



Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520057

PAGE
1 of 4

CNE ACCOUNT ID
1-VBY-4629 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$1,092.42
PAYMENTS SINCE LAST INVOICE	\$-1,092.42
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,113.00
TOTAL AMOUNT DUE	\$1,113.00

APPROVED
COUNTY AUDITOR

[Handwritten Signature]

Blessing Ballpark / Pct #4
010-54410-615

FFR 1 2 2016

176410

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016

BY: *[Signature]*



March						
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27	28	29	30	31		

2000297-0003121-00000003 of 0000056-C03-p2-6035--P00297

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520057

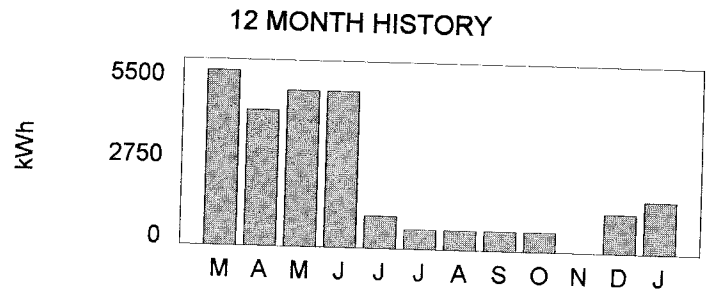
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3 of 4

CNE ACCOUNT ID
1-VBY-4629

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
SERVICE LOCATION	FM 616 W UNIT PARK BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789402787491
CNE INVOICE ID	0030520057-0001
kWh	1,536.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).				
	Quantity	Contract/Market Rate	Amount	
Contract Charges				
Energy Charge Non TOU	1,536.00	kWh at 0.0552290 \$/kWh	\$84.83	
Subtotal Contract Charges				\$84.83
Market Charges				
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	1,483.03	kWh at -0.0000015 \$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	52.97	kWh at 0.0000009 \$/kWh	\$0.00	
Subtotal Charges from Constellation NewEnergy				\$84.83
Charges from UDC Charges				
Non-Taxable Utility Charges (see attached statement for details)			\$40.79	
Taxable Utility Charges (see attached statement for details)			\$984.91	
Subtotal Charges from UDC Charges				\$1,025.70
Charges from Taxes				
Reimbursement of PUCA	\$1,070.43	0.0016670	\$1.78	
Subtotal Charges from Taxes				\$1.78
	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	1,536.00	kWh at 0.0004500 \$/kWh	\$0.69	
Subtotal				\$0.69
Total Amount Due To Constellation NewEnergy				\$1,113.00

2000297-0003122-00000006 of 0000056-C03-p2-6035--P00297



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
Service Location	FM 616 W UNIT PARK
AEP-CPL Account ID	10032789402787491
Actual Demand	113.47

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/01/2016	558783656		KWH	298.00 Act	306.00 Act	192.00	1,536.00

<u>Rate Class - 830</u>		<u>Service 01/04/2016 To 02/01/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	187.20	RA		3.314	\$620.38
Energy Efficiency Cost Recovery Factor	1,536.00	kWh		0.000453	\$0.70
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	113.50	kW		1.286	\$145.96
Transmission Cost Recovery Factor	113.50	kW		1.733487	\$196.75
Taxable Sub-Total	0.00				\$984.91
Nuclear Decommissioning	187.20	RA		0.003884	\$0.73
Transition Charge 2	1,536.00	kWh		0.017748	\$27.26
Transition Charge 3	1,536.00	kWh		0.008332	\$12.80
Non-Taxable Sub-Total	0.00				\$40.79
Total Current Charges	0.00				\$1,025.70

2000297-0003123-00000007 of 0000056-C03-p2-6035-P00297



2000297-0003123-0000008 of 0000056-C03-p2-6035-P00297



Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520127

PAGE
1 of 4

CNE ACCOUNT ID
1-VBY-4630 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

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please contact Customer Care
at (888)635-0827
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Central Standard Time,
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$134.53
PAYMENTS SINCE LAST INVOICE	-\$134.53
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$130.22
TOTAL AMOUNT DUE	\$130.22

APPROVED
COUNTY AUDITOR

H. J. Janssen

00LTS Blessing Park / Pet #4
010-54410-615
FEB 12 2016

176411

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016

BY: *[Signature]*



March						
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REMITTANCE ADDRESS:
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Chicago IL, 60693-0142



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520127

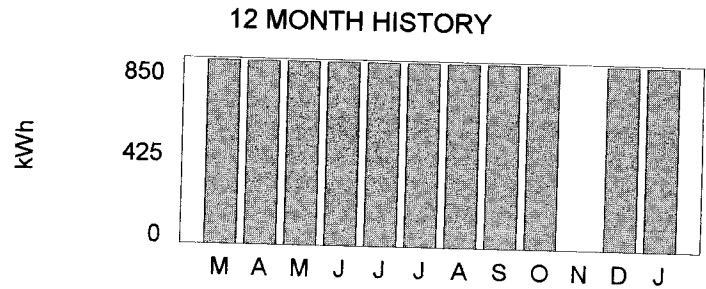
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CNE ACCOUNT ID
1-VBY-4630

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

SITE NAME	MATAGORDA COUNTY - 10032789402787492
SERVICE LOCATION	Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789402787492
CNE INVOICE ID	0030520127-0001
kWh	840.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	811.03	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	28.97	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$46.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$13.15
Taxable Utility Charges (see attached statement for details)			\$70.11
Subtotal Charges from UDC Charges			\$83.26
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.88	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38
Total Amount Due To Constellation NewEnergy			\$130.22

2000297-0003134-0000030 of 0000036-C03-p2-6035--P00297



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789402787492			
Service Location	Fm 616 W			
AEP-CPL Account ID	10032789402787492			
Actual Demand	0.00			
Rate Class - 947	Service 01/04/2016 To 02/01/2016 - 28 Days			
Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0039405	\$3.31
Taxable Sub-Total	0.00			\$70.11
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge 2	840.00	kWh	0.0113571	\$9.54
Transition Charge 3	840.00	kWh	0.0042857	\$3.60
Non-Taxable Sub-Total	0.00			\$13.15
Total Current Charges	0.00			\$83.26

2000297-0003135-00000031 of 0000056-C03-p2-6035-PO0297

2000297-0003135-0000032 of 0000056-C03-p2-6035-P00297





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520041

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-112 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

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at (888)635-0827
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Central Standard Time,
or email us at
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CNE ACCOUNT ID
found at the top of this page.

[Handwritten Signature]

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$5,251.62
PAYMENTS SINCE LAST INVOICE	\$-5,251.62
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$4,256.45
TOTAL AMOUNT DUE	\$4,256.45

[Handwritten Signature]
APPROVED
COUNTY AUDITOR

2323 Ave E / Jail
010-54410-512

FEB 12 2016

176412

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016

BY: *[Handwritten Signature]*



March						
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2000297-0003142-0000046 of 0000056-C03-p2-6035-P00297



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1700 7th St, Room 326
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CNE CUSTOMER ID
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STATEMENT NO.
0030520041

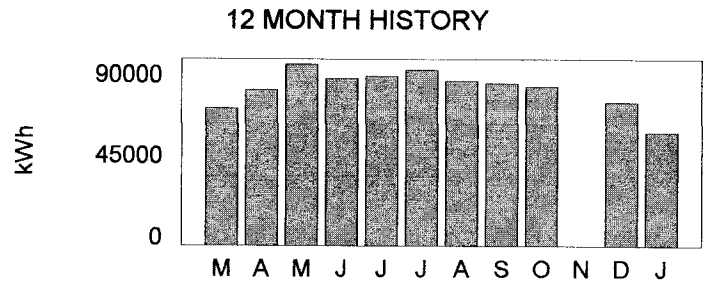
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CNE ACCOUNT ID
1-VCM-112

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
SERVICE LOCATION	2323 Avenue E Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID	10032789405892400
CNE INVOICE ID	0030520041-0001
kWh	54,912.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	54,912.00	kWh at 0.0552290 \$/kWh	\$3,032.73
Subtotal Contract Charges			\$3,032.73
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	53,018.48	kWh at -0.0000015 \$/kWh	\$-0.08
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	1,893.52	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.08
Subtotal Charges from Constellation NewEnergy			\$3,032.65
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$359.76
Taxable Utility Charges (see attached statement for details)			\$756.80
Subtotal Charges from UDC Charges			\$1,116.56
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$3,814.16	0.0199700	\$76.17
Reimbursement of PUCA	\$3,814.16	0.0016670	\$6.36
Subtotal Charges from Taxes			\$82.53
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	54,912.00	kWh at 0.0004500 \$/kWh	\$24.71
Subtotal			\$24.71
Total Amount Due To Constellation NewEnergy			\$4,256.45

2000297-0003143-0000047 of 0000056-C03-p2-6035-P00297



2000297-0003143-0000048 of 0000036-C03-p2-6035--P00297

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
Service Location	2323 Avenue E
AEP-CPL Account ID	10032789405892400
Actual Demand	103.68

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/01/2016	558782187		KWH	9,845.00 Act	10,131.00 Act	192.00	54,912.00

<u>Rate Class - 857</u>				<u>Service 01/04/2016 To 02/01/2016 - 28 Days</u>	
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	120.00	RA		3.314	\$397.68
Energy Efficiency Cost Recovery Factor	54,912.00	kWh		0.000453	\$24.88
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	103.70	kW		1.286	\$133.36
Transmission Cost Recovery Factor	103.70	kW		1.733487	\$179.76
Taxable Sub-Total	0.00				\$756.80
Nuclear Decommissioning	120.00	RA		0.003884	\$0.47
Transition Charge 2	120.00	RA		2.158132	\$258.98
Transition Charge 3	120.00	RA		0.835943	\$100.31
Non-Taxable Sub-Total	0.00				\$359.76
Total Current Charges	0.00				\$1,116.56

2000297-0003144-0000049 of 0000056-C03-p2-6035-P00297



2000297-0003144-0000050 of 0000056-C03-p2-6035-F00297



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520098

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-113 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Janssen

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$16.02
PAYMENTS SINCE LAST INVOICE	\$-16.02
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.13
TOTAL AMOUNT DUE	\$15.13

APPROVED
COUNTY AUDITOR

ODLTS 2323 Ave E Tail
010-54410-512

FEB 12 2016

176413

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016

BY: *[Signature]*



March						
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27	28	29	30	31		

2000297-0003130-00000021 of 0000056-C03-p2-6035--P00297

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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20000297-00003130-0000022 of 0000056-C03-p2-6035--P00297



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030520098

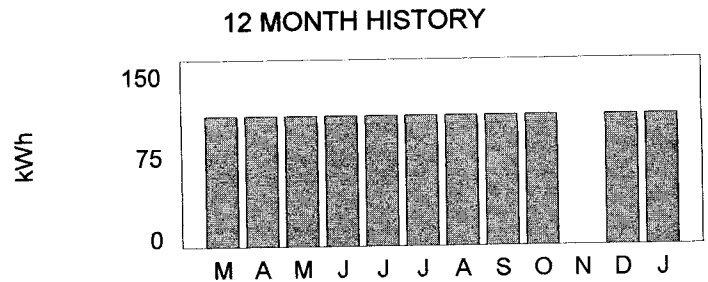
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-113

STATEMENT DATE
 02/04/2016

DUE DATE
 03/06/2016

SITE NAME	MATAGORDA COUNTY - 10032789405892401
SERVICE LOCATION	2323 Avenue E Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID	10032789405892401
CNE INVOICE ID	0030520098-0001
kWh	105.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	101.38	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	3.62	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.73
Taxable Utility Charges (see attached statement for details)			\$6.29
Subtotal Charges from UDC Charges			\$9.02
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$12.14	0.0016670	\$0.02
Reimbursement of MGRT	\$12.14	0.0199700	\$0.24
Subtotal Charges from Taxes			\$0.26
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$15.13

2000297-0003131-0000023 of 0000056-C03-p2-6035--P00297



2000297-0003131-0000024 of 0000056-C03-p2-6035--P00297

Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789405892401

Service Location 2323 Avenue E

AEP-CPL Account ID 10032789405892401

Actual Demand 0.00

Rate Class - 907

Service 01/04/2016 To 02/01/2016 - 28 Days

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.99	\$3.99
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$6.29
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.0082857	\$0.87
Non-Taxable Sub-Total	0.00			\$2.73
Total Current Charges	0.00			\$9.02

2000297-0003132-0000026 of 0000056-C03-p2-6035--P00297





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-1195

1/28

STATEMENT NO.
0030437724

STATEMENT DATE
01/31/2016

PAGE
1 of 4

DUE DATE
03/02/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/01/2016
PREVIOUS BALANCE	\$44.93
PAYMENTS SINCE LAST INVOICE	\$-44.93
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.93
TOTAL AMOUNT DUE	\$44.93

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

SLTs Blessing Park 955/Per #4
010-54410-615

FEB 12 2016

176414

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FEB 08 2016

BY:



March						
S	M	T	W	T	F	S
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WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000632-0003891-0000015 of 0000032-C03-p2-6033-P00632



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	888-866-7456
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	866-223-8508
			800-632-9288

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20060520005891-0000016 of 0000032-C03-p2.6033--P00632



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030437724

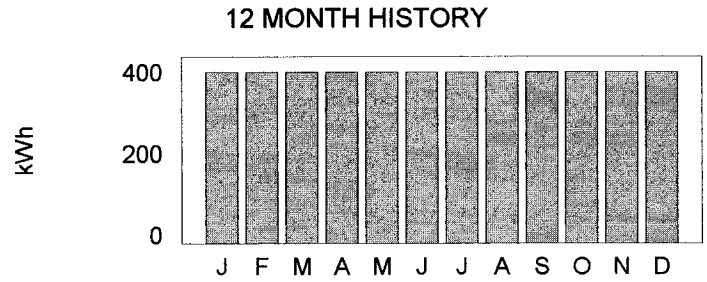
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VDS-1195

STATEMENT DATE
 01/31/2016

DUE DATE
 03/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646
SERVICE LOCATION	955 Streetlight Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789441468646
CNE INVOICE ID	0030437724-0001
kWh	367.00
SERVICE PERIOD	12/30/2015 to 01/28/2016
PRODUCT	Fixed Price Solutions



METER NO(S).				
Contract Charges	Quantity	Contract/Market Rate		Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290	\$/kWh	\$20.27
Subtotal Contract Charges				\$20.27
Market Charges	Quantity	Contract/Market Rate		Amount
RT Ancillary Imbalance Adjustment 12/30/2015 - 12/31/2015	24.47	kWh at 0.0000050	\$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/28/2016	342.53	kWh at -0.0000015	\$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy				\$20.27
Charges from UDC Charges				Amount
Non-Taxable Utility Charges (see attached statement for details)				\$7.63
Taxable Utility Charges (see attached statement for details)				\$16.80
Subtotal Charges from UDC Charges				\$24.43
Charges from Taxes	Taxable Amount	Tax Rate		Amount
Reimbursement of PUCA	\$37.24	0.0016670		\$0.06
Subtotal Charges from Taxes				\$0.06
	Quantity	Contract/Market Rate		Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500	\$/kWh	\$0.17
Subtotal				\$0.17
Total Amount Due To Constellation NewEnergy				\$44.93

2000632-0005892-0000017 of 0000032-C03-p.2-6033--P00632

200632-0005892-0000018 of 000032-C03-p2-6033--P00632



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646			
Service Location	955 Streetlight			
AEP-CPL Account ID	10032789441468646			
Actual Demand	0.00			
Rate Class - 955	Service 12/30/2015 To 01/28/2016 - 29 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$16.80
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge	367.00	kWh	0.0051226	\$1.88
Transition Charge 2	367.00	kWh	0.0113624	\$4.17
Transition Charge 3	367.00	kWh	0.0042779	\$1.57
Non-Taxable Sub-Total	0.00			\$7.63
Total Current Charges	0.00			\$24.43

2000632-0005893-0000019 of 0000032-C03-p2-5033--P00632



200632-005893-000020 of 000032-C03-p2-6033-P00632



Constellation

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Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030435893

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-386 1/28

STATEMENT DATE
01/31/2016

DUE DATE
03/02/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/04/2016
PREVIOUS BALANCE	\$19.62
PAYMENTS SINCE LAST INVOICE	\$-19.62
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.62
TOTAL AMOUNT DUE	\$19.62

ce
APPROVED
COUNTY AUDITOR
[Signature]

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Blessing CC Pavilion / Pct #4
010-54410-615

FEB 12 2016

176415

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 08 2016

BY: *[Signature]*



March						
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13	14	15	16	17	18	19
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27	28	29	30	31		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000632-0005885-0000003 of 0000032-C03-p.2-6033--P00632



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2000632-0005885-0000004 of 0000032-C03-p2-6033--P00632



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030435893

PAGE
3 of 4

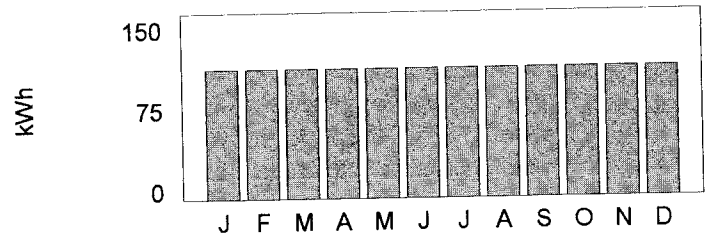
CNE ACCOUNT ID
1-VDS-386

STATEMENT DATE
01/31/2016

DUE DATE
03/02/2016

SITE NAME	MATAGORDA COUNTY - 10032789436470608
SERVICE LOCATION	139 Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789436470608
CNE INVOICE ID	0030435893-0001
kWh	105.00
SERVICE PERIOD	12/30/2015 to 01/28/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges			
RT Ancillary Imbalance Adjustment 12/30/2015 - 12/31/2015	7.00	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/28/2016	98.00	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.18
Taxable Utility Charges (see attached statement for details)			\$11.56
Subtotal Charges from UDC Charges			\$13.74
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.41	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.62

2000632-0005886-0000005 of 0000032-C03-p2-6033--P00632



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789436470608			
Service Location	139 Fm 616 W			
AEP-CPL Account ID	10032789436470608			
Actual Demand	0.00			
Rate Class - 820	Service 12/30/2015 To 01/28/2016 - 29 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge	105.00	kWh	0.0051429	\$0.54
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.0042857	\$0.45
Non-Taxable Sub-Total	0.00			\$2.18
Total Current Charges	0.00			\$13.74

2000632-0005887-0000007 of 0000032-C03-p2-6033--P00632

2000632-0005887-0000008 of 0000032-C03-p2-6033--P00632





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520234

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4605 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$306.75
PAYMENTS SINCE LAST INVOICE	\$-306.75
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$208.09
TOTAL AMOUNT DUE	\$208.09

Q
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

Blessing Comm. CLK/Petty
010-5410-615

H. Dauterive

FEB 12 2016

176416

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016
BY: *[Signature]*



March						
S	M	T	W	T	F	S
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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000297-0003145-0000051 of 0000056-C03-p2-6035--P00297



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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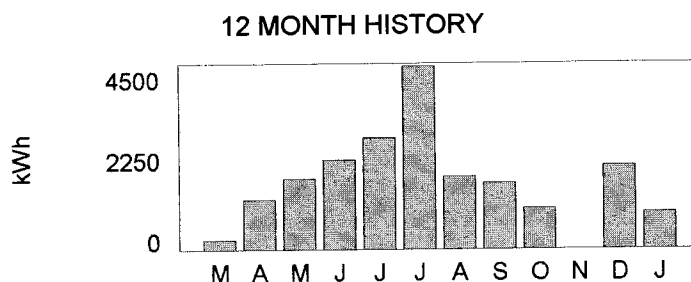
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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000297-0003145-0000052 of 0000056-C03-p2-6035--P00297

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
SERVICE LOCATION	FM 616 W UNIT COUNTY MATAGORDA COUNTY BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789461693260
CNE INVOICE ID	0030520234-0001
kWh	894.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	894.00	kWh at 0.0552290 \$/kWh	\$49.37
Subtotal Contract Charges			\$49.37
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	863.17	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	30.83	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$49.37
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$23.39
Taxable Utility Charges (see attached statement for details)			\$134.62
Subtotal Charges from UDC Charges			\$158.01
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$184.39	0.0016670	\$0.31
Subtotal Charges from Taxes			\$0.31
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	894.00	kWh at 0.0004500 \$/kWh	\$0.40
Subtotal			\$0.40
Total Amount Due To Constellation NewEnergy			\$208.09

2000297-0003146-0000053 of 0000056-C03-p2-6035-P00297



2000297-0003146-0000054 of 0000056-C03-p2-6035-P00297

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
Service Location	FM 616 W UNIT COUNTY MATAGORDA COUNTY
AEP-CPL Account ID	10032789461693260
Actual Demand	16.62

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
02/01/2016	119342796		KWH	52,333.00 Act	53,227.00 Act	1.00	894.00

<u>Rate Class - 855</u>	<u>Service 01/04/2016 To 02/01/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	19.00	RA		3.314		\$62.97
Energy Efficiency Cost Recovery Factor	894.00	kWh		0.000453		\$0.40
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	16.60	kW		1.286		\$21.35
Transmission Cost Recovery Factor	16.60	kW		1.733487		\$28.78
Taxable Sub-Total	0.00					\$134.62
Nuclear Decommissioning	19.00	RA		0.003884		\$0.07
Transition Charge 2	894.00	kWh		0.017748		\$15.87
Transition Charge 3	894.00	kWh		0.008332		\$7.45
Non-Taxable Sub-Total	0.00					\$23.39
Total Current Charges	0.00					\$158.01

2000297-0003147-0000055 of 0000056-C03-p2-6035--P00297

2000297-0003147-0000056 of 0000056-C03-p2-6035--P00297





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520094

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4606 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$7.31
PAYMENTS SINCE LAST INVOICE	\$-7.31
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6.98
TOTAL AMOUNT DUE	\$6.98

**APPROVED
COUNTY AUDITOR**

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ODLTS Blessing Com. CTR Per #4
010-54410-615

H. J. [Signature]

FEB 12 2016

176417

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016

BY: *[Signature]*



March						
S	M	T	W	T	F	S
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2000297-0003127-0000015 of 0000056-C03-p2-6035-P00297

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000297-0003127-0000016 of 0000056-C03-p2-6035-P00297



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520094

PAGE
3 of 4

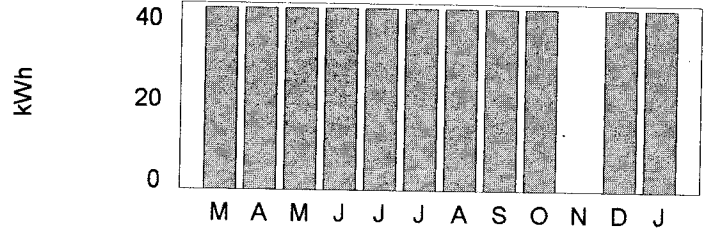
CNE ACCOUNT ID
1-VDS-4606

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
SERVICE LOCATION	Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789461693261
CNE INVOICE ID	0030520094-0001
kWh	39.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	39.00	kWh at 0.0552290 \$/kWh	\$2.15
Subtotal Contract Charges			\$2.15
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	37.66	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	1.35	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$2.15
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.01
Taxable Utility Charges (see attached statement for details)			\$3.79
Subtotal Charges from UDC Charges			\$4.80
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5.96	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	39.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02
Total Amount Due To Constellation NewEnergy			\$6.98

2000297-0003128-0000017 of 0000056-C03-p2-6035--P00297

2000297-0003128-0000018 of 0000056-C03-p2-6035--P00297



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261			
Service Location	Fm 616 W			
AEP-CPL Account ID	10032789461693261			
Actual Demand	0.00			
Rate Class - 903	Service 01/04/2016 To 02/01/2016 - 28 Days			
Distribution Charge	39.00	kWh	0.0153846	\$0.60
Outdoor Lighting - Facilities	1.00	EA	2.94	\$2.94
Transmission Charge	39.00	kWh	0.0025641	\$0.10
Transmission Cost Recovery Factor	39.00	kWh	0.0038462	\$0.15
Taxable Sub-Total	0.00			\$3.79
Transition Charge 2	39.00	kWh	0.0176923	\$0.69
Transition Charge 3	39.00	kWh	0.0082051	\$0.32
Non-Taxable Sub-Total	0.00			\$1.01
Total Current Charges	0.00			\$4.80

2000297-0003129-00000019 of 0000056-C03-p2-603.5--P00297

2000297-0003129-0000020 of 0000056-C03-p2-6035--P00297





Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030438146

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-221 1/28

STATEMENT DATE
01/31/2016

DUE DATE
03/02/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/01/2016
PREVIOUS BALANCE	\$22.67
PAYMENTS SINCE LAST INVOICE	-\$22.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.67
TOTAL AMOUNT DUE	\$22.67

Q
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*Fm 521 Prk Palacios River Pk
010-54410-660*

H. Janssen

FEB 12 2016

176418

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 08 2016

BY: *[Signature]*



March						
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27	28	29	30	31		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2006632-0005897-0000027 of 0000032-C03-p2-6033--P06632



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200632-0005897-0000028 of 0000032-CO3-p2-6033--P00632



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030438146

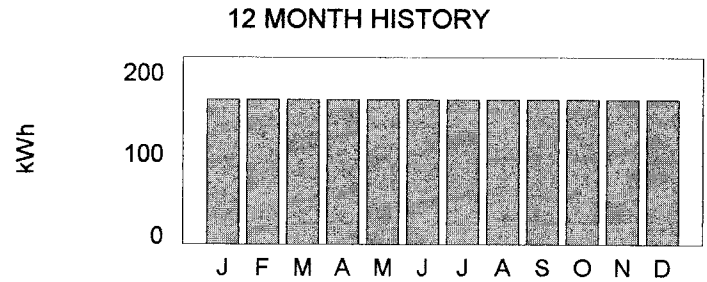
PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-221

STATEMENT DATE
01/31/2016

DUE DATE
03/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600
SERVICE LOCATION	Fm 521 Palacios, TX 77465-0000
AEP-CPL ACCOUNT ID	10032789465240600
CNE INVOICE ID	0030438146-0001
kWh	155.00
SERVICE PERIOD	12/30/2015 to 01/28/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/30/2015 - 12/31/2015	10.33	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/28/2016	144.67	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Reimbursement of MGRT	\$17.10	0.0107000	\$0.18
Subtotal Charges from Taxes			\$0.21
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$22.67

2000632-0005898-0000029 of 0000032-C03-p2-6033--P00632



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600			
Service Location	Fm 521			
AEP-CPL Account ID	10032789465240600			
Actual Demand	0.00			
Rate Class - 908	Service 12/30/2015 To 01/28/2016 - 29 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36
Total Current Charges	0.00			\$13.83

2000632-0005899-0000031 of 0000032-C03-p2-6033--P00632

2000632.0005899.0000032 of 0000032-C03-p2-6033-P00632





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520022

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1 of 4

CNE ACCOUNT ID
1-VE3-2273 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$87.20
PAYMENTS SINCE LAST INVOICE	\$-87.20
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$71.86
TOTAL AMOUNT DUE	\$71.86

APPROVED
COUNTY AUDITOR

Hoffinger Prk Lts Blessing/Per 4
010-54410-615

H. Townsend

FEB 12 2016
176419

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016
BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Payment Due →

March						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

2000297-0003136-00000033 of 00000036-C03-p2-6035-P00297



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520022

PAGE
3 of 4

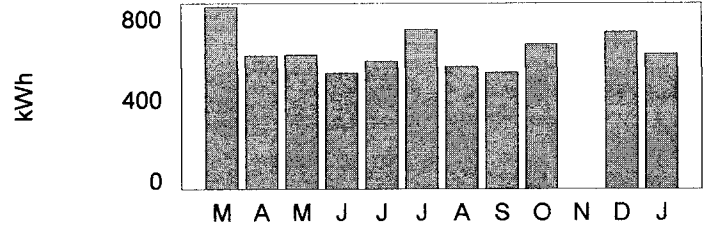
CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
SERVICE LOCATION	AVENUE C UNIT PRKLITE HEFFLINGER PARK BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789478079271
CNE INVOICE ID	0030520022-0001
kWh	585.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	585.00	kWh at 0.0552290 \$/kWh	\$32.31
Subtotal Contract Charges			\$32.31
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	564.83	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	20.17	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$32.31
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$15.26
Taxable Utility Charges (see attached statement for details)			\$23.94
Subtotal Charges from UDC Charges			\$39.20
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$56.51	0.0016670	\$0.09
Subtotal Charges from Taxes			\$0.09
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	585.00	kWh at 0.0004500 \$/kWh	\$0.26
Subtotal			\$0.26
Total Amount Due To Constellation NewEnergy			\$71.86

2000297-0003137-0000035 of 0000056-C03-p2-6035--P00297



2000297-0003137-0000036 of 0000056-C03-p2-6035--P00297

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
Service Location	AVENUE C UNIT PRKLITE HEFFLINGER PARK
AEP-CPL Account ID	10032789478079271
Actual Demand	2.25

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/01/2016	122332836		KWH	12,537.00 Act	13,122.00 Act	1.00	585.00

<u>Rate Class - 826</u>	<u>Service 01/04/2016 To 02/01/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	585.00	kWh	0.015489	\$9.06
Energy Efficiency Cost Recovery Factor	585.00	kWh	0.000086	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	585.00	kWh	0.002512	\$1.47
Transmission Cost Recovery Factor	585.00	kWh	0.003943	\$2.31
Taxable Sub-Total	0.00			\$23.94
Nuclear Decommissioning	585.00	kWh	0.000017	\$0.01
Transition Charge 2	585.00	kWh	0.017748	\$10.38
Transition Charge 3	585.00	kWh	0.008332	\$4.87
Non-Taxable Sub-Total	0.00			\$15.26
Total Current Charges	0.00			\$39.20

2000297-0003138-0000037 of 0000056-C03-p2-6035-P00297



2000297-0003138-0000038 of 0000056-C03-p2-6035-P00297



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030437997

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-3515 1/28

STATEMENT DATE
01/31/2016

DUE DATE
03/02/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/01/2016
PREVIOUS BALANCE	\$22.83
PAYMENTS SINCE LAST INVOICE	-\$22.83
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.83
TOTAL AMOUNT DUE	\$22.83

CE
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

00Lts Nichols Ave / Pct#1
010-54410-612

FEB 12 2016

176420

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 08 2016

BY: _____



March						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

2006632-0005894-0000021 of 0000032-C03-p2-6033--P06632



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2000632-0005894-0000022 of 0000032-C03-p2-6033--P00632



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030437997

PAGE
3 of 4

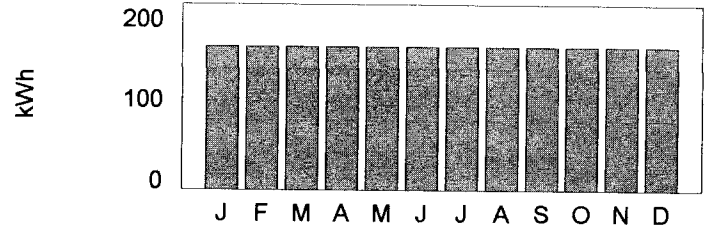
CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
01/31/2016

DUE DATE
03/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513551
CNE INVOICE ID	0030437997-0001
kWh	155.00
SERVICE PERIOD	12/30/2015 to 01/28/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/30/2015 - 12/31/2015	10.33	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/28/2016	144.67	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.10	0.0199700	\$0.34
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$22.83

2006632-0005895-0000023 of 0000032-C03-p2-6033--P00632

2000632-0005895-0000024 of 0000032-C03-p2-6033--P00632



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513551			
Actual Demand	0.00			
Rate Class - 908	Service 12/30/2015 To 01/28/2016 - 29 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36
Total Current Charges	0.00			\$13.83

2000632-0005896-0000025 of 0000032-C03-p2-6033--P00632



2000632-0005896-0000026 of 0000032-C03-p2-6033-P00632



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030437975

PAGE
 1 of 4

CNE ACCOUNT ID
 1-VE3-3516 1/28

STATEMENT DATE
 01/31/2016

DUE DATE
 03/02/2016

For questions or comments,
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 Monday through Friday
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 Central Standard Time,
 or email us at
 customercare@constellation.com.

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CNE ACCOUNT ID
 found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/01/2016
PREVIOUS BALANCE	\$45.67
PAYMENTS SINCE LAST INVOICE	\$-45.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.67
TOTAL AMOUNT DUE	\$45.67

CE
APPROVED
COUNTY AUDITOR

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ODLTS Nichols Ave/Pa#1
 010-54410-612

FEB 12 2016

176421

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 FEB 08 2016

BY:



March						
S	M	T	W	T	F	S
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13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

2006.32-0005888-0000009 of 0000032-C03-p2-6033-P00632

H. Janssen



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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030437975

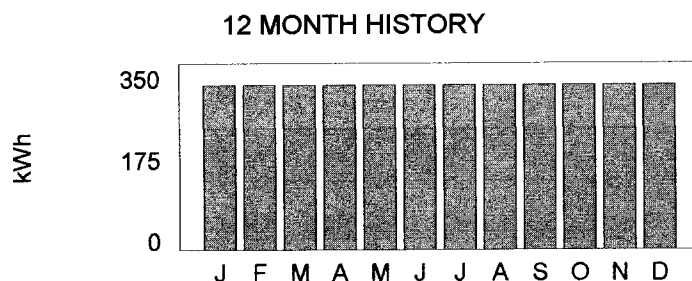
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VE3-3516

STATEMENT DATE
 01/31/2016

DUE DATE
 03/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513552
CNE INVOICE ID	0030437975-0001
kWh	310.00
SERVICE PERIOD	12/30/2015 to 01/28/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/30/2015 - 12/31/2015	20.67	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/28/2016	289.33	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
Subtotal Charges from UDC Charges			\$27.67
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.20	0.0199700	\$0.68
Reimbursement of PUCA	\$34.20	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$45.67

2000632-0005889-0000011 of 0000032-C03-p2-6033--P00632



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513552			
Actual Demand	0.00			
Rate Class - 908	Service 12/30/2015 To 01/28/2016 - 29 Days			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
Taxable Sub-Total	0.00			\$16.94
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
Non-Taxable Sub-Total	0.00			\$10.73
Total Current Charges	0.00			\$27.67

2006632-0005890-0000013 of 0000032-C03-p2-6033--P00632



2000632-0005890-0000014 of 0000032-C03-p2-6033-P00632



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520039

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1 of 4

CNE ACCOUNT ID
1-VE3-3529 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

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please contact Customer Care
at (888)635-0627
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Central Standard Time,
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customer@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$1,233.03
PAYMENTS SINCE LAST INVOICE	-\$1,233.03
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,061.19
TOTAL AMOUNT DUE	\$1,061.19

CP
APPROVED
COUNTY AUDITOR
BZ

2308 Ave F. / S.O.
010-54410-560

H. Townsend

FEB 12 2016

176422

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



March						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

2000297-0003139-0000039 of 0000056-C03-p2-6035-P00297



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520039

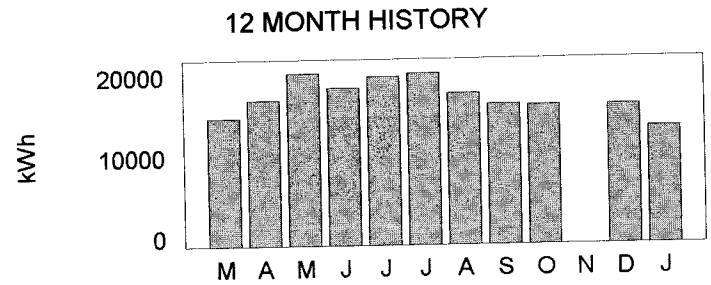
PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-3529

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
SERVICE LOCATION	2308 Avenue F Bay City, TX 77414-6045
AEP-CPL ACCOUNT ID	10032789485567631
CNE INVOICE ID	0030520039-0001
kWh	12,560.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	12,560.00	kWh at 0.0552290 \$/kWh	\$693.68
Subtotal Contract Charges			\$693.68
Market Charges			
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	12,126.90	kWh at -0.0000015 \$/kWh	-\$0.02
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	433.10	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.02
Subtotal Charges from Constellation NewEnergy			\$693.66
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$104.93
Taxable Utility Charges (see attached statement for details)			\$236.70
Subtotal Charges from UDC Charges			\$341.63
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$936.01	0.0199700	\$18.69
Reimbursement of PUCA	\$936.01	0.0016670	\$1.56
Subtotal Charges from Taxes			\$20.25
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	12,560.00	kWh at 0.0004500 \$/kWh	\$5.65
Subtotal			\$5.65
Total Amount Due To Constellation NewEnergy			\$1,061.19

2000297-0003140-0000041 of 00000356-C03-p2-6035--P00297



2000297-0003140-0000042 of 0000056-C03-p2-6035-P00297

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
Service Location	2308 Avenue F
AEP-CPL Account ID	10032789485567631
Actual Demand	31.12

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/01/2016	558782938		KWH	5,091.00 Act	5,248.00 Act	80.00	12,560.00

<u>Rate Class - 857</u>	<u>Service 01/04/2016 To 02/01/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	35.00	RA	3.314	\$115.99
Energy Efficiency Cost Recovery Factor	12,560.00	kWh	0.000453	\$5.69
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	31.10	kW	1.286	\$39.99
Transmission Cost Recovery Factor	31.10	kW	1.733487	\$53.91
Taxable Sub-Total	0.00			\$236.70
Nuclear Decommissioning	35.00	RA	0.003884	\$0.14
Transition Charge 2	35.00	RA	2.158132	\$75.53
Transition Charge 3	35.00	RA	0.835943	\$29.26
Non-Taxable Sub-Total	0.00			\$104.93
Total Current Charges	0.00			\$341.63

2000297-0003141-0000043 of 0000056-C03-p2-6035-P00297





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520058

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-372 2/1

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$6,345.33
PAYMENTS SINCE LAST INVOICE	\$-6,345.33
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,267.00
TOTAL AMOUNT DUE	\$5,267.00

APPROVED
COUNTY AUDITOR

H. Townsend

1700 7th St. / Courthouse
010-54410-510

FEB 12 2016

176423

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



March						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

2000297-0003124-00000009 of 0000056-C03-p2-6035-P00297



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2000297-0003124-0000010 of 0000056-C03-p2-6035-P00297



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030520058

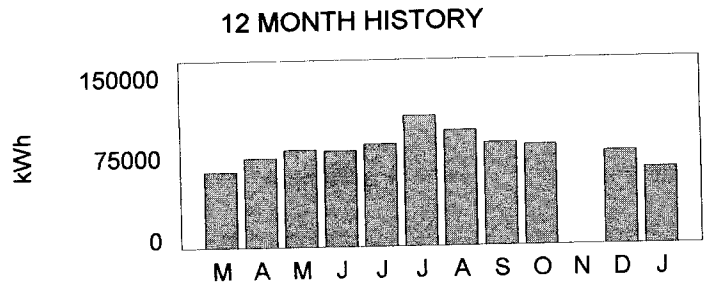
PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-372

STATEMENT DATE
02/04/2016

DUE DATE
03/06/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
SERVICE LOCATION	1700 7th St. Room 301 Bay City, TX 77414-5034
AEP-CPL ACCOUNT ID	10032789496308881
CNE INVOICE ID	0030520058-0001
kWh	60,864.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	60,864.00	kWh at 0.0552290 \$/kWh	\$3,361.46
Subtotal Contract Charges			\$3,361.46
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	58,765.24	kWh at -0.0000015 \$/kWh	\$-0.09
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	2,098.76	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.09
Subtotal Charges from Constellation NewEnergy			\$3,361.37
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$556.12
Taxable Utility Charges (see attached statement for details)			\$1,222.35
Subtotal Charges from UDC Charges			\$1,778.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$4,611.11	0.0016670	\$7.69
Reimbursement of MGRT	\$4,611.11	0.0199700	\$92.08
Subtotal Charges from Taxes			\$99.77
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	60,864.00	kWh at 0.0004500 \$/kWh	\$27.39
Subtotal			\$27.39
Total Amount Due To Constellation NewEnergy			\$5,267.00

2000297-0003125-0000011 of 0000056-C03-p2-6035--P00297



2000297-0003125-0000012 of 0000056-C03-p2-6035-P00297

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
Service Location	1700 7th St. Room 301
AEP-CPL Account ID	10032789496308881
Actual Demand	185.09

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
02/01/2016	558026869		KWH	8,714.00 Act	9,031.00 Act	192.00	60,864.00

<u>Rate Class - 857</u>	<u>Service 01/04/2016 To 02/01/2016 - 28 Days</u>				
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	185.50	RA		3.314	\$614.75
Energy Efficiency Cost Recovery Factor	60,864.00	kWh		0.000453	\$27.57
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	185.10	kW		1.286	\$238.04
Transmission Cost Recovery Factor	185.10	kW		1.733487	\$320.87
Taxable Sub-Total	0.00				\$1,222.35
Nuclear Decommissioning	185.50	RA		0.003884	\$0.72
Transition Charge 2	185.50	RA		2.158132	\$400.33
Transition Charge 3	185.50	RA		0.835943	\$155.07
Non-Taxable Sub-Total	0.00				\$556.12
Total Current Charges	0.00				\$1,778.47

2000297-0003126-0000013 of 0000056-C03-p2-6035--P00297



2000297-0003126-0000014 of 000056-C03-p2-6035-P00297



Constellation
An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030487580

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-439 1/31

STATEMENT DATE
02/03/2016

DUE DATE
03/05/2016

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please contact Customer Care
at (888)635-0827
Monday through Friday
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Central Standard Time,
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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/02/2016
PREVIOUS BALANCE	\$15.23
PAYMENTS SINCE LAST INVOICE	\$-15.23
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.85
TOTAL AMOUNT DUE	\$14.85

APPROVED
COUNTY AUDITOR

H. J. Jansen

StLts Blessing Com CR/PC#4
010-54410-615

FEB 12 2016

176424

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 08 2016

BY: *[Signature]*



March						
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1001092-0002967-00000001 of 0000006-C03-p1-6034--F01092

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1001092-0002967-00000002 of 00000006-C03-p1-6034--P01092



Constellation

An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030487580

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3 of 4

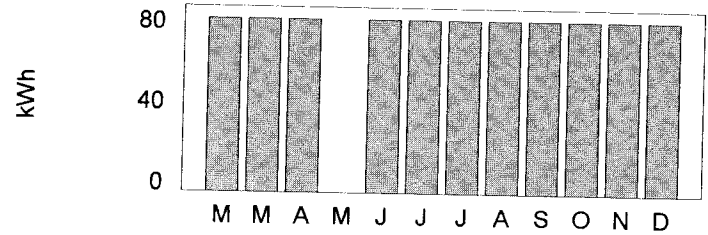
CNE ACCOUNT ID
1-VEL-439

STATEMENT DATE
02/03/2016

DUE DATE
03/05/2016

SITE NAME	MATAGORDA COUNTY - 10032789496744772
SERVICE LOCATION	932 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744772
CNE INVOICE ID	0030487580-0001
kWh	75.00
SERVICE PERIOD	12/31/2015 to 01/31/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	75.00	kWh at 0.0552290 \$/kWh	\$4.14
Subtotal Contract Charges			\$4.14
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/31/2015 - 12/31/2015	2.34	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/31/2016	72.66	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$4.14
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.17
Taxable Utility Charges (see attached statement for details)			\$9.49
Subtotal Charges from UDC Charges			\$10.66
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.66	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	75.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$14.85

1001092-0002968-0000003 of 0000006-C03-p1-6034-P01092



1001092-0002968-0000004 of 0000006-C03-p1-6034--P01092

Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744772			
Service Location	932 Streetlight			
AEP-CPL Account ID	10032789496744772			
Actual Demand	0.00			
Rate Class - 932	Service 12/31/2015 To 01/31/2016 - 31 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	75.00	kWh	0.0154667	\$1.16
Street Lighting - Facilities	1.00	EA	4.64	\$4.64
Transmission Charge	75.00	kWh	0.0025333	\$0.19
Transmission Cost Recovery Factor	75.00	kWh	0.004	\$0.30
Taxable Sub-Total	0.00			\$9.49
Transition Charge 2	75.00	kWh	0.0113333	\$0.85
Transition Charge 3	75.00	kWh	0.0042667	\$0.32
Non-Taxable Sub-Total	0.00			\$1.17
Total Current Charges	0.00			\$10.66

1001092-0002969-0000005 of 0000006-C03-p1-6034--P01092

1001092-0002969-0000006 of 0000006-C03-p1-6034--P01092





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030489327

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1 of 4

CNE ACCOUNT ID
1-VEL-440 1/31

STATEMENT DATE
02/03/2016

DUE DATE
03/05/2016

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please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/02/2016
PREVIOUS BALANCE	\$47.02
PAYMENTS SINCE LAST INVOICE	\$-47.02
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.63
TOTAL AMOUNT DUE	\$45.53

STLTS Blessing Com. CTR / Pct # 4
010-54410-615

APPROVED
COUNTY AUDITOR
a

FEB 12 2016

176425

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 08 2016

BY: _____



March						
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1001091-0002964-0000001 of 0000006-C03-p1-6034-P01091



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1001091-0002964-00000002 of 00000006-C03-p1-6034--P01091



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030489327

PAGE
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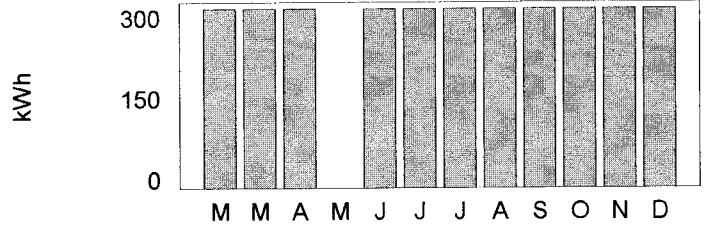
CNE ACCOUNT ID
1-VEL-440

STATEMENT DATE
02/03/2016

DUE DATE
03/05/2016

SITE NAME	MATAGORDA COUNTY - 10032789496744773
SERVICE LOCATION	935 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744773
CNE INVOICE ID	0030489327-0001
kWh	290.00
SERVICE PERIOD	12/31/2015 to 01/31/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	290.00	kWh at 0.0552290 \$/kWh	\$16.02
Subtotal Contract Charges			\$16.02
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/31/2015 - 12/31/2015	9.06	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/31/2016	280.94	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.02
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.53
Taxable Utility Charges (see attached statement for details)			\$24.78
Subtotal Charges from UDC Charges			\$29.31
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$40.93	0.0016670	\$0.07
Subtotal Charges from Taxes			\$0.07
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	290.00	kWh at 0.0004500 \$/kWh	\$0.13
Subtotal			\$0.13
Total Amount Due To Constellation NewEnergy			\$45.53

1001091-0002965-0000003 of 0000006-C03-p1-6034-PO1091



1001091-0002965-0000004 of 0000006-C03-p 1-6034-P01091

Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744773			
Service Location	935 Streetlight			
AEP-CPL Account ID	10032789496744773			
Actual Demand	0.00			
Rate Class - 935	Service 12/31/2015 To 01/31/2016 - 31 Days			
Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	290.00	kWh	0.0154828	\$4.49
Street Lighting - Facilities	2.00	EA	7.61	\$15.22
Transmission Charge	290.00	kWh	0.0025172	\$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.003931	\$1.14
Taxable Sub-Total	0.00			\$24.78
Transition Charge 2	290.00	kWh	0.0113448	\$3.29
Transition Charge 3	290.00	kWh	0.0042759	\$1.24
Non-Taxable Sub-Total	0.00			\$4.53
Total Current Charges	0.00			\$29.31

1001091-0002966-0000005 of 0000006-C03-p1-6034-P01091



1001091-0002966-0000006 of 0000006-C03-p1-6034-P01091



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030548230

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-630 2/1

STATEMENT DATE
02/05/2016

DUE DATE
03/07/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/07/2016
PREVIOUS BALANCE	\$14.89
PAYMENTS SINCE LAST INVOICE	\$-14.89
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.18
TOTAL AMOUNT DUE	\$14.18

CE
APPROVED
COUNTY AUDITOR

[Handwritten Signature]

*E. end of Park Blessing / Per 4
010-54410-615*

176426

FEB 12 2016

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 10 2016

BY: *[Signature]*



March						
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REMITTANCE ADDRESS:
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Chicago IL, 60693-0142



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1001109-0002917-0000002 of 0000006-C03-p.1-6036--P01109



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030548230

PAGE
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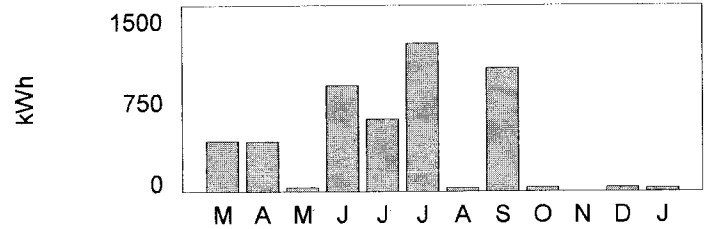
CNE ACCOUNT ID
1-VEL-630

STATEMENT DATE
02/05/2016

DUE DATE
03/07/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
SERVICE LOCATION	201 Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789497890130
CNE INVOICE ID	0030548230-0001
kWh	30.00
SERVICE PERIOD	01/04/2016 to 02/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	30.00	kWh at 0.0552290 \$/kWh	\$1.66
Subtotal Contract Charges			\$1.66
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/04/2016 - 01/31/2016	28.97	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/01/2016	1.03	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$1.66
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.78
Taxable Utility Charges (see attached statement for details)			\$11.71
Subtotal Charges from UDC Charges			\$12.49
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.38	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	30.00	kWh at 0.0004500 \$/kWh	\$0.01
Subtotal			\$0.01
Total Amount Due To Constellation NewEnergy			\$14.18

1001109-0002918-0000003 of 0000006-C03-p1-6036--P011109



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
Service Location	201 Fm 616 W
AEP-CPL Account ID	10032789497890130
Actual Demand	0.06

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
02/01/2016	119426810		KWH	15,612.00 Act	15,642.00 Act	1.00	30.00

<u>Rate Class - 829</u>	<u>Service 01/04/2016 To 02/01/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	30.00	kWh	0.015489	\$0.46
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	30.00	kWh	0.002512	\$0.08
Transmission Cost Recovery Factor	30.00	kWh	0.003943	\$0.12
Taxable Sub-Total	0.00			\$11.71
Transition Charge 2	30.00	kWh	0.017748	\$0.53
Transition Charge 3	30.00	kWh	0.008332	\$0.25
Non-Taxable Sub-Total	0.00			\$0.78
Total Current Charges	0.00			\$12.49

1001109-0002919-0000005 of 0000006-C03-p1-6036-P01109



1001109-0002919-0000006 of 0000006-C03-p1-6036--F01109