



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011098462

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-BNWSX(8-6)

**STATEMENT DATE**  
08/09/2013

**DUE DATE**  
09/08/2013

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 7:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

\$0.00

PAYMENTS SINCE LAST INVOICE

\$0.00

DEBITS/CREDITS SINCE LAST INVOICE

\$0.00

LATE/FINANCE FEE

\$0.00

CURRENT CHARGES

\$155.29

**TOTAL AMOUNT DUE**

**\$155.29**

**APPROVED  
COUNTY AUDITOR**

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you amortize the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-277-7635.

If you are already an EME customer, we will bill you for your business.

## Registered

AUG 23 2013

Matagorda Co Treasurer

AUG 21 2013

146654

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693

*H. Jantsen*

10-661-44  
FM 2668/Fairgaends

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1-2

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DF 00027



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0011098452

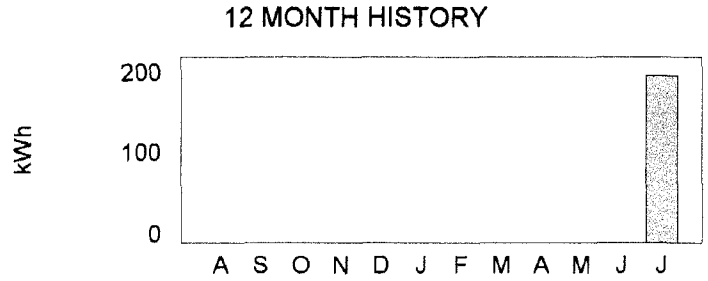
**PAGE**  
 3 of 6

**CNE ACCOUNT ID**  
 1-BNWYSX

**STATEMENT DATE**  
 08/09/2013

**DUE DATE**  
 09/08/2013

**SITE NAME** Matagorda County - 10032789406762840  
**SERVICE LOCATION** 4511 FM 2668  
 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789406762840  
**INVOICE ID** 0011098452-0001  
**kWh** 180.00  
**SERVICE PERIOD** 07/10/2013 to 08/06/2013  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU	180.00	kWh at 0.0558690	\$/kWh	\$10.06
<b>Subtotal Contract Charges</b>				<b>\$10.06</b>

**Subtotal Charges from Constellation NewEnergy \$10.06**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details)				\$66.93
Taxable Utility Charges (see attached statement for details)				\$78.15
<b>Subtotal Charges from UDC Charges</b>				<b>\$145.08</b>

**Charges from Taxes**

Reimbursement of PUCA	\$88.21	0.0016670		\$0.15
<b>Subtotal Charges from Taxes</b>				<b>\$0.15</b>

**Subtotal Charges from Constellation NewEnergy \$155.29**

**Utility Distribution Charges**

**Name** Matagorda County - 10032789406762840  
**Service Location** 4511 FM 2668  
**AEP-CPL Account ID** 10032789406762840  
**Actual Demand** 2.20

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Multi	
08/06/2013	182264		KWH	2,075.00 Act	2,093.00 Act	10.00	180.00

<b>SLT5</b>		<b>Service 07/10/2013 To 08/06/2013 - 27 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	15.90	RA		3.314	\$52.69
Energy Efficiency Cost Recovery	180.00	kWh		0.000463	\$0.08
Metering Charge	1.00	EA		15.81	\$15.81
Transmission Charge	2.20	kW		1.286	\$2.83
Transmission Cost Recovery Factor	2.20	kW		0.649654	\$1.43
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$78.15</b>
Nuclear Decommissioning	15.90	RA		0.037224	\$0.59
System Benefit Fund	180.00	kWh		0.000662	\$0.12
Transition Charge	15.90	RA		0.978447	\$15.56
Transition Charge 2	15.90	RA		2.292969	\$36.46
Transition Charge 3	15.90	RA		0.892882	\$14.20
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$66.93</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$145.08</b>

4187

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE \$0.00

PAYMENTS SINCE LAST INVOICE \$0.00

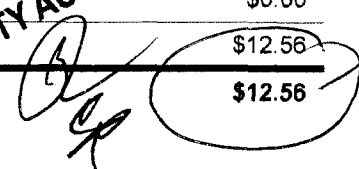
DEBITS/CREDITS SINCE LAST INVOICE \$0.00

LATE/FINANCE FEE \$0.00

CURRENT CHARGES \$12.56

**TOTAL AMOUNT DUE \$12.56**

**APPROVED  
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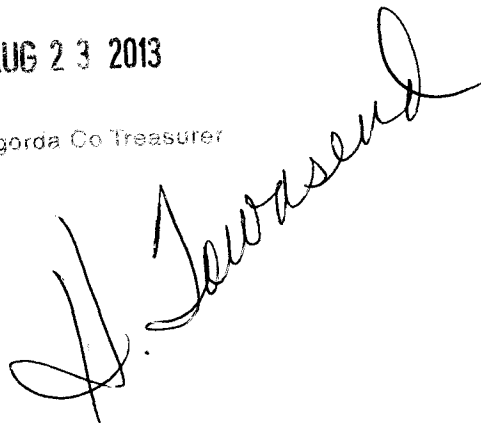
**Registered**

**146655**

**AUG 23 2013**

Matagorda Co Treasurer

**AUG 21 2013**



10-661-441  
Ctr Carnival / Fairgrounds

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
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Chicago IL, 60693

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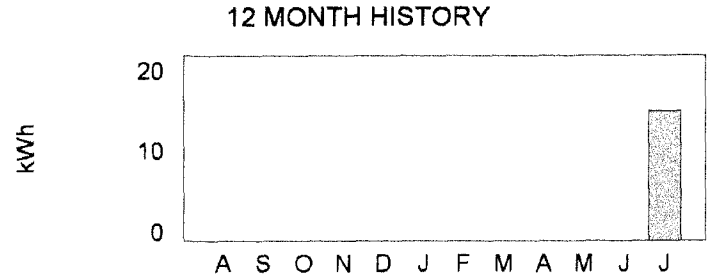
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**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321  
**SERVICE LOCATION** 4511 Fm 2868  
 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789419036321  
**INVOICE ID** 0011098451-0001  
**kWh** 14.00  
**SERVICE PERIOD** 07/10/2013 to 08/06/2013  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU 14.00 kWh at 0.0558690 \$/kWh \$0.78

**Subtotal Contract Charges \$0.78**

**Subtotal Charges from Constellation NewEnergy \$0.78**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details) \$0.43

Taxable Utility Charges (see attached statement for details) \$11.33

**Subtotal Charges from UDC Charges \$11.76**

**Charges from Taxes**

Reimbursement of PUCA \$12.11 0.0016670 \$0.02

**Subtotal Charges from Taxes \$0.02**

**Total Amount Due To Constellation NewEnergy \$12.56**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321  
**Service Location** 4511 Fm 2668  
**AEP-CPL Account ID** 10032789419036321  
**Actual Demand** 0.00

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult X	Usage
				Previous	Present		
08/06/2013	535467984		KWH	3,255.00 Act	3,269.00 Act	1.00	14.00

<b>SLT5</b>	<b>Service 07/10/2013 To 08/06/2013 - 27 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	14.00	kWh	0.015489	\$0.22
Metering Charge	1.00	EA	3.68	\$3.68
Transmission Charge	14.00	kWh	0.002512	\$0.04
Transmission Cost Recovery Factor	14.00	kWh	0.001222	\$0.02
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$11.33</b>
System Benefit Fund	14.00	kWh	0.000662	\$0.01
Transition Charge	14.00	kWh	0.008067	\$0.11
Transition Charge 2	14.00	kWh	0.015942	\$0.22
Transition Charge 3	14.00	kWh	0.006479	\$0.09
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$0.43</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$11.76</b>





**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011098463

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VCM-2360 (8-6)

**STATEMENT DATE**  
08/09/2013

**DUE DATE**  
09/08/2013

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE \$0.00

PAYMENTS SINCE LAST INVOICE \$0.00

DEBITS/CREDITS SINCE LAST INVOICE \$0.00

LATE/FINANCE FEE \$0.00

CURRENT CHARGES \$1,192.81

**TOTAL AMOUNT DUE \$1,192.81**

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Registered

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AUG 23 2013

Matagorda Co Treasurer

AUG 21 2013

10-66-441  
Indoor Arena / Fairgrounds

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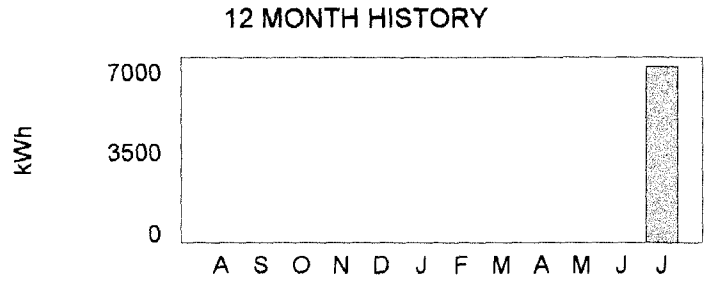
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 Bay City, TX 77414

<b>CNE CUSTOMER ID</b> TX_400267	<b>STATEMENT NO.</b> 0011098453	<b>PAGE</b> 3 of 6
<b>CNE ACCOUNT ID</b> 1-VCM-2350	<b>STATEMENT DATE</b> 08/09/2013	<b>DUE DATE</b> 09/08/2013

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250
<b>SERVICE LOCATION</b>	4511 Fm 2668 Bay City, TX 77414-3991
<b>AEP-CPL ACCOUNT ID</b>	10032789419218250
<b>INVOICE ID</b>	0011098453-0001
<b>kWh</b>	6,640.00
<b>SERVICE PERIOD</b>	07/10/2013 to 08/06/2013
<b>PRODUCT</b>	Fixed Price Solutions



METER NO(S).

**Contract Charges**

Energy Charge Non TOU	6,640.00	kWh at 0.0558690	\$/kWh	\$370.97
<b>Subtotal Contract Charges</b>				<b>\$370.97</b>

**Subtotal Charges from Constellation NewEnergy \$370.97**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details)				\$212.18
Taxable Utility Charges (see attached statement for details)				\$608.03
<b>Subtotal Charges from UDC Charges</b>				<b>\$820.21</b>

**Charges from Taxes**

Reimbursement of PUCA	\$979.00	0.0016670		\$1.63
<b>Subtotal Charges from Taxes</b>				<b>\$1.63</b>

**Total Charges from Constellation NewEnergy \$1,192.81**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250  
**Service Location** 4511 Fm 2868  
**AEP-CPL Account ID** 10032789419218250  
**Actual Demand** 55.60

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Multi x	Usage
				Previous	Present		
08/06/2013	724288		KWH	82,953.00 Act	83,119.00 Act	40.00	6,640.00

<b>SLT5</b>			<b>Service 07/10/2013 To 08/06/2013 - 27 Days</b>		
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	143.70	RA		3.314	\$476.22
Energy Efficiency Cost Recovery	6,640.00	kWh		0.000463	\$3.07
Metering Charge	1.00	EA		15.81	\$15.81
Transmission Charge	55.60	kW		1.286	\$71.50
Transmission Cost Recovery Factor	55.60	kW		0.649654	\$36.12
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$608.03</b>
Nuclear Decommissioning	143.70	RA		0.037224	\$5.35
System Benefit Fund	6,640.00	kWh		0.000662	\$4.40
Transition Charge	6,640.00	kWh		0.008067	\$53.56
Transition Charge 2	6,640.00	kWh		0.015942	\$105.85
Transition Charge 3	6,640.00	kWh		0.006479	\$43.02
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$212.18</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$820.21</b>

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$640.48
<b>TOTAL AMOUNT DUE</b>	<b>\$640.48</b>

**APPROVED  
COUNTY AUDITOR**

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**Registered** As an EME customer, we thank you for your business.

AUG 23 2013

Matagorda Co Treasurer

*H. J. Lawrence*

AUG 21 2013

146657

10-661-441  
Holding Pen/Fairgrounds

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0011098450

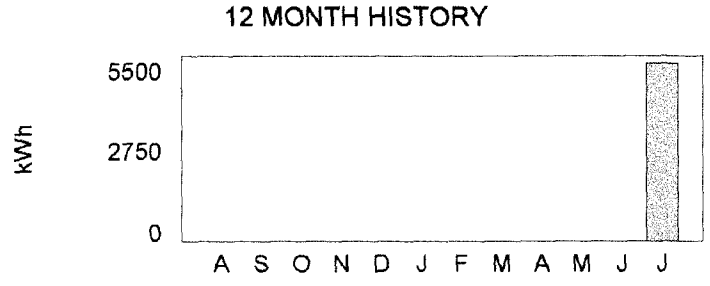
**PAGE**  
 3 of 6

**CNE ACCOUNT ID**  
 1-VCM-465

**STATEMENT DATE**  
 08/09/2013

**DUE DATE**  
 09/08/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290  
**SERVICE LOCATION** 4511 Fm 2668 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789407891290  
**INVOICE ID** 0011098450-0001  
**kWh** 5,280.00  
**SERVICE PERIOD** 07/10/2013 to 08/06/2013  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU 5,280.00 kWh at 0.0558690 \$/kWh \$294.99

**Subtotal Contract Charges \$294.99**

**Subtotal Charges from Constellation NewEnergy \$294.99**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details) \$165.78

Taxable Utility Charges (see attached statement for details) \$178.92

**Subtotal Charges from UDC Charges \$344.70**

**Charges from Taxes**

Reimbursement of PUCA \$473.91 0.0016670 \$0.79

**Subtotal Charges from Taxes \$0.79**

**Total Amount Due To Constellation NewEnergy \$640.48**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290  
**Service Location** 4511 Fm 2668  
**AEP-CPL Account ID** 10032789407891290  
**Actual Demand** 20.00

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult	Usage
				Previous	Present		
08/06/2013	297768		KWH	6,473.00 Act	6,539.00 Act	80.00	5,280.00

<b>SLT5</b>	<b>Service 07/10/2013 To 08/06/2013 - 27 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	35.20	RA	3.314	\$116.65
Energy Efficiency Cost Recovery	5,280.00	kWh	0.000463	\$2.44
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	20.00	kW	1.286	\$25.72
Transmission Cost Recovery Factor	20.00	kW	0.649654	\$12.99
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$178.92</b>
Nuclear Decommissioning	35.20	RA	0.037224	\$1.31
System Benefit Fund	5,280.00	kWh	0.000662	\$3.50
Transition Charge	5,280.00	kWh	0.008067	\$42.59
Transition Charge 2	5,280.00	kWh	0.015942	\$84.17
Transition Charge 3	5,280.00	kWh	0.006479	\$34.21
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$165.78</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$344.70</b>



4187

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 7:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$151.87
<b>TOTAL AMOUNT DUE</b>	<b>\$151.87</b>

**APPROVED  
COUNTY AUDITOR**

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If you are already an EME customer, we will help you for your business.

Registered

AUG 23 2013

146658

Matagorda Co Treasurer

AUG 21 2013

*H. Townsend*

10-661-441

Shaw Barn/RV PK / Fairg

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0011098448

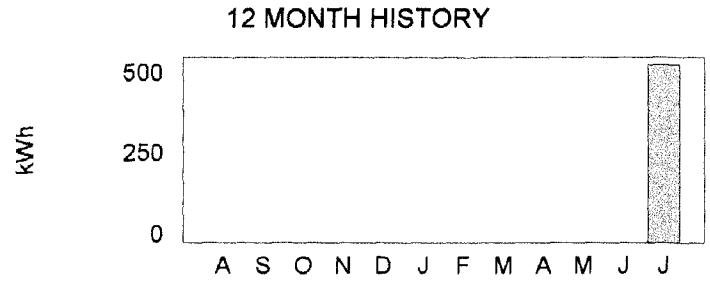
**PAGE**  
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**CNE ACCOUNT ID**  
 1-VDS-1554

**STATEMENT DATE**  
 08/09/2013

**DUE DATE**  
 09/08/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762  
**SERVICE LOCATION** 4511 Fm 2868 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789443561762  
**INVOICE ID** 0011098448-0001  
**kWh** 480.00  
**SERVICE PERIOD** 07/10/2013 to 08/06/2013  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU 480.00 kWh at 0.0558690 \$/kWh \$26.82

**Subtotal Contract Charges \$26.82**

**Subtotal Charges from Constellation NewEnergy \$26.82**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details) \$15.87

Taxable Utility Charges (see attached statement for details) \$108.95

**Subtotal Charges from UDC Charges \$124.82**

**Charges from Taxes**

Reimbursement of PUCA \$135.77 0.0016670 \$0.23

**Subtotal Charges from Taxes \$0.23**

**Total Amount Due To Constellation NewEnergy \$161.87**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762  
**Service Location** 4511 Fm 2688  
**AEP-CPL Account ID** 10032789443561762  
**Actual Demand** 2.76

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Multiplier	Usage
				Previous	Present		
08/06/2013	16711771		KWH	4,914.00 Act	4,926.00 Act	40.00	480.00

<b>SLT5</b>	<b>Service 07/10/2013 To 08/06/2013 - 27 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	24.80	RA	3.314	\$82.19
Energy Efficiency Cost Recovery	480.00	kWh	0.000463	\$0.22
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	2.80	kW	1.286	\$3.60
Transmission Cost Recovery Factor	2.80	kW	0.649654	\$1.82
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$108.95</b>
Nuclear Decommissioning	24.80	RA	0.037224	\$0.92
System Benefit Fund	480.00	kWh	0.000662	\$0.32
Transition Charge	480.00	kWh	0.008067	\$3.87
Transition Charge 2	480.00	kWh	0.015942	\$7.65
Transition Charge 3	480.00	kWh	0.006479	\$3.11
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$15.87</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$124.82</b>



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400287

**STATEMENT NO.**  
0011122736

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-1555 (8-7)

**STATEMENT DATE**  
08/11/2013

**DUE DATE**  
09/10/2013

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### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/13/2013
PREVIOUS BALANCE	\$2.26
PAYMENTS SINCE LAST INVOICE	-\$2.26
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.86
<b>TOTAL AMOUNT DUE</b>	<b>\$43.86</b>

**APPROVED**  
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**Registered**

**146659**

**AUG 23 2013**

Matagorda Co Treasurer

**AUG 21 2013**

10-661-441  
Hamman Rd / Fairgrounds

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ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0011122736

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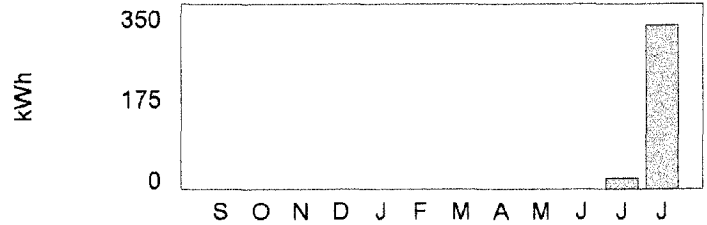
**CNE ACCOUNT ID**  
 1-VDS-1555

**STATEMENT DATE**  
 08/11/2013

**DUE DATE**  
 09/10/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763  
**SERVICE LOCATION** Hamman Rd  
 Bay City, TX 77414-0000  
**AEP-CPL ACCOUNT ID** 10032789443561763  
**INVOICE ID** 0011122736-0001  
**kWh** 310.00  
**SERVICE PERIOD** 07/10/2013 to 08/07/2013  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU 310.00 kWh at 0.0558690 \$/kWh \$17.32

**Subtotal Contract Charges \$17.32**

**Subtotal Charges from Constellation NewEnergy \$17.32**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details) \$9.71

Taxable Utility Charges (see attached statement for details) \$16.10

**Subtotal Charges from UDC Charges \$25.81**

**Charges from Taxes**

Reimbursement of MGRT \$33.42 0.0199700 \$0.67

Reimbursement of PUCA \$33.42 0.0016670 \$0.06

**Subtotal Charges from Taxes \$0.73**

**Total Amount Due to Constellation NewEnergy \$73.86**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763

**Service Location** Hamman Rd

**AEP-CPL Account ID** 10032789443561763

**Actual Demand** 0.00

<b>908</b>	<b>Service 07/10/2013 To 08/07/2013 - 28 Days</b>			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0012258	\$0.38
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$16.10</b>
Nuclear Decommissioning	310.00	kWh	0.0001613	\$0.05
System Benefit Fund	310.00	kWh	0.0006774	\$0.21
Transition Charge	310.00	kWh	0.0080645	\$2.50
Transition Charge 2	310.00	kWh	0.0159355	\$4.94
Transition Charge 3	310.00	kWh	0.0064839	\$2.01
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$9.71</b>
<b>Total Charges</b>	<b>0.00</b>			<b>\$25.81</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011068126

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-3732(8-4)

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

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## ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$3,245.44
<b>TOTAL AMOUNT DUE</b>	<b>\$3,245.44</b>

**APPROVED  
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Registered

AUG 23 2013

Matagorda Co Treasurer

146660

AUG 21 2013

10-508-441

2200 7th / CMOB

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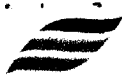
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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011068126

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VDS-3732

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070

**SERVICE LOCATION** 2200 7th St  
Bay City, TX 77414-5242

**AEP-CPL ACCOUNT ID** 10032789456726070

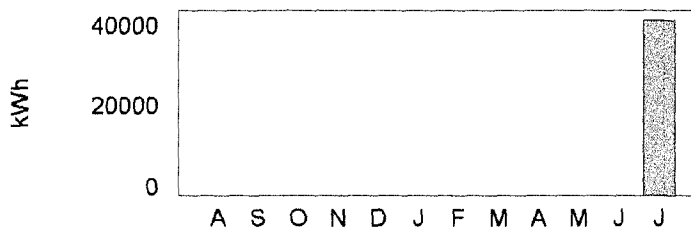
**INVOICE ID** 0011068126-0001

**kWh** 37,800.00

**SERVICE PERIOD** 07/05/2013 to 08/04/2013

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

### Contract Charges

Energy Charge Non TOU	37,800.00	kWh at 0.0558690	\$/kWh	\$2,111.85
-----------------------	-----------	------------------	--------	------------

<b>Subtotal Contract Charges</b>				<b>\$2,111.85</b>
----------------------------------	--	--	--	-------------------

<b>Subtotal Charges from Constellation NewEnergy</b>				<b>\$2,111.85</b>
--	--	--	--	-------------------

### Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$474.58
--	--	--	--	----------

Taxable Utility Charges (see attached statement for details)				\$600.33
--	--	--	--	----------

<b>Subtotal Charges from UDC Charges</b>				<b>\$1,074.91</b>
--	--	--	--	-------------------

### Charges from Taxes

Reimbursement of MGRT	\$2,712.18	0.0199700		\$54.16
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Reimbursement of PUCA	\$2,712.18	0.0016670		\$4.52
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<b>Subtotal Charges from Taxes</b>				<b>\$58.68</b>
------------------------------------	--	--	--	----------------

<b>Total Amount Due To Constellation NewEnergy</b>				<b>\$3,245.44</b>
--	--	--	--	-------------------

**Utility Distribution Charges**

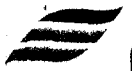
**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456728070  
**Service Location** 2200 7th St  
**AEP-CPL Account ID** 10032789456728070  
**Actual Demand** 106.96

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
08/04/2013	428013422		KWH	51,763.00 Act	52,708.00 Act	40.00	37,800.00

**SLT5**

**Service 07/05/2013 To 08/04/2013 - 30 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	107.00	kW	3.314	\$354.60
Energy Efficiency Cost Recovery	37,800.00	kWh	0.000463	\$17.50
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	107.00	kW	1.286	\$137.60
Transmission Cost Recovery Factor	107.00	kW	0.649654	\$69.51
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$800.33</b>
Nuclear Decommissioning	107.00	kW	0.037224	\$3.98
System Benefit Fund	37,800.00	kWh	0.000662	\$25.02
Transition Charge	107.00	kW	0.978447	\$104.69
Transition Charge 2	107.00	kW	2.292969	\$245.35
Transition Charge 3	107.00	kW	0.892882	\$95.54
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$474.58</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$1,074.81</b>



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011068118

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-3733(8-4)

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 7:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$30.83
<b>TOTAL AMOUNT DUE</b>	<b>\$30.83</b>

**APPROVED  
COUNTY AUDITOR**

*[Handwritten Signature]*

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

**Registered**

AUG 23 2013

AUG 21 2013

Matagorda Co Treasurer

**146661**

*[Handwritten Signature]*

10-508-441

0065 2200 7H/CMOB

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#028009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693

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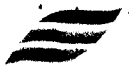
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An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011068118

**PAGE**  
3 of 6

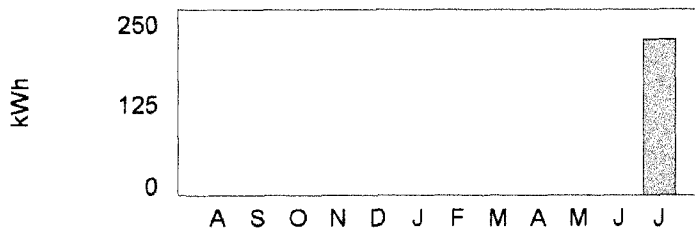
**CNE ACCOUNT ID**  
1-VDS-3733

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071
<b>SERVICE LOCATION</b>	2200 7th St Bay City, TX 77414-5242
<b>AEP-CPL ACCOUNT ID</b>	10032789456726071
<b>INVOICE ID</b>	0011068118-0001
<b>kWh</b>	210.00
<b>SERVICE PERIOD</b>	07/05/2013 to 08/04/2013
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

#### Contract Charges

Energy Charge Non TOU	210.00	kWh at 0.0558690	\$/kWh	\$11.73
<b>Subtotal Contract Charges</b>				<b>\$11.73</b>
<b>Subtotal Charges from Constellation NewEnergy</b>				<b>\$11.73</b>

#### Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$6.57
Taxable Utility Charges (see attached statement for details)				\$12.02
<b>Subtotal Charges from UDC Charges</b>				<b>\$18.59</b>

#### Charges from Taxes

Reimbursement of MGRT	\$23.75	0.0199700		\$0.47
Reimbursement of PUCA	\$23.75	0.0016670		\$0.04
<b>Subtotal Charges from Taxes</b>				<b>\$0.51</b>
<b>Total Amount Due To Constellation NewEnergy</b>				<b>\$30.83</b>

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071

**Service Location** 2200 7th St

**AEP-CPL Account ID** 10032789456726071

**Actual Demand** 0.00

**907** **Service 07/05/2013 To 08/04/2013 - 30 Days**

Distribution Charge	210.00	kWh	0.0155238	\$3.26
Outdoor Lighting - Facilities	2.00	EA	3.99	\$7.98
Transmission Charge	210.00	kWh	0.0024762	\$0.52
Transmission Cost Recovery Factor	210.00	kWh	0.0012381	\$0.26
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$12.02</b>
Nuclear Decommissioning	210.00	kWh	0.0001429	\$0.03
System Benefit Fund	210.00	kWh	0.0006667	\$0.14
Transition Charge	210.00	kWh	0.0080476	\$1.69
Transition Charge 2	210.00	kWh	0.0159524	\$3.35
Transition Charge 3	210.00	kWh	0.0064762	\$1.36
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$6.57</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$18.59</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011068117

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-3734 (8-4)

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

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customercare@constellation.com

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**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

\$0.00

PAYMENTS SINCE LAST INVOICE

\$0.00

DEBITS/CREDITS SINCE LAST INVOICE

\$0.00

LATE/FINANCE FEE

\$0.00

CURRENT CHARGES

\$21.92

**TOTAL AMOUNT DUE**

**\$21.92**

**APPROVED  
COUNTY AUDITOR**

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Registered

AUG 23 2013

Matagorda Co Treasurer

**146662**

AUG 21 2013

10-508-441

ODLS 2200 7th/CmoB

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Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
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Chicago IL, 60693

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1-2

202

DF 00015



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0011068117

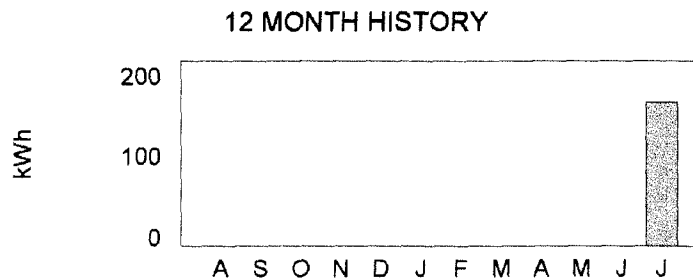
**PAGE**  
 3 of 6

**CNE ACCOUNT ID**  
 1-VDS-3734

**STATEMENT DATE**  
 08/07/2013

**DUE DATE**  
 09/06/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072  
**SERVICE LOCATION** 2200 7th St  
 Bay City, TX 77414-0000  
**AEP-CPL ACCOUNT ID** 10032789456726072  
**INVOICE ID** 0011068117-0001  
**kWh** 155.00  
**SERVICE PERIOD** 07/05/2013 to 08/04/2013  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU	155.00	kWh at 0.0558690	\$/kWh	\$8.66
<b>Subtotal Contract Charges</b>				<b>\$8.66</b>
<b>Subtotal Charges from Constellation NewEnergy</b>				<b>\$8.66</b>

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details)				\$4.85
Taxable Utility Charges (see attached statement for details)				\$8.05
<b>Subtotal Charges from UDC Charges</b>				<b>\$12.90</b>

**Charges from Taxes**

Reimbursement of PUCA	\$16.71	0.0016670		\$0.03
Reimbursement of MGRT	\$16.71	0.0199700		\$0.33
<b>Subtotal Charges from Taxes</b>				<b>\$0.36</b>
<b>Total Amount Due To Constellation NewEnergy</b>				<b>\$21.92</b>

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072  
**Service Location** 2200 7th St  
**AEP-CPL Account ID** 10032789456726072  
**Actual Demand** 0.00

<b>908</b>	<b>Service 07/05/2013 To 08/04/2013 - 30 Days</b>			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0012258	\$0.19
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$8.05</b>
Nuclear Decommissioning	155.00	kWh	0.0001935	\$0.03
System Benefit Fund	155.00	kWh	0.0006452	\$0.10
Transition Charge	155.00	kWh	0.0080645	\$1.25
Transition Charge 2	155.00	kWh	0.0159355	\$2.47
Transition Charge 3	155.00	kWh	0.0064516	\$1.00
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$4.85</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$12.90</b>



**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4487

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011098446

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-4139 (8-6)

**STATEMENT DATE**  
08/09/2013

**DUE DATE**  
09/08/2013

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

\$0.00

PAYMENTS SINCE LAST INVOICE

\$0.00

DEBITS/CREDITS SINCE LAST INVOICE

\$0.00

LATE/FINANCE FEE

\$0.00

CURRENT CHARGES

\$139.31

**TOTAL AMOUNT DUE**

**\$139.31**

**APPROVED  
COUNTY AUDITOR**

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If you are already an EME customer, we thank you for your business.

**Registered**

**AUG 23 2013**

**146663**

Matagorda Co Treasurer

**AUG 21 2013**

10-615-441  
Midfield CC/Pct 4

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0011098446

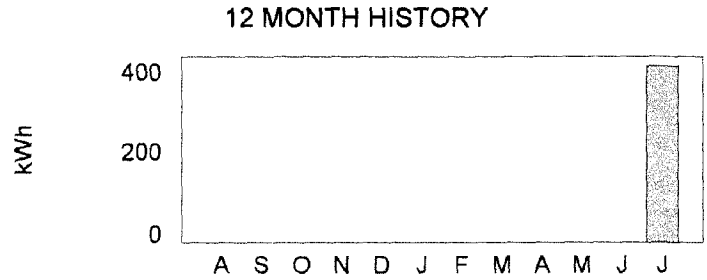
**PAGE**  
 3 of 6

**CNE ACCOUNT ID**  
 1-VDS-4139

**STATEMENT DATE**  
 08/09/2013

**DUE DATE**  
 09/08/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060  
**SERVICE LOCATION** 110 Junetta Ave  
 Midfield, TX 77458-0000  
**AEP-CPL ACCOUNT ID** 10032789459047060  
**INVOICE ID** 0011098446-0001  
**kWh** 379.00  
**SERVICE PERIOD** 07/05/2013 to 08/06/2013  
**PRODUCT** Fixed Price Solutions



METER NO(S).

**Contract Charges**

Energy Charge Non TOU 379.00 kWh at 0.0558690 \$/kWh \$21.17

**Subtotal Contract Charges \$21.17**

**Subtotal Charges from Constellation NewEnergy \$21.17**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details) \$12.47

Taxable Utility Charges (see attached statement for details) \$105.46

**Subtotal Charges from UDC Charges \$117.93**

**Charges from Taxes**

Reimbursement of PUCA \$126.63 0.0016670 \$0.21

**Subtotal Charges from Taxes \$0.21**

**Total Amount Due to Constellation NewEnergy \$139.31**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060  
**Service Location** 110 Junetta Ave  
**AEP-CPL Account ID** 10032789459047060  
**Actual Demand** 12.98

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
08/06/2013	428483626		KWH	24,839.00 Act	25,218.00 Act	1.00	379.00

**SLT5**

**Service 07/05/2013 To 08/06/2013 - 32 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	17.80	RA	3.314	\$58.99
Energy Efficiency Cost Recovery	379.00	kWh	0.000463	\$0.18
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	13.00	kW	1.286	\$16.72
Transmission Cost Recovery Factor	13.00	kW	0.649654	\$8.45
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$105.46</b>
Nuclear Decommissioning	17.80	RA	0.037224	\$0.66
System Benefit Fund	379.00	kWh	0.000662	\$0.25
Transition Charge	379.00	kWh	0.008067	\$3.06
Transition Charge 2	379.00	kWh	0.015942	\$6.04
Transition Charge 3	379.00	kWh	0.006479	\$2.46
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$12.47</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$117.93</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011068120

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-4140 (84)

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 7:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.57
<b>TOTAL AMOUNT DUE</b>	<b>\$10.57</b>

**APPROVED**  
**COUNTY AUDITOR**

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1 866-237-7693

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Registered

AUG 23 2013

Matagorda Co Treasurer

146664

AUG 21 2013

10-615-441

SHS Midfield CC/Pct 4

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

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**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400287

**STATEMENT NO.**  
0011068120

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VDS-4140

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061

**SERVICE LOCATION** 110 Junetta Ave  
Midfield, TX 77458-0000

**AEP-CPL ACCOUNT ID** 10032789459047061

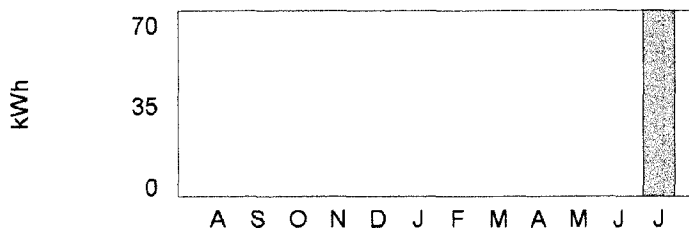
**INVOICE ID** 0011068120-0001

**kWh** 70.00

**SERVICE PERIOD** 07/05/2013 to 08/04/2013

**PRODUCT** Fixed Price Solutions

**12 MONTH HISTORY**



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU	70.00	kWh at 0.0558690	\$/kWh	\$3.91
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<b>Subtotal Contract Charges</b>				<b>\$3.91</b>
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<b>Subtotal Charges from Constellation NewEnergy</b>				<b>\$3.91</b>
--	--	--	--	---------------

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details)				\$2.19
--	--	--	--	--------

Taxable Utility Charges (see attached statement for details)				\$4.46
--	--	--	--	--------

<b>Subtotal Charges from UDC Charges</b>				<b>\$6.65</b>
--	--	--	--	---------------

**Charges from Taxes**

Reimbursement of PUCA	\$8.37	0.0016670		\$0.01
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<b>Subtotal Charges from Taxes</b>				<b>\$0.01</b>
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<b>Total Amount Due To Constellation NewEnergy</b>				<b>\$10.57</b>
--	--	--	--	----------------

**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061			
<b>Service Location</b>	110 Junetta Ave			
<b>AEP-CPL Account ID</b>	10032789459047061			
<b>Actual Demand</b>	0.00			
<b>904</b>	<b>Service 07/05/2013 To 08/04/2013 - 30 Days</b>			
Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0012857	\$0.09
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$4.46</b>
Nuclear Decommissioning	70.00	kWh	0.0001429	\$0.01
System Benefit Fund	70.00	kWh	0.0007143	\$0.05
Transition Charge	70.00	kWh	0.008	\$0.56
Transition Charge 2	70.00	kWh	0.016	\$1.12
Transition Charge 3	70.00	kWh	0.0064286	\$0.45
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$2.19</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$6.65</b>



**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

<b>CNE CUSTOMER ID</b> TX_400267	<b>STATEMENT NO.</b> 0011098447	<b>PAGE</b> 1 of 6
<b>CNE ACCOUNT ID</b> 1-VDS-4156(8-5)	<b>STATEMENT DATE</b> 08/09/2013	<b>DUE DATE</b> 09/08/2013

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$301.41
<b>TOTAL AMOUNT DUE</b>	<b>\$301.41</b>

**APPROVED COUNTY AUDITOR**

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AUG 23 2013

146665

Matagorda Co Treasurer

AUG 21 2013

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10-612-441  
2604 Nichols / Pct 1

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0011098447

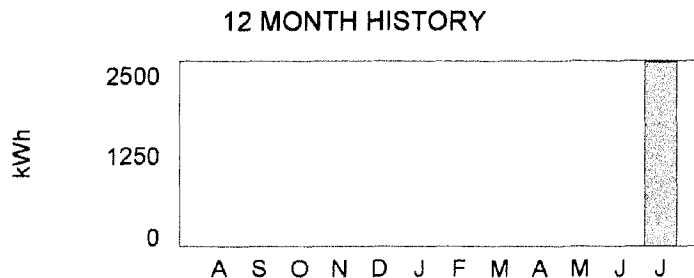
**PAGE**  
 3 of 6

**CNE ACCOUNT ID**  
 1-VDS-4155

**STATEMENT DATE**  
 08/09/2013

**DUE DATE**  
 09/08/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270  
**SERVICE LOCATION** 2604 Nichols Ave  
 Bay City, TX 77414-6958  
**AEP-CPL ACCOUNT ID** 10032789459112270  
**INVOICE ID** 0011098447-0001  
**kWh** 2,485.00  
**SERVICE PERIOD** 07/10/2013 to 08/05/2013  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU 2,485.00 kWh at 0.0558690 \$/kWh \$138.83

**Subtotal Contract Charges \$138.83**

**Subtotal Charges from Constellation NewEnergy \$138.83**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details) \$77.83

Taxable Utility Charges (see attached statement for details) \$80.02

**Subtotal Charges from UDC Charges \$157.85**

**Charges from Taxes**

Reimbursement of MGRT \$218.85 0.0199700 \$4.37

Reimbursement of PUCA \$218.85 0.0016670 \$0.36

**Subtotal Charges from Taxes \$4.73**

**Total Amount Due to Constellation NewEnergy \$301.41**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270  
**Service Location** 2604 Nichols Ave  
**AEP-CPL Account ID** 10032789459112270  
**Actual Demand** 10.95

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Multi x	
08/05/2013	441201961		KWH	63,916.00 Act	66,401.00 Act	1.00	2,485.00

<b>SLT5</b>	<b>Service 07/10/2013 To 08/05/2013 - 26 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	11.00	kW	3.314	\$36.45
Energy Efficiency Cost Recovery	2,485.00	kWh	0.000463	\$1.15
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	11.00	kW	1.286	\$14.15
Transmission Cost Recovery Factor	11.00	kW	0.649654	\$7.15
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$80.02</b>
Nuclear Decommissioning	11.00	kW	0.037224	\$0.41
System Benefit Fund	2,485.00	kWh	0.000662	\$1.65
Transition Charge	2,485.00	kWh	0.008067	\$20.05
Transition Charge 2	2,485.00	kWh	0.015942	\$39.62
Transition Charge 3	2,485.00	kWh	0.006479	\$16.10
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$77.83</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$157.85</b>





**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011068115

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VDS-4555(8-4)

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE		07/08/2013
PREVIOUS BALANCE	<i>pd 7/30/13 ck# 54691</i>	\$1.54
PAYMENTS SINCE LAST INVOICE		\$0.00
DEBITS/CREDITS SINCE LAST INVOICE		\$0.00
LATE/FINANCE FEE		\$0.00
CURRENT CHARGES		\$13.03
<b>TOTAL AMOUNT DUE</b>		<b>\$14.57</b>

**COUNTY APPROVED**  
**AUDITOR**

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Registered

146666

AUG 23 2013

Matagorda Co Treasurer

*J. J. Townsend*

AUG 21 2013

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ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693

10-615-441  
Midfield Fire St/Act 4

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011068115

**PAGE**  
3 of 6

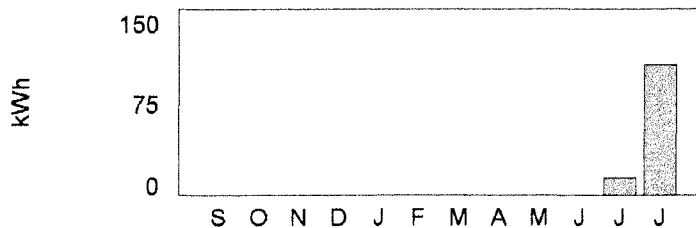
**CNE ACCOUNT ID**  
1-VDS-4555

**STATEMENT DATE**  
08/07/2013

**DUE DATE**  
09/06/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841  
**SERVICE LOCATION** Rawls  
 Midfield, TX 77458  
**AEP-CPL ACCOUNT ID** 10032789461418841  
**INVOICE ID** 0011068115-0001  
**kWh** 105.00  
**SERVICE PERIOD** 07/05/2013 to 08/04/2013  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU	105.00	kWh at 0.0558690	\$/kWh	\$5.87
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<b>Subtotal Contract Charges</b>				<b>\$5.87</b>
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<b>Subtotal Charges from Constellation NewEnergy</b>				<b>\$5.87</b>
--	--	--	--	---------------

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details)				\$1.52
--	--	--	--	--------

Taxable Utility Charges (see attached statement for details)				\$5.62
--	--	--	--	--------

<b>Subtotal Charges from UDC Charges</b>				<b>\$7.14</b>
--	--	--	--	---------------

**Charges from Taxes**

Reimbursement of PUCA	\$11.49	0.0016670		\$0.02
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<b>Subtotal Charges from Taxes</b>				<b>\$0.02</b>
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<b>Total Amount Due To Constellation NewEnergy</b>				<b>\$13.03</b>
--	--	--	--	----------------

**Utility Distribution Charges****Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841**Service Location** Rawls**AEP-CPL Account ID** 10032789461418841**Actual Demand** 0.00**905** **Service 07/05/2013 To 08/04/2013 - 30 Days**

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0012381	\$0.13
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$5.62</b>
Nuclear Decommissioning	105.00	kWh	0.0001905	\$0.02
System Benefit Fund	105.00	kWh	0.0006667	\$0.07
Transition Charge	105.00	kWh	0.0034286	\$0.36
Transition Charge 2	105.00	kWh	0.0073333	\$0.77
Transition Charge 3	105.00	kWh	0.0028571	\$0.30
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$1.52</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$7.14</b>

4187

For questions or comments,  
please contact Customer Care  
at (866) 635-0827  
Monday through Friday  
7:00 am to 7:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

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please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$805.07
<b>TOTAL AMOUNT DUE</b>	<b>\$805.07</b>

**APPROVED  
COUNTY AUDITOR**

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If you are not an EME customer, we thank you for your business.

**Registered**  
AUG 23 2013  
Matagorda Co Treasurer

146667

*H. Townsend*

AUG 21 2013

10-661-441  
Home EC/MP Bldg/Fairgrounds

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
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14217 Collections Center Dr.  
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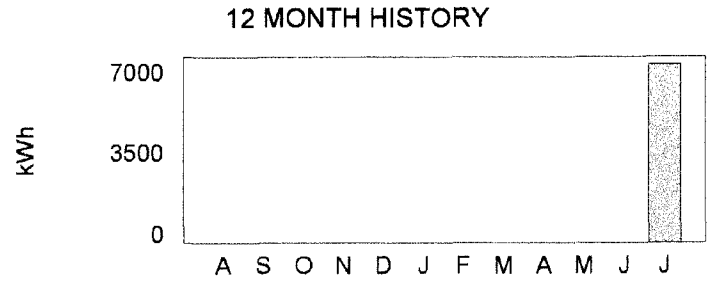
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**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420  
**SERVICE LOCATION** 4511 Fm 2668 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789474465420  
**INVOICE ID** 0011098449-0001  
**kWh** 6,720.00  
**SERVICE PERIOD** 07/10/2013 to 08/06/2013  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU 6,720.00 kWh at 0.0558690 \$/kWh \$375.44

**Subtotal Contract Charges \$375.44**

**Subtotal Charges from Constellation NewEnergy \$375.44**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details) \$210.70

Taxable Utility Charges (see attached statement for details) \$217.94

**Subtotal Charges from UDC Charges \$428.64**

**Charges from Taxes**

Reimbursement of PUCA \$593.38 0.0016670 \$0.99

**Subtotal Charges from Taxes \$0.99**

**Grand Amount Due to Constellation NewEnergy \$1,005.07**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420  
**Service Location** 4511 Fm 2668  
**AEP-CPL Account ID** 10032789474465420  
**Actual Demand** 36.88

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Multi x	
08/06/2013	428330649		KWH	4,478.00 Act	4,562.00 Act	80.00	6,720.00

<b>SLT5</b>	<b>Service 07/10/2013 To 08/06/2013 - 27 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	36.90	kW	3.314	\$122.29
Energy Efficiency Cost Recovery	6,720.00	kWh	0.000463	\$3.11
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	36.90	kW	1.286	\$47.45
Transmission Cost Recovery Factor	36.90	kW	0.649654	\$23.97
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$217.94</b>
Nuclear Decommissioning	36.90	kW	0.037224	\$1.37
System Benefit Fund	6,720.00	kWh	0.000662	\$4.45
Transition Charge	6,720.00	kWh	0.008067	\$54.21
Transition Charge 2	6,720.00	kWh	0.015942	\$107.13
Transition Charge 3	6,720.00	kWh	0.006479	\$43.54
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$210.70</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$428.64</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011122737

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-2641(8-8)

**STATEMENT DATE**  
08/11/2013

**DUE DATE**  
09/10/2013

For questions or comments,  
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at (888)635-0627  
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7:00 am to 7:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

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### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/13/2013
PREVIOUS BALANCE	\$3.19
PAYMENTS SINCE LAST INVOICE	\$-3.19
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$36.07
<b>TOTAL AMOUNT DUE</b>	<b>\$36.07</b>

**APPROVED**  
**COUNTY AUDITOR**

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Registered

AUG 23 2013

Matagorda Co Treasurer

AUG 21 2013

146668

10-661-441  
ODLS Nichols Rd/Fairgrounds

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

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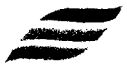
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An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011122737

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VE3-2641

**STATEMENT DATE**  
08/11/2013

**DUE DATE**  
09/10/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090

**SERVICE LOCATION** Nichols Rd  
Bay City, TX 77414

**AEP-CPL ACCOUNT ID** 10032789480469090

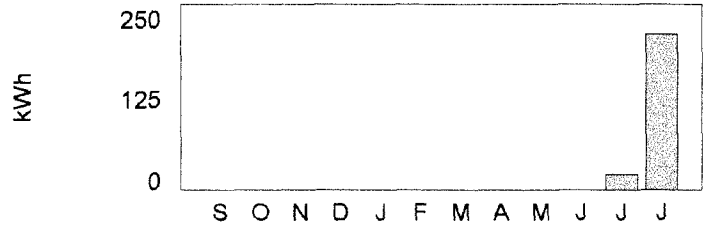
**INVOICE ID** 0011122737-0001

**kWh** 210.00

**SERVICE PERIOD** 07/11/2013 to 08/08/2013

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

### Contract Charges

Energy Charge Non TOU	210.00	kWh at 0.0558690	\$/kWh	\$11.73
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<b>Subtotal Contract Charges</b>				<b>\$11.73</b>
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<b>Subtotal Charges from Constellation NewEnergy</b>				<b>\$11.73</b>
--	--	--	--	----------------

### Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$4.31
--	--	--	--	--------

Taxable Utility Charges (see attached statement for details)				\$19.36
--	--	--	--	---------

<b>Subtotal Charges from UDC Charges</b>				<b>\$23.67</b>
--	--	--	--	----------------

### Charges from Taxes

Reimbursement of MGRT	\$31.09	0.0199700		\$0.62
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Reimbursement of PUCA	\$31.09	0.0016670		\$0.05
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<b>Subtotal Charges from Taxes</b>				<b>\$0.67</b>
------------------------------------	--	--	--	---------------

<b>Total Charges</b>				<b>\$36.07</b>
----------------------	--	--	--	----------------

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090  
**Service Location** Nichols Rd  
**AEP-CPL Account ID** 10032789480469090  
**Actual Demand** 0.00

<b>947</b>		<b>Service 07/11/2013 To 08/08/2013 - 28 Days</b>		
Basic Customer Charge	2.00 EA	1.6		\$3.20
Distribution Charge	210.00 kWh	0.0154762		\$3.25
Street Lighting - Facilities	2.00 EA	6.06		\$12.12
Transmission Charge	210.00 kWh	0.0025238		\$0.53
Transmission Cost Recovery Factor	210.00 kWh	0.0012381		\$0.26
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$19.36</b>
Nuclear Decommissioning	210.00 kWh	0.0001429		\$0.03
System Benefit Fund	210.00 kWh	0.0006667		\$0.14
Transition Charge	210.00 kWh	0.0045714		\$0.96
Transition Charge 2	210.00 kWh	0.0111905		\$2.35
Transition Charge 3	210.00 kWh	0.0039524		\$0.83
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$4.31</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$23.67</b>



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1700 7th St, Room 326  
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4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011122731

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-3514 (8-8)

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**DUE DATE**  
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### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/13/2013
PREVIOUS BALANCE	\$7.51
PAYMENTS SINCE LAST INVOICE	\$-7.51
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$85.30
<b>TOTAL AMOUNT DUE</b>	<b>\$85.30</b>

**APPROVED**  
**COUNTY AUDITOR**  
*[Signature]*

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**Registered**

AUG 23 2013

Matagorda Co Treasurer

146669

*[Handwritten Signature]*

AUG 21 2013

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011122731

**PAGE**  
3 of 6

**CNE ACCOUNT ID**  
1-VE3-3514

**STATEMENT DATE**  
08/11/2013

**DUE DATE**  
09/10/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550

**SERVICE LOCATION** Nichols Ave  
Bay City, TX 77414

**AEP-CPL ACCOUNT ID** 10032789485513550

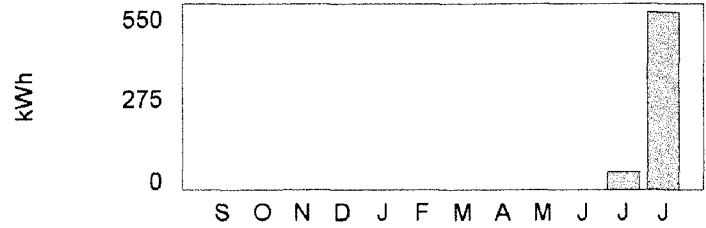
**INVOICE ID** 0011122731-0001

**kWh** 525.00

**SERVICE PERIOD** 07/11/2013 to 08/08/2013

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

### Contract Charges

Energy Charge Non TOU	525.00	kWh at 0.0558690	\$/kWh	\$29.33
<b>Subtotal Contract Charges</b>				<b>\$29.33</b>

**Subtotal Charges from Constellation NewEnergy \$29.33**

### Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$10.80
Taxable Utility Charges (see attached statement for details)				\$43.59

**Subtotal Charges from UDC Charges \$54.39**

### Charges from Taxes

Reimbursement of MGRT	\$72.92	0.0199700		\$1.46
Reimbursement of PUCA	\$72.92	0.0016670		\$0.12

**Subtotal Charges from Taxes \$1.58**

**Joint Account Bill by Constellation NewEnergy \$85.30**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550  
**Service Location** Nichols Ave  
**AEP-CPL Account ID** 10032789485513550  
**Actual Demand** 0.00

<b>947</b>	<b>Service 07/11/2013 To 08/08/2013 - 28 Days</b>			
Basic Customer Charge	5.00	EA	0.64	\$3.20
Distribution Charge	525.00	kWh	0.0154857	\$8.13
Street Lighting - Facilities	5.00	EA	6.06	\$30.30
Transmission Charge	525.00	kWh	0.0025143	\$1.32
Transmission Cost Recovery Factor	525.00	kWh	0.001219	\$0.64
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$43.59</b>
Nuclear Decommissioning	525.00	kWh	0.0001714	\$0.09
System Benefit Fund	525.00	kWh	0.0006667	\$0.35
Transition Charge	525.00	kWh	0.0045714	\$2.40
Transition Charge 2	525.00	kWh	0.011181	\$5.87
Transition Charge 3	525.00	kWh	0.003981	\$2.09
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$10.80</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$54.39</b>





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011082604

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VE3-4665 (3-4)

**STATEMENT DATE**  
08/08/2013

**DUE DATE**  
09/07/2013

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 7:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

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please reference the  
**GNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/08/2013
PREVIOUS BALANCE	\$1.56
PAYMENTS SINCE LAST INVOICE	\$-1.56
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.80
<b>TOTAL AMOUNT DUE</b>	<b>\$14.80</b>

**APPROVED**  
**COUNTY AUDITOR**

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If you are already an EME customer, we thank you for your business.

Registered

AUG 23 2013

Matagorda Co Treasurer

146670

AUG 21 2013

10-615-441

SHTS water well / Act 4

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693

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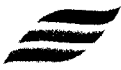
CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
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1-2

815

DF 00003



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011082604

**PAGE**  
3 of 6

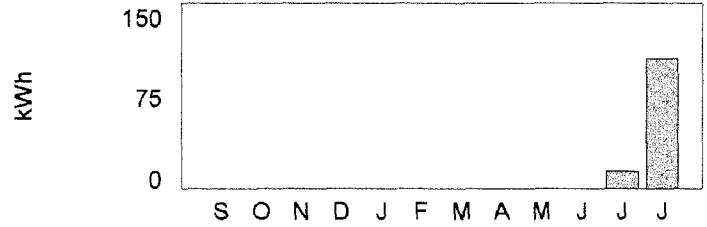
**CNE ACCOUNT ID**  
1-VE3-4665

**STATEMENT DATE**  
08/08/2013

**DUE DATE**  
09/07/2013

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731  
**SERVICE LOCATION** Highway 111  
 Midfield, TX 77458  
**AEP-CPL ACCOUNT ID** 10032789492176731  
**INVOICE ID** 0011082604-0001  
**kWh** 105.00  
**SERVICE PERIOD** 07/05/2013 to 08/04/2013  
**PRODUCT** Fixed Price Solutions

**12 MONTH HISTORY**



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU	105.00	kWh at 0.0558690	\$/kWh	\$5.87
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<b>Subtotal Contract Charges</b>				<b>\$5.87</b>
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<b>Subtotal Charges from Constellation NewEnergy</b>				<b>\$5.87</b>
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**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details)				\$3.29
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Taxable Utility Charges (see attached statement for details)				\$5.62
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<b>Subtotal Charges from UDC Charges</b>				<b>\$8.91</b>
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**Charges from Taxes**

Reimbursement of PUCA	\$11.49	0.0016670		\$0.02
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<b>Subtotal Charges from Taxes</b>				<b>\$0.02</b>
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<b>Total Amount Due to Constellation NewEnergy</b>				<b>\$14.80</b>
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**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731  
**Service Location** Highway 111  
**AEP-CPL Account ID** 10032789492176731  
**Actual Demand** 0.00

<b>905</b>	<b>Service 07/05/2013 To 08/04/2013 - 30 Days</b>			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0012381	\$0.13
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$5.62</b>
Nuclear Decommissioning	105.00	kWh	0.0001905	\$0.02
System Benefit Fund	105.00	kWh	0.0006667	\$0.07
Transition Charge	105.00	kWh	0.0080952	\$0.85
Transition Charge 2	105.00	kWh	0.0159048	\$1.67
Transition Charge 3	105.00	kWh	0.0064762	\$0.68
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$3.29</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$8.91</b>



**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

487

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0011098454

**PAGE**  
1 of 6

**CNE ACCOUNT ID**  
1-VEL-942 (8-6)

**STATEMENT DATE**  
08/09/2013

**DUE DATE**  
09/08/2013

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**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

\$0.00

PAYMENTS SINCE LAST INVOICE

\$0.00

DEBITS/CREDITS SINCE LAST INVOICE

\$0.00

LATE/FINANCE FEE

\$0.00

CURRENT CHARGES

\$134.45

**TOTAL AMOUNT DUE**

**\$134.45**

**APPROVED**  
**COUNTY AUDITOR**  
*[Signature]*

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**Registered**

**AUG 23 2013**

Matagorda Co Treasurer

**AUG 21 2013**

*[Handwritten Signature]*

10-661-441  
Vent fans / Fairgrounds

**WIRE TRANSFER INFORMATION**

Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

446671

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
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Chicago IL, 60693

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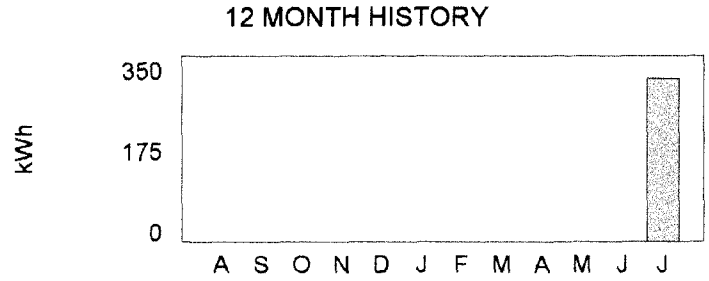
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**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851  
**SERVICE LOCATION** 4511 Fm 2688  
 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789499566851  
**INVOICE ID** 0011098454-0001  
**kWh** 308.00  
**SERVICE PERIOD** 07/10/2013 to 08/06/2013  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

**Contract Charges**

Energy Charge Non TOU 308.00 kWh at 0.0558690 \$/kWh \$17.21

**Subtotal Contract Charges \$17.21**

**Subtotal Charges from Constellation NewEnergy \$17.21**

**Charges from UDC Charges**

Non-Taxable Utility Charges (see attached statement for details) \$10.20

Taxable Utility Charges (see attached statement for details) \$106.83

**Subtotal Charges from UDC Charges \$117.03**

**Charges from Taxes**

Reimbursement of PUCA \$124.04 0.0016670 \$0.21

**Subtotal Charges from Taxes \$0.21**

**TOTAL AMOUNT DUE TO CONSTELLATION NEWENERGY \$134.45**

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851  
**Service Location** 4511 Fm 2668  
**AEP-CPL Account ID** 10032789499566851  
**Actual Demand** 16.34

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Multi x	
08/06/2013	436365349		KWH	7,030.00 Act	7,338.00 Act	1.00	308.00

**SLT5**

**Service 07/10/2013 To 08/06/2013 - 27 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	16.30	kW	3.314	\$54.02
Energy Efficiency Cost Recovery	308.00	kWh	0.000463	\$0.14
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	16.30	kW	1.286	\$20.96
Transmission Cost Recovery Factor	16.30	kW	0.649654	\$10.59
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$106.83</b>
Nuclear Decommissioning	16.30	kW	0.037224	\$0.61
System Benefit Fund	308.00	kWh	0.000662	\$0.20
Transition Charge	308.00	kWh	0.008067	\$2.48
Transition Charge 2	308.00	kWh	0.015942	\$4.91
Transition Charge 3	308.00	kWh	0.006479	\$2.00
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$10.20</b>

<b>Total Current Charges</b>	<b>0.00</b>			<b>\$117.03</b>
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