-464	JURORS EXPENSE
010-464-420-000-0000	010-54200-464	TELEPHONE
* 010-464-441-000-0000	010-54410-464 010-54410-464	Utilities
010-464-451-000-0000	010-54510-464	REPAIR & MAINTENANCE-EQUIPMENT
010-464-460-000-0000	010-54600-464	RENTALS
010-464-485-000-0000	010-54850-464	SEMINARS & ASSOC. DUES



777

AUG 04 2016



MATAGORDA WASTE DISPOSAL
& WATER SUPPLY CORPORATION
P.O. BOX 100
MATAGORDA, TEXAS 77457-0100
(979) 863-7261

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	485550	478500	7.050	56.25

182724

U.O.
010-54410-462
APPROVED
COUNTY AUDITOR
KAT
DB

Go to www.payclix.com/matagordawdsc to pay on li

Service From 6/17/2016 TO 7/15/2016 ACCOUNT # 411 7/25/16

METER READ			TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY	CLASS			
7	15	3	56.25	0.00	56.25

This bill is due on the 15th of the month following billing. Service will be disconnected on the 10th day after the due date unless a partial credit of \$50.00 re-connect fee will be charged. Service will be re-connected after all past due charges are paid.



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BY: DB

