



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 328
Bay City, TX 77414

CNE CUSTOMER ID
TX_400287

STATEMENT NO.
0029044570

PAGE
1 of 6

CNE ACCOUNT ID
1-BNWTFF 11/1e

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$45.05
PAYMENTS SINCE LAST INVOICE	-\$45.05
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.36
TOTAL AMOUNT DUE	\$45.36

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

A. Townsend

Swing Bridge Prk/Marine DEC 01 2015
010-54580-662

173797

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

BY: *[Signature]*

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

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Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

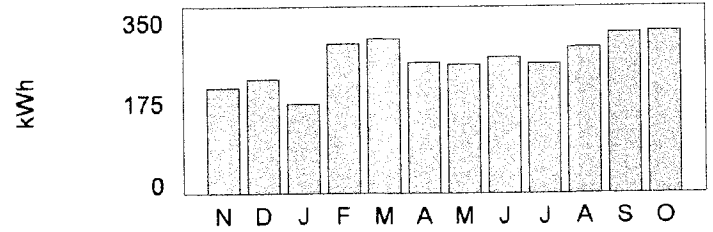
In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME Matagorda County - 10032789459450479
SERVICE LOCATION 221 OLD FM 2031
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789459450479
CNE INVOICE ID 0029044570-0001
kWh 305.00
SERVICE PERIOD 10/19/2015 to 11/16/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	305.00	kWh at 0.0552290 \$/kWh	\$16.84
Subtotal Contract Charges			\$16.84

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	136.53	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	168.47	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.84

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$10.55
Taxable Utility Charges (see attached statement for details)	\$17.77
Subtotal Charges from UDC Charges	\$28.32

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.75	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	305.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14

FOR INFORMATION ONLY: THIS STATEMENT IS NOT A BILL. IT IS NOT TO BE USED TO PAY YOUR BILLS. YOUR BILLS WILL BE SENT TO YOU SEPARATELY.

COLR905B 6142 0001 104

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Utility Distribution Charges

Name Matagorda County - 10032789459450479
Service Location 221 OLD FM 2031
AEP-CPL Account ID 10032789459450479
Actual Demand 1.02

Read Date	Meter Number	Power Factor	Readings Rate	Max Demand	Current	Max	Usage
11/16/2015	119431711		KWH	4,494.00 Act	4,799.00 Act	1.00	305.00

829 Service 10/19/2015 To 11/16/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	305.00	kWh	0.015489	\$4.72
Energy Efficiency Cost Recovery Factor	305.00	kWh	0.000086	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	305.00	kWh	0.002512	\$0.77
Transmission Cost Recovery Factor	305.00	kWh	0.003943	\$1.20
Taxable Sub-Total	0.00			\$17.77
Nuclear Decommissioning	305.00	kWh	0.000017	\$0.01
Transition Charge	305.00	kWh	0.008508	\$2.59
Transition Charge 2	305.00	kWh	0.017748	\$5.41
Transition Charge 3	305.00	kWh	0.008332	\$2.54
Non-Taxable Sub-Total	0.00			\$10.55





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029088496

PAGE
1 of 6

CNE ACCOUNT ID
1-U8J3K6 *11/16*

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

4187

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at (888)635-0827
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.41
TOTAL AMOUNT DUE	\$11.41

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

772 Laurel Matagorda / Pct #2
010-54410-613

DEC 01 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

173798

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

BY:

H. J. Townsend

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OF 00006



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029088496

PAGE
3 of 6

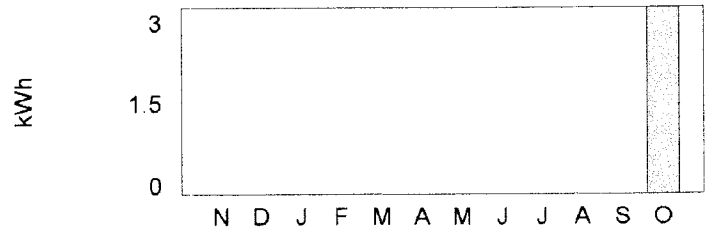
CNE ACCOUNT ID
1-U8J3K5

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

SITE NAME Matagorda County - 10032789417127397
SERVICE LOCATION 772 LAUREL
 MATAGORDA, TX 77457
AEP-CPL ACCOUNT ID 10032789417127397
CNE INVOICE ID 0029088496-0001
kWh 3.00
SERVICE PERIOD 10/16/2015 to 11/16/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3.00	kWh at 0.0552900 \$/kWh	\$0.17
Subtotal Contract Charges			\$0.17
Subtotal Charges from Constellation NewEnergy			\$0.17
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.10
Taxable Utility Charges (see attached statement for details)			\$11.12
Subtotal Charges from UDC Charges			\$11.22
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.29	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$11.41



Utility Distribution Charges

Name Matagorda County - 10032789417127397
Service Location 772 LAUREL
AEP-CPL Account ID 10032789417127397
Actual Demand 0.49

Read Date	Meter Number	Power Factor	Reading	Meter Reading	Multiplier	Reading
11/16/2015	120726106		KWH	602.00 Act		605.00 Act

COMMERCIAL OVER 10 KVA

Service 10/16/2015 To 11/16/2015 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	3.00	kWh	0.015489	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Special Meter Read	1.00	EA	0	\$0.00
Transmission Charge	3.00	kWh	0.002512	\$0.01
Transmission Cost Recovery Factor	3.00	kWh	0.003943	\$0.01
Taxable Sub-Total	0.00			\$11.12
Transition Charge	3.00	kWh	0.008508	\$0.03
Transition Charge 2	3.00	kWh	0.017748	\$0.05
Transition Charge 3	3.00	kWh	0.008332	\$0.02
Non-Taxable Sub-Total	0.00			\$0.10





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029044590

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4822 *11/16*

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

4187

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at (888)635-0827
Monday through Friday
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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$354.89
PAYMENTS SINCE LAST INVOICE	\$-354.89
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$298.66
TOTAL AMOUNT DUE	\$298.66

APPROVED
COUNTY AUDITOR

H. Townsend

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

15 Bayview Matagorda SP#2
010-54410-462
DEC 01 2015

173799

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
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Chicago IL, 60693-0142

BY:

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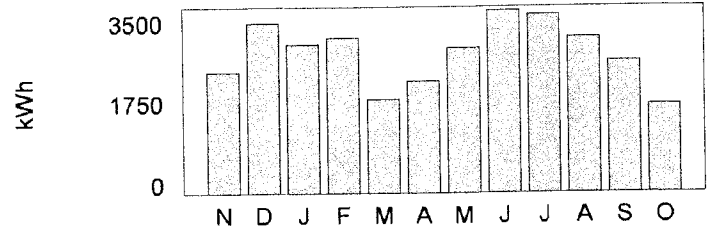
1-2

112

OF 00021

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
SERVICE LOCATION 18 BAYVIEW ADDN MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789403973976
CNE INVOICE ID 0029044590-0001
kWh 1,651.00
SERVICE PERIOD 10/19/2015 to 11/16/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

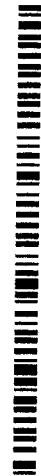
Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,651.00	kWh at 0.0552290 \$/kWh	\$91.18
Subtotal Contract Charges			\$91.18
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	739.04	kWh at -0.0000192 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	911.96	kWh at 0.0000282 \$/kWh	\$0.03
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$91.20
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$83.68
Taxable Utility Charges (see attached statement for details)			\$122.68
Subtotal Charges from UDC Charges			\$206.36
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$214.62	0.0016670	\$0.36
Subtotal Charges from Taxes			\$0.36
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,651.00	kWh at 0.0004500 \$/kWh	\$0.74
Subtotal			\$0.74

YOUR TOTAL DUE TO CONSTELLATION NEW ENERGY

COUR905B 6142 0001 104

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
Service Location 18 BAYVIEW ADDN
AEP-CPL Account ID 10032789403973976
Actual Demand 9.89

Read Date	Meter Number	Rate	Reading Unit	Current Reading	Previous Reading	Delta	Usage
11/16/2015	119711668		KWH	62,187.00 Act	63,838.00 Act	1.00	1,651.00

857

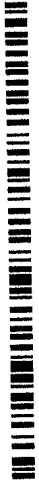
Service 10/19/2015 To 11/16/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	21.40	RA	3.314	\$70.92
Energy Efficiency Cost Recovery Factor	1,651.00	kWh	0.000453	\$0.75
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	9.90	kW	1.286	\$12.73
Transmission Cost Recovery Factor	9.90	kW	1.733487	\$17.16
Taxable Sub-Total	0.00			\$122.68
Nuclear Decommissioning	21.40	RA	0.003884	\$0.08
Transition Charge	21.40	RA	0.912719	\$19.53
Transition Charge 2	21.40	RA	2.158132	\$46.18
Transition Charge 3	21.40	RA	0.835943	\$17.89
Non-Taxable Sub-Total	0.00			\$83.68

COLR905B 6142 0001 104

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1-2



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Matagorda County
1700 7th St, Room 326
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CNE CUSTOMER ID
TX_400287

STATEMENT NO.
0029044578

PAGE
1 of 6

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1-VCM-1172 *11/16*

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

4187

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H. Janssen

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/22/2015
PREVIOUS BALANCE	\$52.46
PAYMENTS SINCE LAST INVOICE	\$-52.46
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$52.46
TOTAL AMOUNT DUE	\$52.46

APPROVED
COUNTY AUDITOR

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*Fm 521 Prk Wadsworth/River Prk
010-54410-660*

DEC 01 2015

173800

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ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
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BY: *[Signature]*

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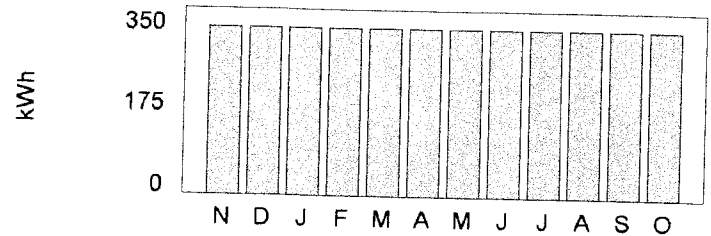
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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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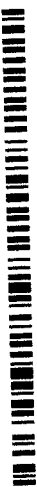
SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530
SERVICE LOCATION Fm 521 Wadsworth, TX 77483-0000
AEP-CPL ACCOUNT ID 10032789412055530
CNE INVOICE ID 0029044578-0001
kWh 315.00
SERVICE PERIOD 10/19/2015 to 11/16/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	315.00	kWh at 0.0552290 \$/kWh	\$17.40
Subtotal Contract Charges			\$17.40
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	141.00	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	174.00	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.40
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.55
Taxable Utility Charges (see attached statement for details)			\$28.29
Subtotal Charges from UDC Charges			\$34.84
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$45.83	0.0016670	\$0.08
Subtotal Charges from Taxes			\$0.08
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	315.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14



112

COLR905B 6142 0001 104 26 151119 PAGE 00017 OF 00021

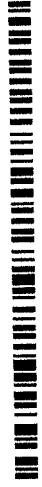
Utility Distribution Charges**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530**Service Location** Fm 521**AEP-CPL Account ID** 10032789412055530**Actual Demand** 0.00**947****Service 10/19/2015 To 11/16/2015 - 28 Days**

Basic Customer Charge	3.00	EA	1.0666667	\$3.20
Distribution Charge	315.00	kWh	0.0154921	\$4.88
Street Lighting - Facilities	3.00	EA	6.06	\$18.18
Transmission Charge	315.00	kWh	0.0025079	\$0.79
Transmission Cost Recovery Factor	315.00	kWh	0.0039365	\$1.24
Taxable Sub-Total	0.00			\$28.29
Nuclear Decommissioning	315.00	kWh	0.0000317	\$0.01
Transition Charge	315.00	kWh	0.0051111	\$1.61
Transition Charge 2	315.00	kWh	0.0113651	\$3.58
Transition Charge 3	315.00	kWh	0.0042857	\$1.35
Non-Taxable Sub-Total	0.00			\$6.55

COLR905B 6142 0001 104

26 151119 PAGE 00018 OF 00021

112



1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029044503

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-1533 *11/16*

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$226.09
PAYMENTS SINCE LAST INVOICE	\$-226.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$234.19
TOTAL AMOUNT DUE	\$234.19

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

H. J. [Signature]

*Fisher St Matagorda Pt #2
010-54410-613*

DEC 01 2015

173801

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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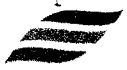
CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
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1-2

112

OF 00021



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029044503

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-1533

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120

SERVICE LOCATION Fisher
Matagorda, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789414370120

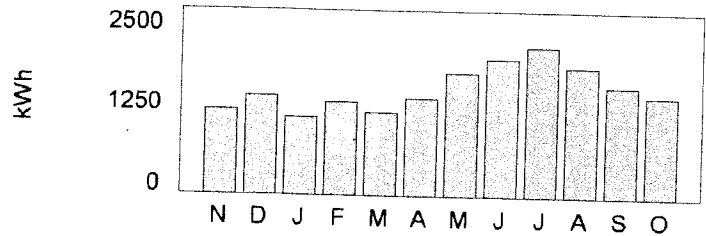
CNE INVOICE ID 0029044503-0001

kWh 1,363.00

SERVICE PERIOD 10/19/2015 to 11/16/2015

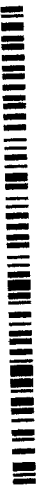
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,363.00	kWh at 0.0552290 \$/kWh	\$75.28
Subtotal Contract Charges			\$75.28
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	610.12	kWh at -0.0000192 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	752.88	kWh at 0.0000282 \$/kWh	\$0.02
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$75.29
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$52.01
Taxable Utility Charges (see attached statement for details)			\$105.98
Subtotal Charges from UDC Charges			\$157.99
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$181.88	0.0016670	\$0.30
Subtotal Charges from Taxes			\$0.30
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,363.00	kWh at 0.0004500 \$/kWh	\$0.61
Subtotal			\$0.61



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
Service Location Fisher
AEP-CPL Account ID 10032789414370120
Actual Demand 13.31

Read Date	Meter Number	Power Factor	Reading Unit	Max Reading	Present Reading	Rate	Usage
11/16/2015	122332798		KWH	34,575.00 Act	35,938.00 Act	1.00	1,363.00

857

Service 10/19/2015 To 11/16/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	13.30	kW	3.314	\$44.08
Energy Efficiency Cost Recovery Factor	1,363.00	kWh	0.000453	\$0.62
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	13.30	kW	1.286	\$17.10
Transmission Cost Recovery Factor	13.30	kW	1.733487	\$23.06
Taxable Sub-Total	0.00			\$105.98
Nuclear Decommissioning	13.30	kW	0.003884	\$0.05
Transition Charge	13.30	kW	0.912719	\$12.14
Transition Charge 2	13.30	kW	2.158132	\$28.70
Transition Charge 3	13.30	kW	0.835943	\$11.12
Non-Taxable Sub-Total	0.00			\$52.01



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COLR905B 6142 0001 104 26 151119 PAGE 00012 OF 00021

4187

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Central Standard Time,
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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$10.98
PAYMENTS SINCE LAST INVOICE	\$-10.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.98
TOTAL AMOUNT DUE	\$10.98

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

StLts Magnolia Mata/Pet #2
010-54410-613

DEC 01 2015

H. Jantsch

173802

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *a*

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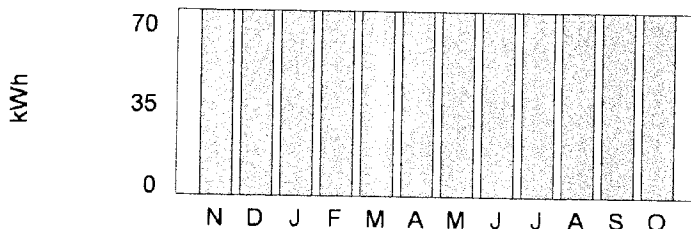
Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID TX_400267
STATEMENT NO. 0029044604
PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-2344
STATEMENT DATE 11/19/2015
DUE DATE 12/20/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850
SERVICE LOCATION Magnolia
 Matagorda, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789419199850
CNE INVOICE ID 0029044604-0001
kWh 70.00
SERVICE PERIOD 10/19/2015 to 11/16/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



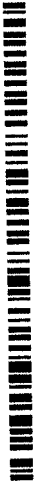
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	31.33	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	38.67	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.42
Taxable Utility Charges (see attached statement for details)			\$4.65
Subtotal Charges from UDC Charges			\$7.07
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.55	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03

COLR905B 6142 0001 104

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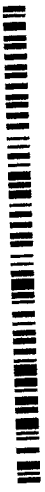
1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850
Service Location Magnolia
AEP-CPL Account ID 10032789419199850
Actual Demand 0.00

904**Service 10/19/2015 To 11/16/2015 - 28 Days**

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.004	\$0.28
Taxable Sub-Total	0.00			\$4.65
Transition Charge	70.00	kWh	0.0085714	\$0.60
Transition Charge 2	70.00	kWh	0.0177143	\$1.24
Transition Charge 3	70.00	kWh	0.0082857	\$0.58
Non-Taxable Sub-Total	0.00			\$2.42



112

COLR9058 6142 0001 104 26 151119 PAGE 00021 OF 00021



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029119620

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-3105 *11/19*

STATEMENT DATE
11/22/2015

DUE DATE
12/23/2015

4187

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please contact Customer Care
at (888)835-0827
Monday through Friday
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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/24/2015
PREVIOUS BALANCE	\$19.97
PAYMENTS SINCE LAST INVOICE	\$-19.97
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.97
TOTAL AMOUNT DUE	\$19.97

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

00LTS Hwy 60 / PCT #1
010-54410-612

NOV 01 2015

A. Townsend

173803

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *a*

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029119620

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-3105

STATEMENT DATE
11/22/2015

DUE DATE
12/23/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

SERVICE LOCATION Highway 60
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789423558520

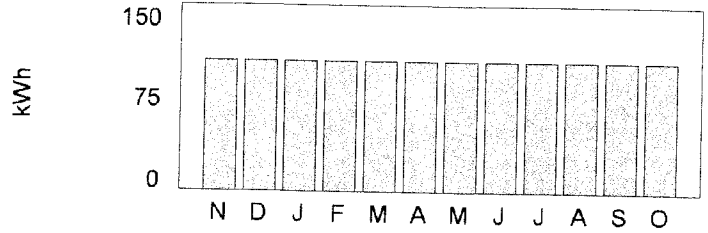
CNE INVOICE ID 0029119620-0001

kWh 105.00

SERVICE PERIOD 10/22/2015 to 11/19/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



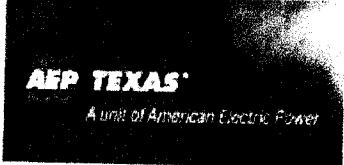
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/22/2015 - 10/31/2015	36.16	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/19/2015	68.85	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.18
Taxable Utility Charges (see attached statement for details)			\$11.56
Subtotal Charges from UDC Charges			\$13.74
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.41	0.0016670	\$0.03
Reimbursement of MGRT	\$17.41	0.0199700	\$0.35
Subtotal Charges from Taxes			\$0.38
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05



379

COLR905B 6142 0002 104 07 151122 PAGE 00002 OF 00003



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520
Service Location Highway 60
AEP-CPL Account ID 10032789423558520
Actual Demand 0.00

947

Service 10/22/2015 To 11/19/2015 - 28 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge	105.00	kWh	0.0051429	\$0.54
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.0042857	\$0.45
Non-Taxable Sub-Total	0.00			\$2.18

COLR905B 6142 0002 104

07 151122 PAGE 00003 OF 00003

379





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029073403

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-3570 11/17

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

4187

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 8:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/22/2015
PREVIOUS BALANCE	\$79.21
PAYMENTS SINCE LAST INVOICE	-\$79.21
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$62.02
TOTAL AMOUNT DUE	\$62.02

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Markham Annex / Pct #4
010-54410615

DEC 01 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

173804

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

BY: *[Signature]*

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029073403

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-3570

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789426253880

SERVICE LOCATION

190 AVENUE F UNIT ANNEX
MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID

10032789426253880

CNE INVOICE ID

0029073403-0001

kWh

453.00

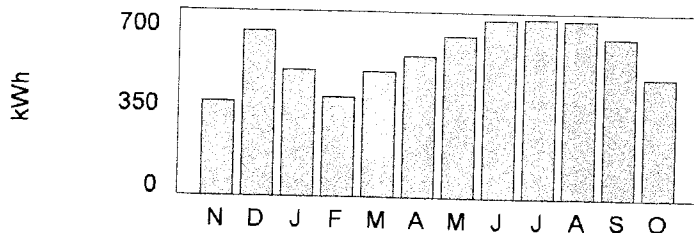
SERVICE PERIOD

10/20/2015 to 11/17/2015

PRODUCT

Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU

Quantity

453.00

Contract/Market Rate

kWh at 0.0552290 \$/kWh

Amount

\$25.02

Subtotal Contract Charges

\$25.02

Market Charges

RT Ancillary Imbalance Adjustment
10/20/2015 - 10/31/2015

Quantity

187.18

Contract/Market Rate

kWh at -0.0000192 \$/kWh

Amount

\$0.00

RT Ancillary Imbalance Adjustment
11/01/2015 - 11/17/2015

Quantity

265.82

Contract/Market Rate

kWh at 0.0000282 \$/kWh

Amount

\$0.01

Subtotal Market Charges

\$0.01

Subtotal Charges from Constellation NewEnergy

\$25.03

Charges from UDC Charges

Amount

Non-Taxable Utility Charges (see
attached statement for details)

\$15.67

Taxable Utility Charges (see attached
statement for details)

\$21.04

Subtotal Charges from UDC Charges

\$36.71

Charges from Taxes

Taxable Amount

Tax Rate

Amount

Reimbursement of PUCA

\$46.27

0.0016670

\$0.08

Subtotal Charges from Taxes

\$0.08

HGAC Aggregation Fee

Quantity

453.00

Contract/Market Rate

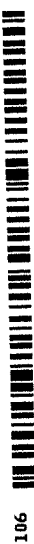
kWh at 0.0004500 \$/kWh

Amount

\$0.20

Subtotal

\$0.20



COLR905B 6142 0001 104 26 151120 PAGE 00005 OF 00015

106

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
Service Location 190 AVENUE F UNIT ANNEX
AEP-CPL Account ID 10032789426253880
Actual Demand 3.81

Read Date	Meter Number	Units	Reading Type	Reading		Rate	Usage
				Previous	Present		
11/17/2015	122291029		KWH	12,743.00 Act	13,196.00 Act	1.00	453.00

829 **Service 10/20/2015 To 11/17/2015 - 28 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	
Basic Customer Charge	1.00	EA	3.2	\$4.17
Distribution Charge	453.00	kWh	0.015489	\$3.20
Energy Efficiency Cost Recovery Factor	453.00	kWh	0.000086	\$7.02
Meter Charge	1.00	EA	3.68	\$0.04
Transmission Charge	453.00	kWh	0.002512	\$3.68
Transmission Cost Recovery Factor	453.00	kWh	0.003943	\$1.14
Taxable Sub-Total	0.00			\$1.79
Nuclear Decommissioning	453.00	kWh	0.000017	\$21.04
Transition Charge	453.00	kWh	0.008508	\$0.01
Transition Charge 2	453.00	kWh	0.017748	\$3.85
Transition Charge 3	453.00	kWh	0.008332	\$8.04
Non-Taxable Sub-Total	0.00			\$3.77
				\$15.67



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COLR905B 6142 0001 104 26 151120 PAGE 00006 OF 00015



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029044602

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-3790 *w/le*

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

[Signature]
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Stuts Fisher St Mata. / Pt #2
010-54410-613

DEC 01 2015

173805

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693-0142

BY: *[Signature]*

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029044602

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-3790

STATEMENT DATE
11/19/2015

DUE DATE
12/20/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180

SERVICE LOCATION 414 FISHER
MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789427542180

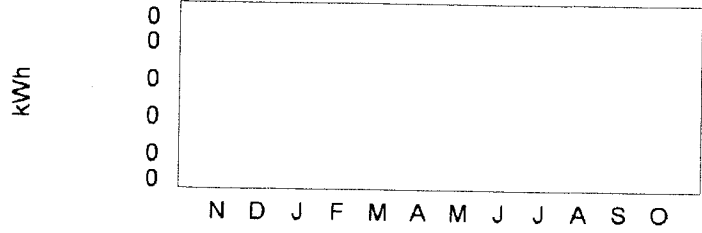
CNE INVOICE ID 0029044602-0001

kWh 0.00

SERVICE PERIOD 10/19/2015 to 11/16/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

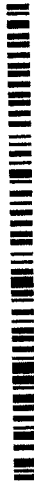
Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00

Total Amount Due to Constellation New Energy **\$11.05**

COLR905B 6142 0001 104

26 151119 PAGE 0008 OF 00021

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1-2

Utility Distribution Charges

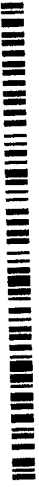
Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
Service Location 414 FISHER
AEP-CPL Account ID 10032789427542180
Actual Demand 0.00

Read Date	Meter Number	Power Factor	Reading Date	Reading	Rate	Amount	Units	Rate
11/16/2015	122274251			KWH	103.00 Act	103.00 Act	1.00	0.00

826

Service 10/19/2015 To 11/16/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Meter Charge	1.00	EA	3.68	\$3.68
Taxable Sub-Total	0.00			\$11.05



112

COLR9058 6142 0001 104 26 151119 PAGE 00009 OF 00021



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029159283

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-4569 11/22

STATEMENT DATE
11/25/2015

DUE DATE
12/29/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/25/2015
PREVIOUS BALANCE	\$563.40
PAYMENTS SINCE LAST INVOICE	\$-563.40
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$422.32
TOTAL AMOUNT DUE	\$422.32

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2004 Kilowatt Dr / W. Prob

010-54410-573

NOV 01 2015

173806

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

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H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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1-2

193

OF 00006



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029159283

PAGE
3 of 6

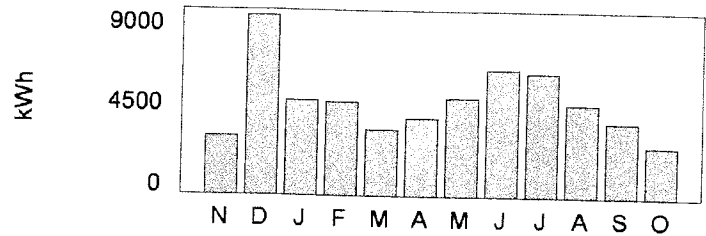
CNE ACCOUNT ID
1-VCM-4569

STATEMENT DATE
11/25/2015

DUE DATE
12/28/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
SERVICE LOCATION 2004 KILOWATT DR
 BAY CITY, TX 77414-3165
AEP-CPL ACCOUNT ID 10032789431907311
CNE INVOICE ID 0029159283-0001
kWh 2,463.00
SERVICE PERIOD 10/23/2015 to 11/22/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,463.00	kWh at 0.0552290 \$/kWh	\$136.03
Subtotal Contract Charges			\$136.03
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/23/2015 - 10/31/2015	714.11	kWh at -0.0000192 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/22/2015	1,748.90	kWh at 0.0000282 \$/kWh	\$0.05
Subtotal Market Charges			\$0.04
Subtotal Charges from Constellation NewEnergy			\$136.07
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$85.32
Taxable Utility Charges (see attached statement for details)			\$192.68
Subtotal Charges from UDC Charges			\$278.00
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$329.86	0.0199700	\$6.59
Reimbursement of PUCA	\$329.86	0.0016670	\$0.55
Subtotal Charges from Taxes			\$7.14
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,463.00	kWh at 0.0004500 \$/kWh	\$1.11
Subtotal			\$1.11

Total Amount Due to Constellation NewEnergy **\$136.07**



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location 2004 KILOWATT DR
AEP-CPL Account ID 10032789431907311
Actual Demand 18.81

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Multi	
11/22/2015	122239665		KWH	115,650.00 Act	118,113.00 Act	1.00	2,463.00

855 **Service 10/23/2015 To 11/22/2015 - 30 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	34.30	RA	3.314	\$113.67
Energy Efficiency Cost Recovery Factor	2,463.00	kWh	0.000453	\$1.12
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	18.80	kW	1.286	\$24.18
Transmission Cost Recovery Factor	18.80	kW	1.733487	\$32.59
Taxable Sub-Total	0.00			\$192.68
Nuclear Decommissioning	34.30	RA	0.003884	\$0.13
Transition Charge	2,463.00	kWh	0.008508	\$20.96
Transition Charge 2	2,463.00	kWh	0.017748	\$43.71
Transition Charge 3	2,463.00	kWh	0.008332	\$20.52
Non-Taxable Sub-Total	0.00			\$85.32
Total Current Charges	0.00			\$278.00



195

COLR905B 6142 0002 104 07 151125 PAGE 00006 OF 00006



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VCM-4682 11/16

STATEMENT NO.
0029044555

STATEMENT DATE
11/19/2015

1 of 6
DUE DATE
12/20/2015

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. J. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/22/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
TOTAL AMOUNT DUE	\$22.49

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ST45 Riverbend/Marine
010-54410-662

NOV 01 2015

173807

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

RECEIVED
NOV 30 2015

BY:

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Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative

888-866-7456
866-223-8508
800-632-9288

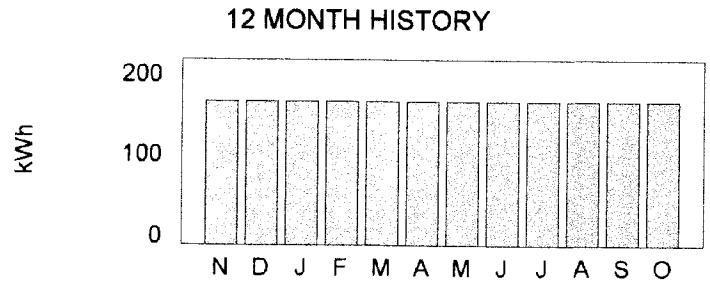
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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID TX_400267	STATEMENT NO. 0029044555	PAGE 3 of 6
CNE ACCOUNT ID 1-VCM-4682	STATEMENT DATE 11/19/2015	DUE DATE 12/20/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941
SERVICE LOCATION 2 River Bend
 Matagorda, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789432664941
CNE INVOICE ID 0029044555-0001
kWh 155.00
SERVICE PERIOD 10/19/2015 to 11/16/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	69.38	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	85.62	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07

COLR9058 6142 0001 104

26 151119 PAGE 00002 OF 00021

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941
Service Location 2 River Bend
AEP-CPL Account ID 10032789432664941
Actual Demand 0.00

908 **Service 10/19/2015 To 11/16/2015 - 28 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36

COLR905B 6142 0001 104

26 151119 PAGE 0003 OF 0021

112



1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029099534

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-1061 11/18

STATEMENT DATE
11/21/2015

DUE DATE
12/22/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/23/2015
PREVIOUS BALANCE	\$851.79
PAYMENTS SINCE LAST INVOICE	\$-851.79
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$773.30
TOTAL AMOUNT DUE	\$773.30

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

H. Townsend

405 Commerce Palacios Trail
010-54410-512

DEC 01 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

173808

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029099534

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-1061

STATEMENT DATE
11/21/2015

DUE DATE
12/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411

SERVICE LOCATION 405 Commerce St
Palacios, TX 77465-5468

AEP-CPL ACCOUNT ID 10032789440808411

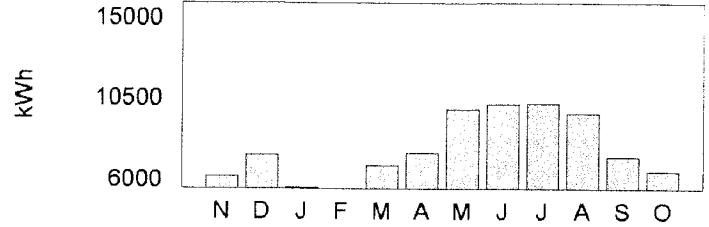
CNE INVOICE ID 0029099534-0001

kWh 6,849.00

SERVICE PERIOD 10/21/2015 to 11/18/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	6,849.00	kWh at 0.0552290 \$/kWh	\$378.26
Subtotal Contract Charges			\$378.26
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/21/2015 - 10/31/2015	2,594.17	kWh at -0.0000192 \$/kWh	\$-0.05
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/18/2015	4,254.83	kWh at 0.0000282 \$/kWh	\$0.12
Subtotal Market Charges			\$0.07
Subtotal Charges from Constellation NewEnergy			\$378.33
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$236.98
Taxable Utility Charges (see attached statement for details)			\$148.36
Subtotal Charges from UDC Charges			\$385.34
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$529.77	0.0016670	\$0.88
Reimbursement of MGRT	\$529.77	0.0107000	\$5.67
Subtotal Charges from Taxes			\$6.55
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	6,849.00	kWh at 0.0004500 \$/kWh	\$3.08
Subtotal			\$3.08



Utility Distribution Charges

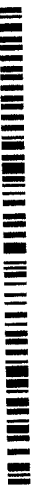
Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
Service Location 405 Commerce St
AEP-CPL Account ID 10032789440808411
Actual Demand 19.63

Rate	Meter Number	Power Factor	Quantity	Unit	Quantity	Unit	Rate	Charge
11/18/2015	119430885		KWH	83,858.00 Act	90,707.00 Act		1.00	6,849.00

855

Service 10/21/2015 To 11/18/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	19.60	RA	3.314	\$64.95
Energy Efficiency Cost Recovery Factor	6,849.00	kWh	0.000453	\$3.10
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	19.60	kW	1.286	\$25.21
Transmission Cost Recovery Factor	19.60	kW	1.733487	\$33.98
Taxable Sub-Total	0.00			\$148.36
Nuclear Decommissioning	19.60	RA	0.003884	\$0.08
Transition Charge	6,849.00	kWh	0.008508	\$58.27
Transition Charge 2	6,849.00	kWh	0.017748	\$121.56
Transition Charge 3	6,849.00	kWh	0.008332	\$57.07
Non-Taxable Sub-Total	0.00			\$236.98





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029073385

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4485 11/16

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

4187

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please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/23/2015
PREVIOUS BALANCE	\$98.77
PAYMENTS SINCE LAST INVOICE	\$-98.77
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$81.56
TOTAL AMOUNT DUE	\$81.56

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

DEC 01 2015

190 Ave F Markham / JP#4
010-54410-464

H. Jantzen

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

173809

REMITTANCE ADDRESS:
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14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*

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1-2

106

OF 00015



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029073385

PAGE
3 of 6

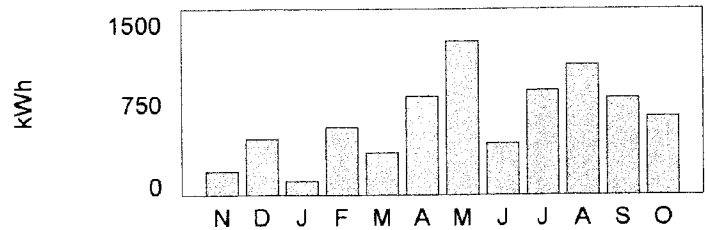
CNE ACCOUNT ID
1-VDS-4485

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
SERVICE LOCATION 190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID 10032789461015050
CNE INVOICE ID 0029073385-0001
kWh 627.00
SERVICE PERIOD 10/20/2015 to 11/16/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	627.00	kWh at 0.0552290 \$/kWh	\$34.63
Subtotal Contract Charges			\$34.63
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015	268.32	kWh at -0.0000192 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	358.69	kWh at 0.0000282 \$/kWh	\$0.01
Subtotal Charges from Constellation NewEnergy			\$34.63
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$21.69
Taxable Utility Charges (see attached statement for details)			\$24.86
Subtotal Charges from UDC Charges			\$46.55
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$59.77	0.0016670	\$0.10
Subtotal Charges from Taxes			\$0.10
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	627.00	kWh at 0.0004500 \$/kWh	\$0.28
Subtotal			\$0.28



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
Service Location 190 AVENUE F UNIT JP OFF
AEP-CPL Account ID 10032789461015050
Actual Demand 0.00

Read Date	Meter Number	Current Factor	Reading Type	Current Reading	Previous Reading	Units	Usage
11/16/2015	122316429		KWH	10,662.00 Act	11,289.00 Act	1.00	627.00

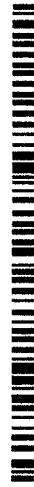
829 Service 10/20/2015 To 11/16/2015 - 27 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	627.00	kWh	0.015489	\$9.71
Energy Efficiency Cost Recovery Factor	627.00	kWh	0.000086	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	627.00	kWh	0.002512	\$1.58
Transmission Cost Recovery Factor	627.00	kWh	0.003943	\$2.47
Taxable Sub-Total	0.00			\$24.86
Nuclear Decommissioning	627.00	kWh	0.000017	\$0.01
Transition Charge	627.00	kWh	0.008508	\$5.33
Transition Charge 2	627.00	kWh	0.017748	\$11.13
Transition Charge 3	627.00	kWh	0.008332	\$5.22
Non-Taxable Sub-Total	0.00			\$21.69

COLR905B 6142 0001 104

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1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029073462

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-2079 *u/17*

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/22/2015
PREVIOUS BALANCE	\$227.47
PAYMENTS SINCE LAST INVOICE	\$-227.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$199.52
TOTAL AMOUNT DUE	\$199.52

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Markham Com. Center / Pct #4
010-54410-615

DEC 01 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 30 2015

173810

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0029073462

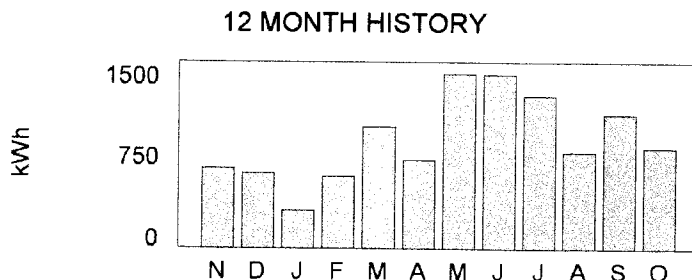
PAGE
 3 of 6

CNE ACCOUNT ID
 1-VE3-2079

STATEMENT DATE
 11/20/2015

DUE DATE
 12/21/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
SERVICE LOCATION 190 AVENUE F UNIT COMMNT MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID 10032789476839780
CNE INVOICE ID 0029073462-0001
kWh 813.00
SERVICE PERIOD 10/20/2015 to 11/17/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	813.00	kWh at 0.0552290 \$/kWh	\$44.90
Subtotal Contract Charges			\$44.90
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015	335.93	kWh at -0.0000192 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015	477.07	kWh at 0.0000282 \$/kWh	\$0.01
Subtotal Charges from Constellation NewEnergy			\$44.90
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$28.20
Taxable Utility Charges (see attached statement for details)			\$125.76
Subtotal Charges from UDC Charges			\$153.96
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$171.03	0.0016670	\$0.29
Subtotal Charges from Taxes			\$0.29
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	813.00	kWh at 0.0004500 \$/kWh	\$0.37
Subtotal			\$0.37

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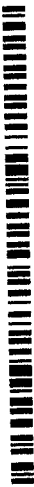
1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
Service Location 190 AVENUE F UNIT COMMNT
AEP-CPL Account ID 10032789476839780
Actual Demand 12.76

Read Date	Meter Number	Power Factor	Reading Unit	Meters/Readings	Rate	Usage
11/17/2015	122330835		KWH	19,075.00 Act	19,888.00 Act	1.00 813.00

855		Service 10/20/2015 To 11/17/2015 - 28 Days			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05		\$2.05
Basic Customer Charge	1.00	EA	3.26		\$3.26
Distribution Charge	19.80	RA	3.314		\$65.62
Energy Efficiency Cost Recovery Factor	813.00	kWh	0.000453		\$0.37
Meter Charge	1.00	EA	15.81		\$15.81
Transmission Charge	12.80	kW	1.286		\$16.46
Transmission Cost Recovery Factor	12.80	kW	1.733487		\$22.19
Taxable Sub-Total	0.00				\$125.76
Nuclear Decommissioning	19.80	RA	0.003884		\$0.08
Transition Charge	813.00	kWh	0.008508		\$6.92
Transition Charge 2	813.00	kWh	0.017748		\$14.43
Transition Charge 3	813.00	kWh	0.008332		\$6.77
Non-Taxable Sub-Total	0.00				\$28.20





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029073425

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-2080 11/17

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/22/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
TOTAL AMOUNT DUE	\$22.49

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

0045 Markham CC/Per # of
010-54410-615

DEC 01 2015

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NOV 30 2015

173811

BY:*a*.....

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

H. Townsend

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029073425

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-2080

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

SERVICE LOCATION 190 Avenue F
Markham, TX 77456-0000

AEP-CPL ACCOUNT ID 10032789476839781

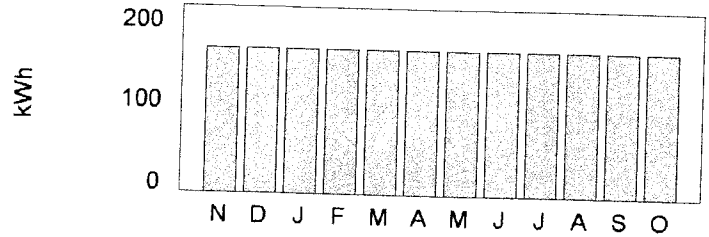
CNE INVOICE ID 0029073425-0001

kWh 155.00

SERVICE PERIOD 10/20/2015 to 11/17/2015

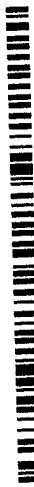
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015	64.05	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015	90.95	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07



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COLR905B 6142 0001 104 26 151120 PAGE 00008 OF 00015

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781
Service Location 190 Avenue F
AEP-CPL Account ID 10032789476839781
Actual Demand 0.00

908 **Service 10/20/2015 To 11/17/2015 - 28 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36

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COLR905B 6142 0001 104 26 151120 PAGE 00009 OF 00015

106



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID TX_400267
STATEMENT NO. 0029073468
PAGE 1 of 6
CNE ACCOUNT ID 1-VEL-178 11/16
STATEMENT DATE 11/20/2015
DUE DATE 12/21/2015

4187

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 8:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

H. J. Janssen

115 Laurel Matagorda/Pct #2
010-54410-613

DEC 01 2015

RECEIVED
NOV 30 2015
BY:

173812

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029073468

PAGE
3 of 6

CNE ACCOUNT ID
1-VEL-178

STATEMENT DATE
11/20/2015

DUE DATE
12/21/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641

SERVICE LOCATION 115 LAUREL MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789495257641

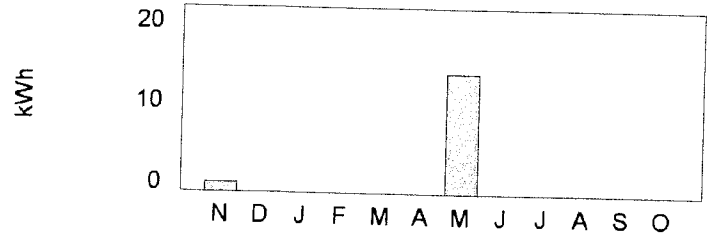
CNE INVOICE ID 0029073468-0001

kWh 0.00

SERVICE PERIOD 10/19/2015 to 11/16/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

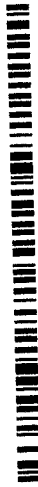
Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00

Total Amount Due to Constellation Energy

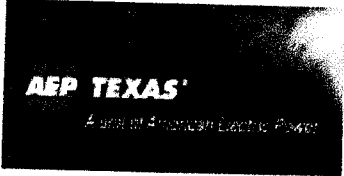
COLR905B 6142 0001 104

26 151120 PAGE 00014 OF 00015

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1-2



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
Service Location 115 LAUREL
AEP-CPL Account ID 10032789495257641
Actual Demand 0.28

Read Date	Meter Number	Power Factor	Reading Type	Month Reading	Previous Reading	Units	Usage
11/16/2015	120726105		KWH	33.00 Act	33.00 Act	1.00	0.00

829

Service 10/19/2015 To 11/16/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Meter Charge	1.00	EA	3.68	\$3.68
Taxable Sub-Total	0.00			\$11.05
Total Customer Charges	0.00			

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0029159228

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CNE ACCOUNT ID
 1-VEL-247 11/22

STATEMENT DATE
 11/25/2015

DUE DATE
 12/28/2015

4187

For questions or comments,
 please contact Customer Care
 at (888)635-0827
 Monday through Friday
 7:00 am to 8:00 pm
 Central Standard Time,
 or email us at
 customercare@constellation.com.

When contacting Constellation,
 please reference the
 CNE ACCOUNT ID
 found at the top of this page.

H. Janssen

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/25/2015
PREVIOUS BALANCE	\$47.47
PAYMENTS SINCE LAST INVOICE	\$-47.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$47.49
TOTAL AMOUNT DUE	\$47.49

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

DDUs 2004 kilowatt /sw. Probs.
 010-54410 573

DEC 01 2015

173813

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 NOV 30 2015

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL 60693-0142

BY: *[Signature]*

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029159228

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CNE ACCOUNT ID
1-VEL-247

STATEMENT DATE
11/25/2015

DUE DATE
12/26/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911

SERVICE LOCATION 2004 Kilowatt Dr
Bay City, TX 77414-3165

AEP-CPL ACCOUNT ID 10032789495599911

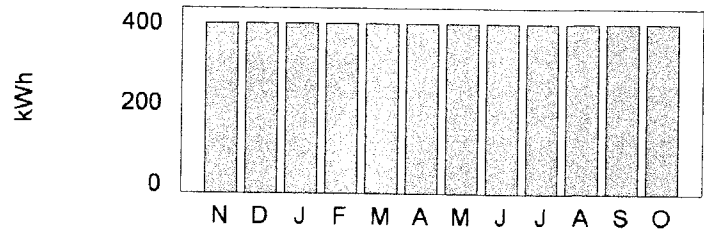
CNE INVOICE ID 0029159228-0001

kWh 367.00

SERVICE PERIOD 10/23/2015 to 11/22/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/23/2015 - 10/31/2015	106.41	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/22/2015	260.60	kWh at 0.0000282 \$/kWh	\$0.01
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$20.28
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$12.70
Taxable Utility Charges (see attached statement for details)			\$13.60
Subtotal Charges from UDC Charges			\$26.30
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.05	0.0199700	\$0.68
Reimbursement of PUCA	\$34.05	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17

Total Amount Due to Constellation NewEnergy **\$47.45**

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
Service Location 2004 Kilowatt Dr
AEP-CPL Account ID 10032789495599911
Actual Demand 0.00

909 **Service 10/23/2015 To 11/22/2015 - 30 Days**

Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$13.60
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge	367.00	kWh	0.0085014	\$3.12
Transition Charge 2	367.00	kWh	0.0177384	\$6.51
Transition Charge 3	367.00	kWh	0.0083379	\$3.06
Non-Taxable Sub-Total	0.00			\$12.70

10032789495599911

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