

FEB 22 2016



City of Bay City
1901 5TH ST
BAY CITY TX 77414



***AUTO**SCH 5-DIGIT 77404
3355 1 AV 0.391*****3355 14 S17756D405



MATAGORDA COUNTY
SHERIFFS OFFICE
2308 AVENUE F
BAY CITY, TX 77414-6045

548

ACCOUNT STATEMENT
for the period of 12/16/2015 to 1/13/2016
Service Address: 2308 AVE F

| Account Number | Due Date | Amount Due |
|----------------|-----------|------------|
| 04-098000-02 | 2/15/2016 | \$170.27 |

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

| Meter | Units | Previous | Current | Usage |
|-------|-------|----------|---------|-------|
| WATER | 1 | 12 | 41 | 2,900 |

CURRENT CHARGES

| Service | Amount |
|------------------------------|----------|
| WATER | \$85.29 |
| SEWER | \$84.98 |
| TOTAL NEW CHARGES | \$170.27 |
| TOTAL AMOUNT DUE | \$170.27 |
| AMOUNT DUE AFTER: 02/15/2016 | \$170.27 |

CD
APPROVED
**COUNTY AUDITOR
*BK***

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

IMPORTANT MESSAGE

*****HELP US, HELP YOU*****
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN
USING YOUR ONLINE BILL PAY.

RECEIVED
FEB 18 2016

BY: *[Signature]*

176965

010-54410-560

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 2/15/2016 . The due date stated on this bill relates to current charges only. **Previous balance due immediately.**

1944

FEB 22 2016



City of Bay City
1901 5TH ST
BAY CITY TX 77414

548



***AUTO**SCH 5-DIGIT 77404
3356 1 AV 0.391*****3356 14 S17756D406

MATAGORDA COUNTY
JAIL
2308 AVENUE F
BAY CITY, TX 77414-6045

ACCOUNT STATEMENT
for the period of 12/25/2015 to 1/25/2016
Service Address: 2323 AVE E

| Account Number | Due Date | Amount Due |
|----------------|-----------|------------|
| 04-099000-01 | 2/15/2016 | \$2,576.18 |

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

| Meter | Units | Previous | Current | Usage |
|-------|-------|----------|---------|---------|
| WATER | 1 | 216667 | 219697 | 303,000 |

CURRENT CHARGES

| Service | Amount |
|------------------------------|-------------------|
| WATER | \$775.52 |
| SEWER | \$1,420.42 |
| SANITATION | \$380.24 |
| TOTAL NEW CHARGES | \$2,576.18 |
| TOTAL AMOUNT DUE | \$2,576.18 |
| AMOUNT DUE AFTER: 02/15/2016 | \$2,576.18 |

APPROVED
COUNTY AUDITOR

DID YOU KNOW

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IMPORTANT MESSAGE

*****HELP US, HELP YOU*****
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

010-54410-512

RECEIVED
FEB 18 2016

BY:

176966

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 2/15/2016. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**

FFR 22 2016



City of Bay City
1901 5TH ST
BAY CITY TX 77414



***AUTO**SCH 5-DIGIT 77404
4348 1 AV 0.391*****4348 18 S17756D1923

MATAGORDA COUNTY
PRECINT 1 BARN
2604 NICHOLS AVE
BAY CITY, TX 77414-6958

548

ACCOUNT STATEMENT
for the period of 12/16/2015 to 1/13/2016
Service Address: 2604 NICHOLS

| Account Number | Due Date | Amount Due |
|----------------|-----------|------------|
| 16-011000-00 | 2/15/2016 | \$177.69 |

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

| Meter | Units | Previous | Current | Usage |
|-------|-------|----------|---------|-------|
| WATER | 1 | 5 | 45 | 4,000 |

CURRENT CHARGES

| Service | Amount |
|------------------------------|----------|
| WATER | \$87.82 |
| SEWER | \$89.87 |
| TOTAL NEW CHARGES | \$177.69 |
| TOTAL AMOUNT DUE | \$177.69 |
| AMOUNT DUE AFTER: 02/15/2016 | \$177.69 |

CA
APPROVED
COUNTY AUDITOR
B K SP

DID YOU KNOW

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IMPORTANT MESSAGE

*****HELP US, HELP YOU*****
PLEASE VERIFY YOUR ACCOUNT NUMBER IS CORRECT WHEN USING YOUR ONLINE BILL PAY.

RECEIVED
FEB 19 2016

BY:

010-54410-612

LD

176967

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 2/15/2016. The due date stated on this bill relates to current charges only. Previous balance due immediately.



FFR 22 2016



City of Bay City
1901 5TH ST
BAY CITY TX 77414



***AUTO**SCH 5-DIGIT 77404
4349 1 AV 0.391*****4349 18 S17756D1938

MATAGORDA COUNTY
FAIRGROUNDS
2604 NICHOLS AVE
BAY CITY, TX 77414-6958

548

ACCOUNT STATEMENT
for the period of 12/16/2015 to 1/13/2016
Service Address: HAMMAN RD

| Account Number | Due Date | Amount Due |
|----------------|-----------|------------|
| 16-032000-01 | 2/15/2016 | \$312.26 |

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

| Meter | Units | Previous | Current | Usage |
|-------|-------|----------|---------|-------|
| WATER | 1 | 5136 | 5180 | 4,400 |
| WATER | 1 | 125 | 125 | 0 |

CURRENT CHARGES

| Service | Amount |
|--------------------------|-----------------|
| WATER | \$157.54 |
| SEWER | \$154.72 |
| TOTAL NEW CHARGES | \$312.26 |

TOTAL AMOUNT DUE \$312.26
AMOUNT DUE AFTER: 02/15/2016 \$312.26

SP (circled) *[Signature]*

010-54410-661

[Signature]

APPROVED
COUNTY AUDITOR

[Signature]

170068

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

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BY: *[Signature]*

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FFR 27 2016



City of Bay City
1901 5TH ST
BAY CITY TX 77414

548



***AUTO**SCH 5-DIGIT 77404
4350 1 AV 0.391*****4350 18 S17756D1939



MATAGORDA COUNTY
FAIRGROUNDS
2604 NICHOLS AVE
BAY CITY, TX 77414-6958

ACCOUNT STATEMENT
for the period of 12/16/2015 to 1/13/2016
Service Address: COLUMBUS RD

| Account Number | Due Date | Amount Due |
|----------------|-----------|------------|
| 16-032010-03 | 2/15/2016 | \$19.66 |

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

| Meter | Units | Previous | Current | Usage |
|-------|-------|----------|---------|-------|
| WATER | 1 | 299 | 299 | 0 |

CURRENT CHARGES

| Service | Amount |
|------------------------------|----------------|
| WATER | \$19.66 |
| TOTAL NEW CHARGES | \$19.66 |
| TOTAL AMOUNT DUE | \$19.66 |
| AMOUNT DUE AFTER: 02/15/2016 | \$19.66 |

CR
APPROVED
COUNTY AUDITOR
ASp

010-54410-661
[Signature]

176969

DID YOU KNOW

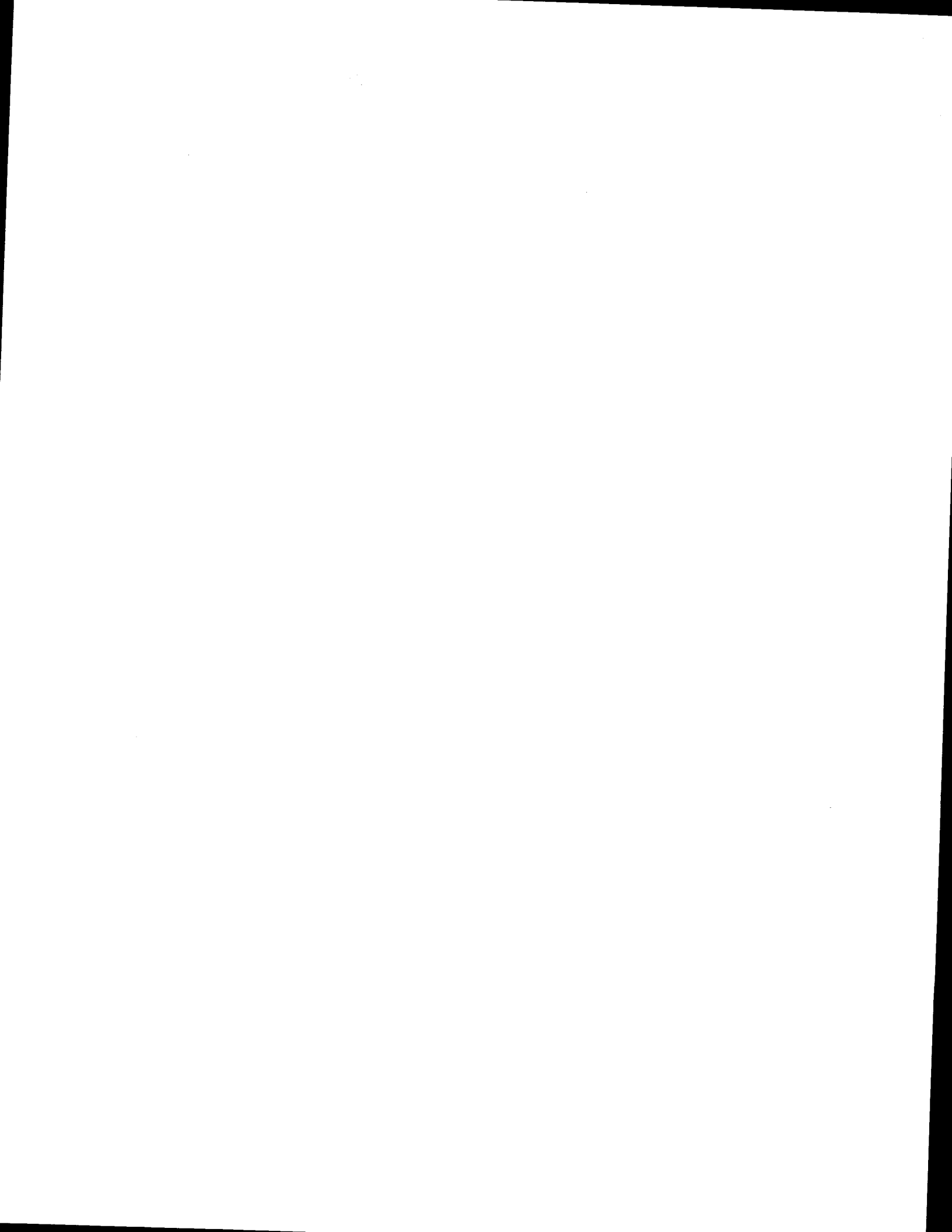
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BY: *[Signature]*

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FFR 22 2016



City of Bay City
1901 5TH ST
BAY CITY TX 77414



***AUTO**SCH 5-DIGIT 77404
4351 1 AV 0.391*****4351 18 S17756D1940

MATAGORDA COUNTY
HOLDING PEN
2604 NICHOLS AVE
BAY CITY, TX 77414-6958

548

ACCOUNT STATEMENT
for the period of 12/16/2015 to 1/13/2016
Service Address: 4901 NICHOLS

| Account Number | Due Date | Amount Due |
|----------------|-----------|------------|
| 16-032020-00 | 2/15/2016 | \$47.79 |

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

| Meter | Units | Previous | Current | Usage |
|-------|-------|----------|---------|-------|
| WATER | 1 | 248 | 249 | 100 |

CURRENT CHARGES

| Service | Amount |
|------------------------------|---------|
| WATER | \$24.81 |
| SEWER | \$22.98 |
| TOTAL NEW CHARGES | \$47.79 |
| TOTAL AMOUNT DUE | \$47.79 |
| AMOUNT DUE AFTER: 02/15/2016 | \$47.79 |

APPROVED
COUNTY AUDITOR

SP

DID YOU KNOW

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IMPORTANT MESSAGE

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010-54410-661

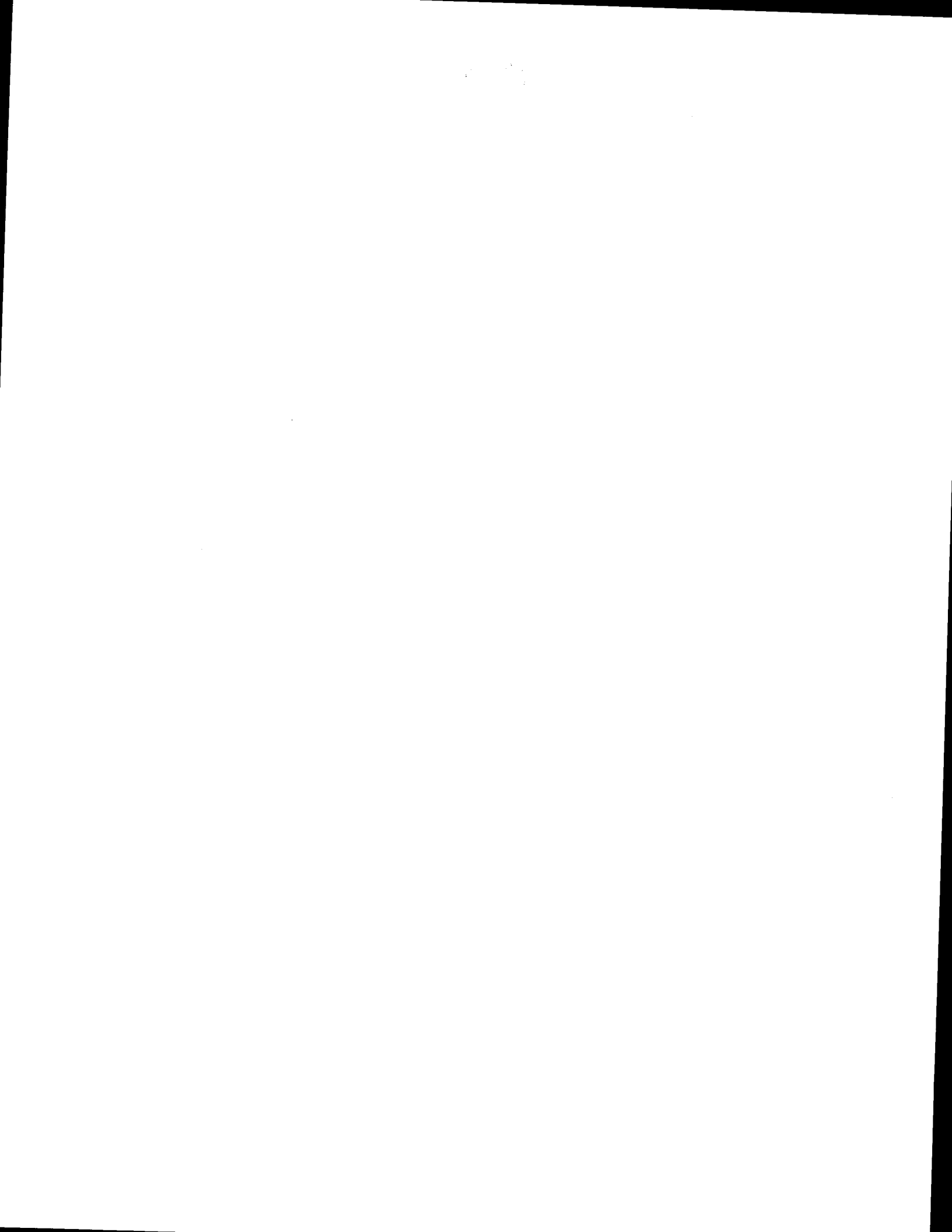
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176970

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FEB 19 2016

BY:
9

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 2/15/2016. The due date stated on this bill relates to current charges only. Previous balance due immediately.





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-BNWTYO 2/11

STATEMENT NO.
0030761008

STATEMENT DATE
02/14/2016

PAGE
1 of 4

DUE DATE
03/16/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.
When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

[Handwritten Signature]

| | |
|-----------------------------------|----------------|
| ACCOUNT BALANCE | 01/16/2016 |
| PREVIOUS STATEMENT DATE | \$24.43 |
| PREVIOUS BALANCE | \$-24.43 |
| PAYMENTS SINCE LAST INVOICE | \$0.00 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$25.20 |
| CURRENT CHARGES | \$25.20 |
| TOTAL AMOUNT DUE | \$25.20 |

[Handwritten Signature]
APPROVED
COUNTY AUDITOR

El Maton / Transfer St.
010-54410-595

FEB 22 2016

176971

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 19 2016
BY: *[Handwritten Signature]*



| March | | | | | | |
|-------|----|----|----|----|----|---|
| S | M | T | W | T | F | S |
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| 13 | 14 | 15 | 16 | 17 | 18 | |
| 20 | 21 | 22 | 23 | 24 | 25 | |
| 27 | 28 | 29 | 30 | 31 | | |

00367-0003920-0000015 of 0000038-C03-p2-6046--P00367

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

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Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

| | | | |
|---------------------|--------------|--|--------------|
| CenterPoint Energy | 800-332-7143 | Texas New Mexico Power | 888-866-7456 |
| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to our agreement with us for the defined terms that govern the contractual obligations applicable to us supplying u. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030761008

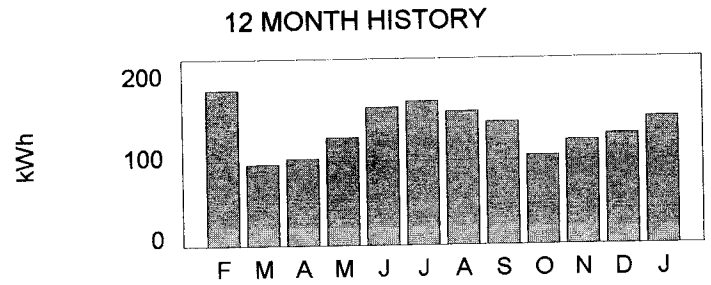
PAGE
3 of 4

CNE ACCOUNT ID
1-BNWTYO

STATEMENT DATE
02/14/2016

DUE DATE
03/16/2016

| | |
|---------------------------|--|
| SITE NAME | Matagorda County - 10032789482241440 |
| SERVICE LOCATION | FM 459 UNIT P43 EL MATON, TX 77440-0000 |
| AEP-CPL ACCOUNT ID | 10032789482241440 |
| CNE INVOICE ID | 0030761008-0001 |
| KWh | 136.00 |
| SERVICE PERIOD | 01/14/2016 to 02/11/2016 |
| PRODUCT | Fixed Price Solutions |



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|----------------|
| Energy Charge Non TOU | 136.00 | kWh at 0.0552290 \$/kWh | \$7.51 |
| Subtotal Contract Charges | | | \$7.51 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/14/2016 - 01/31/2016 | 84.41 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/11/2016 | 51.59 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$7.51 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$3.54 |
| Taxable Utility Charges (see attached statement for details) | | | \$14.05 |
| Subtotal Charges from UDC Charges | | | \$17.59 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of PUCA | \$21.62 | 0.0016670 | \$0.04 |
| Subtotal Charges from Taxes | | | \$0.04 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 136.00 | kWh at 0.0004500 \$/kWh | \$0.06 |
| Subtotal | | | \$0.06 |
| Total Amount Due To Constellation NewEnergy | | | \$25.20 |

2000367-0003921-00000017 of 0000038-C03-p2-5046--P00367

2000367-0003921-0000018 of 0000038-C03-p2-6046--P00367



Utility Distribution Charges

| | |
|---------------------------|--------------------------------------|
| Name | Matagorda County - 10032789482241440 |
| Service Location | FM 459 UNIT P43 |
| AEP-CPL Account ID | 10032789482241440 |
| Actual Demand | 0.00 |

| <u>Read</u> <u>Date</u> | <u>Meter</u> <u>Number</u> | <u>Power</u> <u>Factor</u> | <u>Reading</u> <u>Type</u> | <u>Meter Reading</u> | | <u>Mult x</u> | <u>Usage</u> |
|----------------------------|-------------------------------|-------------------------------|-------------------------------|----------------------|----------------|---------------|--------------|
| | | | | <u>Previous</u> | <u>Present</u> | | |
| 02/11/2016 | 122301621 | | KWH | 4,295.00 Act | 4,431.00 Act | 1.00 | 136.00 |

| <u>Rate Class - 829</u> | <u>Service 01/14/2016 To 02/11/2016 - 28 Days</u> | | | | | |
|--|---|-----|--|----------|--|----------------|
| Advanced Metering Cost Recovery Factor | 1.00 | MO | | 4.17 | | \$4.17 |
| Basic Customer Charge | 1.00 | EA | | 3.2 | | \$3.20 |
| Distribution Charge | 136.00 | kWh | | 0.015489 | | \$2.11 |
| Energy Efficiency Cost Recovery Factor | 136.00 | kWh | | 0.000086 | | \$0.01 |
| Meter Charge | 1.00 | EA | | 3.68 | | \$3.68 |
| Transmission Charge | 136.00 | kWh | | 0.002512 | | \$0.34 |
| Transmission Cost Recovery Factor | 136.00 | kWh | | 0.003943 | | \$0.54 |
| Taxable Sub-Total | 0.00 | | | | | \$14.05 |
| Transition Charge 2 | 136.00 | kWh | | 0.017748 | | \$2.41 |
| Transition Charge 3 | 136.00 | kWh | | 0.008332 | | \$1.13 |
| Non-Taxable Sub-Total | 0.00 | | | | | \$3.54 |
| Total Current Charges | 0.00 | | | | | \$17.59 |

2000367-0003922-0000019 of 0000038-C03-p2-6046-P00367

2000367-0003922-0000020 of 0000038-C03-p2-6046--P00367





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-SEFQRY 2/11

STATEMENT NO.
0030760995

STATEMENT DATE
02/14/2016

PAGE
1 of 4

DUE DATE
03/16/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. Dawson

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

01/16/2016

PREVIOUS BALANCE

\$180.27

PAYMENTS SINCE LAST INVOICE

-\$180.27

DEBITS/CREDITS SINCE LAST INVOICE

\$0.00

LATE/FINANCE FEE

\$0.00

CURRENT CHARGES

\$107.69

TOTAL AMOUNT DUE

\$107.69

APPROVED
COUNTY AUDITOR

25000 St.Hwy 35 S / PCT #3
010-54410-614

176972

FFR 22 2016

RECEIVED
FEB 19 2016

BY:



| March | | | | | | |
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| 13 | 14 | 15 | 16 | 17 | 18 | |
| 20 | 21 | 22 | 23 | 24 | 25 | |
| 27 | 28 | 29 | 30 | 31 | | |

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

00367-0003929-0000033 of 0000038-C03-p2-6046-000367

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| | | | |
|---------------------|--------------|--|--------------|
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| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

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i. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030760995

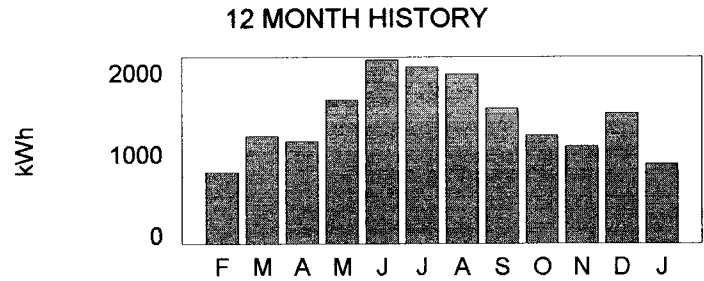
PAGE
3 of 4

CNE ACCOUNT ID
1-SEFQRY

STATEMENT DATE
02/14/2016

DUE DATE
03/16/2016

| | |
|---------------------------|---|
| SITE NAME | Matagorda County - 10032789453394875 |
| SERVICE LOCATION | 25000 N Highway 35 Unit Office Palacios, TX 77465-0000 |
| AEP-CPL ACCOUNT ID | 10032789453394875 |
| CNE INVOICE ID | 0030760995-0001 |
| kWh | 859.00 |
| SERVICE PERIOD | 01/14/2016 to 02/11/2016 |
| PRODUCT | Fixed Price Solutions |



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|---|----------------|--------------------------|-----------------|
| Energy Charge Non TOU | 859.00 | kWh at 0.0552290 \$/kWh | \$47.44 |
| Subtotal Contract Charges | | | \$47.44 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/14/2016 - 01/31/2016 | 533.17 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/11/2016 | 325.83 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$47.44 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$22.42 |
| Taxable Utility Charges (see attached statement for details) | | | \$29.98 |
| Subtotal Charges from UDC Charges | | | \$52.40 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of MGRT | \$77.81 | 0.0107000 | \$0.83 |
| Reimbursement of PUCA | \$77.81 | 0.0016670 | \$0.13 |
| (ST) STATE SALES TAX | \$78.77 | 0.0625000 | \$4.92 |
| (CI) CITY SALES TAX | \$78.77 | 0.0200000 | \$1.58 |
| Subtotal Charges from Taxes | | | \$7.46 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 859.00 | kWh at 0.0004500 \$/kWh | \$0.39 |
| Subtotal | | | \$0.39 |
| Total Amount Due To Constellation NewEnergy | | | \$107.69 |

2000367-0003930-0000036 of 0000038-C03-p2-6046--P00367



Utility Distribution Charges

| | |
|---------------------------|--------------------------------------|
| Name | Matagorda County - 10032789453394875 |
| Service Location | 25000 N Highway 35 Unit Office |
| AEP-CPL Account ID | 10032789453394875 |
| Actual Demand | 6.47 |

| <u>Read</u> Date | <u>Meter</u> Number | <u>Power</u> Factor | <u>Reading</u> Type | <u>Meter Reading</u> | | | <u>Usage</u> |
|---------------------|------------------------|------------------------|------------------------|----------------------|----------------|---------------|--------------|
| | | | | <u>Previous</u> | <u>Present</u> | <u>Mult x</u> | |
| 02/11/2016 | 120730531 | | KWH | 38,052.00 Act | 38,911.00 Act | 1.00 | 859.00 |

| <u>Rate Class - 829</u> | | <u>Service 01/14/2016 To 02/11/2016 - 28 Days</u> | | | |
|--|-------------|---|--|----------|----------------|
| Advanced Metering Cost Recovery Factor | 1.00 | MO | | 4.17 | \$4.17 |
| Basic Customer Charge | 1.00 | EA | | 3.2 | \$3.20 |
| Distribution Charge | 859.00 | kWh | | 0.015489 | \$13.31 |
| Energy Efficiency Cost Recovery Factor | 859.00 | kWh | | 0.000086 | \$0.07 |
| Meter Charge | 1.00 | EA | | 3.68 | \$3.68 |
| Transmission Charge | 859.00 | kWh | | 0.002512 | \$2.16 |
| Transmission Cost Recovery Factor | 859.00 | kWh | | 0.003943 | \$3.39 |
| Taxable Sub-Total | 0.00 | | | | \$29.98 |
| Nuclear Decommissioning | 859.00 | kWh | | 0.000017 | \$0.01 |
| Transition Charge 2 | 859.00 | kWh | | 0.017748 | \$15.25 |
| Transition Charge 3 | 859.00 | kWh | | 0.008332 | \$7.16 |
| Non-Taxable Sub-Total | 0.00 | | | | \$22.42 |
| Total Current Charges | 0.00 | | | | \$52.40 |

2000367-0003931-0000037 of 0000038-C03-p2-6046--P00367

2000367-0003931-0000038 of 0000038-C03-p2-6046--P00367





Constellation.

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030720188

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1555 2/9

STATEMENT DATE
02/12/2016

DUE DATE
03/14/2016

For questions or comments,
please contact Customer Care
at (888)633-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

| | |
|-----------------------------------|----------------|
| PREVIOUS STATEMENT DATE | 01/14/2016 |
| PREVIOUS BALANCE | \$45.67 |
| PAYMENTS SINCE LAST INVOICE | -\$45.67 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$43.03 |
| TOTAL AMOUNT DUE | \$43.03 |

APPROVED
COUNTY AUDITOR

DDLTs Hamman Rd / Fairgrounds
010-54410-661

FFR 22 2016

176973

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 18 2016

BY: _____



| March | | | | | | |
|-------|----|----|----|----|----|----|
| S | M | T | W | T | F | S |
| | | 1 | 2 | 3 | 4 | 5 |
| 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| 13 | 14 | 15 | 16 | 17 | 18 | 19 |
| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 | | |

1001187-0003174-0000001 of 0000006-C03-p1-6043-P01187



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

| | | | |
|---------------------|--------------|--|--------------|
| CenterPoint Energy | 800-332-7143 | Texas New Mexico Power | 888-866-7456 |
| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030720188

PAGE
3 of 4

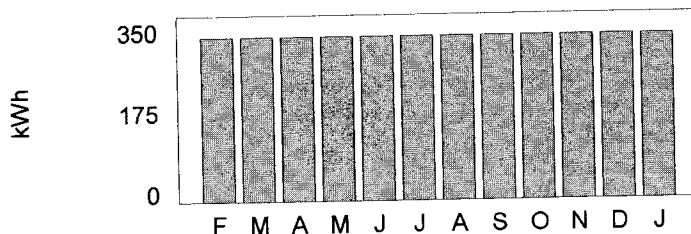
CNE ACCOUNT ID
1-VDS-1555

STATEMENT DATE
02/12/2016

DUE DATE
03/14/2016

| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763 |
| SERVICE LOCATION | Hamman Rd Bay City, TX 77414-0000 |
| AEP-CPL ACCOUNT ID | 10032789443561763 |
| CNE INVOICE ID | 0030720188-0001 |
| kWh | 310.00 |
| SERVICE PERIOD | 01/12/2016 to 02/09/2016 |
| PRODUCT | Fixed Price Solutions |

12 MONTH HISTORY



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|----------------|
| Energy Charge Non TOU | 310.00 | kWh at 0.0552290 \$/kWh | \$17.12 |
| Subtotal Contract Charges | | | \$17.12 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/12/2016 - 01/31/2016 | 213.79 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/09/2016 | 96.21 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$17.12 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$8.09 |
| Taxable Utility Charges (see attached statement for details) | | | \$16.94 |
| Subtotal Charges from UDC Charges | | | \$25.03 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of PUCA | \$34.20 | 0.0016670 | \$0.06 |
| Reimbursement of MGRT | \$34.20 | 0.0199700 | \$0.68 |
| Subtotal Charges from Taxes | | | \$0.74 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 310.00 | kWh at 0.0004500 \$/kWh | \$0.14 |
| Subtotal | | | \$0.14 |
| Total Amount Due To Constellation NewEnergy | | | \$43.03 |

1001187-0003175-0000003 of 0000006-C03-p1-6043--P01187



1001187-0003175-0000004 of 0000006-C03-p1-6043--P01187

Utility Distribution Charges

| | | | | |
|-----------------------------------|---|-----|-----------|----------------|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763 | | | |
| Service Location | Hamman Rd | | | |
| AEP-CPL Account ID | 10032789443561763 | | | |
| Actual Demand | 0.00 | | | |
| Rate Class - 908 | Service 01/12/2016 To 02/09/2016 - 28 Days | | | |
| Distribution Charge | 310.00 | kWh | 0.0154839 | \$4.80 |
| Outdoor Lighting - Facilities | 2.00 | EA | 5.07 | \$10.14 |
| Transmission Charge | 310.00 | kWh | 0.0025161 | \$0.78 |
| Transmission Cost Recovery Factor | 310.00 | kWh | 0.0039355 | \$1.22 |
| Taxable Sub-Total | 0.00 | | | \$16.94 |
| Nuclear Decommissioning | 310.00 | kWh | 0.0000323 | \$0.01 |
| Transition Charge 2 | 310.00 | kWh | 0.0177419 | \$5.50 |
| Transition Charge 3 | 310.00 | kWh | 0.0083226 | \$2.58 |
| Non-Taxable Sub-Total | 0.00 | | | \$8.09 |
| Total Current Charges | 0.00 | | | \$25.03 |

1001187-0003176-0000005 of 0000006-C03-p1-6043--P01187



1001187-0003176-0000006 of 0000006-C03-p1-6043--P01187



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610122

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-3732 2/4

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

| | |
|-----------------------------------|-------------------|
| PREVIOUS STATEMENT DATE | 01/09/2016 |
| PREVIOUS BALANCE | \$2,309.19 |
| PAYMENTS SINCE LAST INVOICE | \$-2,309.19 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$1,888.74 |
| TOTAL AMOUNT DUE | \$1,888.74 |

CA
APPROVED
COUNTY AUDITOR

H. Townsend

2200 7th St / cmob
010-54410-508

FFR 22 2016

176974

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 18 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*

Payment Due →

| March | | | | | | |
|-------|----|----|----|----|----|----|
| S | M | T | W | T | F | S |
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| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 | | |

2000139-0001390-00000009 of 0000038-C03-p2-6038--P00139



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| | | | |
|---------------------|--------------|--|--------------|
| CenterPoint Energy | 800-332-7143 | Texas New Mexico Power | 888-866-7456 |
| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

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2000139-0001390-0000010 of 0000038-C03-p2-6038-P00139



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610122

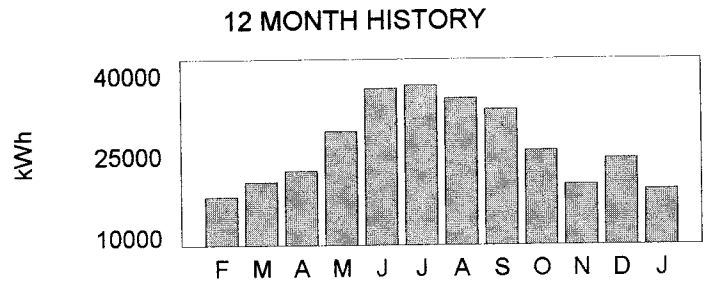
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-3732

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070 |
| SERVICE LOCATION | 2200 7TH ST BAY CITY, TX 77414-5242 |
| AEP-CPL ACCOUNT ID | 10032789456726070 |
| CNE INVOICE ID | 0030610122-0001 |
| kWh | 18,960.00 |
| SERVICE PERIOD | 01/07/2016 to 02/04/2016 |
| PRODUCT | Fixed Price Solutions |



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|-------------------|
| Energy Charge Non TOU | 18,960.00 | kWh at 0.0552290 \$/kWh | \$1,047.14 |
| Subtotal Contract Charges | | | \$1,047.14 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/07/2016 - 01/31/2016 | 16,344.83 | kWh at -0.0000015 \$/kWh | \$-0.02 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/04/2016 | 2,615.17 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Market Charges | | | -\$0.02 |
| Subtotal Charges from Constellation NewEnergy | | | \$1,047.12 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$268.62 |
| Taxable Utility Charges (see attached statement for details) | | | \$530.16 |
| Subtotal Charges from UDC Charges | | | \$798.78 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of MGRT | \$1,585.81 | 0.0199700 | \$31.67 |
| Reimbursement of PUCA | \$1,585.81 | 0.0016670 | \$2.64 |
| Subtotal Charges from Taxes | | | \$34.31 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 18,960.00 | kWh at 0.0004500 \$/kWh | \$8.53 |
| Subtotal | | | \$8.53 |
| Total Amount Due To Constellation NewEnergy | | | \$1,888.74 |

2000139-0001391-0000011 of 0000038-C03-p2-6038--P00139



Utility Distribution Charges

| | |
|---------------------------|---|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070 |
| Service Location | 2200 7TH ST |
| AEP-CPL Account ID | 10032789456726070 |
| Actual Demand | 67.36 |

| <u>Read Date</u> | <u>Meter Number</u> | <u>Power Factor</u> | <u>Reading Type</u> | <u>Meter Reading</u> | | <u>Mult x</u> | <u>Usage</u> |
|------------------|---------------------|---------------------|---------------------|----------------------|----------------|---------------|--------------|
| | | | | <u>Previous</u> | <u>Present</u> | | |
| 02/04/2016 | 558785152 | | KWH | 15,095.00 Act | 15,569.00 Act | 40.00 | 18,960.00 |

| <u>Rate Class - 857</u> | <u>Service 01/07/2016 To 02/04/2016 - 28 Days</u> | | | |
|--|---|-----|----------|-----------------|
| Advanced Metering Cost Recovery Factor | 1.00 | MO | | \$2.05 |
| Basic Customer Charge | 1.00 | EA | | \$3.26 |
| Distribution Charge | 89.60 | RA | | \$296.93 |
| Energy Efficiency Cost Recovery Factor | 18,960.00 | kWh | 0.000453 | \$8.59 |
| Meter Charge | 1.00 | EA | | \$15.81 |
| Transmission Charge | 67.40 | kW | 1.286 | \$86.68 |
| Transmission Cost Recovery Factor | 67.40 | kW | 1.733487 | \$116.84 |
| Taxable Sub-Total | 0.00 | | | \$530.16 |
| Nuclear Decommissioning | 89.60 | RA | 0.003884 | \$0.35 |
| Transition Charge 2 | 89.60 | RA | 2.158132 | \$193.37 |
| Transition Charge 3 | 89.60 | RA | 0.835943 | \$74.90 |
| Non-Taxable Sub-Total | 0.00 | | | \$268.62 |
| Total Current Charges | 0.00 | | | \$798.78 |

2000139-0001392-0000013 of 0000038-C03-p2-6038-P00139



2000139-0001392-0000014 of 0000038-C03-p2-6038--P00139



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030609594

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-3733 2/4

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

| ACCOUNT BALANCE | |
|-----------------------------------|----------------|
| PREVIOUS STATEMENT DATE | 01/09/2016 |
| PREVIOUS BALANCE | \$32.07 |
| PAYMENTS SINCE LAST INVOICE | \$-32.07 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$30.28 |
| TOTAL AMOUNT DUE | \$30.28 |

APPROVED
COUNTY AUDITOR

H. Townsend

ODCTS 2200 7th St/CMOB
010-54410-508

FEB 22 2016

176975

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 18 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*



| March | | | | | | |
|-------|----|----|----|----|----|----|
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| 27 | 28 | 29 | 30 | 31 | | |

2000139-0001393-0000015 of 0000038-C03-p2-6038-P00139



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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| | | | |
|---------------------|--------------|--|--------------|
| CenterPoint Energy | 800-332-7143 | Texas New Mexico Power | 888-866-7456 |
| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

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2000139-0001393-0000016 of 0000038-C03-p-2-6038--P00139



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030609594

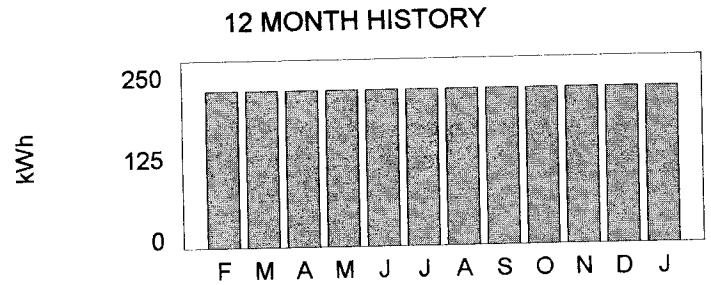
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-3733

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071 |
| SERVICE LOCATION | 2200 7th St Bay City, TX 77414-5242 |
| AEP-CPL ACCOUNT ID | 10032789456726071 |
| CNE INVOICE ID | 0030609594-0001 |
| kWh | 210.00 |
| SERVICE PERIOD | 01/07/2016 to 02/04/2016 |
| PRODUCT | Fixed Price Solutions |



METER NO(S).

| | Quantity | Contract/Market Rate | Amount |
|--|-----------------------|-----------------------------|----------------|
| Contract Charges | | | |
| Energy Charge Non TOU | 210.00 | kWh at 0.0552290 \$/kWh | \$11.60 |
| Subtotal Contract Charges | | | \$11.60 |
| Market Charges | | | |
| RT Ancillary Imbalance Adjustment 01/07/2016 - 01/31/2016 | 181.03 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/04/2016 | 28.97 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$11.60 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$5.48 |
| Taxable Utility Charges (see attached statement for details) | | | \$12.59 |
| Subtotal Charges from UDC Charges | | | \$18.07 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of MGRT | \$24.28 | 0.0199700 | \$0.48 |
| Reimbursement of PUCA | \$24.28 | 0.0016670 | \$0.04 |
| Subtotal Charges from Taxes | | | \$0.52 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 210.00 | kWh at 0.0004500 \$/kWh | \$0.09 |
| Subtotal | | | \$0.09 |
| Total Amount Due To Constellation NewEnergy | | | \$30.28 |

2000139-0001394-0000017 of 0000038-C03-p2-6038-PC00139



2000139-0001394-0000018 of 0000038-C03-p2-6038-P00139

Utility Distribution Charges

| | | | | |
|-----------------------------------|---|-----|-----------|----------------|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071 | | | |
| Service Location | 2200 7th St | | | |
| AEP-CPL Account ID | 10032789456726071 | | | |
| Actual Demand | 0.00 | | | |
| Rate Class - 907 | Service 01/07/2016 To 02/04/2016 - 28 Days | | | |
| Distribution Charge | 210.00 | kWh | 0.0155238 | \$3.26 |
| Outdoor Lighting - Facilities | 2.00 | EA | 3.99 | \$7.98 |
| Transmission Charge | 210.00 | kWh | 0.0024762 | \$0.52 |
| Transmission Cost Recovery Factor | 210.00 | kWh | 0.0039524 | \$0.83 |
| Taxable Sub-Total | 0.00 | | | \$12.59 |
| Transition Charge 2 | 210.00 | kWh | 0.0177619 | \$3.73 |
| Transition Charge 3 | 210.00 | kWh | 0.0083333 | \$1.75 |
| Non-Taxable Sub-Total | 0.00 | | | \$5.48 |
| Total Current Charges | 0.00 | | | \$18.07 |

2000139-0001395-0000019 of 0000038-C03-p2-6038-P00139



2000139-0001395-0000020 of 0000038-C03-p2-6038--P00139



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610119

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-3734 2/4

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

| | |
|-----------------------------------|----------------|
| PREVIOUS STATEMENT DATE | 01/09/2016 |
| PREVIOUS BALANCE | \$22.83 |
| PAYMENTS SINCE LAST INVOICE | \$-22.83 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$21.51 |
| TOTAL AMOUNT DUE | \$21.51 |

APPROVED
COUNTY AUDITOR

ODLTS 2200 MUST / CMOB
010-54410-508

FEB 22 2016

176976

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 18 2016

BY:



| March | | | | | | |
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2000139-0001399-0000027 of 0000038-C03-p2-6038-P00139



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610119

PAGE
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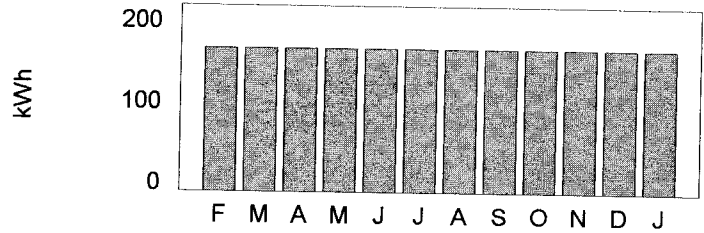
CNE ACCOUNT ID
1-VDS-3734

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072 |
| SERVICE LOCATION | 2200 7th St Bay City, TX 77414-5254 |
| AEP-CPL ACCOUNT ID | 10032789456726072 |
| CNE INVOICE ID | 0030610119-0001 |
| kWh | 155.00 |
| SERVICE PERIOD | 01/07/2016 to 02/04/2016 |
| PRODUCT | Fixed Price Solutions |

12 MONTH HISTORY



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|----------------|
| Energy Charge Non TOU | 155.00 | kWh at 0.0552290 \$/kWh | \$8.56 |
| Subtotal Contract Charges | | | \$8.56 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/07/2016 - 01/31/2016 | 133.62 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/04/2016 | 21.38 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$8.56 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$4.04 |
| Taxable Utility Charges (see attached statement for details) | | | \$8.47 |
| Subtotal Charges from UDC Charges | | | \$12.51 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of MGRT | \$17.10 | 0.0199700 | \$0.34 |
| Reimbursement of PUCA | \$17.10 | 0.0016670 | \$0.03 |
| Subtotal Charges from Taxes | | | \$0.37 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 155.00 | kWh at 0.0004500 \$/kWh | \$0.07 |
| Subtotal | | | \$0.07 |
| Total Amount Due To Constellation NewEnergy | | | \$21.51 |

2000139-0001400-00000229 of 0000038-C03-p2-6038--P00139

2000139-0001400-0000030 of 0000038-C03-p2-6038-P00139



Utility Distribution Charges

| | | | | |
|-----------------------------------|---|-----|-----------|----------------|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072 | | | |
| Service Location | 2200 7th St | | | |
| AEP-CPL Account ID | 10032789456726072 | | | |
| Actual Demand | 0.00 | | | |
| Rate Class - 908 | Service 01/07/2016 To 02/04/2016 - 28 Days | | | |
| Distribution Charge | 155.00 | kWh | 0.0154839 | \$2.40 |
| Outdoor Lighting - Facilities | 1.00 | EA | 5.07 | \$5.07 |
| Transmission Charge | 155.00 | kWh | 0.0025161 | \$0.39 |
| Transmission Cost Recovery Factor | 155.00 | kWh | 0.0039355 | \$0.61 |
| Taxable Sub-Total | 0.00 | | | \$8.47 |
| Transition Charge 2 | 155.00 | kWh | 0.0177419 | \$2.75 |
| Transition Charge 3 | 155.00 | kWh | 0.0083226 | \$1.29 |
| Non-Taxable Sub-Total | 0.00 | | | \$4.04 |
| Total Current Charges | 0.00 | | | \$12.51 |

2000139-0001-401-0000031 of 0000038-C03-p2-6038--P00139

2000139-0001401-0000032 of 0000038-C03-p2-6038-P00139





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610120

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4139 2/3

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

| | |
|-----------------------------------|-----------------|
| PREVIOUS STATEMENT DATE | 01/09/2016 |
| PREVIOUS BALANCE | \$115.70 |
| PAYMENTS SINCE LAST INVOICE | \$-115.70 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$182.50 |
| TOTAL AMOUNT DUE | \$182.50 |

ca
APPROVED
COUNTY AUDITOR

Hawthorne

Midfield Comm. CTR / Per #4
010-54410-615

FEB 22 2016

176977

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 18 2016

BY: *[Signature]*



| March | | | | | | |
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| 27 | 28 | 29 | 30 | 31 | | |

2000139-0001387-0000003 of 0000038-C03-p2-6038--P00139



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| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
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2000139-0001387-0000004 of 0000038-C03-p2-6038-F00139



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610120

PAGE
3 of 4

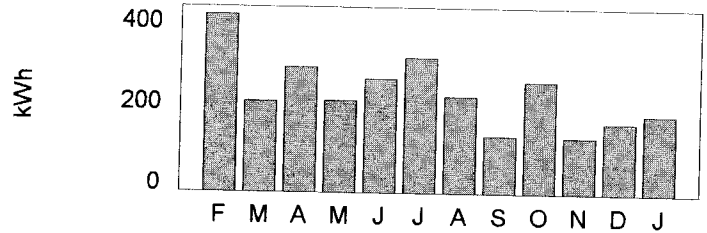
CNE ACCOUNT ID
1-VDS-4139

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060 |
| SERVICE LOCATION | 110 Junetta Ave Midfield, TX 77458-0000 |
| AEP-CPL ACCOUNT ID | 10032789459047060 |
| CNE INVOICE ID | 0030610120-0001 |
| kWh | 171.00 |
| SERVICE PERIOD | 01/07/2016 to 02/03/2016 |
| PRODUCT | Fixed Price Solutions |

12 MONTH HISTORY



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|-----------------|
| Energy Charge Non TOU | 171.00 | kWh at 0.0552290 \$/kWh | \$9.44 |
| Subtotal Contract Charges | | | \$9.44 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/07/2016 - 01/31/2016 | 152.68 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/03/2016 | 18.32 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$9.44 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$4.54 |
| Taxable Utility Charges (see attached statement for details) | | | \$168.14 |
| Subtotal Charges from UDC Charges | | | \$172.68 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of PUCA | \$177.66 | 0.0016670 | \$0.30 |
| Subtotal Charges from Taxes | | | \$0.30 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 171.00 | kWh at 0.0004500 \$/kWh | \$0.08 |
| Subtotal | | | \$0.08 |
| Total Amount Due To Constellation NewEnergy | | | \$182.50 |

2000139-0001388-0000005 of 0000038-C03-p2-6038--P00139



2000139-0001388-0000006 of 0000038-C03-p2-6038--P00139

Utility Distribution Charges

| | |
|---------------------------|---|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060 |
| Service Location | 110 Junetta Ave |
| AEP-CPL Account ID | 10032789459047060 |
| Actual Demand | 23.21 |

| <u>Read Date</u> | <u>Meter Number</u> | <u>Power Factor</u> | <u>Reading Type</u> | <u>Meter Reading</u> | | | <u>Usage</u> |
|------------------|---------------------|---------------------|---------------------|----------------------|----------------|---------------|--------------|
| | | | | <u>Previous</u> | <u>Present</u> | <u>Mult x</u> | |
| 02/03/2016 | 122340851 | | KWH | 6,911.00 Act | 7,082.00 Act | 1.00 | 171.00 |

| <u>Rate Class - 855</u> | | <u>Service 01/07/2016 To 02/03/2016 - 27 Days</u> | | | |
|--|-------------|---|-------|--|-----------------|
| Advanced Metering Cost Recovery Factor | 1.00 MO | | 2.05 | | \$2.05 |
| Basic Customer Charge | 1.00 EA | | 3.26 | | \$3.26 |
| Distribution Charge | 23.20 kW | | 3.314 | | \$76.88 |
| Energy Efficiency Cost Recovery Factor | 171.00 kWh | 0.000453 | | | \$0.08 |
| Meter Charge | 1.00 EA | | 15.81 | | \$15.81 |
| Transmission Charge | 23.20 kW | | 1.286 | | \$29.84 |
| Transmission Cost Recovery Factor | 23.20 kW | 1.733487 | | | \$40.22 |
| Taxable Sub-Total | 0.00 | | | | \$168.14 |
| Nuclear Decommissioning | 23.20 kW | 0.003884 | | | \$0.09 |
| Transition Charge 2 | 171.00 kWh | 0.017748 | | | \$3.03 |
| Transition Charge 3 | 171.00 kWh | 0.008332 | | | \$1.42 |
| Non-Taxable Sub-Total | 0.00 | | | | \$4.54 |
| Total Current Charges | 0.00 | | | | \$172.68 |

2000139-0001389-00000007 of 0000038-C03-p2-6038--P00139



2000139-0001389-0000008 of 0000038-C03-p2-6038-P00139





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610124

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4140 2/4

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

| | |
|-----------------------------------|----------------|
| PREVIOUS STATEMENT DATE | 01/09/2016 |
| PREVIOUS BALANCE | \$10.98 |
| PAYMENTS SINCE LAST INVOICE | \$-10.98 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$10.38 |
| TOTAL AMOUNT DUE | \$10.38 |

ca
APPROVED
COUNTY AUDITOR

STLts Midfield comm. CTR/PT#4
010-54410-615

FEB 22 2016

176978

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 18 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY:



| March | | | | | | |
|-------|----|----|----|----|----|----|
| S | M | T | W | T | F | S |
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| 27 | 28 | 29 | 30 | 31 | | |

2000139-0001402-0000033 of 0000038-C03-p2-6038--P00139



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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| | | | |
|---------------------|--------------|--|--------------|
| CenterPoint Energy | 800-332-7143 | Texas New Mexico Power | 888-866-7456 |
| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

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2000139-0001402-0000038-C03-p2-6038--P00139



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610124

PAGE
3 of 4

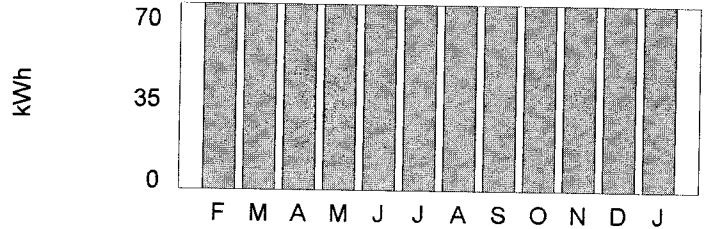
CNE ACCOUNT ID
1-VDS-4140

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061 |
| SERVICE LOCATION | 110 Junetta Ave Midfield, TX 77458-0000 |
| AEP-CPL ACCOUNT ID | 10032789459047061 |
| CNE INVOICE ID | 0030610124-0001 |
| kWh | 70.00 |
| SERVICE PERIOD | 01/07/2016 to 02/04/2016 |
| PRODUCT | Fixed Price Solutions |

12 MONTH HISTORY



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|----------------|
| Energy Charge Non TOU | 70.00 | kWh at 0.0552290 \$/kWh | \$3.87 |
| Subtotal Contract Charges | | | \$3.87 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/07/2016 - 01/31/2016 | 60.35 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/04/2016 | 9.66 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$3.87 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$1.82 |
| Taxable Utility Charges (see attached statement for details) | | | \$4.65 |
| Subtotal Charges from UDC Charges | | | \$6.47 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of PUCA | \$8.55 | 0.0016670 | \$0.01 |
| Subtotal Charges from Taxes | | | \$0.01 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 70.00 | kWh at 0.0004500 \$/kWh | \$0.03 |
| Subtotal | | | \$0.03 |
| Total Amount Due To Constellation NewEnergy | | | \$10.38 |

2000139-0001403-00000335 of 00000038-C03-p2-6038--P00139

2000139-0001403-00000036 of 0000038-C03-p2-6038--P00139



Utility Distribution Charges

| | | | | |
|-----------------------------------|---|-----|-----------|---------------|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061 | | | |
| Service Location | 110 Junetta Ave | | | |
| AEP-CPL Account ID | 10032789459047061 | | | |
| Actual Demand | 0.00 | | | |
| Rate Class - 904 | Service 01/07/2016 To 02/04/2016 - 28 Days | | | |
| Distribution Charge | 70.00 | kWh | 0.0154286 | \$1.08 |
| Outdoor Lighting - Facilities | 1.00 | EA | 3.11 | \$3.11 |
| Transmission Charge | 70.00 | kWh | 0.0025714 | \$0.18 |
| Transmission Cost Recovery Factor | 70.00 | kWh | 0.004 | \$0.28 |
| Taxable Sub-Total | 0.00 | | | \$4.65 |
| Transition Charge 2 | 70.00 | kWh | 0.0177143 | \$1.24 |
| Transition Charge 3 | 70.00 | kWh | 0.0082857 | \$0.58 |
| Non-Taxable Sub-Total | 0.00 | | | \$1.82 |
| Total Current Charges | 0.00 | | | \$6.47 |

2000139-0011404-0000037 of 0000038-C03-p2-6038-P00139



2000139-0001404-0000038 of 0000038-C03-p2-6038--P00139



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610093

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4555 2/4

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Townsend

ACCOUNT BALANCE

| | |
|-----------------------------------|----------------|
| PREVIOUS STATEMENT DATE | 01/11/2016 |
| PREVIOUS BALANCE | \$13.27 |
| PAYMENTS SINCE LAST INVOICE | \$-13.27 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$12.92 |
| TOTAL AMOUNT DUE | \$12.92 |

CO
APPROVED
COUNTY AUDITOR

Midfield Fire St./Per #4
010-54410-615

176979

FEB 22 2016

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 18 2016

BY: *[Signature]*



| March | | | | | | |
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| 27 | 28 | 29 | 30 | 31 | | |

2000139-0001396-0000021 of 0000038-C03-p2-6038--P00139

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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| | | | |
|---------------------|--------------|--|--------------|
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2000139-0001396-0000022 of 0000038-C03-p2-6038--P00139



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030610093

PAGE
3 of 4

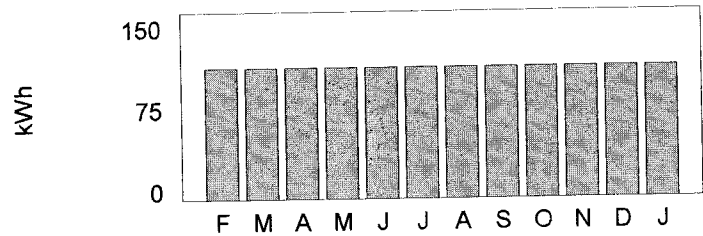
CNE ACCOUNT ID
1-VDS-4555

STATEMENT DATE
02/07/2016

DUE DATE
03/09/2016

| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841 |
| SERVICE LOCATION | Rawls Midfield, TX 77458-0000 |
| AEP-CPL ACCOUNT ID | 10032789461418841 |
| CNE INVOICE ID | 0030610093-0001 |
| kWh | 105.00 |
| SERVICE PERIOD | 01/07/2016 to 02/04/2016 |
| PRODUCT | Fixed Price Solutions |

12 MONTH HISTORY



METER NO(S).

| | Quantity | Contract/Market Rate | Amount |
|--|-----------------------|-----------------------------|----------------|
| Contract Charges | | | |
| Energy Charge Non TOU | 105.00 | kWh at 0.0552290 \$/kWh | \$5.80 |
| Subtotal Contract Charges | | | \$5.80 |
| Market Charges | | | |
| RT Ancillary Imbalance Adjustment 01/07/2016 - 01/31/2016 | 90.52 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/04/2016 | 14.48 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$5.80 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$1.15 |
| Taxable Utility Charges (see attached statement for details) | | | \$5.90 |
| Subtotal Charges from UDC Charges | | | \$7.05 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of PUCA | \$11.75 | 0.0016670 | \$0.02 |
| Subtotal Charges from Taxes | | | \$0.02 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 105.00 | kWh at 0.0004500 \$/kWh | \$0.05 |
| Subtotal | | | \$0.05 |
| Total Amount Due To Constellation NewEnergy | | | \$12.92 |

2000139-0001397-0000023 of 0000038-C03-p2-6038-P00139



2000139-0001397-0000024 of 0000038-C03-p2-6038--P00139

Utility Distribution Charges

| | | | | |
|-----------------------------------|---|-----|-----------|---------------|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841 | | | |
| Service Location | Rawls | | | |
| AEP-CPL Account ID | 10032789461418841 | | | |
| Actual Demand | 0.00 | | | |
| Rate Class - 905 | Service 01/07/2016 To 02/04/2016 - 28 Days | | | |
| Distribution Charge | 105.00 | kWh | 0.0155238 | \$1.63 |
| Outdoor Lighting - Facilities | 1.00 | EA | 3.6 | \$3.60 |
| Transmission Charge | 105.00 | kWh | 0.0024762 | \$0.26 |
| Transmission Cost Recovery Factor | 105.00 | kWh | 0.0039048 | \$0.41 |
| Taxable Sub-Total | 0.00 | | | \$5.90 |
| Transition Charge 2 | 105.00 | kWh | 0.008 | \$0.84 |
| Transition Charge 3 | 105.00 | kWh | 0.0029524 | \$0.31 |
| Non-Taxable Sub-Total | 0.00 | | | \$1.15 |
| Total Current Charges | 0.00 | | | \$7.05 |

2000139-0001398-0000026 of 0000038-C03-p2-6038--P00139





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030761019

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-1796 2/11

STATEMENT DATE
02/14/2016

DUE DATE
03/16/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

| | |
|-----------------------------------|-----------------|
| PREVIOUS STATEMENT DATE | 01/16/2016 |
| PREVIOUS BALANCE | \$143.27 |
| PAYMENTS SINCE LAST INVOICE | \$-143.27 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$120.46 |
| TOTAL AMOUNT DUE | \$120.46 |

APPROVED
COUNTY AUDITOR

H. Townsend

Unit # P7 25000 St Hwy 35 S / Pct # 3
010-54410-614

FEB 22 2016

176980

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 19 2016

BY: *[Signature]*



| March | | | | | | |
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00367-0003973-0000021 of 0000038-C03-p2-6046--P00367

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030761019

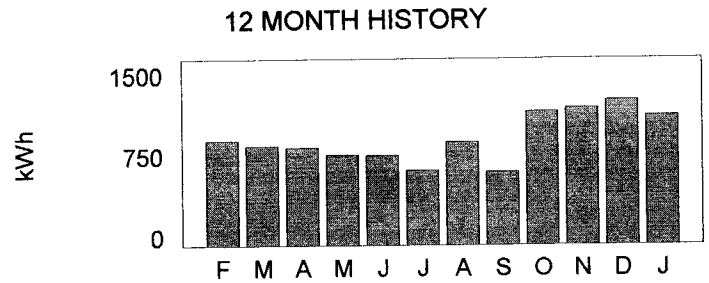
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VE3-1796

STATEMENT DATE
 02/14/2016

DUE DATE
 03/16/2016

| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241 |
| SERVICE LOCATION | 2432 N Highway 35 Palacios, TX 77465-0000 |
| AEP-CPL ACCOUNT ID | 10032789474945241 |
| CNE INVOICE ID | 0030761019-0001 |
| kWh | 1,043.00 |
| SERVICE PERIOD | 01/14/2016 to 02/11/2016 |
| PRODUCT | Fixed Price Solutions |



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|-----------------|
| Energy Charge Non TOU | 1,043.00 | kWh at 0.0552290 \$/kWh | \$57.60 |
| Subtotal Contract Charges | | | \$57.60 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/14/2016 - 01/31/2016 | 647.38 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/11/2016 | 395.62 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$57.60 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$27.22 |
| Taxable Utility Charges (see attached statement for details) | | | \$34.03 |
| Subtotal Charges from UDC Charges | | | \$61.25 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of MGRT | \$92.10 | 0.0107000 | \$0.99 |
| Reimbursement of PUCA | \$92.10 | 0.0016670 | \$0.15 |
| Subtotal Charges from Taxes | | | \$1.14 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 1,043.00 | kWh at 0.0004500 \$/kWh | \$0.47 |
| Subtotal | | | \$0.47 |
| Total Amount Due To Constellation NewEnergy | | | \$120.46 |

2000367-0003924-0000023 of 0000038-C03-p2-6046--P00367

2000367-0003924-0000024 of 0000038-C03-p2-6046-P00367



Utility Distribution Charges

| | |
|---------------------------|---|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241 |
| Service Location | 2432 N Highway 35 |
| AEP-CPL Account ID | 10032789474945241 |
| Actual Demand | 5.97 |

| <u>Read</u> Date | <u>Meter</u> Number | <u>Power</u> Factor | <u>Reading</u> Type | <u>Meter Reading</u> | | | <u>Usage</u> |
|---------------------|------------------------|------------------------|------------------------|----------------------|----------------|---------------|--------------|
| | | | | <u>Previous</u> | <u>Present</u> | <u>Mult x</u> | |
| 02/11/2016 | 122240914 | | KWH | 25,897.00 Act | 26,940.00 Act | 1.00 | 1,043.00 |

| <u>Rate Class - 829</u> | <u>Service 01/14/2016 To 02/11/2016 - 28 Days</u> | | | | | |
|--|---|-----|--|----------|--|----------------|
| Advanced Metering Cost Recovery Factor | 1.00 | MO | | 4.17 | | \$4.17 |
| Basic Customer Charge | 1.00 | EA | | 3.2 | | \$3.20 |
| Distribution Charge | 1,043.00 | kWh | | 0.015489 | | \$16.16 |
| Energy Efficiency Cost Recovery Factor | 1,043.00 | kWh | | 0.000086 | | \$0.09 |
| Meter Charge | 1.00 | EA | | 3.68 | | \$3.68 |
| Transmission Charge | 1,043.00 | kWh | | 0.002512 | | \$2.62 |
| Transmission Cost Recovery Factor | 1,043.00 | kWh | | 0.003943 | | \$4.11 |
| Taxable Sub-Total | 0.00 | | | | | \$34.03 |
| Nuclear Decommissioning | 1,043.00 | kWh | | 0.000017 | | \$0.02 |
| Transition Charge 2 | 1,043.00 | kWh | | 0.017748 | | \$18.51 |
| Transition Charge 3 | 1,043.00 | kWh | | 0.008332 | | \$8.69 |
| Non-Taxable Sub-Total | 0.00 | | | | | \$27.22 |
| Total Current Charges | 0.00 | | | | | \$61.25 |

2000367-0003925-0000025 of 0000038-C03-p2-6046--P00367

2000367-0003925-0000026 of 0000038-C03-p2-6046--P00367



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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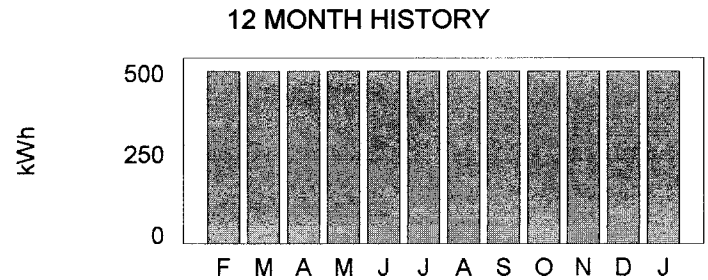
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| | | | |
|---------------------|--------------|--|--------------|
| CenterPoint Energy | 800-332-7143 | Texas New Mexico Power | 888-866-7456 |
| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

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| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242 |
| SERVICE LOCATION | 2500 N HIGHWAY 35 ODLT 400HPS PALACIOS, TX 77465-0000 |
| AEP-CPL ACCOUNT ID | 10032789474945242 |
| CNE INVOICE ID | 0030760957-0001 |
| kWh | 465.00 |
| SERVICE PERIOD | 01/14/2016 to 02/11/2016 |
| PRODUCT | Fixed Price Solutions |



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|----------------|
| Energy Charge Non TOU | 465.00 | kWh at 0.0552290 \$/kWh | \$25.68 |
| Subtotal Contract Charges | | | \$25.68 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/14/2016 - 01/31/2016 | 288.62 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/11/2016 | 176.38 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$25.68 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$12.13 |
| Taxable Utility Charges (see attached statement for details) | | | \$25.41 |
| Subtotal Charges from UDC Charges | | | \$37.54 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of PUCA | \$51.30 | 0.0016670 | \$0.09 |
| Reimbursement of MGRT | \$51.30 | 0.0107000 | \$0.55 |
| Subtotal Charges from Taxes | | | \$0.64 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 465.00 | kWh at 0.0004500 \$/kWh | \$0.21 |
| Subtotal | | | \$0.21 |
| Total Amount Due To Constellation NewEnergy | | | \$64.07 |

2000367-0003927-0000029 of 0000038-C03-p2-6046--P00367

2000367-0003927-0000030 of 0000038-CO3-p2-6046--P00367



Utility Distribution Charges

| | | | | |
|-----------------------------------|---|-----|-----------|----------------|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242 | | | |
| Service Location | 2500 N HIGHWAY 35 ODLT 400HPS | | | |
| AEP-CPL Account ID | 10032789474945242 | | | |
| Actual Demand | 0.00 | | | |
| Rate Class - 908 | Service 01/14/2016 To 02/11/2016 - 28 Days | | | |
| Distribution Charge | 465.00 | kWh | 0.0154839 | \$7.20 |
| Outdoor Lighting - Facilities | 3.00 | EA | 5.07 | \$15.21 |
| Transmission Charge | 465.00 | kWh | 0.0025161 | \$1.17 |
| Transmission Cost Recovery Factor | 465.00 | kWh | 0.0039355 | \$1.83 |
| Taxable Sub-Total | 0.00 | | | \$25.41 |
| Nuclear Decommissioning | 465.00 | kWh | 0.0000215 | \$0.01 |
| Transition Charge 2 | 465.00 | kWh | 0.0177419 | \$8.25 |
| Transition Charge 3 | 465.00 | kWh | 0.0083226 | \$3.87 |
| Non-Taxable Sub-Total | 0.00 | | | \$12.13 |
| Total Current Charges | 0.00 | | | \$37.54 |

2000367-0003928-0000032 of 0000038.CO3-p2-6046-P00367





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030760983

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2641 2/10

STATEMENT DATE
02/14/2016

DUE DATE
03/16/2016

ACCOUNT BALANCE

| | |
|-----------------------------------|----------------|
| PREVIOUS STATEMENT DATE | 01/15/2016 |
| PREVIOUS BALANCE | \$36.38 |
| PAYMENTS SINCE LAST INVOICE | \$-36.38 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$35.30 |
| TOTAL AMOUNT DUE | \$35.30 |

APPROVED
COUNTY AUDITOR

For questions or comments, please contact Customer Care at (888)835-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.
When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Townsend

DDUs Nichols Rd / Fairgrounds
010-54410-661

FEB 22 2016

176982

RECEIVED
FEB 19 2016
BY: *[Signature]*



| March | | | | | | |
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| 20 | 21 | 22 | 23 | 24 | 25 | 26 |
| 27 | 28 | 29 | 30 | 31 | | |

00367-0003917-0000038-C03-p2-6046-PO0367

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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| | | | |
|---------------------|--------------|--|--------------|
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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030760983

PAGE
 3 of 4

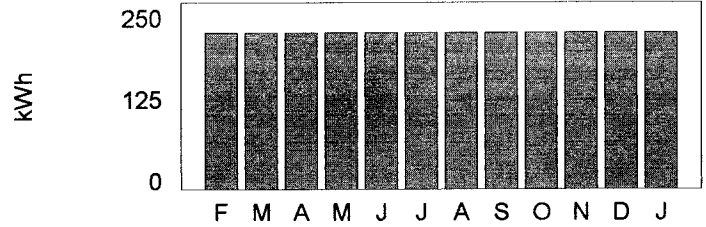
CNE ACCOUNT ID
 1-VE3-2641

STATEMENT DATE
 02/14/2016

DUE DATE
 03/16/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090
SERVICE LOCATION Nichols Rd
 Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID 10032789480469090
CNE INVOICE ID 0030760983-0001
kWh 210.00
SERVICE PERIOD 01/13/2016 to 02/10/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|----------------|
| Energy Charge Non TOU | 210.00 | kWh at 0.0552290 \$/kWh | \$11.60 |
| Subtotal Contract Charges | | | \$11.60 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/13/2016 - 01/31/2016 | 137.59 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/10/2016 | 72.41 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$11.60 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$3.29 |
| Taxable Utility Charges (see attached statement for details) | | | \$19.93 |
| Subtotal Charges from UDC Charges | | | \$23.22 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of MGRT | \$31.62 | 0.0107000 | \$0.34 |
| Reimbursement of PUCA | \$31.62 | 0.0016670 | \$0.05 |
| Subtotal Charges from Taxes | | | \$0.39 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 210.00 | kWh at 0.0004500 \$/kWh | \$0.09 |
| Subtotal | | | \$0.09 |
| Total Amount Due To Constellation NewEnergy | | | \$35.30 |

2000367-0003918-0000011 of 0000038-C03-p2-6046--P00367

2000367-0003918-0000012 of 0000038-C03-p2-6046--P00367



Utility Distribution Charges

| | | | | |
|-----------------------------------|---|-----|-----------|----------------|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090 | | | |
| Service Location | Nichols Rd | | | |
| AEP-CPL Account ID | 10032789480469090 | | | |
| Actual Demand | 0.00 | | | |
| Rate Class - 947 | Service 01/13/2016 To 02/10/2016 - 28 Days | | | |
| Basic Customer Charge | 2.00 | EA | 1.6 | \$3.20 |
| Distribution Charge | 210.00 | kWh | 0.0154762 | \$3.25 |
| Street Lighting - Facilities | 2.00 | EA | 6.06 | \$12.12 |
| Transmission Charge | 210.00 | kWh | 0.0025238 | \$0.53 |
| Transmission Cost Recovery Factor | 210.00 | kWh | 0.0039524 | \$0.83 |
| Taxable Sub-Total | 0.00 | | | \$19.93 |
| Transition Charge 2 | 210.00 | kWh | 0.011381 | \$2.39 |
| Transition Charge 3 | 210.00 | kWh | 0.0042857 | \$0.90 |
| Non-Taxable Sub-Total | 0.00 | | | \$3.29 |
| Total Current Charges | 0.00 | | | \$23.22 |

2000367-0003919-0000014 of 0000038-C03-p2-6046-P00367





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030759829

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-3514 2/10

STATEMENT DATE
02/14/2016

DUE DATE
03/16/2016

For questions or comments,
please contact Customer Care
at (888)535-0027
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

| | |
|-----------------------------------|----------------|
| PREVIOUS STATEMENT DATE | 01/15/2016 |
| PREVIOUS BALANCE | \$86.08 |
| PAYMENTS SINCE LAST INVOICE | \$-86.08 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$83.39 |
| TOTAL AMOUNT DUE | \$83.39 |

CE
APPROVED
QUINTY AUDITOR

H. Townsend

ODLTS Nichols Ave / Pct #1
010-54410-612

FEB 22 2016

176983

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 19 2016

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



| March | | | | | | |
|-------|----|----|----|----|----|----|
| S | M | T | W | T | F | S |
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| 27 | 28 | 29 | 30 | 31 | | |

00367-0003914-00000003 of 0000038-C03-p2-5046--P00367

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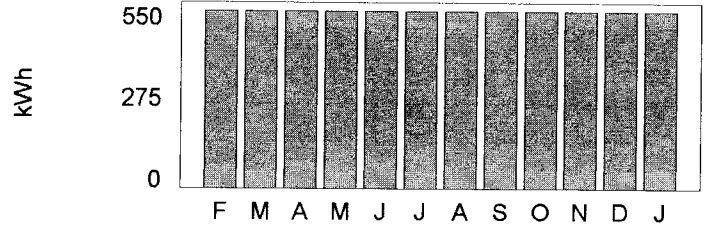
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| | | | |
|---------------------|--------------|--|--------------|
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| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

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| | |
|---------------------------|---|
| SITE NAME | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550 |
| SERVICE LOCATION | Nichols Ave Bay City, TX 77414-0000 |
| AEP-CPL ACCOUNT ID | 10032789485513550 |
| CNE INVOICE ID | 0030759829-0001 |
| kWh | 525.00 |
| SERVICE PERIOD | 01/13/2016 to 02/10/2016 |
| PRODUCT | Fixed Price Solutions |

12 MONTH HISTORY



METER NO(S).

| Contract Charges | Quantity | Contract/Market Rate | Amount |
|--|----------------|--------------------------|----------------|
| Energy Charge Non TOU | 525.00 | kWh at 0.0552290 \$/kWh | \$29.00 |
| Subtotal Contract Charges | | | \$29.00 |
| Market Charges | Quantity | Contract/Market Rate | Amount |
| RT Ancillary Imbalance Adjustment 01/13/2016 - 01/31/2016 | 343.97 | kWh at -0.0000015 \$/kWh | \$0.00 |
| RT Ancillary Imbalance Adjustment 02/01/2016 - 02/10/2016 | 181.03 | kWh at 0.0000009 \$/kWh | \$0.00 |
| Subtotal Charges from Constellation NewEnergy | | | \$29.00 |
| Charges from UDC Charges | | | Amount |
| Non-Taxable Utility Charges (see attached statement for details) | | | \$8.22 |
| Taxable Utility Charges (see attached statement for details) | | | \$45.02 |
| Subtotal Charges from UDC Charges | | | \$53.24 |
| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
| Reimbursement of MGRT | \$74.26 | 0.0107000 | \$0.79 |
| Reimbursement of PUCA | \$74.26 | 0.0016670 | \$0.12 |
| Subtotal Charges from Taxes | | | \$0.91 |
| | Quantity | Contract/Market Rate | Amount |
| HGAC Aggregation Fee | 525.00 | kWh at 0.0004500 \$/kWh | \$0.24 |
| Subtotal | | | \$0.24 |
| Total Amount Due To Constellation NewEnergy | | | \$83.39 |

2000367-0003915-00000006 of 0000038-C03-p2-6046--P00367



Utility Distribution Charges

| | | | | |
|-----------------------------------|---|-----|-----------|----------------|
| Name | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550 | | | |
| Service Location | Nichols Ave | | | |
| AEP-CPL Account ID | 10032789485513550 | | | |
| Actual Demand | 0.00 | | | |
| Rate Class - 947 | Service 01/13/2016 To 02/10/2016 - 28 Days | | | |
| Basic Customer Charge | 5.00 | EA | 0.64 | \$3.20 |
| Distribution Charge | 525.00 | kWh | 0.0154857 | \$8.13 |
| Street Lighting - Facilities | 5.00 | EA | 6.06 | \$30.30 |
| Transmission Charge | 525.00 | kWh | 0.0025143 | \$1.32 |
| Transmission Cost Recovery Factor | 525.00 | kWh | 0.0039429 | \$2.07 |
| Taxable Sub-Total | 0.00 | | | \$45.02 |
| Nuclear Decommissioning | 525.00 | kWh | 0.000019 | \$0.01 |
| Transition Charge 2 | 525.00 | kWh | 0.0113524 | \$5.96 |
| Transition Charge 3 | 525.00 | kWh | 0.0042857 | \$2.25 |
| Non-Taxable Sub-Total | 0.00 | | | \$8.22 |
| Total Current Charges | 0.00 | | | \$53.24 |

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