



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-BNWTYF 120

STATEMENT NO.
0030279695

STATEMENT DATE
01/23/2016

PAGE
1 of 4

DUE DATE
02/23/2016

ACCOUNT BALANCE	12/20/2015
PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$49.09
PAYMENTS SINCE LAST INVOICE	\$-49.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$52.79
TOTAL AMOUNT DUE	\$52.79

WJK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Swing Bridge Park / Marine
010-54580-662 FEB 0 8 2016

176374

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.
When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Dawson

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 0 3 2016
BY: *[Signature]*



February						
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Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

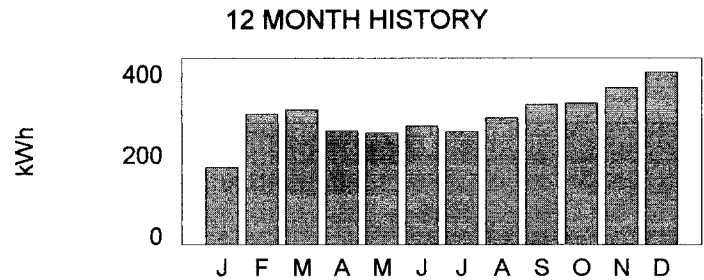
In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME Matagorda County - 10032789459450479
SERVICE LOCATION 221 OLD FM 2031
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789459450479
CNE INVOICE ID 0030279695-0001
kWh 371.00
SERVICE PERIOD 12/18/2015 to 01/20/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	371.00	kWh at 0.0552290 \$/kWh	\$20.49
Subtotal Contract Charges			\$20.49
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/18/2015 - 12/31/2015	152.77	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/20/2016	218.24	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.49
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$12.84
Taxable Utility Charges (see attached statement for details)			\$19.22
Subtotal Charges from UDC Charges			\$32.06
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$39.88	0.0016670	\$0.07
Subtotal Charges from Taxes			\$0.07
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	371.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$52.79

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Utility Distribution Charges

Name	Matagorda County - 10032789459450479
Service Location	221 OLD FM 2031
AEP-CPL Account ID	10032789459450479
Actual Demand	0.84

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
01/20/2016	119431711		KWH	5,137.00 Act	5,508.00 Act	1.00	371.00

Rate Class - 829		Service 12/18/2015 To 01/20/2016 - 33 Days			
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Distribution Charge	371.00	kWh		0.015489	\$5.75
Energy Efficiency Cost Recovery Factor	371.00	kWh		0.000086	\$0.03
Meter Charge	1.00	EA		3.68	\$3.68
Transmission Charge	371.00	kWh		0.002512	\$0.93
Transmission Cost Recovery Factor	371.00	kWh		0.003943	\$1.46
Taxable Sub-Total	0.00				\$19.22
Nuclear Decommissioning	371.00	kWh		0.000017	\$0.01
Transition Charge	371.00	kWh		0.008508	\$3.16
Transition Charge 2	371.00	kWh		0.017748	\$6.58
Transition Charge 3	371.00	kWh		0.008332	\$3.09
Non-Taxable Sub-Total	0.00				\$12.84
Total Current Charges	0.00				\$32.06

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030297678

PAGE
1 of 4

CNE ACCOUNT ID
1-U8J3K5

1/20

STATEMENT DATE
01/24/2016

DUE DATE
02/24/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/20/2015
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

WJK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Old School Matagorda/Act#2
010-54410-613

FEB 04 2016

176375

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 03 2016

BY: *[Signature]*



February						
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2000514-0003907-0000003 of 0000080-C03-p2-6024-P00514



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030297678

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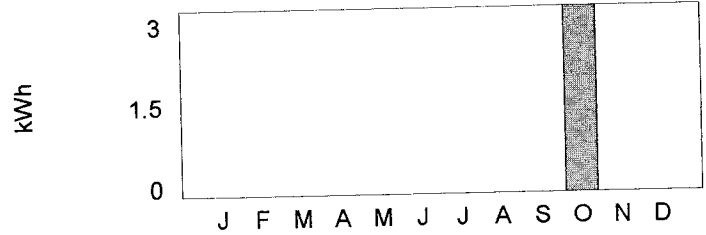
CNE ACCOUNT ID
1-U8J3K5

STATEMENT DATE
01/24/2016

DUE DATE
02/24/2016

SITE NAME	Matagorda County - 10032789417127397
SERVICE LOCATION	772 LAUREL MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789417127397
CNE INVOICE ID	0030297678-0001
kWh	0.00
SERVICE PERIOD	12/18/2015 to 01/20/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552900 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$11.07

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Utility Distribution Charges

Name Matagorda County - 10032789417127397
Service Location 772 LAUREL
AEP-CPL Account ID 10032789417127397
Actual Demand 0.24

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Mult x	
01/20/2016	120726106		KWH	605.00 Act	605.00 Act	1.00	0.00

Rate Class - 829				Service 12/18/2015 To 01/20/2016 - 33 Days		
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Meter Charge	1.00	EA		3.68		\$3.68
Taxable Sub-Total			0.00			\$11.05
Total Current Charges			0.00			\$11.05



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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030279732

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CNE ACCOUNT ID
 1-VBY-4822

STATEMENT DATE
 01/23/2016

DUE DATE
 02/23/2016

1/20

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/20/2015
PREVIOUS BALANCE	\$375.12
PAYMENTS SINCE LAST INVOICE	\$-375.12
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$470.54
TOTAL AMOUNT DUE	\$470.54

VJK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

15 Bayview Matagorda/JP#2
 010-54410-462

176376

FEB 04 2016

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE #026009593
 ACCT #4426223690
 BANK: Bank of America

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142

RECEIVED
 FEB 03 2016
 BY:



February						
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H. Townsend



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Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030279732

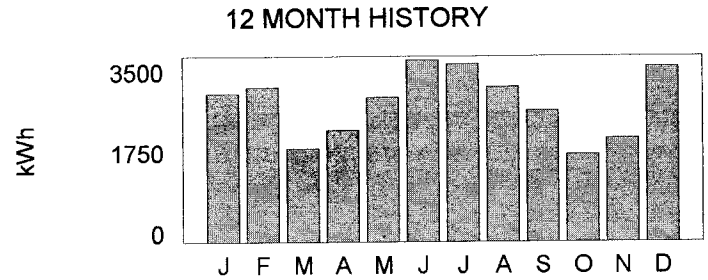
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CNE ACCOUNT ID
1-VBY-4822

STATEMENT DATE
01/23/2016

DUE DATE
02/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
SERVICE LOCATION	18 BAYVIEW ADDN MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789403973976
CNE INVOICE ID	0030279732-0001
kWh	3,305.00
SERVICE PERIOD	12/18/2015 to 01/20/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3,305.00	kWh at 0.0552290 \$/kWh	\$182.53
Subtotal Contract Charges			\$182.53
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/18/2015 - 12/31/2015	1,360.88	kWh at 0.0000050 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/20/2016	1,944.12	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$182.54
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$100.50
Taxable Utility Charges (see attached statement for details)			\$185.39
Subtotal Charges from UDC Charges			\$285.89
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$369.42	0.0016670	\$0.62
Subtotal Charges from Taxes			\$0.62
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	3,305.00	kWh at 0.0004500 \$/kWh	\$1.49
Subtotal			\$1.49
Total Amount Due To Constellation NewEnergy			\$470.54

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Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
Service Location	18 BAYVIEW ADDN
AEP-CPL Account ID	10032789403973976
Actual Demand	25.67

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Mult x	
01/20/2016	119711668		KWH	65,792.00 Act	69,097.00 Act	1.00	3,305.00

Rate Class - 857		Service 12/16/2015 To 01/20/2016 - 33 Days			
Advanced Metering Cost Recovery Factor	1.00 MO		2.05		\$2.05
Basic Customer Charge	1.00 EA		3.26		\$3.26
Distribution Charge	25.70 kW		3.314		\$85.17
Energy Efficiency Cost Recovery Factor	3,305.00 kWh		0.000453		\$1.50
Meter Charge	1.00 EA		15.81		\$15.81
Transmission Charge	25.70 kW		1.286		\$33.05
Transmission Cost Recovery Factor	25.70 kW		1.733487		\$44.55
Taxable Sub-Total	0.00				\$185.39
Nuclear Decommissioning	25.70 kW		0.003884		\$0.10
Transition Charge	25.70 kW		0.912719		\$23.46
Transition Charge 2	25.70 kW		2.158132		\$55.46
Transition Charge 3	25.70 kW		0.835943		\$21.48
Non-Taxable Sub-Total	0.00				\$100.50
Total Current Charges	0.00				\$285.89

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Constellation

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4187

CNE CUSTOMER ID
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STATEMENT NO.
0030279945

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CNE ACCOUNT ID
1-VCM-1172

STATEMENT DATE
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1/20

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/20/2015
PREVIOUS BALANCE	\$52.46
PAYMENTS SINCE LAST INVOICE	\$-52.46
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$52.46
TOTAL AMOUNT DUE	\$52.46

Yuk
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

H. Townsend

DDUITS FM 521 Prk Wadsworth/River Prk
010-54410-660

FEB 04 2016

176377

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 03 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*



February						
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2000514-0005922-0000033 of 0000080-C03-p2-602.4-P00514



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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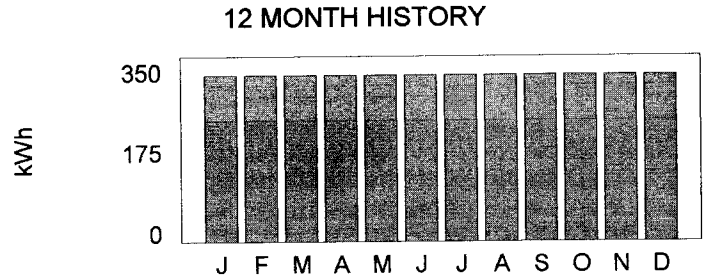
CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000514-0005922-0000034 of 0000080-C03-p2-6024--P00514



SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530
SERVICE LOCATION	Fm 521 Wadsworth, TX 77483-0000
AEP-CPL ACCOUNT ID	10032789412055530
CNE INVOICE ID	0030279945-0001
kWh	315.00
SERVICE PERIOD	12/18/2015 to 01/20/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	315.00	kWh at 0.0552290 \$/kWh	\$17.40
Subtotal Contract Charges			\$17.40
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/18/2015 - 12/31/2015	129.71	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/20/2016	185.29	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.40
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.55
Taxable Utility Charges (see attached statement for details)			\$28.29
Subtotal Charges from UDC Charges			\$34.84
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$45.83	0.0016670	\$0.08
Subtotal Charges from Taxes			\$0.08
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	315.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$52.46

2000514-0005923-0000035 of 0000880-C03-p2-6024--P00514



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530			
Service Location	Fm 521			
AEP-CPL Account ID	10032789412055530			
Actual Demand	0.00			
Rate Class - 947	Service 12/18/2015 To 01/20/2016 - 33 Days			
Basic Customer Charge	3.00	EA	1.0666667	\$3.20
Distribution Charge	315.00	kWh	0.0154921	\$4.88
Street Lighting - Facilities	3.00	EA	6.06	\$18.18
Transmission Charge	315.00	kWh	0.0025079	\$0.79
Transmission Cost Recovery Factor	315.00	kWh	0.0039365	\$1.24
Taxable Sub-Total	0.00			\$28.29
Nuclear Decommissioning	315.00	kWh	0.0000317	\$0.01
Transition Charge	315.00	kWh	0.0051111	\$1.61
Transition Charge 2	315.00	kWh	0.0113651	\$3.58
Transition Charge 3	315.00	kWh	0.0042857	\$1.35
Non-Taxable Sub-Total	0.00			\$6.55
Total Current Charges	0.00			\$34.84

2000514-0005924-0000037 of 0000080-C03-p2-6024--P00514



2000514-0005924-0000038 of 0000080-C03-p2-6024-P00514



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030279689

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-1533

1/20

STATEMENT DATE
01/23/2016

DUE DATE
02/23/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/20/2015
PREVIOUS BALANCE	\$182.76
PAYMENTS SINCE LAST INVOICE	\$-182.76
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$179.62
TOTAL AMOUNT DUE	\$179.62

YUK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Fisher St. Matagorda/Pct #2
010-54410-613

H. J. Townsend

FEB 04 2016

176378

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 03 2016

BY: *[Signature]*



February						
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2000514-0005931-0000051 of 000080-C03-p2-6024-P00514

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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2000514-0005931-0000052 of 0000080-C03-p.2-6024-P00514



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030279689

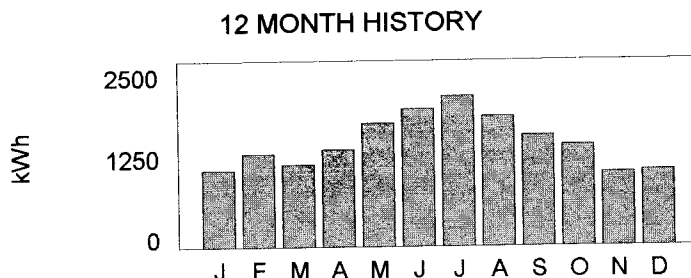
PAGE
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CNE ACCOUNT ID
 1-VCM-1533

STATEMENT DATE
 01/23/2016

DUE DATE
 02/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
SERVICE LOCATION	Fisher Matagorda, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789414370120
CNE INVOICE ID	0030279689-0001
kWh	1,025.00
SERVICE PERIOD	12/18/2015 to 01/20/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	1,025.00	kWh at 0.0552290 \$/kWh	\$56.61
Subtotal Contract Charges			\$56.61
Market Charges			
RT Ancillary Imbalance Adjustment 12/18/2015 - 12/31/2015	422.06	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/20/2016	602.94	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$56.61
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$41.45
Taxable Utility Charges (see attached statement for details)			\$80.87
Subtotal Charges from UDC Charges			\$122.32
Charges from Taxes			
Reimbursement of PUCA	\$137.94	0.0016670	\$0.23
Subtotal Charges from Taxes			\$0.23
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,025.00	kWh at 0.0004500 \$/kWh	\$0.46
Subtotal			\$0.46
Total Amount Due To Constellation NewEnergy			\$179.62

2000514-0003932-0000053 of 0000080-C03-p2-6024-P00514



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
Service Location	Fisher
AEP-CPL Account ID	10032789414370120
Actual Demand	8.05

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Mult x	
01/20/2016	122332798		KWH	36,936.00 Act	37,961.00 Act	1.00	1,025.00

Rate Class - 857		Service 12/18/2015 To 01/20/2016 - 33 Days			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	10.60	RA		3.314	\$35.13
Energy Efficiency Cost Recovery Factor	1,025.00	kWh		0.000453	\$0.46
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	8.00	kW		1.286	\$10.29
Transmission Cost Recovery Factor	8.00	kW		1.733487	\$13.87
Taxable Sub-Total	0.00				\$80.87
Nuclear Decommissioning	10.60	RA		0.003884	\$0.04
Transition Charge	10.60	RA		0.912719	\$9.67
Transition Charge 2	10.60	RA		2.158132	\$22.88
Transition Charge 3	10.60	RA		0.835943	\$8.86
Non-Taxable Sub-Total	0.00				\$41.45
Total Current Charges	0.00				\$122.32

2000514-0003933-0000055 of 0000080-C03-p2-602-4-P00514

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030279742

PAGE
 1 of 4

CNE ACCOUNT ID
 1-VCM-2344 1/20

STATEMENT DATE
 01/23/2016

DUE DATE
 02/23/2016

For questions or comments,
 please contact Customer Care
 at (888)635-0827
 Monday through Friday
 7:00 am to 6:00 pm
 Central Standard Time,
 or email us at
 customercare@constellation.com

When contacting Constellation,
 please reference the
CNE ACCOUNT ID
 found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/20/2015
PREVIOUS BALANCE	\$10.98
PAYMENTS SINCE LAST INVOICE	\$-10.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.98
TOTAL AMOUNT DUE	\$10.98

YK
APPROVED
COUNTY AUDITOR
[Signature]

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SHUs Magnola Matagorda/Per#2
010-54410-613

FEB 04 2016

176379

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
FEB 03 2016

BY: *[Signature]*



February						
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2000514-0005940-0000069 of 00000880-C03-p2-6024--P00514

REMITTANCE ADDRESS:
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 14217 Collections Center Dr.
 Chicago IL, 60693-0142



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2000514-0003940-0000070 of 0000080-C03-p2-6024-P00514



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030279742

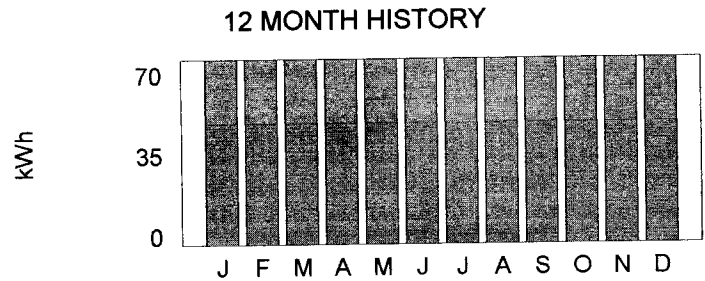
PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-2344

STATEMENT DATE
01/23/2016

DUE DATE
02/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850
SERVICE LOCATION	Magnolia Matagorda, TX 77457-0000
AFP-CPL ACCOUNT ID	10032789419199850
CNE INVOICE ID	0030279742-0001
kWh	70.00
SERVICE PERIOD	12/18/2015 to 01/20/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/18/2015 - 12/31/2015	28.82	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/20/2016	41.18	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.42
Taxable Utility Charges (see attached statement for details)			\$4.65
Subtotal Charges from UDC Charges			\$7.07
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.55	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$10.98

2000514-0005941-0000071 of 0000080-C03-p2-6024-P00514



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850				
Service Location	Magnolia				
AEP-CPL Account ID	10032789419199850				
Actual Demand	0.00				
Rate Class - 904	Service 12/18/2015 To 01/20/2016 - 33 Days				
Distribution Charge	70.00	kWh	0.0154286		\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11		\$3.11
Transmission Charge	70.00	kWh	0.0025714		\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.004		\$0.28
Taxable Sub-Total	0.00				\$4.65
Transition Charge	70.00	kWh	0.0085714		\$0.60
Transition Charge 2	70.00	kWh	0.0177143		\$1.24
Transition Charge 3	70.00	kWh	0.0082857		\$0.58
Non-Taxable Sub-Total	0.00				\$2.42
Total Current Charges	0.00				\$7.07

2000514-0005942-0000073 of 0000080-C03-p2-6024-P00514

2000514-0005942-0000074 of 0000080-C03-p2-6024--P00514





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030363540

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1 of 4

CNE ACCOUNT ID
1-VCM-3105

STATEMENT DATE
01/28/2016

DUE DATE
02/28/2016

1/25

For questions or comments,
please contact Customer Care
at (888)635-0927
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7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/25/2015
PREVIOUS BALANCE	\$19.97
PAYMENTS SINCE LAST INVOICE	-\$19.97
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.97
TOTAL AMOUNT DUE	\$19.97

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

FEB 08 2016

ODLTS HWY60/Pct#1
010-54410-612

176380

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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BY: [Signature]



February						
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1000982-0002596-0000001 of 0000006-C03-p1-6028-P00982



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030363540

PAGE
3 of 4

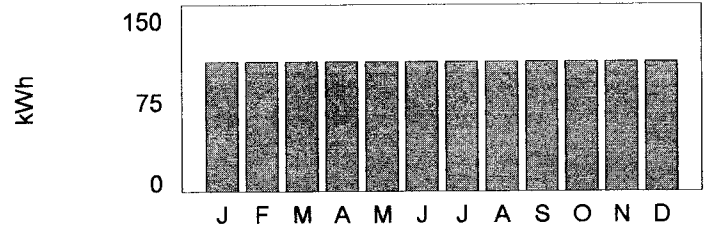
CNE ACCOUNT ID
1-VCM-3105

STATEMENT DATE
01/28/2016

DUE DATE
02/28/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520
SERVICE LOCATION	Highway 60 Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789423558520
CNE INVOICE ID	0030363540-0001
kWh	105.00
SERVICE PERIOD	12/23/2015 to 01/25/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/23/2015 - 12/31/2015	27.79	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/25/2016	77.21	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.18
Taxable Utility Charges (see attached statement for details)			\$11.56
Subtotal Charges from UDC Charges			\$13.74
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.41	0.0016670	\$0.03
Reimbursement of MGRT	\$17.41	0.0199700	\$0.35
Subtotal Charges from Taxes			\$0.38
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.97

1000982-0002597-0000003 of 0000006-C03-p1-6028--P00982



1000982-0002597-0000004 of 0000006-C03-p1-6028--P00982

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520			
Service Location	Highway 60			
AEP-CPL Account ID	10032789423558520			
Actual Demand	0.00			
Rate Class - 947	Service 12/23/2015 To 01/25/2016 - 33 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge	105.00	kWh	0.0051429	\$0.54
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.0042857	\$0.45
Non-Taxable Sub-Total	0.00			\$2.18
Total Current Charges	0.00			\$13.74

1000982-0002598-0000005 of 0000006-C03-p1-6028-FO0982



1000982.0002598.00000006 of 0000006-C03-p1-6028-PC0982



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030299243

PAGE
 1 of 4

CNE ACCOUNT ID
 1-VCM-3570 1/21

STATEMENT DATE
 01/24/2016

DUE DATE
 02/24/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

A. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/23/2015
PREVIOUS BALANCE	\$46.38
PAYMENTS SINCE LAST INVOICE	\$-46.38
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.36
TOTAL AMOUNT DUE	\$44.36

YUK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

190 Ave F Markham Annex / Pct #4
 010-54410-615

176381

FEB 04 2016

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 FEB 03 2016

BY: *[Signature]*



February						
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2000514-0003913-0000015 of 0000080-C03-p2-6024--P00514

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142



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2000514-0005913-00000016 of 0000080-C03-p2-6024-P00514



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030299243

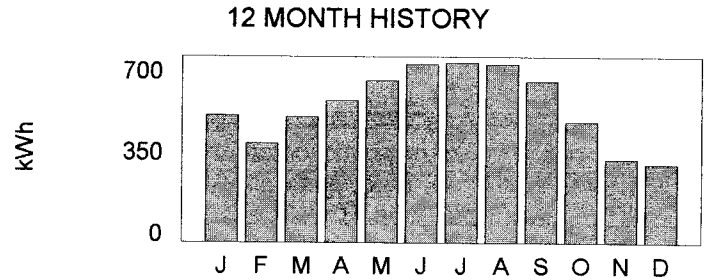
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-3570

STATEMENT DATE
 01/24/2016

DUE DATE
 02/24/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
SERVICE LOCATION	190 AVENUE F UNIT ANNEX MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID	10032789426253880
CNE INVOICE ID	0030299243-0001
kWh	296.00
SERVICE PERIOD	12/21/2015 to 01/21/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	296.00	kWh at 0.0552290 \$/kWh	\$16.35
Subtotal Contract Charges			\$16.35
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/21/2015 - 12/31/2015	101.75	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/21/2016	194.25	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.35
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.25
Taxable Utility Charges (see attached statement for details)			\$17.57
Subtotal Charges from UDC Charges			\$27.82
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.05	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	296.00	kWh at 0.0004500 \$/kWh	\$0.13
Subtotal			\$0.13
Total Amount Due To Constellation NewEnergy			\$44.36

2000514-0005914-0000017 of 0000080-C03-p2-602.4--P00514



2000514-0005914-0000018 of 0000080-C03-p2-6024-P00514

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
Service Location	190 AVENUE F UNIT ANNEX
AEP-CPL Account ID	10032789426253880
Actual Demand	7.60

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
01/21/2016	122291029		KWH		13,510.00 Act	13,806.00 Act	1.00	296.00

<u>Rate Class - 829</u>		<u>Service 12/21/2015 To 01/21/2016 - 31 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Distribution Charge	296.00	kWh		0.015489	\$4.58
Energy Efficiency Cost Recovery Factor	296.00	kWh		0.000086	\$0.03
Meter Charge	1.00	EA		3.68	\$3.68
Transmission Charge	296.00	kWh		0.002512	\$0.74
Transmission Cost Recovery Factor	296.00	kWh		0.003943	\$1.17
Taxable Sub-Total	0.00				\$17.57
Nuclear Decommissioning	296.00	kWh		0.000017	\$0.01
Transition Charge	296.00	kWh		0.008508	\$2.52
Transition Charge 2	296.00	kWh		0.017748	\$5.25
Transition Charge 3	296.00	kWh		0.008332	\$2.47
Non-Taxable Sub-Total	0.00				\$10.25
Total Current Charges	0.00				\$27.82

2000314-0005915-0000019 of 0000080-C03-p2-6024--P00514

2000514-0005915-0000020 of 0000080-C03-p2-6024--P00514





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030279575

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-3790

1/20

STATEMENT DATE
01/23/2016

DUE DATE
02/23/2016

For questions or comments,
please contact Customer Care
at (888)636-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/20/2015
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	-\$11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

WKT
APPROVED
QUANTITY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

STLTS Fisher St Matagorda/PCT#2
010-54410-613

FEB 04 2016

176382

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 03 2016

BY: *[Signature]*



February						
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2000514-0005928-0000045 of 0000080-C03-p2-6024--P00514

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030279575

PAGE
3 of 4

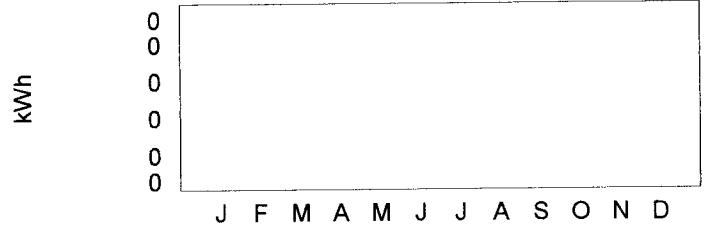
CNE ACCOUNT ID
1-VCM-3790

STATEMENT DATE
01/23/2016

DUE DATE
02/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
SERVICE LOCATION	414 FISHER MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789427542180
CNE INVOICE ID	0030279575-0001
kWh	0.00
SERVICE PERIOD	12/18/2015 to 01/20/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

2000514-0005929-0000047 of 0000080-C03-p2-6024-P00514



2000514-0005929-0000048 of 0000080-C03-p2-6024-P00514

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
Service Location	414 FISHER
AEP-CPL Account ID	10032789427542180
Actual Demand	0.00

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Mult x	
01/20/2016	122274251		KWH	103.00 Act	103.00 Act	1.00	0.00

Rate Class - 826	Service 12/18/2015 To 01/20/2016 - 33 Days				
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Meter Charge	1.00	EA		3.68	\$3.68
Taxable Sub-Total	0.00				\$11.05
Total Current Charges	0.00				\$11.05

2000514-0005930-0000049 of 0000080-C03-p2-6024-P00514

2000514-0005930-0000050 of 0000080-C03-p2-6024--P00514





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030392354

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1 of 4

CNE ACCOUNT ID
1-VCM-4569 *1/ble*

STATEMENT DATE
01/29/2016

DUE DATE
02/29/2016

For questions or comments,
please contact Customer Care
at (888)835-0527
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/30/2015
PREVIOUS BALANCE	\$678.30
PAYMENTS SINCE LAST INVOICE	-\$678.30
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$918.25
TOTAL AMOUNT DUE	\$918.25

CO
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2004 Kilowatt Dr/Juv.Prob
010-54410-573

FEB 08 2016

176383

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 05 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY:



February						
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2000155-0001129-0000003 of 0000014-C03-p2-6029--P00155



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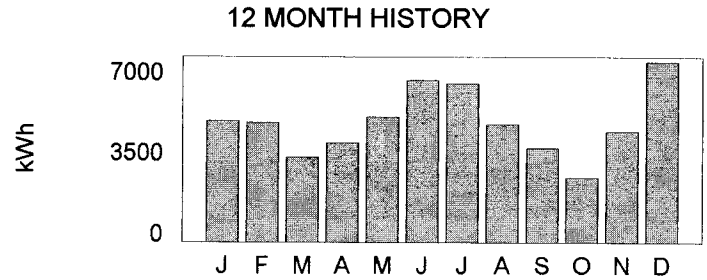
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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
SERVICE LOCATION 2004 KILOWATT DR BAY CITY, TX 77414-3165
AEP-CPL ACCOUNT ID 10032789431907311
CNE INVOICE ID 0030392354-0001
kWh 6,824.00
SERVICE PERIOD 12/28/2015 to 01/26/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	6,824.00	kWh at 0.0552290 \$/kWh	\$376.88
Subtotal Contract Charges			\$376.88
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/28/2015 - 12/31/2015	909.87	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/26/2016	5,914.13	kWh at -0.0000015 \$/kWh	\$-0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$376.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$236.19
Taxable Utility Charges (see attached statement for details)			\$287.68
Subtotal Charges from UDC Charges			\$523.87
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$667.62	0.0199700	\$13.33
Reimbursement of PUCA	\$667.62	0.0016670	\$1.11
Subtotal Charges from Taxes			\$14.44
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	6,824.00	kWh at 0.0004500 \$/kWh	\$3.07
Subtotal			\$3.07
Total Amount Due To Constellation NewEnergy			\$916.25

20001155-0001130-00000005 of 0000014-C03-p2-6029--P00155

2000155-0001130-00000006 of 0000014-C03-p2-6029--P00155



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location	2004 KILOWATT DR
AEP-CPL Account ID	10032789431907311
Actual Demand	41.58

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
01/26/2016	122239665		KWH	122,312.00 Act	129,136.00 Act	1.00	6,824.00

<u>Rate Class - 855</u>	<u>Service 12/28/2015 To 01/26/2016 - 29 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	41.60	kW		3.314		\$137.86
Energy Efficiency Cost Recovery Factor	6,824.00	kWh		0.000453		\$3.09
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	41.60	kW		1.286		\$53.50
Transmission Cost Recovery Factor	41.60	kW		1.733487		\$72.11
Taxable Sub-Total	0.00					\$287.68
Nuclear Decommissioning	41.60	kW		0.003884		\$0.16
Transition Charge	6,824.00	kWh		0.008508		\$58.06
Transition Charge 2	6,824.00	kWh		0.017748		\$121.11
Transition Charge 3	6,824.00	kWh		0.008332		\$56.86
Non-Taxable Sub-Total	0.00					\$236.19
Total Current Charges	0.00					\$523.87

2000155-0001131-0000007 of 0000014-C03-p2-6029-P00155

2000155-0001131-0000008 of 0000014-C03-p2-6029--P00155





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030279989

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-4682 1/20

STATEMENT DATE
01/23/2016

DUE DATE
02/23/2016

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/21/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
TOTAL AMOUNT DUE	\$22.49

YUK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

STLTS River Bend Mata/Marine
010-54410-662

FEB 04 2016

176384

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 03 2016

BY:



February						
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2000514-0005943-0000075 of 0000080-C03-p-2-6024--P00514

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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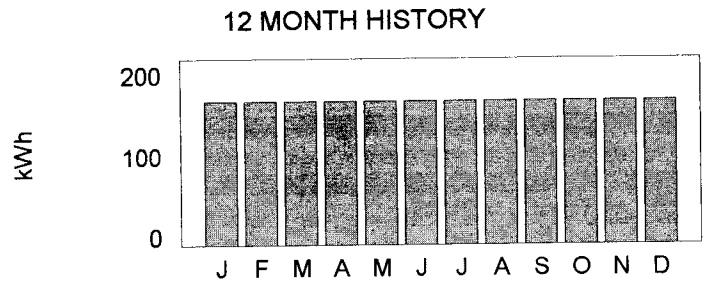
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2000514-0005943-0000076 of 0000080-C03-p2-6024--P00514

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941
SERVICE LOCATION 2 River Bend
 Matagorda, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789432664941
CNE INVOICE ID 0030279989-0001
kWh 155.00
SERVICE PERIOD 12/18/2015 to 01/20/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/18/2015 - 12/31/2015	63.82	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/20/2016	91.18	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$22.49



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941			
Service Location	2 River Bend			
AEP-CPL Account ID	10032789432664941			
Actual Demand	0.00			
Rate Class - 908	Service 12/18/2015 To 01/20/2016 - 33 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36
Total Current Charges	0.00			\$13.83

2000514-0005945-0000079 of 000080-C03-p2-6024-P00514

2000514-0005945-0000080 of 0000080-C03-p2-6024--P00514





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030341168

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1061 1/24

STATEMENT DATE
01/27/2016

DUE DATE
02/27/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	12/25/2015
PREVIOUS BALANCE	\$777.14
PAYMENTS SINCE LAST INVOICE	-\$777.14
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$808.79
TOTAL AMOUNT DUE	\$808.79

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

405 Commerce Palacios/Jail
010-54410-512

176385

H. Janssen

RECEIVED
FEB 03 2016

FEB 04 2016

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



February						
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1000978-0002612-0000001 of 0000006-C03-p1-6027--P00978



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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100978-0002612-0000002 of 0000006-C03-p1-6027-P00978



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030341168

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 3 of 4

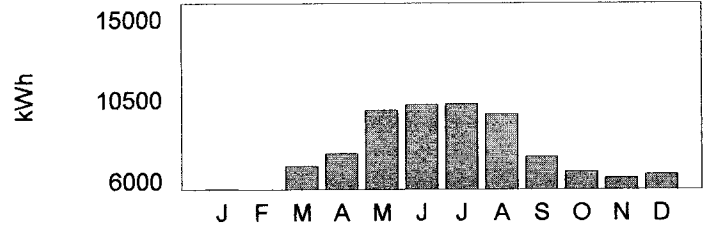
CNE ACCOUNT ID
 1-VDS-1061

STATEMENT DATE
 01/27/2016

DUE DATE
 02/27/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
SERVICE LOCATION 405 Commerce St
 Palacios, TX 77465-5468
AEP-CPL ACCOUNT ID 10032789440808411
CNE INVOICE ID 0030341168-0001
kWh 6,740.00
SERVICE PERIOD 12/22/2015 to 01/24/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	6,740.00	kWh at 0.0552290 \$/kWh	\$372.24
Subtotal Contract Charges			\$372.24
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/22/2015 - 12/31/2015	1,982.35	kWh at 0.0000050 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/24/2016	4,757.65	kWh at -0.0000015 \$/kWh	-\$0.01
Subtotal Charges from Constellation NewEnergy			\$372.24
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$233.22
Taxable Utility Charges (see attached statement for details)			\$193.27
Subtotal Charges from UDC Charges			\$426.49
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$568.54	0.0107000	\$6.08
Reimbursement of PUCA	\$568.54	0.0016670	\$0.95
Subtotal Charges from Taxes			\$7.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	6,740.00	kWh at 0.0004500 \$/kWh	\$3.03
Subtotal			\$3.03
Total Amount Due To Constellation NewEnergy			\$806.79

1000978-0002613-0000003 of 0000006-C03-p1-6027-P00978

1000978-0002613-0000004 of 0000006-C03-p1-6027-P00978



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411
Service Location	405 Commerce St
AEP-CPL Account ID	10032789440808411
Actual Demand	26.74

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
01/24/2016	119430885		KWH	97,275.00 Act	104,015.00 Act	1.00	6,740.00

<u>Rate Class - 855</u>		<u>Service 12/22/2015 To 01/24/2016 - 33 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	26.70	kW		3.314	\$88.48
Energy Efficiency Cost Recovery Factor	6,740.00	kWh		0.000453	\$3.05
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	26.70	kW		1.286	\$34.34
Transmission Cost Recovery Factor	26.70	kW		1.733487	\$46.28
Taxable Sub-Total	0.00				\$193.27
Nuclear Decommissioning	26.70	kW		0.003884	\$0.10
Transition Charge	6,740.00	kWh		0.008508	\$57.34
Transition Charge 2	6,740.00	kWh		0.017748	\$119.62
Transition Charge 3	6,740.00	kWh		0.008332	\$56.16
Non-Taxable Sub-Total	0.00				\$233.22
Total Current Charges	0.00				\$426.49

1000978-0002614-00000005 of 00000006-C03-p1-6027-PO0978

1000978-0002614-0000006 of 00000006-C03-p1-6027--P00978





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030299234

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1 of 4

CNE ACCOUNT ID
1-VDS-4485 1/21

STATEMENT DATE
01/24/2016

DUE DATE
02/24/2016

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/23/2015
PREVIOUS BALANCE	\$43.01
PAYMENTS SINCE LAST INVOICE	\$-43.01
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$49.29
TOTAL AMOUNT DUE	\$49.29

Vuk
APPROVED
COUNTY AUDITOR
B

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

190 Ave F Markham / SP #4
010-54410-464

FEB 04 2016

176386

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 03 2016

BY: *[Signature]*



February						
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7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29					

2000514-00003910-00000009 of 0000080-C03-p2-6024-P00514

[Handwritten Signature]



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000514-0005910-0000010 of 0000080-C03-p2-6024-P00514



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030299234

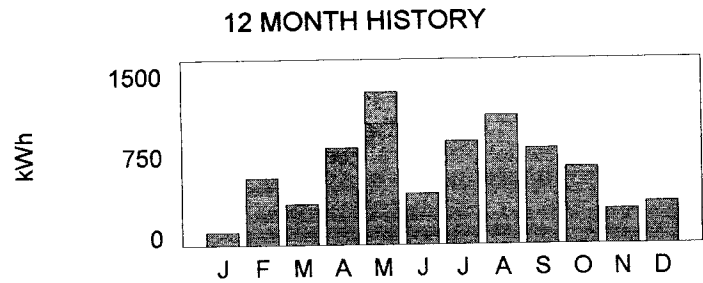
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-4485

STATEMENT DATE
01/24/2016

DUE DATE
02/24/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
SERVICE LOCATION	190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID	10032789461015050
CNE INVOICE ID	0030299234-0001
kWh	340.00
SERVICE PERIOD	12/21/2015 to 01/21/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	340.00	kWh at 0.0552290 \$/kWh	\$18.78
Subtotal Contract Charges			\$18.78
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/21/2015 - 12/31/2015	116.88	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/21/2016	223.13	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$18.78
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$11.76
Taxable Utility Charges (see attached statement for details)			\$18.54
Subtotal Charges from UDC Charges			\$30.30
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.47	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	340.00	kWh at 0.0004500 \$/kWh	\$0.15
Subtotal			\$0.15
Total Amount Due To Constellation NewEnergy			\$49.29

2000514-0005911-0000011 of 0000080-C03-p2-6024-P00514



2000514-0005911-0000012 of 0000080-C03-p2-6024--P00514

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050
Service Location	190 AVENUE F UNIT JP OFF
AEP-CPL Account ID	10032789461015050
Actual Demand	0.00

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
01/21/2016	122316429		KWH	11,573.00 Act	11,913.00 Act	1.00	340.00

Rate Class - 829		Service 12/21/2015 To 01/21/2016 - 31 Days			
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Distribution Charge	340.00	kWh		0.015489	\$5.27
Energy Efficiency Cost Recovery Factor	340.00	kWh		0.000086	\$0.03
Meter Charge	1.00	EA		3.68	\$3.68
Transmission Charge	340.00	kWh		0.002512	\$0.85
Transmission Cost Recovery Factor	340.00	kWh		0.003943	\$1.34
Taxable Sub-Total	0.00				\$18.54
Nuclear Decommissioning	340.00	kWh		0.000017	\$0.01
Transition Charge	340.00	kWh		0.008508	\$2.89
Transition Charge 2	340.00	kWh		0.017748	\$6.03
Transition Charge 3	340.00	kWh		0.008332	\$2.83
Non-Taxable Sub-Total	0.00				\$11.76
Total Current Charges	0.00				\$30.30

2000514-0005912-0000013 of 0000080-C03-p2-602-4-P00514

2000514-0005912-0000014 of 0000080-C03-p-2-6024--P00514





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030299325

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2079 1/21

STATEMENT DATE
01/24/2016

DUE DATE
02/24/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/23/2015
PREVIOUS BALANCE	\$225.47
PAYMENTS SINCE LAST INVOICE	-\$225.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$228.10
TOTAL AMOUNT DUE	\$228.10

kek
APPROVED
COUNTY AUDITOR
[Signature]

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Markham Comm. CTR/Pct#4
010-54410-615

FEB 04 2016

176387

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 03 2016

BY: *[Signature]*



February						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29					

2000514-0003919-0000027 of 0000080-C03-p2-6024--P00514

[Handwritten Signature]



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2000514-0005919-0000028 of 0000080-C03-p2-6024--P00514



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030299325

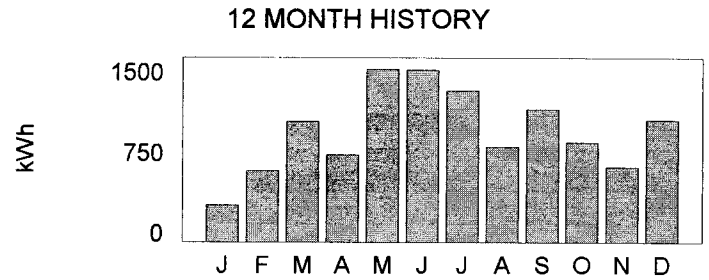
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VE3-2079

STATEMENT DATE
 01/24/2016

DUE DATE
 02/24/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
SERVICE LOCATION	190 AVENUE F UNIT COMM CNT MARKHAM, TX 77456-0000
AEP-CPL ACCOUNT ID	10032789476839780
CNE INVOICE ID	0030299325-0001
kWh	995.00
SERVICE PERIOD	12/21/2015 to 01/21/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	995.00	kWh at 0.0552290 \$/kWh	\$54.95
Subtotal Contract Charges			\$54.95
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/21/2015 - 12/31/2015	342.03	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/21/2016	652.97	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$54.95
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$34.49
Taxable Utility Charges (see attached statement for details)			\$137.89
Subtotal Charges from UDC Charges			\$172.38
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$193.29	0.0016670	\$0.32
Subtotal Charges from Taxes			\$0.32
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	995.00	kWh at 0.0004500 \$/kWh	\$0.45
Subtotal			\$0.45
Total Amount Due To Constellation NewEnergy			\$228.10

2000514-0005920-0000030 of 0000080-C03-p2-6024--P00514



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
Service Location	190 AVENUE F UNIT COMMNT
AEP-CPL Account ID	10032789476839780
Actual Demand	18.04

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
01/21/2016	122330835		KWH	20,502.00 Act	21,497.00 Act	1.00	995.00

<u>Rate Class - 855</u>	<u>Service 12/21/2015 To 01/21/2016 - 31 Days</u>				
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	18.70	RA		3.314	\$61.97
Energy Efficiency Cost Recovery Factor	995.00	kWh		0.000453	\$0.45
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	18.00	kW		1.286	\$23.15
Transmission Cost Recovery Factor	18.00	kW		1.733487	\$31.20
Taxable Sub-Total	0.00				\$137.89
Nuclear Decommissioning	18.70	RA		0.003884	\$0.07
Transition Charge	995.00	kWh		0.008508	\$8.47
Transition Charge 2	995.00	kWh		0.017748	\$17.66
Transition Charge 3	995.00	kWh		0.008332	\$8.29
Non-Taxable Sub-Total	0.00				\$34.49
Total Current Charges	0.00				\$172.38

2000514-0005921-0000031 of 0000080-C03-p2-6024-PO0514

2000514-0005921-0000032 of 0000080-C03-p.2-6024--P00514





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030299261

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2080 1/21

STATEMENT DATE
01/24/2016

DUE DATE
02/24/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/23/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
TOTAL AMOUNT DUE	\$22.49

YK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODLts Markham Com. CTR/Pct#4
010-54410-615

FEB 04 2016

176388

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 03 2016

BY: *[Signature]*



February						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29					

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000514-0005916-0000021 of 0000080-C03-p.2-6024-P00514

H. Townsend



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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000514-0003916-0000022 of 0000080-CO-3-p2-6024-P00514



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030299261

PAGE
3 of 4

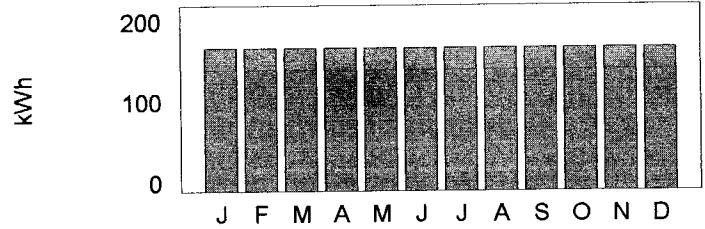
CNE ACCOUNT ID
1-VE3-2080

STATEMENT DATE
01/24/2016

DUE DATE
02/24/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781
SERVICE LOCATION	190 Avenue F Markham, TX 77456-0000
AEP-CPL ACCOUNT ID	10032789476839781
CNE INVOICE ID	0030299261-0001
kWh	155.00
SERVICE PERIOD	12/21/2015 to 01/21/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/21/2015 - 12/31/2015	53.28	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/21/2016	101.72	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$22.49

2000514-0005917-0000023 of 0000080-C03-p.2-6024-P00514



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781			
Service Location	190 Avenue F			
AEP-CPL Account ID	10032789476839781			
Actual Demand	0.00			
Rate Class - 908	Service 12/21/2015 To 01/21/2016 - 31 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36
Total Current Charges	0.00			\$13.83

2000514-0005918-000002.5 of 0000080-C03-p2-6024--P00514

2000514-0005918-0000026 of 0000080-C03-p2-6024--P00514





Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030279317

PAGE
 1 of 4

CNE ACCOUNT ID
 1-VEL-178 1/20

STATEMENT DATE
 01/23/2016

DUE DATE
 02/23/2016

For questions or comments,
 please contact Customer Care
 at (888)635-0827
 Monday through Friday
 7:00 am to 6:00 pm
 Central Standard Time,
 or email us at
 customercare@constellation.com.

When contacting Constellation,
 please reference the
CNE ACCOUNT ID
 found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/20/2015
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

YAK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

115 Laurel Matagorda Pct #2
 010-54410-613

FEB 04 2016

176389

H. Townsend

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 FEB 03 2016

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142

BY: *[Signature]*



February						
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2000514-0005925-0000039 of 000080-C03-p2-6024-P00514



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030279317

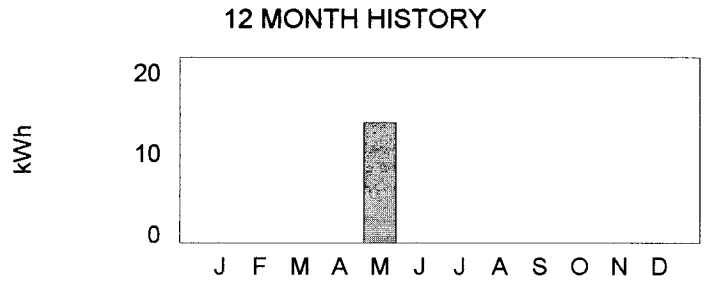
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CNE ACCOUNT ID
 1-VEL-178

STATEMENT DATE
 01/23/2016

DUE DATE
 02/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
SERVICE LOCATION	115 LAUREL MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789495257641
CNE INVOICE ID	0030279317-0001
kWh	0.00
SERVICE PERIOD	12/18/2015 to 01/20/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

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Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
Service Location	115 LAUREL
AEP-CPL Account ID	10032789495257641
Actual Demand	0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
01/20/2016	120726105		KWH	33.00 Act	33.00 Act	1.00	0.00

<u>Rate Class - 829</u>	<u>Service 12/18/2015 To 01/20/2016 - 33 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Meter Charge	1.00	EA		3.68		\$3.68
Taxable Sub-Total	0.00					\$11.05
Total Current Charges	0.00					\$11.05

2000514-0005927-0000043 of 0000080-C03-p2-6024--P00514

200514-0005927-000044 of 0000080-C03-p2-6024--P00514





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030392405

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1 of 4

CNE ACCOUNT ID
1-VEL-247 1/26

STATEMENT DATE
01/29/2016

DUE DATE
02/29/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	12/30/2015
PREVIOUS BALANCE	\$47.48
PAYMENTS SINCE LAST INVOICE	\$-47.48
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$47.48
TOTAL AMOUNT DUE	\$47.48

CA
**APPROVED
COUNTY AUDITOR**

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

00LTS 2004 Kilowatt Sew. Pro
010-54410-573

FEB 08 2016

H. Janssen

176390

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 05 2016
BY: *[Signature]*



February						
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REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000155-0001132-0000009 of 0000014-C03-p2-6029-P00155



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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030392405

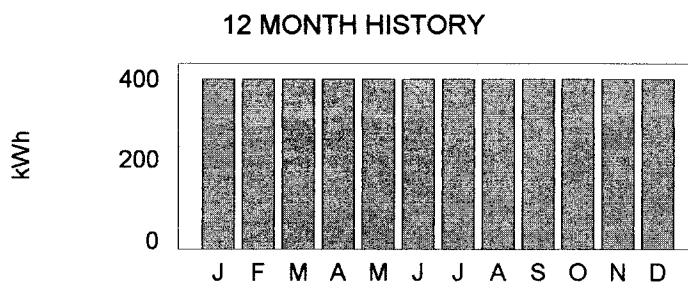
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CNE ACCOUNT ID
 1-VEL-247

STATEMENT DATE
 01/29/2016

DUE DATE
 02/29/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
SERVICE LOCATION	2004 Kilowatt Dr Bay City, TX 77414-3165
AEP-CPL ACCOUNT ID	10032789495599911
CNE INVOICE ID	0030392405-0001
kWh	367.00
SERVICE PERIOD	12/28/2015 to 01/26/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 12/28/2015 - 12/31/2015	48.93	kWh at 0.0000050 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 01/01/2016 - 01/26/2016	318.07	kWh at -0.0000015 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$12.70
Taxable Utility Charges (see attached statement for details)			\$13.60
Subtotal Charges from UDC Charges			\$26.30
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.04	0.0016670	\$0.06
Reimbursement of MGRT	\$34.04	0.0199700	\$0.68
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$47.48

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2000155-0001133-0000012 of 0000014-C03-p2-6029--P00155



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911			
Service Location	2004 Kilowatt Dr			
AEP-CPL Account ID	10032789495599911			
Actual Demand	0.00			
Rate Class - 909	Service 12/28/2015 To 01/26/2016 - 29 Days			
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$13.60
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge	367.00	kWh	0.0085014	\$3.12
Transition Charge 2	367.00	kWh	0.0177384	\$6.51
Transition Charge 3	367.00	kWh	0.0083379	\$3.06
Non-Taxable Sub-Total	0.00			\$12.70
Total Current Charges	0.00			\$26.30

2000155-0001134-0000013 of 0000014-C03-p2-6029-P00155