

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	2323 AVE E / <i>Sail</i> 360		1-04-14800-00
	SERVICE PERIOD	FROM TO	BILLING DATE
	01/29/16	02/29/16	03/02/16
READ DATE (G) 02/29/16 METER NUM. 9989964 PRES. READ 107302 PREV. READ 105942 TOTAL CCF 1360	*** USAGE HISTORY *** ----- GAS CCF 01/29/16 1138 01/06/16 1353 12/01/15 1200 10/30/15 896 09/29/15 799 08/27/15 819 07/27/15 711 06/30/15 684 06/03/15 794 05/01/15 1201 03/26/15 1100 02/25/15 1081		DESCRIPTION AMOUNT BASIC SERVICE 19.00 GAS DELIVERY 986.99 THIS MONTH <i>BF</i> 1,005.99
MAR 17 2016		TOTAL NOW DUE 1,005.99 PENALTY AMOUNT PAY THIS AMOUNT AFTER	<i>010-54410-512</i>

711

MESSAGES

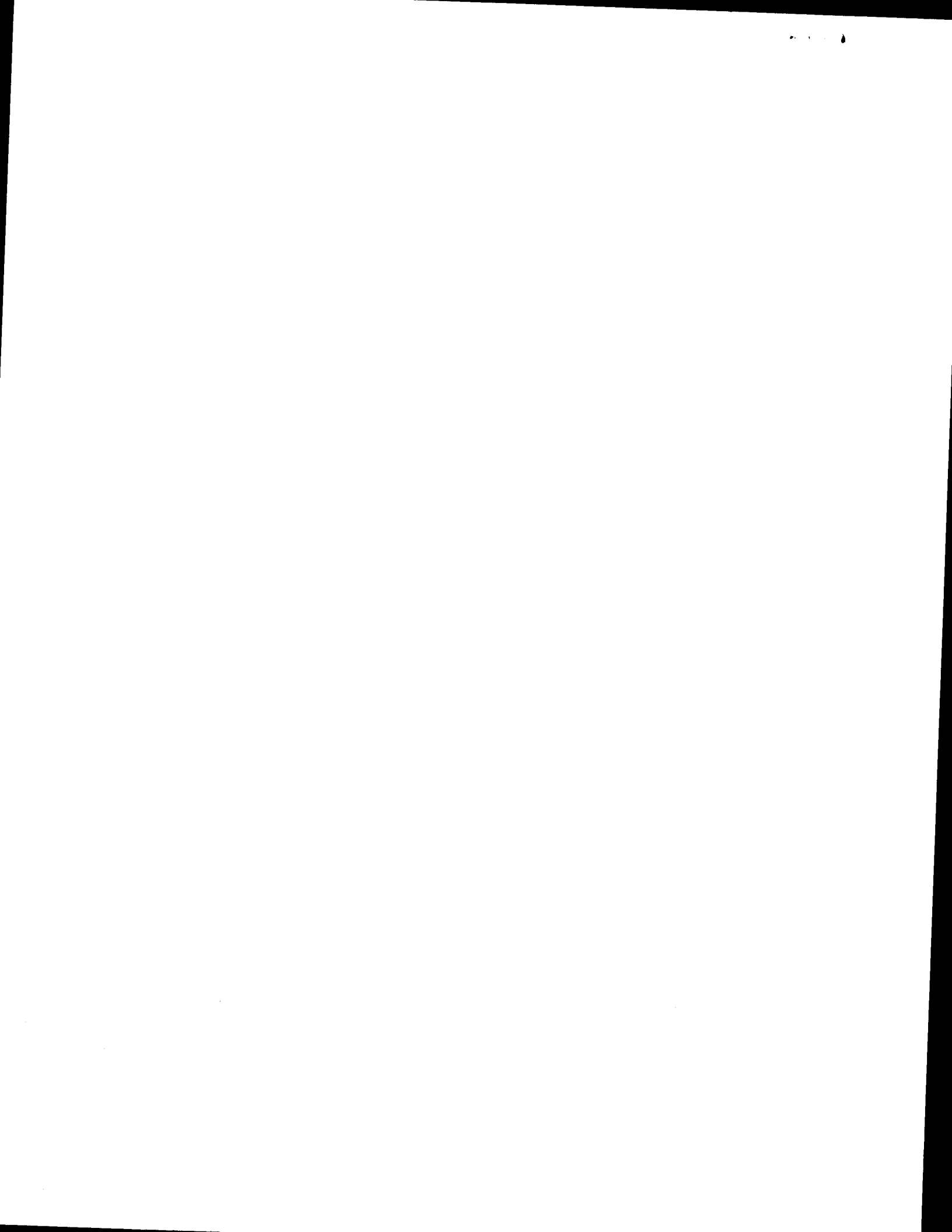
Spring planting? Call 811 before you dig! Keep lawn equipment and gas cans AWAY FROM any gas appliances. More safety information at www.baycitygas.com or at 979-245-2327.

DUE DATE 03/20/16
 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

RECEIVED
 MAR 14 2016

BY: *[Signature]*

177751





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031313474

PAGE
1 of 4

CNE ACCOUNT ID
1-2104LN3

3/8

STATEMENT DATE
03/12/2016

DUE DATE
04/12/2016

For questions or comments,
please contact Customer Care
at (888)535-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$12.31
PAYMENTS SINCE LAST INVOICE	-\$12.31
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$36.39
TOTAL AMOUNT DUE	\$36.39

OC
APPROVED
COUNTY AUDITOR

FM 2668 unit 7 / fairgrounds
010-54410-661

MAR 21 2016

177754

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 18 2016

BY: *[Signature]*



April						
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24	25	26	27	28	29	30

00211-0002182-0000009 of 0000026-C03-p2-6072--P00211

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

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In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy 800-332-7143

Oncor

888-313-4747

Sharyland Utilities 866-354-3335

Texas New Mexico Power

American Electric Power (AEP, CP&L, WTU)

Nueces Electric Cooperative

888-866-7456

866-223-8508

800-632-9288

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Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031313474

PAGE
3 of 4

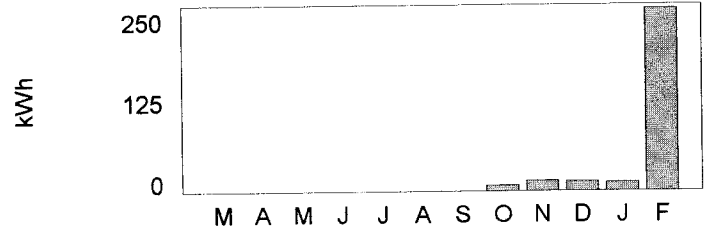
CNE ACCOUNT ID
1-2104LN3

STATEMENT DATE
03/12/2016

DUE DATE
04/12/2016

SITE NAME	Matagorda County - 10032789420166760
SERVICE LOCATION	4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789420166760
CNE INVOICE ID	0031313474-0001
kWh	245.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	245.00	kWh at 0.0552900 \$/kWh	\$13.55
Subtotal Contract Charges			\$13.55
Subtotal Charges from Constellation NewEnergy			\$13.55
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.31
Taxable Utility Charges (see attached statement for details)			\$16.48
Subtotal Charges from UDC Charges			\$22.79
Charges from Taxes			Amount
Reimbursement of PUCA	\$30.03	0.0016670	\$0.05
Subtotal Charges from Taxes			\$0.05
Total Amount Due To Constellation NewEnergy			\$36.39

2000211-0002183-0000011 of 0000026-C03-p2-6072--P00211

2000211-0002183-0000012 of 0000026-C03-p2-6072--P00211



Utility Distribution Charges

Name	Matagorda County - 10032789420166760
Service Location	4511 FM 2668 UNIT 7
AEP-CPL Account ID	10032789420166760
Actual Demand	6.89

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
03/08/2016	122331177		KWH	729.00 Act	974.00 Act	1.00	245.00

<u>Rate Class - 829</u>	<u>Service 02/09/2016 To 03/08/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	245.00	kWh		0.015489		\$3.79
Energy Efficiency Cost Recovery Factor	245.00	kWh		0.000357		\$0.09
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	245.00	kWh		0.002512		\$0.62
Transmission Cost Recovery Factor	245.00	kWh		0.003784		\$0.93
Taxable Sub-Total	0.00					\$16.48
Transition Charge 2	245.00	kWh		0.017748		\$4.35
Transition Charge 3	245.00	kWh		0.007999		\$1.96
Non-Taxable Sub-Total	0.00					\$6.31
Total Current Charges	0.00					\$22.79

2000211-0002184-0000013 of 0000026-C03-p2-6072--P00211

2000211-0002184-0000014 of 0000026-C03-p2-6072--P00211





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291182

PAGE
1 of 4

CNE ACCOUNT ID
1-BNWYSX 3/8

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$197.57
PAYMENTS SINCE LAST INVOICE	-\$197.57
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$243.28
TOTAL AMOUNT DUE	\$243.28

APPROVED
COUNTY AUDITOR

H. Townsend

4511 FM 2668 (unit 3) Fairgrounds
010-54410-661

MAR 21 2016

177755

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 17 2016
BY: *[Signature]*



April						
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00216-0002825-0000039 of 0000050-C03-p2-6071-P00246

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			800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291182

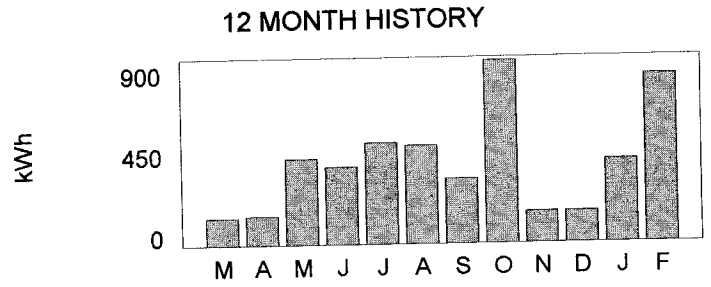
PAGE
3 of 4

CNE ACCOUNT ID
1-BNWYSX

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

SITE NAME	Matagorda County - 10032789406762840
SERVICE LOCATION	4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789406762840
CNE INVOICE ID	0031291182-0001
kWh	811.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	811.00	kWh at 0.0552290 \$/kWh	\$44.79
Subtotal Contract Charges			\$44.79
Market Charges			
RT Ancillary Imbalance Adjustment 02/09/2016 - 02/29/2016	587.28	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	223.72	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$44.79
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$61.59
Taxable Utility Charges (see attached statement for details)			\$136.24
Subtotal Charges from UDC Charges			\$197.83
Charges from Taxes			
Reimbursement of PUCA	\$181.39	0.0016670	\$0.30
Subtotal Charges from Taxes			\$0.30
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	811.00	kWh at 0.0004500 \$/kWh	\$0.36
Subtotal			\$0.36
Total Amount Due To Constellation NewEnergy			\$243.28

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Utility Distribution Charges

Name	Matagorda County - 10032789406762840
Service Location	4511 FM 2668 UNIT 3
AEP-CPL Account ID	10032789406762840
Actual Demand	14.27

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Mult x	
03/08/2016	122331176		KWH	10,750.00 Act	11,561.00 Act	1.00	811.00

Rate Class - 857	Service 02/09/2016 To 03/08/2016 - 28 Days					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	21.00	RA		3.314		\$69.59
Energy Efficiency Cost Recovery Factor	811.00	kWh		0.000458		\$0.37
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	14.30	kW		1.286		\$18.39
Transmission Cost Recovery Factor	14.30	kW		1.871804		\$26.77
Taxable Sub-Total	0.00					\$136.24
Nuclear Decommissioning	21.00	RA		0.003884		\$0.08
Transition Charge 2	21.00	RA		2.158132		\$45.32
Transition Charge 3	21.00	RA		0.770932		\$16.19
Non-Taxable Sub-Total	0.00					\$61.59
Total Current Charges	0.00					\$197.83

2000246-0002827-0000043 of 0000050-C03-p2-6071--P00246

200246-0002827-0000044 of 000050-C03-p2-6071--P00246





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-QKE8KC 3/8

STATEMENT NO.
0031291802

STATEMENT DATE
03/11/2016

PAGE
1 of 4
DUE DATE
04/11/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

PAYMENTS SINCE LAST INVOICE

DEBITS/CREDITS SINCE LAST INVOICE

LATE/FINANCE FEE

CURRENT CHARGES

TOTAL AMOUNT DUE

02/11/2016

\$10.52

\$-10.52

\$0.00

\$0.00

\$10.40

\$10.

APPROVED
COUNTY AUDITOR

ODLTS 3520 Nichols Ave./Pct#1
010-54410-612

MAR 21 2016

17775

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 17 2016

BY: *[Signature]*



April				
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00246-0002828-0000045 of 0000050-C03-p2-6071-P00246

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Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291802

PAGE
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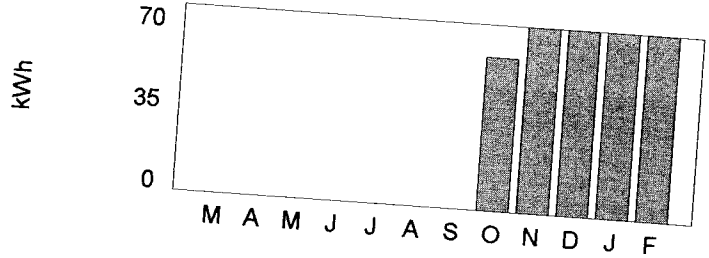
CNE ACCOUNT ID
1-QKE8KC

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

SITE NAME	Matagorda County - 10032789479928771
SERVICE LOCATION	3520 NICHOLS AVE BAY CITY, TX 77414-7383
AEP-CPL ACCOUNT ID	10032789479928771
CNE INVOICE ID	0031291802-0001
kWh	70.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552900 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			Amount \$3.87
Taxable Utility Charges (see attached statement for details)			Amount \$1.80
Subtotal Charges from UDC Charges			\$4.63
Charges from Taxes			
Reimbursement of MGRT	Taxable Amount \$8.50	Tax Rate 0.0199700	Amount \$0.17
Reimbursement of PUCA	Taxable Amount \$8.50	Tax Rate 0.0016670	Amount \$0.01
Subtotal Charges from Taxes			\$0.18
Total Amount Due To Constellation NewEnergy			\$10.48



2000246-0002879-0000048 of 0000050-C03-p2-6071--P00246

Utility Distribution Charges

Name Matagorda County - 10032789479928771
Service Location 3520 NICHOLS AVE
AEP-CPL Account ID 10032789479928771
Actual Demand 0.00
Rate Class - 904

Service 02/09/2016 To 03/08/2016 - 28 Days

Distribution Charge	70.00	kWh	0.0154286	
Outdoor Lighting - Facilities	1.00	EA	3.11	\$1.08
Transmission Charge	70.00	kWh	0.0025714	\$3.11
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.18
Taxable Sub-Total	0.00			\$0.26
Transition Charge 2	70.00	kWh	0.0177143	\$4.63
Transition Charge 3	70.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$0.56
Total Current Charges	0.00			\$1.80
				\$6.43



2000246-0002830-0000050 of 0000030-C03-p2-6071--P00246



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031319277

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-2323 3/8

STATEMENT DATE
03/12/2016

DUE DATE
04/12/2016

For questions or comments,
please contact Customer Care
at (888)535-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$96.94
TOTAL AMOUNT DUE	\$96.94

APPROVED
COUNTY AUDITOR

CTR of Carnival/Fairgrounds
010-54410-661

MAR 21 2016 177757

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 18 2016

BY: *[Signature]*

Payment Due

April						
S	M	T	W	T	F	S
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10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

30211-0002185-0000015 of 0000026-CD3-p2-6072--P00211

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00211-0002.185-0000016 of 0000026-C03-p2-6072--P00211



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031319277

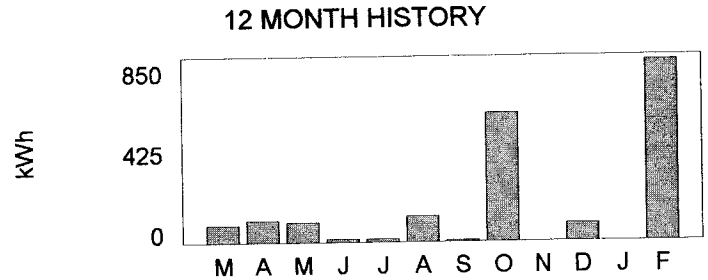
PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-2323

STATEMENT DATE
03/12/2016

DUE DATE
04/12/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
SERVICE LOCATION	4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789419036321
CNE INVOICE ID	0031319277-0001
kWh	828.00
SERVICE PERIOD	02/08/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	828.00	kWh at 0.0552290 \$/kWh	\$45.73
Subtotal Contract Charges			\$45.73
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/08/2016 - 02/29/2016	607.20	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	220.80	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$45.73
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$21.33
Taxable Utility Charges (see attached statement for details)			\$29.38
Subtotal Charges from UDC Charges			\$50.71
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$75.48	0.0016670	\$0.13
Subtotal Charges from Taxes			\$0.13
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	828.00	kWh at 0.0004500 \$/kWh	\$0.37
Subtotal			\$0.37
Total Amount Due To Constellation NewEnergy			\$96.94

2000211-0002186-0000017 of 0000026-C03-p2-6072--P00211

2000211-0002186-0000018 of 0000026-C03-p2-6072--P00211



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
Service Location	4511 FM 2668 UNIT 8
AEP-CPL Account ID	10032789419036321
Actual Demand	0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
03/08/2016	125243718		KWH	2,242.00 Act	3,070.00 Act	1.00	828.00

<u>Rate Class - 826</u>	<u>Service 02/08/2016 To 03/08/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	828.00	kWh	0.015489	\$12.82
Energy Efficiency Cost Recovery Factor	828.00	kWh	0.000357	\$0.30
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	828.00	kWh	0.002512	\$2.08
Transmission Cost Recovery Factor	828.00	kWh	0.003784	\$3.13
Taxable Sub-Total	0.00			\$29.38
Nuclear Decommissioning	828.00	kWh	0.000017	\$0.01
Transition Charge 2	828.00	kWh	0.017748	\$14.70
Transition Charge 3	828.00	kWh	0.007999	\$6.62
Non-Taxable Sub-Total	0.00			\$21.33
Total Current Charges	0.00			\$50.71

2000211-0002187-00000019 of 0000026-C03-p2-6072-P00211

2000211-0002187-0000020 of 0000026-C03-p2-6072--P00211





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291190

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-2350 3/8

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$2,235.50
PAYMENTS SINCE LAST INVOICE	-\$2,235.50
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$3,253.19
TOTAL AMOUNT DUE	\$3,253.19

APPROVED
COUNTY AUDITOR

H. Townsend

Indoor Arena/Fairgrounds
010-54410-661

MAR 21 2016

177758

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 17 2016

BY: *B*



April						
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0246-0002816-0000021 of 0000030-C03-p2-6071--P00246

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Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291190

PAGE
3 of 4

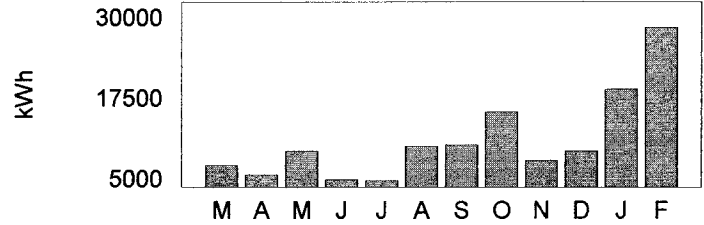
CNE ACCOUNT ID
1-VCM-2350

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250
SERVICE LOCATION	4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789419218250
CNE INVOICE ID	0031291190-0001
kWh	26,560.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	26,560.00	kWh at 0.0552290 \$/kWh	\$1,466.88
Subtotal Contract Charges			\$1,466.88
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/09/2016 - 02/29/2016	19,233.10	kWh at 0.0000009 \$/kWh	\$0.02
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	7,326.90	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$1,466.90
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$684.47
Taxable Utility Charges (see attached statement for details)			\$1,085.60
Subtotal Charges from UDC Charges			\$1,770.07
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$2,564.45	0.0016670	\$4.27
Subtotal Charges from Taxes			\$4.27
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	26,560.00	kWh at 0.0004500 \$/kWh	\$11.95
Subtotal			\$11.95
Total Amount Due To Constellation NewEnergy			\$3,253.19

2000246-0002817-0000023 of 0000050-C03-p2-6071--P00246

2000246-0002817-0000024 of 0000030-C03-p2-6071--P00246



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250
Service Location	4511 FM 2668 UNIT 1
AEP-CPL Account ID	10032789419218250
Actual Demand	162.56

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/08/2016	119433774		KWH	1,719.00 Act	1,885.00 Act	160.00	26,560.00

Rate Class - 830

Service 02/09/2016 To 03/08/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	162.60	KW	3.314	\$538.86
Energy Efficiency Cost Recovery Factor	26,560.00	kWh	0.000458	\$12.16
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	162.60	KW	1.286	\$209.10
Transmission Cost Recovery Factor	162.60	KW	1.871804	\$304.36
Taxable Sub-Total	0.00			\$1,085.60
Nuclear Decommissioning	162.60	kW	0.003884	\$0.63
Transition Charge 2	26,560.00	kWh	0.017748	\$471.39
Transition Charge 3	26,560.00	kWh	0.007999	\$212.45
Non-Taxable Sub-Total	0.00			\$684.47
Total Current Charges	0.00			\$1,770.07

2000246-0002818-0000023 of 0000050-C03-p2-6071-P00246



2000246-0002818-0000026 of 000050.C03-p2-6071--P00246



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291173

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-465 3/8

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

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H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$365.44
PAYMENTS SINCE LAST INVOICE	\$-365.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$752.29
TOTAL AMOUNT DUE	\$752.29

ca
APPROVED
COUNTY AUDITOR
B

Hdding Pen / Fairgrounds
010-54410-661

MAR 21 2016

177759

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 17 2016

BY: *B*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



April						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
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17	18	19	20	21	22	23
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00246-0002813-00000015 of 0000050-C03-p2-6071--P00246

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Oncor 888-313-4747
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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031291173

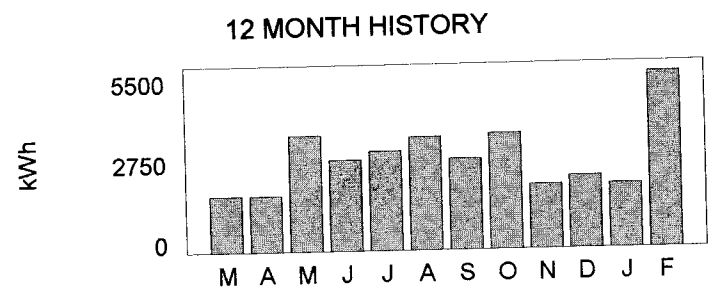
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-465

STATEMENT DATE
 03/11/2016

DUE DATE
 04/11/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290
SERVICE LOCATION 4511 FM 2668 UNIT 6 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789407891290
CNE INVOICE ID 0031291173-0001
kWh 5,200.00
SERVICE PERIOD 02/09/2016 to 03/08/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	5,200.00	kWh at 0.0552290 \$/kWh	\$287.19
Subtotal Contract Charges			\$287.19
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/09/2016 - 02/29/2016	3,765.52	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	1,434.48	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$287.19
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$134.06
Taxable Utility Charges (see attached statement for details)			\$327.67
Subtotal Charges from UDC Charges			\$461.73
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$617.20	0.0016670	\$1.03
Subtotal Charges from Taxes			\$1.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	5,200.00	kWh at 0.0004500 \$/kWh	\$2.34
Subtotal			\$2.34
Total Amount Due To Constellation NewEnergy			\$752.29

2000246-0002814-0000017 of 0000050-CO3-p2-6071--P00246

2000246-0002814-0000018 of 000050-C03-p2-6071--P00246



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290
Service Location	4511 FM 2668 UNIT 6
AEP-CPL Account ID	10032789407891290
Actual Demand	47.04

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
03/08/2016	119433830		KWH	865.00 Act	930.00 Act	80.00	5,200.00

<u>Rate Class - 855</u>	<u>Service 02/09/2016 To 03/08/2016 - 28 Days</u>				
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	47.00	kW		3.314	\$155.76
Energy Efficiency Cost Recovery Factor	5,200.00	kWh		0.000458	\$2.38
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	47.00	kW		1.286	\$60.44
Transmission Cost Recovery Factor	47.00	kW		1.871804	\$87.97
Taxable Sub-Total	0.00				\$327.67
Nuclear Decommissioning	47.00	kW		0.003884	\$0.18
Transition Charge 2	5,200.00	kWh		0.017748	\$92.29
Transition Charge 3	5,200.00	kWh		0.007999	\$41.59
Non-Taxable Sub-Total	0.00				\$134.06
Total Current Charges	0.00				\$461.73

2000246-0002815-0000019 of 0000050-C03-p2-6071--P00246

2000246-0002815-0000020 of 0000050-C03-p2-6071-P00246





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291139

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1554 3/8

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$215.51
PAYMENTS SINCE LAST INVOICE	\$-215.51
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$592.97
TOTAL AMOUNT DUE	\$592.97

Q
APPROVED
COUNTY AUDITOR
Q

Shaw Barn /RV Park /Fairgrounds
010-54410-661

H. J. Jansen

MAR 21 2016

177760

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 17 2016

BY: *B*



April						
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00246-0002810-0000009 of 0000050-C03-p2-6071--P00246

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291139

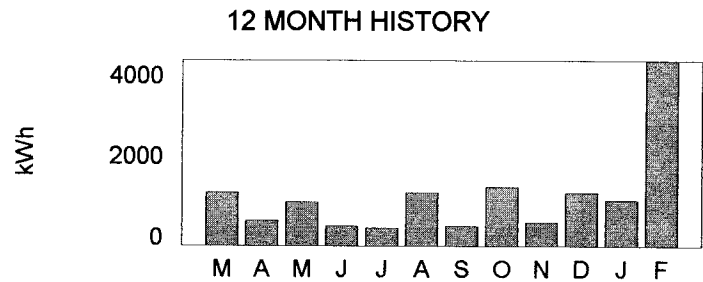
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1554

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762
SERVICE LOCATION	4511 FM 2668 UNIT 9 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789443561762
CNE INVOICE ID	0031291139-0001
kWh	4,000.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	4,000.00	kWh at 0.0552290 \$/kWh	\$220.92
Subtotal Contract Charges			\$220.92
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/09/2016 - 02/29/2016	2,896.55	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	1,103.45	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$220.92
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$103.14
Taxable Utility Charges (see attached statement for details)			\$266.29
Subtotal Charges from UDC Charges			\$369.43
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$489.01	0.0016670	\$0.82
Subtotal Charges from Taxes			\$0.82
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	4,000.00	kWh at 0.0004500 \$/kWh	\$1.80
Subtotal			\$1.80
Total Amount Due To Constellation NewEnergy			\$592.97

2000246-00002811-00000011 of 00000050-C03-p2-6071--P00246

2000246-0002811-0000012 of 000050-C03-p2-6071--P00246



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762
Service Location	4511 FM 2688 UNIT 9
AEP-CPL Account ID	10032789443561762
Actual Demand	37.56

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/08/2016	119435538		KWH	685.00 Act	785.00 Act	40.00	4,000.00

Rate Class - 830

Service 02/09/2016 To 03/08/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	37.60	kW	3.314	\$124.61
Energy Efficiency Cost Recovery Factor	4,000.00	kWh	0.000458	\$1.83
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	37.60	kW	1.286	\$48.35
Transmission Cost Recovery Factor	37.60	kW	1.871804	\$70.38
Taxable Sub-Total	0.00			\$266.29
Nuclear Decommissioning	37.60	kW	0.003884	\$0.15
Transition Charge 2	4,000.00	kWh	0.017748	\$70.99
Transition Charge 3	4,000.00	kWh	0.007999	\$32.00
Non-Taxable Sub-Total	0.00			\$103.14
Total Current Charges	0.00			\$369.43

2000246-0002812-0000013 of 0000050-C03-p2-6071-P00246



2000246-0002812-0000014 of 0000050-C03-p2-6071--P00246



Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031319798

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1555 3/9

STATEMENT DATE
03/12/2016

DUE DATE
04/12/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/12/2016
PREVIOUS BALANCE	\$43.03
PAYMENTS SINCE LAST INVOICE	\$-43.03
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$42.88
TOTAL AMOUNT DUE	\$42.88

CA
**APPROVED
COUNTY AUDITOR**

ODUTS Hamman Rd/Fairgrounds
010-54410-661

MAR 21 2016

177761

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 18 2016

BY: *B*



April						
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00211-0002179-0000003 of 0000026-C03-p2-6072-P00211

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031319798

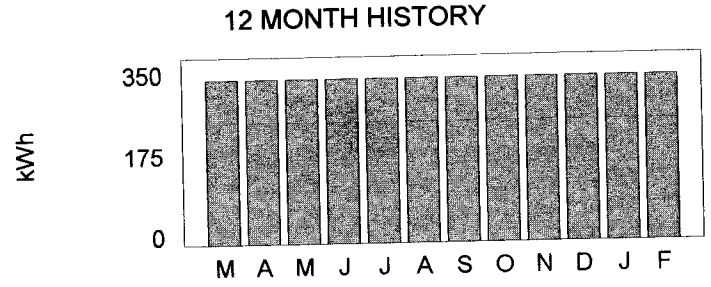
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1555

STATEMENT DATE
03/12/2016

DUE DATE
04/12/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763
SERVICE LOCATION	Hamman Rd Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789443561763
CNE INVOICE ID	0031319798-0001
kWh	310.00
SERVICE PERIOD	02/10/2016 to 03/09/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/10/2016 - 02/29/2016	213.79	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/09/2016	96.21	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.99
Taxable Utility Charges (see attached statement for details)			\$16.89
Subtotal Charges from UDC Charges			\$24.88
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
Reimbursement of MGRT	\$34.15	0.0199700	\$0.68
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$42.88

20000211-0002180-00000005 of 0000026-C03-p2-6072--P00211

2000211-0002180-0000006 of 0000026-C03-p2-6072--P00211



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763			
Service Location	Hamman Rd			
AEP-CPL Account ID	10032789443561763			
Actual Demand	0.00			
Rate Class - 908	Service 02/10/2016 To 03/09/2016 - 28 Days			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$7.99
Total Current Charges	0.00			\$24.88

2000211-0002181-0000008 of 0000026-C03-p2-6072--F00211





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031319699

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1631 *2/8*

STATEMENT DATE
03/12/2016

DUE DATE
04/12/2016

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$257.79
PAYMENTS SINCE LAST INVOICE	\$-257.79
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$579.25
TOTAL AMOUNT DUE	\$579.25

6 *Q*

H. Townsend

Outdoor Arena/Fairgrounds
010-54410-661

APPROVED
COUNTY AUDITOR

MAR 21 2016

177762

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 18 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*



April						
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00211-0002188-0000021 of 0000026-C03-p2-5072-F00211

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00211-0002188-0000022 of 0000026-C03-p2-6072--P00211



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031319699

PAGE
3 of 4

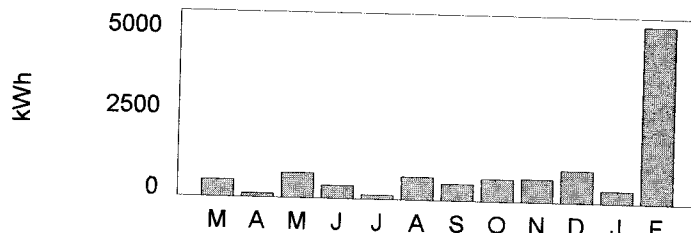
CNE ACCOUNT ID
1-VDS-1631

STATEMENT DATE
03/12/2016

DUE DATE
04/12/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850
SERVICE LOCATION	4511 FM 2668 UNIT 5 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789444026850
CNE INVOICE ID	0031319699-0001
kWh	4,768.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	4,768.00	kWh at 0.0552290 \$/kWh	\$263.33
Subtotal Contract Charges			\$263.33
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/09/2016 - 02/29/2016	3,452.69	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	1,315.31	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$263.33
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$90.33
Taxable Utility Charges (see attached statement for details)			\$222.63
Subtotal Charges from UDC Charges			\$312.96
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$488.11	0.0016670	\$0.81
Subtotal Charges from Taxes			\$0.81
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	4,768.00	kWh at 0.0004500 \$/kWh	\$2.15
Subtotal			\$2.15
Total Amount Due To Constellation NewEnergy			\$579.25

2000211-0002189-000002.4 of 0000026-C03-p2-6072--P00211



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850
Service Location	4511 FM 2668 UNIT 5
AEP-CPL Account ID	10032789444026850
Actual Demand	30.80

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
03/08/2016	122328952		KWH	20,448.00 Act	25,216.00 Act	1.00	4,768.00

<u>Rate Class - 857</u>	<u>Service 02/09/2016 To 03/08/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	30.80	kW		3.314		\$102.07
Energy Efficiency Cost Recovery Factor	4,768.00	kWh		0.000458		\$2.18
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	30.80	kW		1.286		\$39.61
Transmission Cost Recovery Factor	30.80	kW		1.871804		\$57.65
Taxable Sub-Total	0.00					\$222.63
Nuclear Decommissioning	30.80	kW		0.003884		\$0.12
Transition Charge 2	30.80	kW		2.158132		\$66.47
Transition Charge 3	30.80	kW		0.770932		\$23.74
Non-Taxable Sub-Total	0.00					\$90.33
Total Current Charges	0.00					\$312.96

2000211-0002190-0000025 of 0000026-C03-p2-6072-P00211

2000211-0002190-0000026 of 0000026-C03-p2-6072--P002 11





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230217

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-3732 3/6

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/07/2016
PREVIOUS BALANCE	\$1,888.74
PAYMENTS SINCE LAST INVOICE	\$-1,888.74
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,932.78
TOTAL AMOUNT DUE	\$1,932.78

APPROVED
COUNTY AUDITOR

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.
When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Townsend

2200 7th St/cmOB
010-54410-508

MAR 17 2015 177763

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 15 2016

BY: *[Signature]*



April						
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00254-0002929-00000333 of 0000044-C03-p2-6069--P00254

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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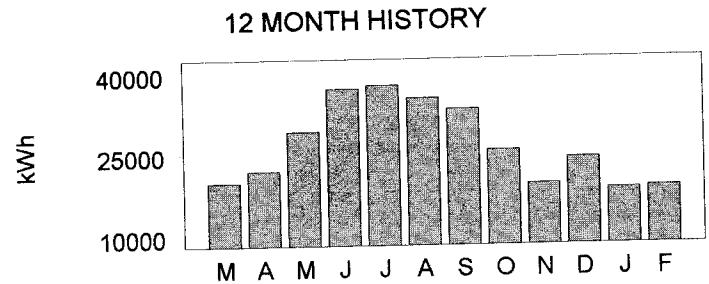
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In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070
SERVICE LOCATION	2200 7TH ST BAY CITY, TX 77414-5242
AEP-CPL ACCOUNT ID	10032789456726070
CNE INVOICE ID	0031230217-0001
kWh	19,200.00
SERVICE PERIOD	02/05/2016 to 03/06/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	19,200.00	kWh at 0.0552290 \$/kWh	\$1,060.40
Subtotal Contract Charges			\$1,060.40
Market Charges			
RT Ancillary Imbalance Adjustment 02/05/2016 - 02/29/2016	15,483.87	kWh at 0.0000009 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/06/2016	3,716.13	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$1,060.41
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$262.80
Taxable Utility Charges (see attached statement for details)			\$565.57
Subtotal Charges from UDC Charges			\$828.37
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$1,634.62	0.0199700	\$32.64
Reimbursement of PUCA	\$1,634.62	0.0016670	\$2.72
Subtotal Charges from Taxes			\$35.36
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	19,200.00	kWh at 0.0004500 \$/kWh	\$8.64
Subtotal			\$8.64
Total Amount Due To Constellation NewEnergy			\$1,932.78

2000254-0002930-0000035 of 0000044-C03-p2-6069-P00254

20002.54-0002930-0000036 of 0000044-C03-p2-6069--P002.54



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070
Service Location	2200 7TH ST
AEP-CPL Account ID	10032789456726070
Actual Demand	75.64

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
03/06/2016	558785152		KWH	15,569.00 Act	16,049.00 Act	40.00	19,200.00

<u>Rate Class - 857</u>	<u>Service 02/05/2016 To 03/06/2016 - 30 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		\$2.05
Basic Customer Charge	1.00	EA		\$3.26
Distribution Charge	89.60	RA		\$296.93
Energy Efficiency Cost Recovery Factor	19,200.00	kWh	0.000458	\$8.79
Meter Charge	1.00	EA		\$15.81
Transmission Charge	75.60	kW	1.286	\$97.22
Transmission Cost Recovery Factor	75.60	kW	1.871804	\$141.51
Taxable Sub-Total	0.00			\$565.57
Nuclear Decommissioning	89.60	RA	0.003884	\$0.35
Transition Charge 2	89.60	RA	2.158132	\$193.37
Transition Charge 3	89.60	RA	0.770932	\$69.08
Non-Taxable Sub-Total	0.00			\$262.80
Total Current Charges	0.00			\$828.37

2000254-0002931-0000037 of 0000044-C03-p2-5069--P00254

2000254-0002931-0000038 of 0000044-C03-p2-6069--P00254





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230030

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-3733 3/6

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

For questions or comments, please contact Customer Care at (888) 633-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/07/2016
PREVIOUS BALANCE	\$30.28
PAYMENTS SINCE LAST INVOICE	\$-30.28
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$30.17
TOTAL AMOUNT DUE	\$30.17

APPROVED COUNTY AUDITOR

H. Townsend

ODLTS 2200 7th St / cmob
010-54410 -508
MAR 17 2016

177764

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 15 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



April						
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00254-0002914-0000003 of 0000044-C03-p2-6069--P00254

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230030

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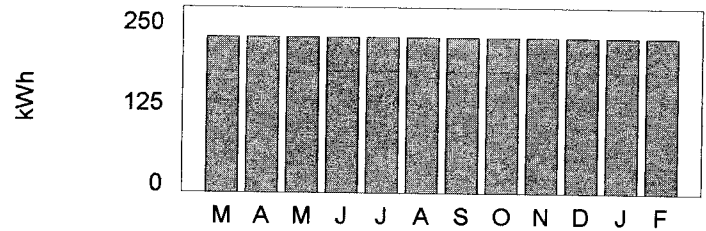
CNE ACCOUNT ID
1-VDS-3733

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071
SERVICE LOCATION	2200 7th St Bay City, TX 77414-5242
AEP-CPL ACCOUNT ID	10032789456726071
CNE INVOICE ID	0031230030-0001
kWh	210.00
SERVICE PERIOD	02/05/2016 to 03/06/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
Subtotal Contract Charges			\$11.60
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/05/2016 - 02/29/2016	169.36	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/06/2016	40.65	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$11.60
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.41
Taxable Utility Charges (see attached statement for details)			\$12.55
Subtotal Charges from UDC Charges			\$17.96
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$24.24	0.0016670	\$0.04
Reimbursement of MGRT	\$24.24	0.0199700	\$0.48
Subtotal Charges from Taxes			\$0.52
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
Subtotal			\$0.09
Total Amount Due To Constellation NewEnergy			\$30.17

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2000254-0002915-0000006 of 0000044-C03-p2-6069-P00254



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071			
Service Location	2200 7th St			
AEP-CPL Account ID	10032789456726071			
Actual Demand	0.00			
Rate Class - 907	Service 02/05/2016 To 03/06/2016 - 30 Days			
Distribution Charge	210.00	kWh	0.0155238	\$3.26
Outdoor Lighting - Facilities	2.00	EA	3.99	\$7.98
Transmission Charge	210.00	kWh	0.0024762	\$0.52
Transmission Cost Recovery Factor	210.00	kWh	0.0037619	\$0.79
Taxable Sub-Total	0.00			\$12.55
Transition Charge 2	210.00	kWh	0.0177619	\$3.73
Transition Charge 3	210.00	kWh	0.008	\$1.68
Non-Taxable Sub-Total	0.00			\$5.41
Total Current Charges	0.00			\$17.96

20002.54-0002916-00000008 of 0000044-C03-p2-6069-P002.54





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230111

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1 of 4

CNE ACCOUNT ID
1-VDS-3734 3/6

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

For questions or comments,
please contact Customer Care
at (888)635-6627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/07/2016
PREVIOUS BALANCE	\$21.51
PAYMENTS SINCE LAST INVOICE	\$-21.51
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.44
TOTAL AMOUNT DUE	\$21.44

APPROVED
QUINCY AUDITOR

ODLTS 2200 7th St / cmob
010-54410-508

MAR 17 2016

177765

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 15 2016

BY: *BL*



April						
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00254-0002917-0000009 of 0000044-C03-p2-6069--P00254

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230111

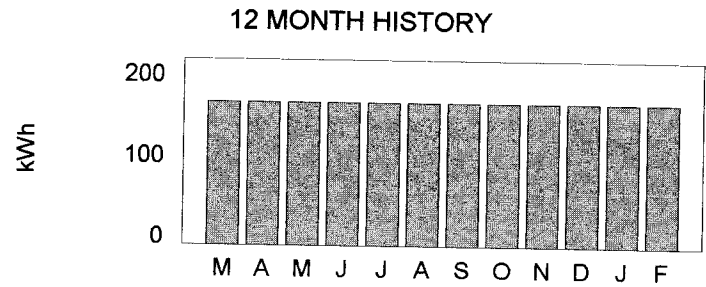
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CNE ACCOUNT ID
1-VDS-3734

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072
SERVICE LOCATION	2200 7th St Bay City, TX 77414-5254
AEP-CPL ACCOUNT ID	10032789456726072
CNE INVOICE ID	0031230111-0001
kWh	155.00
SERVICE PERIOD	02/05/2016 to 03/06/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/05/2016 - 02/29/2016	125.00	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/06/2016	30.00	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
Subtotal Charges from UDC Charges			\$12.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Reimbursement of MGRT	\$17.08	0.0199700	\$0.34
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.44

2000234-0002918-0000011 of 0000044-C03-p2-6069-P00254



2000254-00029 18-0000012 of 0000044.C03-p.2-6069--P00254

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072			
Service Location	2200 7th St			
AEP-CPL Account ID	10032789456726072			
Actual Demand	0.00			
Rate Class - 908	Service 02/05/2016 To 03/06/2016 - 30 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$3.99
Total Current Charges	0.00			\$12.44

2000234-0002919-0000013 of 0000044-C03-p2-5069--P00254



2000254-0002919-0000014 of 0000044-C03-p2-6069-P002.54



Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-4139 3/6

STATEMENT NO.
0031230201

STATEMENT DATE
03/09/2016

PAGE
1 of 4

DUE DATE
04/09/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. Townsend

ACCOUNT BALANCE	02/07/2016
PREVIOUS STATEMENT DATE	\$182.50
PREVIOUS BALANCE	-\$182.50
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$132.40
CURRENT CHARGES	\$132.40
TOTAL AMOUNT DUE	\$132.40

CA
APPROVED
COUNTY AUDITOR
(Signature)

Midfield Com. CTR / Pct #4
010-54410-615

MAR 17 2016

177766

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 15 2016

BY: *(Signature)*



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00254-00023920-00000015 of 0000044-C03-p2-6089--P00254

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230201

PAGE
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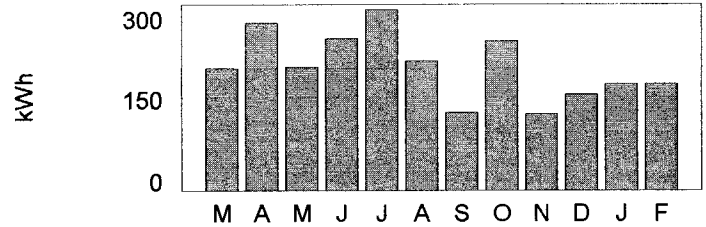
CNE ACCOUNT ID
1-VDS-4139

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
SERVICE LOCATION	110 Junetta Ave Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789459047060
CNE INVOICE ID	0031230201-0001
kWh	171.00
SERVICE PERIOD	02/04/2016 to 03/06/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	171.00	kWh at 0.0552290 \$/kWh	\$9.44
Subtotal Contract Charges			\$9.44
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/04/2016 - 02/29/2016	138.94	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/06/2016	32.06	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$9.44
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.47
Taxable Utility Charges (see attached statement for details)			\$118.20
Subtotal Charges from UDC Charges			\$122.67
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$127.72	0.0016670	\$0.21
Subtotal Charges from Taxes			\$0.21
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	171.00	kWh at 0.0004500 \$/kWh	\$0.08
Subtotal			\$0.08
Total Amount Due To Constellation NewEnergy			\$132.40

2000254-0002921-0000017 of 0000044-C03-p2-5069--P00254

2000254-0002921-0000018 of 0000044-C03-p2-6069--P00254



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
Service Location	110 Junetta Ave
AEP-CPL Account ID	10032789459047060
Actual Demand	11.24

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				Previous	Present		
03/06/2016	122340851		KWH	7,082.00 Act	7,253.00 Act	1.00	171.00

<u>Rate Class - 855</u>		<u>Service 02/04/2016 To 03/06/2016 - 31 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	18.60	RA		3.314	\$61.64
Energy Efficiency Cost Recovery Factor	171.00	kWh		0.000458	\$0.08
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	11.20	kW		1.286	\$14.40
Transmission Cost Recovery Factor	11.20	kW		1.871804	\$20.96
Taxable Sub-Total	0.00				\$118.20
Nuclear Decommissioning	18.60	RA		0.003884	\$0.07
Transition Charge 2	171.00	kWh		0.017748	\$3.03
Transition Charge 3	171.00	kWh		0.007999	\$1.37
Non-Taxable Sub-Total	0.00				\$4.47
Total Current Charges	0.00				\$122.67

20002.54-00002922-0000019 of 0000044-C03-p2-6069--P002.54

2000254-0002922-0000020 of 0000044-C03-p2-6069--P00254





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230128

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4140 3/6

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/07/2016
PREVIOUS BALANCE	\$10.38
PAYMENTS SINCE LAST INVOICE	\$-10.38
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.34
TOTAL AMOUNT DUE	\$10.34

APPROVED
COUNTY AUDITOR

For questions or comments
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 5:00 pm
Central Standard Time,
or email us at
customer.care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

Stuts Midfield CC / Per #4
010-54410-615

A. Townsend

MAR 17 2016

177767

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 15 2016

BY: *BT*



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002544-00002926-00000027 of 0000044-C03-p2-6069-P00254

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031230128

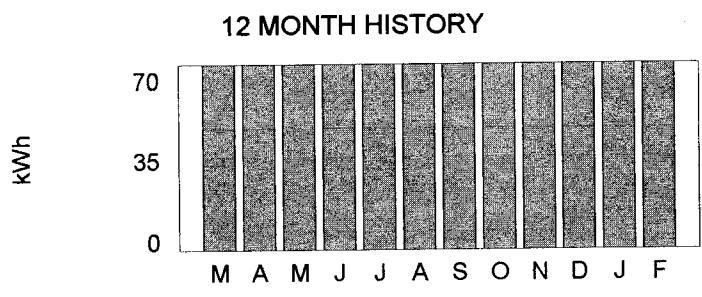
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VDS-4140

STATEMENT DATE
 03/09/2016

DUE DATE
 04/09/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061
SERVICE LOCATION	110 Junetta Ave Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789459047061
CNE INVOICE ID	0031230128-0001
kWh	70.00
SERVICE PERIOD	02/05/2016 to 03/06/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/05/2016 - 02/29/2016	56.45	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/06/2016	13.55	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.80
Taxable Utility Charges (see attached statement for details)			\$4.63
Subtotal Charges from UDC Charges			\$6.43
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.53	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$10.34

2000254-0002927-0000029 of 0000044-C03-p2-6069--P00254

2000254-0002927-0000030 of 0000044-C03-p2-6069--P00254



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061			
Service Location	110 Junetta Ave			
AEP-CPL Account ID	10032789459047061			
Actual Demand	0.00			
Rate Class - 904	Service 02/05/2016 To 03/06/2016 - 30 Days			
Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0177143	\$1.24
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$1.80
Total Current Charges	0.00			\$6.43

2000254-0002928-0000032 of 0000044-C03-p2-6069--P00254





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291192

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4155 3/8

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$185.98
PAYMENTS SINCE LAST INVOICE	\$-185.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$193.54
TOTAL AMOUNT DUE	\$193.54

APPROVED
COUNTY AUDITOR

2604 Nichols Ave Co Barn/Pct #1
010-54410-612

MAR 21 2016

177768

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 17 2016

BY: [Signature]



April						
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00246-0002819-0000027 of 0000050-C03-p2-6071-P00246

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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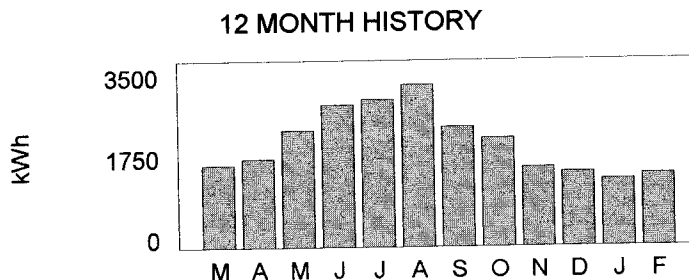
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SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270
SERVICE LOCATION	2604 NICHOLS AVE Bay City, TX 77414-6958
AEP-CPL ACCOUNT ID	10032789459112270
CNE INVOICE ID	0031291192-0001
kWh	1,360.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,360.00	kWh at 0.0552290 \$/kWh	\$75.11
Subtotal Contract Charges			\$75.11
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/09/2016 - 02/29/2016	984.83	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	375.17	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$75.11
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$35.06
Taxable Utility Charges (see attached statement for details)			\$79.40
Subtotal Charges from UDC Charges			\$114.46
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$155.12	0.0199700	\$3.10
Reimbursement of PUCA	\$155.12	0.0016670	\$0.26
Subtotal Charges from Taxes			\$3.36
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,360.00	kWh at 0.0004500 \$/kWh	\$0.61
Subtotal			\$0.61
Total Amount Due To Constellation NewEnergy			\$193.54

2000246-0002820-0000029 of 0000050-C03-p2-6071--P00246

2000246-0002820-0000030 of 0000050-C03-p.2-6071--P00246



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270
Service Location	2604 NICHOLS AVE
AEP-CPL Account ID	10032789459112270
Actual Demand	8.45

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/08/2016	122240792		KWH	42,020.00 Act	43,380.00 Act	1.00	1,360.00

<u>Rate Class - 855</u>	<u>Service 02/09/2016 To 03/08/2016 - 28 Days</u>				
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	9.30	RA		3.314	\$30.82
Energy Efficiency Cost Recovery Factor	1,360.00	kWh		0.000458	\$0.62
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	8.50	kW		1.286	\$10.93
Transmission Cost Recovery Factor	8.50	kW		1.871804	\$15.91
Taxable Sub-Total	0.00				\$79.40
Nuclear Decommissioning	9.30	RA		0.003884	\$0.04
Transition Charge 2	1,360.00	kWh		0.017748	\$24.14
Transition Charge 3	1,360.00	kWh		0.007999	\$10.88
Non-Taxable Sub-Total	0.00				\$35.06
Total Current Charges	0.00				\$114.46

2000246-0000282.1-00000031 or 00000050-C03-p2-6071-P00246

2000246-0002821-0000032 of 000050-C03-p2-6071--P00246





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230319

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4555 3/6

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/07/2016
PREVIOUS BALANCE	\$12.92
PAYMENTS SINCE LAST INVOICE	\$-12.92
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$12.90
TOTAL AMOUNT DUE	\$12.90

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

Midfield Fire St./Pct#4
010-54410-615

MAR 17 2016

177769

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 15 2016

BY: *[Signature]*



April						
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00254-0002923-0000021 of 0000044-C03-p2-6069--P00254

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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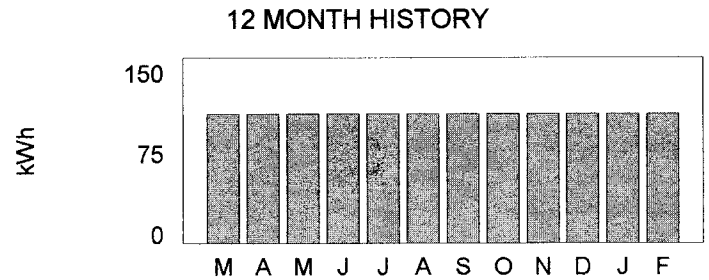
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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841
SERVICE LOCATION	Rawls Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789461418841
CNE INVOICE ID	0031230319-0001
kWh	105.00
SERVICE PERIOD	02/05/2016 to 03/06/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/05/2016 - 02/29/2016	84.68	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/06/2016	20.32	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.14
Taxable Utility Charges (see attached statement for details)			\$5.89
Subtotal Charges from UDC Charges			\$7.03
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.74	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$12.90

2000254-0002924-0000023 of 0000044-C03-p2-6069-PC00254

2000254-0002924-0000024 of 0000044-C03-p2-6069--P00254



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841			
Service Location	Rawls			
AEP-CPL Account ID	10032789461418841			
Actual Demand	0.00			
Rate Class - 905	Service 02/05/2016 To 03/06/2016 - 30 Days			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$5.89
Transition Charge 2	105.00	kWh	0.008	\$0.84
Transition Charge 3	105.00	kWh	0.0028571	\$0.30
Non-Taxable Sub-Total	0.00			\$1.14
Total Current Charges	0.00			\$7.03

2000254-0002925-0000026 of 0000044-C03-p2-6069-P00254





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031291137

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-1708 3/8

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$1,361.43
PAYMENTS SINCE LAST INVOICE	\$-1,361.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$571.41
TOTAL AMOUNT DUE	\$571.41

CA
APPROVED
COUNTY AUDITOR
BA

Home EC/MP Bldg /Fairgrounds
010-54410-661

MAR 21 2016

177770

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 17 2016

BY: *B*



April						
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00246-0002807-00000003 of 0000050-C03-p2-6071--P00246

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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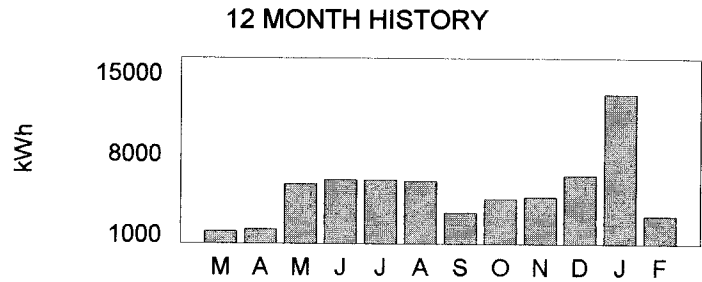
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000246-0002807-00000004 of 0000050-C03-p-2-6071--P00246

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420
SERVICE LOCATION	4511 FM 2668 UNIT 2 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789474465420
CNE INVOICE ID	0031291137-0001
kWh	3,120.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).				
Contract Charges	Quantity	Contract/Market Rate		Amount
Energy Charge Non TOU	3,120.00	kWh at 0.0552290	\$/kWh	\$172.31
Subtotal Contract Charges				\$172.31
Market Charges	Quantity	Contract/Market Rate		Amount
RT Ancillary Imbalance Adjustment 02/09/2016 - 02/29/2016	2,259.31	kWh at 0.0000009	\$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	860.69	kWh at 0.0000003	\$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy				\$172.31
Charges from UDC Charges				Amount
Non-Taxable Utility Charges (see attached statement for details)				\$80.51
Taxable Utility Charges (see attached statement for details)				\$316.37
Subtotal Charges from UDC Charges				\$396.88
Charges from Taxes	Taxable Amount	Tax Rate		Amount
Reimbursement of PUCA	\$490.08	0.0016670		\$0.82
Subtotal Charges from Taxes				\$0.82
	Quantity	Contract/Market Rate		Amount
HGAC Aggregation Fee	3,120.00	kWh at 0.0004500 \$/kWh		\$1.40
Subtotal				\$1.40
Total Amount Due To Constellation NewEnergy				\$571.41

2000246-0002808-0000005 of 0000050-C03-p2-6071--P00246

2000246-0002808-0000006 of 0000050-C03-p2-6071--P00246



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420
Service Location	4511 FM 2668 UNIT 2
AEP-CPL Account ID	10032789474465420
Actual Demand	45.36

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/08/2016	558026845		KWH	1,500.00 Act	1,539.00 Act	80.00	3,120.00

<u>Rate Class - 855</u>		<u>Service 02/09/2016 To 03/08/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	45.40	kW		3.314	\$150.46
Energy Efficiency Cost Recovery Factor	3,120.00	kWh		0.000458	\$1.43
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	45.40	kW		1.286	\$58.38
Transmission Cost Recovery Factor	45.40	kW		1.871804	\$84.98
Taxable Sub-Total	0.00				\$316.37
Nuclear Decommissioning	45.40	kW		0.003884	\$0.18
Transition Charge 2	3,120.00	kWh		0.017748	\$55.37
Transition Charge 3	3,120.00	kWh		0.007999	\$24.96
Non-Taxable Sub-Total	0.00				\$80.51
Total Current Charges	0.00				\$396.88

20000246-00002809-00000007 of 0000050-C03-p2-607.1--P000246

2000246-0002809-0000008 of 0000050-C03-p2-6071--P00246





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031339009

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2641 3/10

STATEMENT DATE
03/13/2016

DUE DATE
04/13/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/14/2016
PREVIOUS BALANCE	\$35.30
PAYMENTS SINCE LAST INVOICE	\$-35.30
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$35.29
TOTAL AMOUNT DUE	\$35.29

Kek
**APPROVED
COUNTY AUDITOR**

H. Townsend

00LTS Nichols Rd Fairgrounds
010-54410-661

MAR 21 2016

177771

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 18 2016

BY: *[Signature]*



April						
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00154-0001709-0000009 of 0000014-C03-p2-6074-P00154

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031339009

PAGE
3 of 4

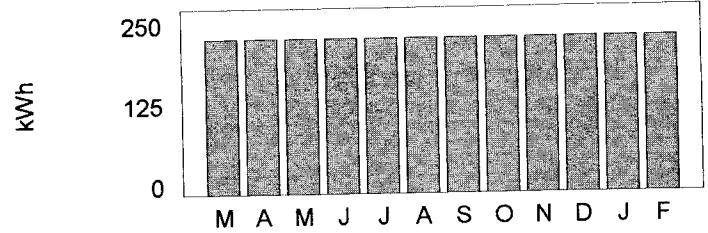
CNE ACCOUNT ID
1-VE3-2641

STATEMENT DATE
03/13/2016

DUE DATE
04/13/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090
SERVICE LOCATION	Nichols Rd Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789480469090
CNE INVOICE ID	0031339009-0001
kWh	210.00
SERVICE PERIOD	02/11/2016 to 03/10/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
Subtotal Contract Charges			\$11.60
Market Charges			
RT Ancillary Imbalance Adjustment 02/11/2016 - 02/29/2016	137.59	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/10/2016	72.41	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$11.60
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.32
Taxable Utility Charges (see attached statement for details)			\$19.89
Subtotal Charges from UDC Charges			\$23.21
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$31.58	0.0016670	\$0.05
Reimbursement of MGRT	\$31.58	0.0107000	\$0.34
Subtotal Charges from Taxes			\$0.39
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
Subtotal			\$0.09
Total Amount Due To Constellation NewEnergy			\$35.29

2000154-0001710-0000011 of 0000014-C03-p2-6074-P00154

2000154-0001710-0000012 of 0000014-C03-p.2-6074--P00154



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090			
Service Location	Nichols Rd			
AEP-CPL Account ID	10032789480469090			
Actual Demand	0.00			
Rate Class - 947	Service 02/11/2016 To 03/10/2016 - 28 Days			
Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	210.00	kWh	0.0154762	\$3.25
Street Lighting - Facilities	2.00	EA	6.06	\$12.12
Transmission Charge	210.00	kWh	0.0025238	\$0.53
Transmission Cost Recovery Factor	210.00	kWh	0.0037619	\$0.79
Taxable Sub-Total	0.00			\$19.89
Transition Charge 2	210.00	kWh	0.011381	\$2.39
Transition Charge 3	210.00	kWh	0.0044286	\$0.93
Non-Taxable Sub-Total	0.00			\$3.32
Total Current Charges	0.00			\$23.21

2000154-0001711-0000014 of 0000014-C03-p2-6074--P00154





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031338974

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1 of 4

CNE ACCOUNT ID
1-VE3-3514

STATEMENT DATE
03/13/2016

DUE DATE
04/13/2016

3/10

For questions or comments, please contact Customer Care at (888)636-0627 Monday through Friday 7:00 am to 8:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/14/2016
PREVIOUS BALANCE	\$83.39
PAYMENTS SINCE LAST INVOICE	\$-83.39
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$83.38
TOTAL AMOUNT DUE	\$83.38

KK
APPROVED
COUNTY AUDITOR

H. Townsend

ODUTS Nichols Ave/PC#1
010-54410-612

MAR 21 2016

177772

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 18 2016

BY: *[Signature]*



April						
S	M	T	W	T	F	S
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00154-0001706-0000003 of 0000014-C03-p2-6074-P00154

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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000154-0001706-00000004 of 0000014-C03-p2-6074-P00154



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031338974

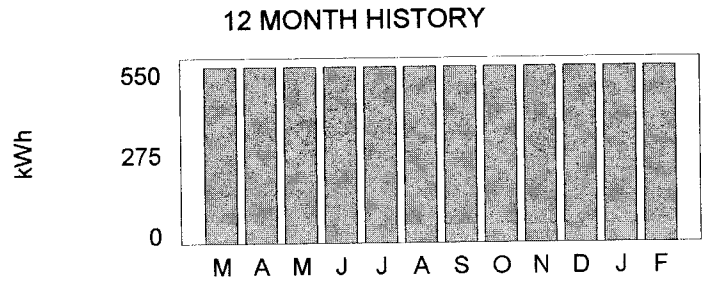
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VE3-3514

STATEMENT DATE
 03/13/2016

DUE DATE
 04/13/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513550
CNE INVOICE ID	0031338974-0001
kWh	525.00
SERVICE PERIOD	02/11/2016 to 03/10/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	525.00	kWh at 0.0552290 \$/kWh	\$29.00
Subtotal Contract Charges			\$29.00
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/11/2016 - 02/29/2016	343.97	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/10/2016	181.03	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$29.00
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$8.29
Taxable Utility Charges (see attached statement for details)			\$44.94
Subtotal Charges from UDC Charges			\$53.23
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$74.18	0.0107000	\$0.79
Reimbursement of PUCA	\$74.18	0.0016670	\$0.12
Subtotal Charges from Taxes			\$0.91
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	525.00	kWh at 0.0004500 \$/kWh	\$0.24
Subtotal			\$0.24
Total Amount Due To Constellation NewEnergy			\$83.38

2000154-0001707-0000005 of 0000014-C03-p2-6074-P00154

2000154-0001707-0000006 of 0000014-C03-p2-6074--P00154



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513550			
Actual Demand	0.00			
Rate Class - 947	Service 02/11/2016 To 03/10/2016 - 28 Days			
Basic Customer Charge	5.00	EA	0.64	\$3.20
Distribution Charge	525.00	kWh	0.0154857	\$8.13
Street Lighting - Facilities	5.00	EA	6.06	\$30.30
Transmission Charge	525.00	kWh	0.0025143	\$1.32
Transmission Cost Recovery Factor	525.00	kWh	0.0037905	\$1.99
Taxable Sub-Total	0.00			\$44.94
Nuclear Decommissioning	525.00	kWh	0.000019	\$0.01
Transition Charge 2	525.00	kWh	0.0113524	\$5.96
Transition Charge 3	525.00	kWh	0.004419	\$2.32
Non-Taxable Sub-Total	0.00			\$8.29
Total Current Charges	0.00			\$53.23

2000154-0001708-00000007 of 0000014-C03-p2-6074-P00154

2000154-0001708-00000008 of 0000014-C03-p2-6074--P00154



4182

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/10/2016
PREVIOUS BALANCE	\$14.63
PAYMENTS SINCE LAST INVOICE	\$-14.63
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.59
TOTAL AMOUNT DUE	\$14.59

APPROVED
COUNTY AUDITOR

H. Townsend

STLTS Midfield Water Well / Per #4
010-54410-615

MAR 17 2016

177773

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 15 2016

BY: *[Signature]*



April						
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00254-0002932-0000039 of 0000044-C03-p2-6069-PP00254

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031230291

PAGE
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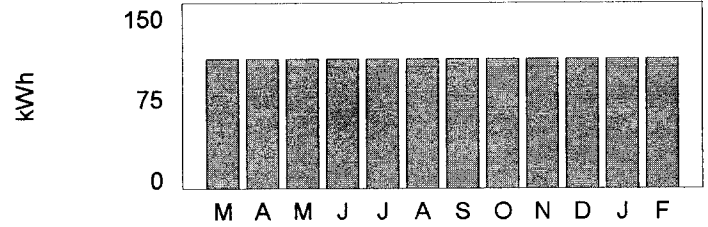
CNE ACCOUNT ID
1-VE3-4665

STATEMENT DATE
03/09/2016

DUE DATE
04/09/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731
SERVICE LOCATION	Highway 111 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789492176731
CNE INVOICE ID	0031230291-0001
kWh	105.00
SERVICE PERIOD	02/05/2016 to 03/06/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/05/2016 - 02/29/2016	84.68	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/06/2016	20.32	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.70
Taxable Utility Charges (see attached statement for details)			\$5.89
Subtotal Charges from UDC Charges			\$8.59
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$11.74	0.0107000	\$0.13
Reimbursement of PUCA	\$11.74	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.15
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$14.59

2000254-0002933-0000041 of 0000044-C03-p2-6069-P00254

2000254-0002933-0000042 of 0000044-C03-p2-6069--P00254



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731			
Service Location	Highway 111			
AEP-CPL Account ID	10032789492176731			
Actual Demand	0.00			
Rate Class - 905	Service 02/05/2016 To 03/06/2016 - 30 Days			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$5.89
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.008	\$0.84
Non-Taxable Sub-Total	0.00			\$2.70
Total Current Charges	0.00			\$8.59



2000254-0002934-0000044 of 0000044-C03-p2-6069-P00254



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0031288365

PAGE
 1 of 4

CNE ACCOUNT ID
 1-VEL-942 3/8

STATEMENT DATE
 03/11/2016

DUE DATE
 04/11/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/11/2016
PREVIOUS BALANCE	\$173.43
PAYMENTS SINCE LAST INVOICE	\$-173.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$141.29
TOTAL AMOUNT DUE	\$141.29

**APPROVED
 COUNTY AUDITOR**

For questions or comments,
 please contact Customer Care
 at (888)635-0827
 Monday through Friday
 7:00 am to 6:00 pm
 Central Standard Time,
 or email us at
 customercare@constellation.com

When contacting Constellation,
 please reference the
CNE ACCOUNT ID
 found at the top of this page.

H. Townsend

Vent Fans Bank of Arena/Fairgrounds
 010-54410-661

177774

MAR 21 2016

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 MAR 17 2016

BY: *[Signature]*



April						
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00246-000282-0000033 of 0000050-C03-p2-6071--P00246

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142

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30246-0002822-0000034 of 0000050-C03-p2-6071-P00246



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031288365

PAGE
3 of 4

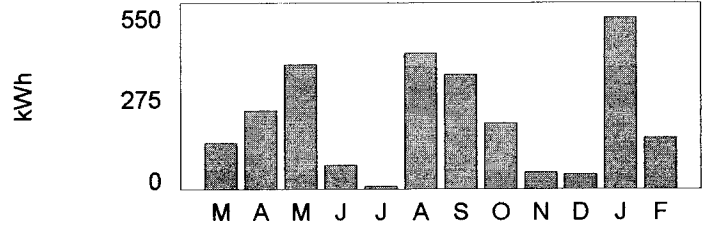
CNE ACCOUNT ID
1-VEL-942

STATEMENT DATE
03/11/2016

DUE DATE
04/11/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851
SERVICE LOCATION	4511 FM 2668 UNIT 4 Bay City, TX 77414-3991
AEP-GPL ACCOUNT ID	10032789499566851
CNE INVOICE ID	0031288365-0001
kWh	152.00
SERVICE PERIOD	02/09/2016 to 03/08/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	152.00	kWh at 0.0552290 \$/kWh	\$8.39
Subtotal Contract Charges			\$8.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/09/2016 - 02/29/2016	110.07	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/08/2016	41.93	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.98
Taxable Utility Charges (see attached statement for details)			\$128.62
Subtotal Charges from UDC Charges			\$132.60
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$137.08	0.0016670	\$0.23
Subtotal Charges from Taxes			\$0.23
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	152.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$141.29

2000246-0002823-0000035 of 0000050-C03-p2-6071-P00246

2000246-0002823-0000036 of 0000050-C03-p2-6071--P00246



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851
Service Location	4511 FM 2668 UNIT 4
AEP-CPL Account ID	10032789499566851
Actual Demand	16.60

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/08/2016	119431781		KWH	6,007.00 Act	6,159.00 Act	1.00	152.00

<u>Rate Class - 855</u>	<u>Service 02/09/2016 To 03/08/2016 - 28 Days</u>				
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	16.60	kW		3.314	\$55.01
Energy Efficiency Cost Recovery Factor	152.00	kWh		0.000458	\$0.07
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	16.60	kW		1.286	\$21.35
Transmission Cost Recovery Factor	16.60	kW		1.871804	\$31.07
Taxable Sub-Total	0.00				\$128.62
Nuclear Decommissioning	16.60	kW		0.003884	\$0.06
Transition Charge 2	152.00	kWh		0.017748	\$2.70
Transition Charge 3	152.00	kWh		0.007999	\$1.22
Non-Taxable Sub-Total	0.00				\$3.98
Total Current Charges	0.00				\$132.60

2000246-0002824-0000037 of 0000030-C03-p2-5071-P00246

2000246-0002824-0000038 of 0000050-C03-p2-6071--P00246

