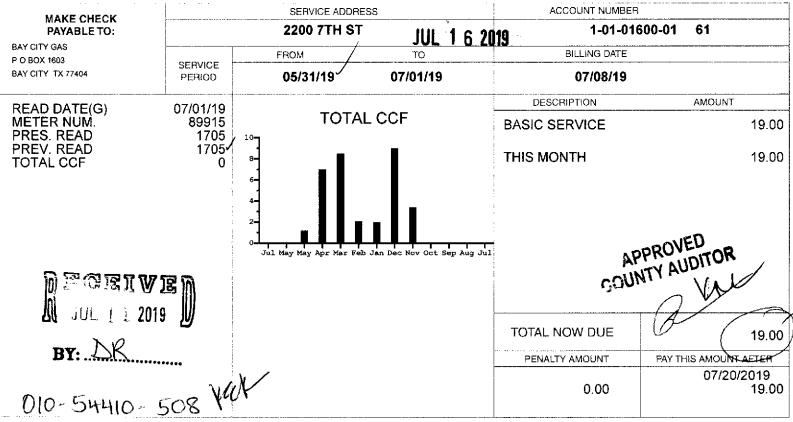
MATAGORDA CO OFFICE BLDG. 360



439

MATAGORDA CO OFFICE BLOGES

Accounts with a Past Due from prior month will be assessed a \$45.00 fee and scheduled for disconnection. If service is disconnected, it may not be restored the same day. REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY IN PERSON.

*******DUE DATE 07-20-19********

SPRING PLANTING AND LAWN CARE - CALL BEFORE YOU DIG, AND STORE GASOLINE AWAY FROM WATER HEATERS!

FREE GIFT when you sign up for bank auto-draft !!!

More safety information at www.baycitygas.com or at 245-2327.

306-E

Natural gas is a clean-burning, efficient, natural fuel. It is delivered to your homes and businesses, through a modern and highly reliable system of underground pipelines, which is routinely checked for leaks. These pipelines are rugged and flexible, and buried at a safe depth.

However, ANY DIGGING activity - landscaping, fencing, plumbing repairs - could possibly damage the lines. New Underground Damage Prevention Rules , Chapter 18 under Title 16 of the Texas Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One Call Center (811) or the pipeline operator (Bay City Gas at 245-2311) at least 48 hours PRIOR to digging activity.

CALL BEFORE YOU DIG! 245-2311 or toll free 811

<u>ALL damages</u> to underground pipelines must be reported IMMEDIATELY to the pipeline operator (Bay City Gas Company) and to the Texas Railroad Commission (online at www.rrc.state.tx.us).

Natural gas is colorless, odorless, non-toxic and lighter than air. Natural gas can be highly combustible or explosive in certain concentrations, so it is odorized with a smell similar to rotten eggs in an effort to make leaks detectable.

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Additional information regarding your gas service and natural gas safety can be found on your MONTHLY BILLS, at www.baycitygas.com, or by CALLING OUR OFFICE at 245-2311

MATAGORDA CO JAIL

MAKE CHECK		SERVICE ADDRE	ESS	ACCOUN	ACCOUNT NUMBER		
PAYABLE TO: BAY CITY GAS	: 	2323 AVE E	JUL 1	7. 2019	1-04-14800-00	61	
P O BOX 1603	SERVICE	FROM	то		NG DATE		
BAY CITY TX 77404	PERIOD	05/30/19	06/28/19	07	/08/19		
READ DATE(G)	06/28/19	TOTA		DESCRIPTIO	N	AMOUNT	
METER NUM. ' PRES. READ PREV. READ TOTAL CCF	9989964 155458 154419 4 1039	TOTA 160- 140- 140-	L CCF	BASIC SERVIC GAS DELIVER		19.00 729.05	
		120- 100- 80-	Hini	THIS MONTH		748.05	
		Jun May Apr Mar Feb Jan	n Dec Nov Oct Sep Aug Jul	Jun	APPROVEI OUNTY AUD) IITOR	
DECEIVI A JUL 172019	11 23				,oe 	- 0 C	
6/	שׁ	010-54410	-5/2	TOTAL NOW [DUE	748.05	
BY:	••••			PENALTY AMOU	JNT PAY TI	HIS AMOUNT AFTER	
				0.	00	07/20/2019 748.05	
640 MATAC	SORDA CO	IAIL MESSA	GES				

Accounts with a Past Due from prior month will be assessed a \$45.00 fee and scheduled for disconnection. If service is disconnected, it may not be restored the same day. REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY IN PERSON.

*******DUE DATE 07-20-19********

SPRING PLANTING AND LAWN CARE - CALL BEFORE YOU DIG, AND STORE GASOLINE AWAY FROM WATER HEATERS!

FREE GIFT when you sign up for bank auto-draft !!!

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AVR Inc.

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Additional information regarding your gas service and natural gas safety can be found on your MONTHLY BILLS, at www.baycitygas.com, or by CALLING OUR OFFICE at 245-2311

MATAGORDA COUNTY BARN

360

MAKE CHECK		SERVICE ADDRES	SS	ACCOUNT NUMBER	ACCOUNT NUMBER		
PAYABLE TO:		2604 NICHOLS	JUL 1 7 20	19 1-16-0110	0-00 61		
BAY CITY GAS P O BOX 1603	050005	FROM	то	BILLING DATE			
BAY CITY TX 77404	SERVICE PERIOD	05/31/19	07/01/19	07/08/19			
READ DATE(G)	07/01/19			DESCRIPTION	AMOUNT		
METER NUM.	3237326	TOTAL	CCF	BASIC SERVICE	19.00		
PRES. READ PREV. READ	8490 8481 -	/ ²⁰ 183		GAS DELIVERY	6.65		
TOTAL CCF	9	16- 14- 12- 10-	. 1	THIS MONTH	25.65		
		Jul May May Apr Mar Feb	Jan Dec Nov Oct Sep Aug Ju	- cou	PPROVED NTY AUDITOR		
010-5	54410	1-612			m gl		
Peceiai			,	TOTAL NOW DUE	25.65		
lnf		1. 01	11 ~	PENALTY AMOUNT	PAY THIS AMOUNT AFTER		
BY: 6 2013		Hay A		0.00	07/20/2019 25.65		
1447 MATA	AGORDA CO	UNTY BAR MESSA	GES				

Accounts with a Past Due from prior month will be assessed a \$45.00 fee and scheduled for disconnection. If service is disconnected, it may not be restored the same day. REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY IN PERSON.

******DUE DATE 07-20-19********

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MATAGORDA CO COURTHOUSE

MAKE CHECK		SERVICE ADDRESS .				ACCOUNT NUMBER		
PAYABLE TO: BAY CITY GAS		1700 7TH ST	JUL 1	6 2019	2-53-09	800-00 61		
P O BOX 1603	SERVICE	FROM	то		BILLING DATE			
BAY CITY TX 77404	PERIOD	05/30/19	06/28/19		07/08/19			
READ DATE(G)	06/28/19			DESC	RIPTION	AMOUNT		
METER NUM. ' PRES. READ	11808 / 29349	TOTAL CCF		BASIC S	ERVICE	19.00		
PREV. READ TOTAL CCF	293 4 9 0	300- 250- 200-		THIS MO	NTH	19.00		
		150- 100- 50- Jun May Apr Mar Feb Ja	n Jan Nov Oct Sep Aug Ju	ı Jun	COU A	PROVED NTY AUDITON		
<i>∕</i> 10 €	10) ECEI	[[]	TOTAL N	IOW DUE	19.00		
1 / / / mino. 2	10	AN JUL 11	2019 ש	PENALT	Y AMOUNT	PAY THIS AMOUNT AFTER		
DO10, 544 10.5		BY:	3		0.00	07/20/2019 19.00		
		COURTHOUSESSA	GES					

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A Calpine Company NYSE CPN

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments day / 24 horas al dia)

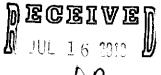
 \boxtimes support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



Acct #: 1503190127 /Bill #: B1907109372 Bill Date: 07/11/19

JUL 1 7 2019 Matagorda County 1700 7th Street, Room 301

Bay City, TX 77414

010-54410-661

Service at ESI ID #: #10032789406762840

4511 FM 2668 UNIT 3 BAY CITY,TX 77414-3991

Page: 1 of 2

☑ bzapalac@co.matagorda.tx.us

4571 FM 2668 Unit 3/Fairgrounds Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19

	Current Charges	Payments/Adj.	Amount Due	Due Date
\$153.83	\$159.72	-\$153.83	\$159.72	08/12/19

₽ Meter	Туре	🖺 Dates	Current Meter Read	Previous Meter Read	Multiplier	kWh Usage	kW Demand	Power Factor
122331176	ACT	06/07 - 07/09	29224	28727 ✓	1	497.00	4.10	0

Current Charges	Qty	Rate	Amount
Champion Energy Charges			
AGGFFF Aggregator Foo			
AGGFEE: Aggregator Fee	497.00	0.00044	\$0.22
CKWH : Commercial Energy	497.00	0.04551	\$22.62
TDU Delivery Charges			\$80.34
BAS001:Basic Customer Charge. BAS003:Delivent Reint Charge.	1.00	3.26000	\$3.26
BAS003:Delivery Point Charge DIS001:Distribution Charge TRM001:Transpiration Charge	1.00	15.81000	\$15.81
TRN001:Transmission Charge	14.40	3.31389	\$47.72
TRN002:Firm Point to Point Transmission Service	4.10	1.28537	\$5.27
Utatue for long term or short term firm	4.10	2.01951	\$8.28
TDU Delivery Charges Non Taxable			,
MSC036:Recovery of securitized regulatory assets -			\$45.26
stranded costs (TC2)	14.40	2.37847	\$34.25
INISCUST, RECOVERY Of Securitized regulatory assets	444		
Siranded Costs (103)	14.40	<i>0.76458</i>	\$11.01
100 Gatcharges			
MOODOWANUVERREDING CARE REPORTED FOR A STATE	4.00		\$8.85
WISCUSTIERRY ETTICIERCY Cost Recovery Costs	1.00	2.05000	\$2.05
(LLUAF)	497.00	0.00036	\$0.18
	14.40		
12365	14.40	0.45972	<i>\$6.62</i>
Gross Receipts Reimb			
PUC Assessment		1	\$2.24
Total Current Charges	C. A.	10/	_\$0.19
The state of all good and a second a second and a second		190	\$159.72
Previous Charges	- 1/1/2 M	Yıl 6	7
ricatona charges	771.1	o, w	

Previous Balance.... Payment on 06/28/2019. Balance Forward....

Total Amount Due.....

\$159.72

Contract Details

Usage kWh

Avg Rate

Amount

\$153.83

-\$153.83 \$0.00

06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551)

497.00

0.04596

\$22.84

Please return this portion with your payment

Acct #: 1503190127 Bill #: B1907109372 Bill Date: 07/11/19

Page: 2 of 2

Contract Details

Usage kWh

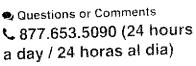
Avg Rate

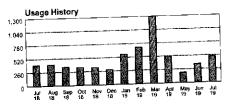
Amount

The average price you paid for electricity this month is 31.648¢ per kWh.

You have a contract valid until 07/10/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.







A Calpine Company NYSE CPN

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

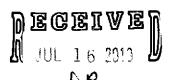
☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



Acct #: 1503190128/Bill #: B1907109373 Bill Date: 07/11/19

JUL 1 7 2019 Matagorda County 1700 7th Street, Room 301

010-54410-6661 Bay City, TX 77414 Holding Pen /Pairgrounds Service at ESI ID #: #10032789407891290 4511 FM 2668 UNIT 6 BAY CITY,TX 77414

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19 Previous Balance | Current Charges | Paymor

		- Carrett, C	mai gcs	rayıllel	ns/Auj.	Amou	nt Due	Due Date
\$492.68		\$428	.12	-\$49	-\$492.68		\$428.12	
₽ Meter	Туре		Read	Previous Meter Read		kWh Usage	kW Demand	Power Factor
119433830	ACT	06/07 - 07/09	2334	2294	80	3,200.00	12.90	0

Current Charges	Qty	Rate	Amount
Champion Energy Charges			
AGGFEE: Aggregator Fee	3,200.00	0.00045	\$1.44
CRAAL COMMercial Energy	3,200.00	0.04551	\$145.63
TOO Delivery Charges	-,	0.04001	\$172.40
DASUUT Basic Customer Charge	1.00	3.26000	\$3.26
PASUUS:Delivery Point Charge	1.00	15.81000	⊅3.∠6 \$15.81
UISUVI:DISTROUTION Charne	33.40	3.31407	\$110.69
i nivoot. I ransmission Charge	12.90	1.28605	\$16.59
I TINUUZ: FIRM POINT TO POINT Transmission Service	12.90	2.01938	\$26.05
Charge for long term or short term firm			Ψ20.03
TDU Delivery Charges Non Taxable			\$82.75
MSC036:Recovery of securitized regulatory assets -	3,200.00	0.01777	\$56.87
stranded costs (TC2)			400.0,
MSC037:Recovery of securitized regulatory assets -	3,200.00	0.00809	<i>\$25.88</i>
stranded costs (TC3)			
MSC039:Advanced Metering Cost Recovery Factor			\$18.59
MSC041:Energy Efficiency Cost Recovery Factor	1.00	2.05000	\$2.05
(EECRF)	3,200.00	0.00037	\$1.19
MSC042: Distribution Cost Recovery Factor	22.12		
Taxes	33.40	0.45958	<i>\$15.35</i>
Gross Receipts Reimb.			
PUC Assessment			\$6.75
Total Current Charges	^		\$0 <u>.56</u>
Total Current Charges	°C. ≪~		\$428.12
Previous Charges	1/1/20	(J.)	
Previous Rolance		^ ∨	-

Previous Balance.... Payment on 06/28/2019.....

Balance Forward.....

Total Amount Due.....

Contract Details Avg Rate Usage kWh 06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551) 3,200.00

Please return this portion with your payment.

\$492.68 -\$492.68 \$0.00

\$428.12

Amount

0.04596 \$147.07 Acct #: 1503190128 Bill #: B1907109373 Bill Date: 07/11/19

Page: 2 of 2

Contract Details

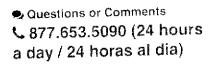
Usage kWh

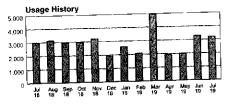
Avg Rate

Amount

The average price you paid for electricity this month is 13.150¢ per kWh. You have a contract valid until 07/10/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.







A Calpine Company NYSE CPN

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com **②** www.championenergyservices.com

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Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.





Acct #: 1503190132 Bill #: B1907119236 Bill Date: 07/12/19

Matagorda County
1700 7th Street, Room 301

Bay City, TX 77414 010 -54410 -661

Service at ESI ID #: #10032789419036321 4511 FM 2668 UNIT 8 BAY CITY,TX 77414

Page: 1 of 1

Center of Carnival Fairgrounds \\Delta bzapalac@co.matagorda.tx.us

Bill Date: 07/12/19 Bill Period - 06/07/19 thru 07/09/19
Previous Balance Current Charges Payments/Adj.

0.44.00						Duc Date	į
\$44.06	\$11.29	-\$44	4.06	\$11	.29	08/12/19	
26 Meter ⊤ype	M R	urrent Previous leter Meter Read lead	Multiplier	kWh Usage	kW Demand	Power Factor	

980	1		0.00	
	C	ty	Rate	Amount
			— — <u>—</u> —.	
				\$6.88
	1	.00	3 20000	ФО.00 \$3.20
	1	.00	3.68000	\$3.68
				\$4.17
tor	1.	.00	4.17000	\$4.17
				\$0.22
•••••			1 /	\$0.02
			(A /	\$11.29
C	06/10	م	2	
	$-\gamma_{L}$	Υ O,	1/1/	\$44.06
		a.Th		-\$44.06
	-	\sim	V	
		9	<u>ን</u>	\$0.00
		•	Op	\$11.29
			Avg Rate	Amount
	0.00		ŭ	\$0.00
	tor	COLARA Usage kWh	COUNTROL	Qty Rate 1.00 3.20000 1.00 3.68000 1.00 4.17000 COLARADO AND ALIDIO AND AVG Rate

The average price you paid for electricity this month is 0¢ per kWh. You have a contract valid until 07/10/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Please return this portion with your navment



A Calpine Company NYSECPN

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments day / 24 horas al dia)

☑ support@championenergyservices.com

www.championenergyservices.com

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Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

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Acct #: 1503190134/Bill #: B1907109374 Bill Date: 07/11/19

JUL 1 7 2019

Matagorda County 1700 7th Street, Room 301 010-54410-661 Bay City, TX 77414

Indoor Arena/Fairgrounds

Service at ESI ID #: #10032789419218250

Rate

4511 FM 2668 UNIT 1 BAY CITY, TX 77414

Page: 1 of 2

Amount

☑ bzapalac@co.matagorda.tx.us

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$1,569.91	\$1,636.05	-\$1,569.91	\$1,636.05	08/12/19

Meter	Туре	🖺 Dates	Current	Previous	Multiplier	kWh Usage	kW	Power Factor
			Meter	Meter Read			Demand	
	L.,		Read	-				
119433774	ACT	06/07 - 07/09	4692	4614	160	12,480.00	69.00	0

Current Charges	,		
Champion Energy Charges	·		
AGGFEE: Aggregator Fee	12,480.00	0.00045	\$5.62
CKWH : Commercial Energy	12,480.00	0.04551	\$567.96
TDU Delivery Charges	,		\$649.47
BAS001:Basic Customer Charge	1.00	3.26000	\$3.26
BAS003:Delivery Point Charge	1.00	15.81000	\$15.81
DIS001:Distribution Charge	121.40	3.31400	\$402.32
TRN001:Transmission Charge	69.00	1.28594	\$88.73
TRN002:Firm Point to Point Transmission Service	69.00	2.01957	<i>\$139.35</i>
Charge for long term or short term firm			
TDU Delivery Charges Non Taxable			\$322.72
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	12,480.00	0.01777	\$221.79
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)	12,480.00	0.00809	\$100.93
TDU Surcharges			\$62.47
MSC039:Advanced Metering Cost Recovery Factor	1.00	2.05000	\$2.05
MSC041:Energy Efficiency Cost Recovery Factor (EECRF)	12,480.00	0.00037	\$4.64
MSC042:Distribution Cost Recovery Factor	121.40	0.45947	\$55,78
Taxes			+201.0
Gross Receipts Reimb			\$25.67
PUC Assessment	_	/	\$2.14

Previous Charges

Contract Details

Previous Balance..... Payment on 06/28/2019..... Balance Forward.....

Total Amount Due.....

06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551)

Total Current Charges.....

Avg Rate Usage kWh 12,480.00

Qty

\$573.58

\$1,636.05

\$1,636.05

\$1,569,91

\$1,569.91

\$0.00

0.04596

Amount

Please return this portion with your payment.

Acct #: 1503190134 Bill #: B1907109374 Bill Date: 07/11/19

Contract Details

Usage kWh

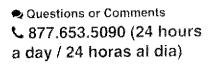
Avg Rate

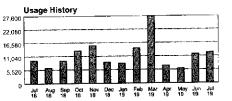
Amount

Page: 2 of 2

The average price you paid for electricity this month is 12.887¢ per kWh. You have a contract valid until 07/10/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.







A Calpine Company NYSE CPN

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments √ 877.653.5090 (24 hours a day / 24 horas al dia)

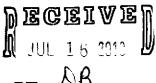
⊠ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



1-9 Acct #: 1503190145 Bill #: B1907109375 Bill Date: 07/11/19

JUL 1 7 2019 Matagorda County 1700 7th Street, Room 301

010-54410-661 Bay City, TX 77414

Service at ESI ID #: #10032789443561762 4511 FM 2668 UNIT 9

BAY CITY,TX 77414 ☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

Show barn/RV Prk/fairgrounds

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19 Previous Balance | Current Chare

		July Charges		rayiller	rayments/Adj.		nt Due	Due Date
\$245.33		\$161.49		-\$245.33				08/12/19
26 Meter	Туре	⊞ Dates	Current Meter Read	Previous Meter Read		kWh Usage	kW Demand	Power Factor
119435538	ACT	06/07 - 07/09	1776	1761 🗸	40	600.00	0.80	γ ο

Commont Ob a	Qty	Rate	Amount
Current Charges			
Champion Energy Charges			
AGGFEE: Aggregator Fee	600.00	0.00045	
CKWH : Commercial Energy		0.00045	\$0.27
TDU Delivery Charges	600.00	0.04552	\$27.31
DASUUT:Basic Customer Charge	4.00		\$101.92
BAS003:Delivery Point Charge	1.00	3.26000	\$3.26
	1.00	15.81000	\$15.81
TONOUT, I (ANSMISSION Charne	24.20 0.80	3.31405	\$80.20
TRN002:Firm Point to Point Transmission Service	0.80	1.28750	\$1.03
Charge for long term or short term firm	0.60	2.02500	\$1.62
TDU Delivery Charges Non Taxable			A
MSC036:Recovery of securitized regulatory assets -	600.00	0.01777	\$15.51
stranded costs (TC2)	000.00	0.01777	\$10.66
NISCU37: Recovery of securitized regulatory assets -	600.00	0.00808	Ø4.0=
stranged costs (1C3)	000.00	0.00000	<i>\$4.85</i>
roo sucharges			\$13.39
Mろしい3:Advanced Meterina Cost Recovery Factor	1.00	2.05000	
MISCU4T:Energy Efficiency Cost Recovery Factor	600.00	0.00037	\$2.05
(ESURF)	000.00	0.00037	\$0.22
M3C042:Distribution Cost Recovery Factor	24.20	0.45950	\$11.12
raxes	-	4	Ψ11.72
Gross Receipts Reimb			\$2.85
FOC Assessment	2	_	\$0.24
Total Current Charges	O. 4	(a) /	
		4///	\$161.49
Previous Charges	1/2/20		
Previous Balance		- 1/ W-/-	
Payment on 06/28/2019	4/13		\$245.33
Balance Forward	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	O T	-\$245.33
	~/ >		ድስ በበ

Total Amount Due.....

Contract Details Usage kWh Avg Rate Amount 06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551) 600.00 0.04597

Please return this portion with your payment

\$0.00 \$161.49

\$27.58

Acct #: 1503190145 Bill #: B1907109375 Bill Date: 07/11/19

Page: 2 of 2

Contract Details

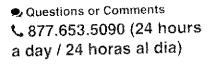
Usage kWh

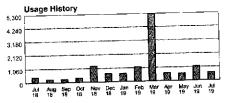
Avg Rate

Amount

The average price you paid for electricity this month is 26.400¢ per kWh. You have a contract valid until 07/10/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.







A Calpine Company NYSECPN

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments\$877.653.5090 (24 hours a day / 24 horas al dia)

Support@championenergyservices.com

www.championenergyservices.com

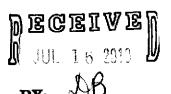
For Outages / Emergancies Calls

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



20~

Acct #: 1503190146 Bill #: B1907116973 Bill Date: 07/12/19

Matagorda County
1700 7th Street, Room 301
Bay City, TX 77414

JUL 1 7 2019
010-54410-lde

Service at ESI ID #: #10032789443561763 HAMMAN RD ODLT 400HPS AL BAY CITY,TX 77414

bzapalac@co.matagorda.tx.us

Page: 1 of 2

ODL+5 Hamman Rd/Fairgrounds

Bill Date: 07/12/19 Bill Period - 06/10/19 thru 07/10/19

Previous Balance Current Charges Paymento(8)

\$41.79						nt Due	Due Date
<u> </u>	\$41.79 \$41.78 -\$41.79 \$41		9 \$41.78 -\$41.79		.78	08/12/19	
₩ Meter T	Гуре	∰ Dates	Read	Previous Meter Read	kWh Usage	kW Demand	Power Factor

		310.00	_ i
Current Chaves	Qty	Rate	Amount
Current Charges			
Champion Energy Charges			
AGGFEE: Aggregator Fee	310.00	0.00045	\$0.14
CKWH: Commercial Energy	310.00	0.04552	
100 Delivery Charges		0.04002	\$14.11
DISUUT: DISTRIBUTION Charge	212.00	0.01548	\$16.99
ODE005:Outdoor Lighting Facilities	2.00	5.07000	\$4.80
r nivou i i ransmission Charge	210.00	0.00252	\$10.14
TRINUUZ:FIRM Point to Point Transmission Service	21/1/00	0.00252	\$0.78
Charge for long term or short term firm		0.00410	<i>\$1.27</i>
TDU Delivery Charges Non Taxable			#0.00
MSCU36:Hecovery of securitized regulatory assets	- 210.00	0.01777	\$8.02
stranded costs (1C2)		0.01777	<i>\$5.51</i>
NISCUST: Hecovery of securitized regulatory assets	- 210.00	0.00810	60.54
stranded costs (1C3)		0.00070	\$2.51
TDU Surcharges			64.00
MSC042:Distribution Cost Recovery Factor	. 310.00	0.00581	\$1.80
Taxes	. 570.00	0.00001	\$1.80
Gross Receipts Reimb.			
PUC Assessment.	•		\$0.66
Total Current Charges	•		\$0.06
The same of a geometric and a same of the	0		\$41.78
Provious Charana	10. A	0/	
Previous Charges	~ ~ ~ ~ ·	136	
Previous Balance	- 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	/	
Payment ол 06/28/2019	110		\$41.79
Balance Forward	1	ネ イルノ	-\$41.79
	· '65	8	\$0.00
Total Amount Due	COUNTY RO	<u> </u>	¢44.70
		%	\$41.78
Contract Details	sage kWh	Avg Rate	Amount
06/11/19 - 07/10/19 Fixed Rate (Contract Rate : 0.04551)	310.00	0.04507	
	310.00	0.04597	\$14.25

The average price you paid for electricity this month is 13.245¢ per kWh.

Please return this portion with your payment

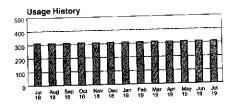
Acct #: 1503190146 Bill #: B1907116973 Bill Date: 07/12/19

You have a contract valid until 07/11/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Page: 2 of 2

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)





A Calpine Company NYSE CPN

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments √ 877.653.5090 (24 hours a day / 24 horas al dia)

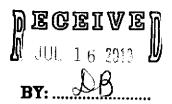
☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.





Acct #: 1503190147/Bill #: B1907109376 Bill Date: 07/11/19

JUL 1 7 2019 Matagorda County 1700 7th Street, Room 301

Previous Balance | Current Charges

Bay City, TX 77414

010-54410-661

Service at ESI ID #: #10032789444026850 4511 FM 2668 UNIT 5 BAY CITY,TX 77414-3991

bzapalac@co.matagorda.tx.us

Page: 1 of 2

Outdoor Arena/Fairgrounds

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19

	\$201.99	0.00		- IIII Date	Due Date
	\$201.99	\$207.13	-\$201.99	\$207.13	08/12/19
	₽3 Meter Type	Meter Read	Meter Read	kWh Usage kW Demand	Power Factor
Į	122328952 ACT	06/07 - 07/09 59014	58580 🗸	434.00 1.2	

	Qty	Rate	Amount
Current Charges			rinodrit
Champion Energy Charges	-		
AGGFEE: Aggregator Fee	434.00	0.00040	
CKWH : Commercial Energy		0.00046	\$0.20
TDU Delivery Charges	434.00	0.04551	\$19.75
BAS001:Basic Customer Charge	4.00		\$99.25
PASUUS, Delivery Point Linarge	1.00	3.26000	<i>\$3.26</i>
DIS001:Distribution Charge	1.00	15.81000	<i>\$15.81</i>
TRN001:Transmission Charge	23.00	3.31391	<i>\$76.22</i>
I DINUUZ: FIRM POINT TO Point Transmission Service	1.20	1.28333	\$1.54
Charge for long term or short term firm	1.20	<i>2.01667</i>	\$2.42
TDU Delivery Charges Non Taxable			
MSC036:Recovery of securitized regulatory assets -	22.00		\$72.29
stranded costs (TC2)	23.00	2.37870	<i>\$54.71</i>
MOCUST. RECOVERY OF SECURITIZED REGULATORY assets -	23.00	0.70405	
stranded costs (1C3)	23.00	0.76435	<i>\$17.58</i>
TDU Surcharges			
MISCUSS:Advanced Melering Cost Recovery Factor	1.00	0.05000	\$12.78
MSCU41:Energy Efficiency Cost Recovery Factor	434.00	2.05000	\$2.05
(EECHF)	434.00	0.00037	<i>\$0.16</i>
WGC042:Distribution Cost Recovery Factor	23.00	0.45957	#40 a=
Taxes	20.00	0.40907	\$10.57
Gross Receipts Reimb			
PUC Assessment	_	_ /	\$2.64
Total Current Charges	Co. A.	6/	\$0.22
tal		130	\$207.13
Province Charges	1/1/20 M	·	()
Previous Charges	1/210	6. KMZ	
Previous Balance			0004.00
Payment on 06/28/2019	<i>'\U_{\righta}</i>	NO	\$201.99
Balance Forward	- 0	'	-\$201.99
	•	10 ^	\$0.00
Total Amount Due	COUNTARO	-7	6007.46
			\$207.13

Contract Details Usage kWh Avg Rate Amount 06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551) 434.00 0.04597 \$19.95

Please return this portion with your payment

Acct #: 1503190147 Bill #: B1907109376 Bill Date: 07/11/19

Contract Details

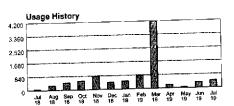
Usage kWh

Avg Rate

Amount

Page: 2 of 2

Questions or Comments877.653.5090 (24 hours a day / 24 horas al dia)



The average price you paid for electricity this month is 47.067¢ per kWh. You have a contract valid until 07/10/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.



A Calpine Company

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments
877.653.5090 (24 hours a day / 24 horas al dia)

Support@championenergyservices.com

www.championenergyservices.com

For Outages / Emergencies Calt: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



by: &B

Pa

Acct #: 1503190149/Bill #: B1907064007 Bill Date: 07/08/19

Matagorda County
1700 7th Street, Room 301
Bay City, TX 77414

JUL 1 7 2019

010-54410-508

2200 7th St./cmors

Service at ESI ID #: #10032789456726070

Rate

2200 7TH ST

Amount

Page: 1 of 2

BAY CITY,TX 77414-5254

☑ bzapalac@co.matagorda.tx.us

Qty

Bill Date: 07/08/19 Bill Period - 06/05/19 thru 07/05/19
Previous Balance Current Charges Payments/Adj.

Current Charges

\$2,635.30		\$2,79	2.09	-\$2,6	35.30	\$2,79	92.09	08/07/19
₩ Meter	Туре	⊞ Dates	Current Meter Read	Previous Meter Read		kWh Usage	kW Demand	Power Factor
558785152	ACT	06/05 - 07/05	41146	40224	40	26 400 00	400.00	

Current Charges			
Champion Energy Charges			
AGGFEE: Aggregator Fee	36,480.00	0.00045	\$16.42
CKWH : Commercial Energy	36,480.00	0.04551	
TDU Delivery Charges	00,400.00	0.04551	\$1,660.20
BAS001:Basic Customer Charge	1.00	0.00000	\$685.00
BAS003:Delivery Point Charge	1.00	3.26000 15.81000	\$3.26
DIS001:Distribution Charge	100.60	3.31401	\$15.81
TRN001:Transmission Charge	100.60	3.31401 1.28598	<i>\$333.39</i>
THNUU2:Firm Point to Point Transmission Serv	ica 100.60	2.01958	\$129.37
Charge for long term or short term firm	100.00	2.01936	<i>\$203.17</i>
TDU Delivery Charges Non Taxable			PO40 40
MSC036:Recovery of securitized regulatory assets	 5 - 100.60	2.37853	\$316.19
stranded costs (TC2)	700.00	2.37003	\$239.28
MSC037:Recovery of securitized regulatory assets	 5 - 100.60	0.76451	670.04
stranded costs (TC3)	, 100.00	0.70437	\$76.91
TDU Surcharges	•		PC+ D4
MSC039:Advanced Metering Cost Recovery Factor	± 00	2.05000	\$61.84
MSC041:Energy Efficiency Cost Recovery Fac	tor 36,480.00	0.00037	\$2.05
(EEUHF)		0.00037	<i>\$13.57</i>
MSC042:Distribution Cost Recovery Factor	100.60	0.45944	\$46.22
Taxes		0.70077	\$40.2Z
Gross Receipts Reimb			#40.40
PUC Assessment	***		\$48.40
Total Current Charges	•••	α	\$4.04
Total Ourtellt Ollarges	" n. An /	1 /	\$2,792.09
Descrieve Observes	COLTROL	5 () ()	
Previous Charges	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	5. 11 DOC	
Previous Balance	- 77	"//\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$2,635,30
Payment on 06/21/2019.	··· '41	(SD)*	
Balance Forward	··· 'O	クベ	-\$2,635.30
	COUNTRO	7/0	\$0.00
Total Amount Due		Υ Ρ	.
Total Amount Due		•	\$2,792.09
Contract Details	Usage kWh	Avg Rate	Amaust
		Avy nate	Amount
06/06/19 - 07/05/19 Fixed Rate (Contract Rate : 0.04551)	36,480.00	0.04596	\$1,676.62

Places return this portion with your paymen

Acct #: 1503190149 Bill #: B1907064007 Bill Date: 07/08/19

Page: 2 of 2

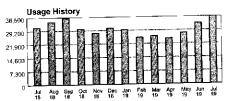
Contract Details

Usage kWh

Avg Rate

Amount

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)



The average price you paid for electricity this month is 7.510¢ per kWh. You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.



A Calpine Company

Matagorda County

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **4** 877.**65**3.5090 (24 hours a day / 24 horas al dia)

⊠ support@championenergyservices.com @www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



BY: AB

Acct #: 1503190150 Bill #: B1907064008 Bill Date: 07/08/19

JUL 1 7 2019 1700 7th Street, Room 301

010-54410-508 Bay City, TX 77414

Service at ESI ID #: #10032789456726071 2200 7TH ST UNIT FL ODL BAY CITY,TX 77414-5254 ☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

ODLAS 2200 7th St KMOB

Bill Date: 07/08/19 Bill Period - 06/05/19 thru 07/05/19 Previous Balance | Current Charges | Payments/Adi.

		· - j · · · o · · · co / · · co j ·	Amount Due	Due Date
\$29.44	\$29.43	-\$29.44	\$29.43	08/07/19
	Dates Current Meter Read 5 - 07/05	Previous Multiplier Meter Read	kWh Usage kW Demand	Power Factor

		21	0.00	_
Current Charges	Q	ty	Rate	Amount
Champion Energy Charges				
AGGEET Aggregates Fee				
AGGFEE: Aggregator Fee	210.0	00	0.00043	\$0.09
CKWH : Commercial Energy	210.0	00	0.04552	\$9.56
TOO Delivery Charges				\$12.62
DIGUUT:DISTIDUTION Chame	040	00	0.01552	\$3.26
ODE003. Outdoor Lighting Pacifiles	0.	00	3.99000	\$3.26 \$7.98
THINGT. HANSMISSION CHARGE	210		0.00248	\$0.52
TONUUZ:FIRM POINT TO POINT Transmission Se	nica 210 i		0.00409	\$0.86
Charge for long term or short term firm.		- 0	0.00700	\$U.00
TDU Delivery Charges Non Taxable				65.40
MISCUSS:Hecovery of securitized regulatory assa	te - 210/	20	0.01776	\$5.43
stranded costs (1C2)		,,,	0.01776	<i>\$3.73</i>
MISCOS/:Hecovery of securifized regulatory ages	te - 2107	מו	0.00809	# 4 70
stranded costs (103)		,,	0.00009	\$1.70
100 Surcharges				04.00
wiscu42:Distribution Cost Recovery Factor	210.0	1/1	0.00504	\$1.22
Taxes	270.0	JU	0.00581	\$1.22
Gross Receipts Reimb				
PUC Assessment	·····•			\$0.47
Total Current Channel			,	\$0.04
Total Current Charges	🔿 🦽	_	` /	\$29.43
	10, 40.	. //	1 /	(\$25.43 C
Previous Charges	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~) / / 9		メーノ
Previous Balance	<u>'/``</u>	7 <u>/</u> _		
Payment on 06/01/2010	محر ^م	$\mathcal{S}_{\mathcal{U}_{n}}$	11/2	\$29.44
Payment on 06/21/2019	• 4). (S)	, O.	-\$29.44
Balance Forward	*(Υ Λ. Υ	/	\$0.00
		Y />_		\$U.UU
Total Amount Due		10	<u> </u>	***
	COLARA		ኯ	\$29.43
Contract Details	Usage kWh			
	Caage KVVII	μ.	Avg Rate	Amount
6/06/19 - 07/05/19 Fixed Rate (Contract Rate : 0.04551)				
111-11 (OUNTED CONTINUE OUNTED CONTINUE OUNTE CONTINUE OUNTED CONTINUE OUNTE CONTINUE CONTINUE CONTINUE CONTINUE CONTINUE CONTINUE	210.00		0.04595	\$9.65

The average price you paid for electricity this month is 13.771¢ per kWh.

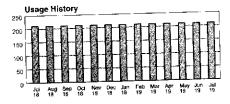
Acct #: 1503190150 Bill #: B1907064008 Bill Date: 07/08/19

Page: 2 of 2

You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions or Comments \$877.653.5090 (24 hours a day / 24 horas al dia)





A Calpine Company

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments\$877.653.5090 (24 hours a day / 24 horas at dia)

Support@championenergyservices.com

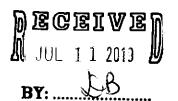
www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



Acct #: 1503190151/Bill #: B1907064009 Bill Date: 07/08/19

Matagorda County
1700 7th Street, Room 301

Bay City, TX 77414

010-54410-508

Service at ESI ID #: #10032789456726072

2200 7TH ST UNIT FL ODL BAY CITY,TX 77414-5254

Page: 1 of 2

☑ bzapalac@co.matagorda.tx.us

DOLTS 2200 9th St/CMOB

Bill Date: 07/08/19 Bill Period - 06/05/19 thru 07/05/19

Previous Balance | Current Charges | Payments/Adj.

\$20.88		\$20.	87	-\$20	0.88	\$20	.87	08/07/19
₽ Meter	Туре	🖺 Dates	Current Meter Read	Previous Meter Read		kWh Usage	kW Demand	Power Factor
UNMETERED		06/05 - 07/05		İ		155.00		

	Qt	y Rate	Amount
Current Charges		,	
Champion Energy Charges			
AGGFEE : Aggregator Fee	155.0	0 0.00045	\$0.07
CKWH : Commercial Energy	155.0		\$7.05
TDU Delivery Charges	100.0	0.04540	\$7.03 \$8.49
DIS001:Distribution Charge	155.0	0 0.01548	ФО.49 \$2.40
ODL005:Outdoor Lighting Facilities	1.0		\$2.40 \$5.07
TRN001:Transmission Charge	155.0		\$0.39
TRN002:Firm Point to Point Transmission Serv Charge for long term or short term firm	rice 155.0		\$0.63
TDU Delivery Charges Non Taxable	••••		0400
MSC036:Recovery of securitized regulatory assets	 s - <i>155.0</i> 6	0 04774	\$4.00
stranded costs (TC2)	5 - 100.0	0 0.01774	<i>\$2.75</i>
MSC037:Recovery of securitized regulatory assets	s - 155.0	0 0.00806	\$1.25
stranded costs (TC3)			***
TDU Surcharges			\$0.90
MSC042:Distribution Cost Recovery Factor	155.00	0.00581	\$0.90
Taxes			,
Gross Receipts Reimb			\$0.33
PUC Assessment		0/	\$0.03
Total Current Charges		1	\$20.87
Previous Charges	1/2	to to	
Previous Balance	— <i>~</i>	O, \	000.00
Payment on 06/21/2019	···· /A	. ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	\$20.88
Polongo Forward	···· '(W\0	-\$20.88
Balance Forward	•••	9/2	\$0.00
Total Amount Due	••	Of.	\$20.87
Contract Details	Usage kWh	Avg Rate	Amount
06/06/19 - 07/05/19 Fixed Rate (Contract Rate : 0.04551)	155.00	0.04594	\$7.12

The average price you paid for electricity this month is 13.232¢ per kWh.

Acct #: 1503190151 Bill #: B1907064009 Bill Date: 07/08/19

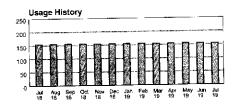
Page: 2 of 2

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You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)





A Calpine Company

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Ouestions or Comments **\ 877.653.5090** (24 hours a day / 24 horas al dia)

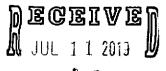
⊠ support@championenergyservices.com

For Outages / Emergencies Calt: AEP Texas Central (24 hours a day) 866.223,8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



BY: DB

Acct #: 1503190152/Bill #: B1907064010 Bill Date: 07/08/19

JUL 1 7 2019.

010-54410-615

Service at ESI ID #: #10032789459047060

Rate

0.00045

0.04553

3.26000

110 JUNETTA AVE MIDFIELD,TX 77458

Page: 1 of 2

Amount

\$0.12 -

\$12.11 -

\$127.33

Midfield Com CTR porter

☑ bzapalac@co.matagorda.tx.us

Bill Date: 07/08/19 Bill Period - 06/05/19 thru 07/05/19 Previous Balance | Current Charges | Payments/Adj.

AGGFEE: Aggregator Fee.....

CKWH : Commercial Energy.....

TDU Delivery Charges.....

BAS001:Basic Customer Charge.....

Matagorda County

Bay City, TX 77414

Current Charges

Champion Energy Charges

1700 7th Street, Room 301

A+00.44				· · · · · · · · · · · · · · · · · · ·		2 4410 44	II DOC	Due Date	
\$106,44		<u>\$157</u>	.62	-\$10	6.44	\$157	7.62	08/07/19	
49.14 -4-		144				·			
🕰 Meter	Турє	🛍 Dates	Current	Previous	Multiplier	kWh Usage	kW	Power Factor	
			Meter	Meter Read		5	Demand	911-21 1 40(0)	
<u>L</u>			Read	ł			2011.0110		
122340851	ACT	06/05 - 07/05	15336	15070	1	266.00	12.60		

Qty

266.00

266.00

06/06/19 - 07/05/19 Fixed Rate (Contract Rate : 0.04551)	266.00	0.04598	\$12.23 °
Contract Details	Usage kWh	Avg Rate	Amount
Total Amount Due	*****	7	\$157.62
		0	\$0.00
Balance Forward		9x	-\$106.44
Payment on 06/21/2019	7/	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$106.44
Previous Balance		- W	
Previous Charges	12	S W	
		3 / 3 / V	\$157.62
Total Current Charges	······································	0/	\$0.25
PUC Assessment			
MSC042:Distribution Cost Recovery Factor Taxes	19.1	0 0.45969	\$8.78
(EECAF)		0.00038	\$0.10
MSCU41:Energy Efficiency Cost Recovery	Factor accin		\$2.05
TDU Surcharges			\$10.93
stranded costs (TC3)	*********		Ψ2.1
WIGGUST: HECOVERY of Securitized regulatory a	eeste . ossan	0.00808	\$2.15
strarided costs (TC2)		0.01778	\$4.73
WISCUSO:Hecovery of securifized remulations a	ceate - nee r	10 4.04770	\$6.88
TDU Delivery Charges Non Taxable	*************		
TRN002:Firm Point to Point Transmission Charge for long term or short term firm	Service 13.6	30 <i>2.01985</i>	\$27.4
			\$17.4.
DISOUT:DISTRIBUTION CHARGE	*O -		\$15.8 \$63.3
BAS001: Description of the Property of the Pro			\$3.20

Please return this portion with your payment

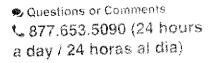
Page: 2 of 2

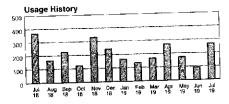
Acct #: 1503190152 Bill #: B1907064010 Bill Date: 07/08/19

. -{9\$

The average price you paid for electricity this month is 59.162¢ per kWh. You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.







A Calpine Company

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **%** 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



BY: DB

Please send payments to:

Acct #: 1503190153/Bill #: B1907064011 Bill Date: 07/08/19

JUL 1 7 2019 Matagorda County 1700 7th Street, Room 301 010-54410-615

Bay City, TX 77414

Service at ESI ID #: #10032789459047061

110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458 ☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

08/07/19

ODLIS Midfield Com GR/RIEG

Bill Date: 07/08/19 Bill Period - 06/05/19 thru 07/05/19 Previous Balance Current Charges Payments/Adj. Amount Due Due Date \$10.11 \$10.11 \$10.11

49 Meter Type ∰ D	ates Current Previous Meter Meter Read Read	J a dago	kW Power Factor Demand
UNMETERED 06/05	07/05	70.00	

	Qt	y Rate	Amount
Current Charges		•	
Champion Energy Charges			
AGGFEE: Aggregator Fee	70.0	0.00043	\$0.03 ~
CKWH: Commercial Energy	70.0	- 0,000,10	,
IDO Delivery Charges		0.04007	\$3.19
DISOU CDISTIDUTION Charge	70.0	0.01543	\$4.66
ODEOUS OUTDOOF LIANTING FACILITIES	1.0		\$1.08
i miyoo). Hansiiission Unarge	70.0		\$3.11
I PINUVZ. FIRII POINT TO POINT Transmission	Senice 70.0	- 0.00007	\$0.18
Charge for long term or short term firm.		0 0.00414	\$0.29
IDU Delivery Charges Non Taxable			64.04
MSC036:Recovery of securitized regulatory a	ssets - 70.0	0 0.01771	\$1.81
stranded costs (1C2)	•	0 0.01771	<i>\$1.24</i>
MSC037:Recovery of securitized regulatory a	ssets . 70.0	0 0.00814	¢α = 7
stranded costs (TC3)		0 0,00074	\$0.57
IDU Surcharges			ሰ ስ 44
MSC042:Distribution Cost Recovery Factor	70.0	0 0.00586	\$0.41
Taxes	,,,,,,,,	0.00000	\$0.41
PUC Assessment			40.04
Total Current Charges	~ ~	α	\$0.01 \$10.11
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	12/ (	ـر \$10.11
Previous Charges	<b>1</b> 2/4		
Previous Balance	— <del>- /- /</del> -		
Payment on 06/21/2019		130 P	\$10.11
Balance Forward	······································	か <b>い</b> `	-\$10.11
	*********	<b>%</b>	\$0.00
Total Amount Due	Chron	P	\$10.11
Contract Details	Usage kWh	Avg Rate	Amount
06/06/19 - 07/05/19 Fixed Rate (Contract Rate : 0.04551)	70.00	0.04000	
( CC+0.00 / Man ( Continue) ( Man ( C.04001)	70.00	0.04600	\$3.22

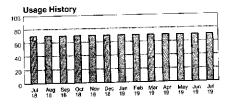
The average price you paid for electricity this month is 14.429¢ per kWh. You have a contract valid until 07/06/2020.

Acct #: 1503190153 Bill #: B1907064011 Bill Date: 07/08/19

466 1 36

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions or Comments
 877.653.5090 (24 hours a day / 24 horas at dia)





A Calpine Company NYSE CPN

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

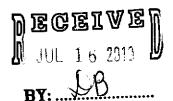
⊠ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.





Acct #: 1503190154/Bill #: B1907109377 Bill Date: 07/11/19

JUL 1 7 2019 Matagorda County 1700 7th Street, Room 301 010-54410-612

Bay City, TX 77414 2604 Michals Ave Co. born Part 1

Service at ESI ID #: #10032789459112270 2604 NICHOLS AVE BAY CITY, TX 77414-6958

Rate

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

Amount

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$252.36	\$313.22	-\$252.36	\$313.22	08/12/19
<b>₩</b> Meter Tvr	e 65 Dates Current	Previous Multiplier	kWh Usage kW	Power Factor

<b>₽</b> Meter	Туре	m Dates	Current Meter Read	Previous Meter Read		kWh Usage	kW Demand	Power Factor
122240792	ACT	06/07 - 07/09	120584	117637 🗸	1	2,947.00	10.50	0

Qty

Current Charges			
Champion Energy Charges			
AGGFEE: Aggregator Fee	2,947.00	0.00045	\$1.33 🕤
CKWH : Commercial Energy	2,947.00	0.04551	\$134.12
TDU Delivery Charges			\$88.58
BAS001:Basic Customer Charge	1.00	3.26000	\$3.26
BAS003:Delivery Point Charge	1.00	15.81000	\$15.81
DIS001:Distribution Charge	10.50	3.31428	<i>\$34.80</i>
TRN001:Transmission Charge	10.50	1.28571	\$13.50
TRN002:Firm Point to Point Transmission Service	10.50	2.02000	\$21.21
Charge for long term or short term firm			
TDU Delivery Charges Non Taxable			\$76.20
MSC036:Recovery of securitized regulatory assets -	2,947.00	0.01777	\$52.37
stranded costs (TC2)			
MSC037:Recovery of securitized regulatory assets - stranded costs (TC3)	2,947.00	0.00809	<i>\$23.83</i>
TDU Surcharges			\$7.97
MSC039:Advanced Metering Cost Recovery Factor	1.00	2.05000	\$2.05
MSC041:Energy Efficiency Cost Recovery Factor	2,947.00	0.00037	\$1.10
(EECRF) MSC042:Distribution Cost Recovery Factor	10.50	0.45905	\$4.82
Taxes			
Gross Receipts Reimb			\$4.63
PUC Assessment			\$0.39
Total Current Charges	<b>ົ</b>		\$313.22
Iorai Onitetti Attai Aesiiiiniiiniiiiii (	O. 4	n /	/ #310.22 /
	~/ · /O.	IN 1	

**Previous Charges** 

Previous Balance.... Payment on 06/28/2019.....

Balance Forward.....

Total Amount Due.....

**Contract Details** Avg Rate Amount Usage kWh 0.04596 \$135.45 06/08/19 - 07/09/19 Fixed Rate (Contract Rate: 0.04551) 2,947.00

Please return this portion with your payment

\$252.36 -\$252.36 \$0.00

\$313.22

Acct #: 1503190154 Bill #: B1907109377 Bill Date: 07/11/19

Page: 2 of 2

**Contract Details** 

Usage kWh

Avg Rate

Amount

You have a contract valid until 07/10/2020.

Questions or Comments

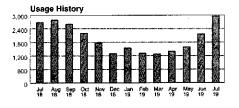
If you believe this bill includes unauthorized charges, please contact us immediately.

If you are not extinfied with our review, you may file a compleint with the Public Utility.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

The average price you paid for electricity this month is 10.458¢ per kWh.

Questions or Comments\$877.653.5090 (24 hours a day / 24 horas al dia)





A Calpine Company

Matagorda County

Bay City, TX 77414

**Contract Details** 

1700 7th Street, Room 301

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **4** 877.653.5090 (24 hours a day / 24 horas al dia)

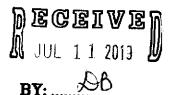
⊠ support@ championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



Acct #: 1503190157 /Bill #: B1907064012 Bill Date: 07/08/19

JUL 1 7 2019 010-54410-615

Service at ESI ID #: #10032789461418841

Rate

Avg Rate

**RAWLS ODL** 

Amount

\$12.56

\$4.83

Page: 1 of 2

MIDFIELD,TX 77458

oocts Midfield fire St /Par#4

☑ bzapalac@co.matagorda.tx.us

Bill Date: 07/08/19 Bill Period - 06/05/19 thru 07/05/19

Previous Balance		Current	Charges	Paymer	its/Adj.	Amour	nt Due	Due Date
\$12.56		\$12	.56	-\$12	-\$12.56 \$12.56		.56	08/07/19
<b>6</b> Meter €	Туре	🖺 Dates	Current Meter	Previous Meter Read		kWh Usage	kW Demand	Power Factor

<b>&amp;</b> Meter Typ	e 🛗 Dates	Current Meter Read	Previous Meter Read	kWh Usage	kW Demand	Power Factor
UNMETERED	06/05 - 07/05			 105.00		

Qty

Current Charges	_		
Champion Energy Charges		<del></del>	<del></del>
AGGFEE : Aggregator Fee	105.00	0.00048	<u></u> ተሰ ላይ ~
CKWH: Commercial Energy	105.00	0.04552	\$0.05
TDU Delivery Charges	105.00	0.04552	\$4.78
DISOUT:DISTRIBUTION Charge	105.00	0.01552	\$5.92
ODL005:Quidoor Lighting Facilities	1.00	3.60000	\$1.63
THINUUT: Transmission Charge,	105.00	0.00248	\$3.60 \$0.26
THN002:Firm Point to Point Transmission Service	105.00	0.00248	\$0.26 \$0.43
Charge for long term or short term firm	,00.00	0.00403	φυ.4 ₀
IDU Delivery Charges Non Taxable			\$1,18
MSC036:Recovery of securitized regulatory assets -	105.00	0.00838	\$0.88
stranded costs (TC2)	700.00	0.00000	<b>Φ</b> υ. <b>σ</b> σ
MSCU3/:Recovery of securitized regulatory assets -	105.00	0.00286	\$0.30
stranded costs (TC3)		0,00200	φυυ
TDU Surcharges			\$0.61
MSC042:Distribution Cost Recovery Factor	105.00	0.00581	\$0.61
laxes		*******	ψυ.υ τ
PUC Assessment			\$0.02
Total Current Charges		_	
	1/2 W.	(h / 1	\$12.56
Previous Charges	12/20		<b>Y</b>
Previous Balance		<del>, , , (</del> \	<u>/</u>
Payment on 06/21/2019	7.4	5 N/~ -	\$12.56
Balance Forward	'O'	(%) \V	-\$12.56
	RO	À	\$0.00
Total Amount Due		<b>%</b>	\$12.56

Amount 06/06/19 - 07/05/19 Fixed Rate (Contract Rate : 0.04551) 105.00 0.04600

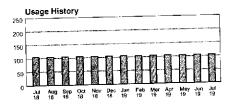
Usage kWh

The average price you paid for electricity this month is 11.943¢ per kWh. You have a contract valid until 07/06/2020.

Acct #: 1503190157 | Bill #: B1907064012 | Bill Date: 07/08/19

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions or Comments \$\\$877.653.5090 (24 hours a day / 24 horas al dia)





1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 📞 877.653.5090 (24 hours a day / 24 horas al dia)

⊠ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223,8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



BY: 50

Acct #: 1503190161/Bill #: B1907109378 Bill Date: 07/11/19

Matagorda County JUL 1 7 2019 1700 7th Street, Room 301

ACT 06/07 - 07/09

010-54410-661 Bay City, TX 77414

Service at ESI ID #: #10032789474465420 4511 FM 2668 UNIT 2 BAY CITY, TX 77414

Page: 1 of 2

Home EC/MP BLDG/Fairgrounds ☑ bzapalac@co.matagorda.tx.us

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19 Previous Balance Current Charges

0574.55	Ý				1		Dao Date
\$574.59	\$570.6	8	-\$57	4.59	\$57	0.68	08/12/19
<b>2</b> Meter Type	Dates (		Previous Meter Read		kWh Usage	kW Demand	Power Factor

Payments/Adj.

Cummant Obania	Qty	Rate	Amount
Current Charges			
Champion Energy Charges			
AGGFEE: Aggregator Fee	3,920.00	0.00045	\$1.76
CKWH: Commercial Energy	3,920.00	0.04551	\$178.40
TDO Delivery Charges	,	********	\$257.41
DASUV) Basic Customer Charge	1.00	3.26000	\$3.26
BASUUS:Delivery Point Charge	1.00	15.81000	\$15.81
DISOUT:DISTRIBUTION CHARGE	39.80	3.31407	\$131.90
i miyuu1: i ransmission Charge	32.20	1.28602	\$41.41
I PINUUZ: FIRM POINT TO POINT Transmission Service	32.20	2.01957	\$65.03
Charge for long term or short term firm			
TDU Delivery Charges Non Taxable			\$101.37
MSC036:Recovery of securitized regulatory assets - stranded costs (TC2)	3,920.00	0.01777	\$69.67
MSC037:Recovery of securitized regulatory assets -			
stranded costs (TC3)	3,920.00	0.00809	<i>\$31.70</i>
TDU Surcharges			_
MSC039:Advanced Metering Cost Recovery Factor	4.00		\$21.80
MSC041:Energy Efficiency Cost Recovery Factor	1.00	2.05000	<i>\$2.05</i>
(EEURF)	3,920.00	0.00037	\$1.46
MSC042:Distribution Cost Recovery Factor	39.80	0.45055	***
Taxes	33.60	0.45955	\$18.29
Gross Receipts Reimb			**
PUC Assessment		/	\$9.17
Total Current Charges	Co do	$\alpha$	\$0.77
Anari Anariani	V/. 7/0.	1// /	<b>/ \$570.68</b> /

**Previous Charges** 

Previous Balance.... Payment on 06/28/2019..... Balance Forward.....

558026845

Total Amount Due.....

**Contract Details** 

06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551)

Usage kWh

Avg Rate

Amount

\$574.59

-\$574.59

\$0.00

3,920.00

0.04596

Please return this portion with your payment

\$180.16

\$570.68

Acct #: 1503190161 Bill #: B1907109378 Bill Date: 07/11/19

Page: 2 of 2

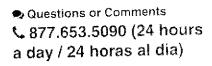
**Contract Details** 

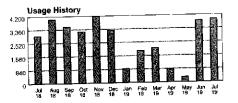
Usage kWh

Avg Rate

Amount

The average price you paid for electricity this month is 14.305¢ per kWh. You have a contract valid until 07/10/2020.







1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments877.653.5090 (24 hours a day / 24 horas al dia)

Support@championenergyservices.com

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.





 $\eta - Q$  Acct #: 1503190167/Bill #: B1907109379 Bill Date: 07/11/19

Matagorda County
1700 7th Street, Room 30 JUL 1 7 2019

Previous Balance Current Charges

Bay City, TX 77414 010-54410-612

Service at ESI ID #: #10032789479928771 3588 1/2 NICHOLS AVE ODLT 150HPS

Bay City,TX 77414-7383

Page: 1 of 2

Due Date

☑ bzapalac@co.matagorda.tx.us

**Amount Due** 

ODUS 3520 Michols Ave/Pcr#1

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19

\$10.11		\$10.	.11	-\$10	).11 	\$10	).11	08/12/19
<b>☎</b> Meter	Туре	∰ Dates	Current Meter Read	Previous Meter Read		kWh Usage	kW Demand	Power Factor
UNMETERED		06/07 - 07/09				70.00		
					(	Qty	Rate	Amount

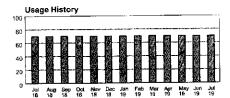
Payments/Adj.

Current Charges	ŕ		
Champion Energy Charges			
AGGFEE : Aggregator Fee	70.00	0.00043	\$0.03
CKWH : Commercial Energy	70.00	0.04557	\$3.19
TDU Delivery Charges			\$4.66
DIS001:Distribution Charge	70.00	0.01543	\$1.08
ODL005:Outdoor Lighting Facilities	1.00		\$3.11
TRN001:Transmission Charge	70.00		\$0.18
TRN002:Firm Point to Point Transmission Serv	rice 70.00	0.00414	\$0.29
Charge for long term or short term firm			
TDU Delivery Charges Non Taxable			\$1.8 <b>1</b>
MSC036:Recovery of securitized regulatory assets stranded costs (TC2)	s - <i>70.0</i> 0	0.01771	\$1.24
MSC037:Recovery of securitized regulatory assets stranded costs (TC3)	s - 70.00 	0.00814	<b>\$0</b> .57
TDU Surcharges			\$0.41
MSC042:Distribution Cost Recovery Factor	70.00	0.00586	\$0.41
Taxes			
PUC Assessment		_ /	\$0.01
Total Current Charges	CO 40	$\mathcal{A}$	\$10.11
Previous Charges	W.	LOSO M	
Previous Balance		$\mathcal{L}_{\lambda}$	\$10.11
Payment on 06/28/2019	<b>~</b>	2.53 L	-\$10.11
Balance Forward		30 M	\$0.00
Total Amount Due		00 P	\$10.11
Contract Details	Usage kWh	Avg Rate	Amount
06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551)	70.00	0.04600	\$3.22

The average price you paid for electricity this month is 14.429¢ per kWh. You have a contract valid until 07/10/2020.

Please return this portion with your payment

Questions or Comments
\$\\$877.653.5090 (24 hours a day / 24 horas al dia)





A Calpine Company

1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments877.653.5090 (24 hours a day / 24 horas al dia)

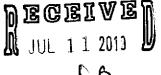
☑ support@championenergyservices.com ♀ www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



BY: DO

ff.

Acct #: 1503190174/Bill #: B1907064013 Bill Date: 07/08/19

Matagorda County
1700 7th Street, Room 301

Bay City, TX 77414 010-5-4410-615

DOLTS Waterell Midfield Petty

Service at ESI ID #: #10032789492176731 HIGHWAY 111 ODL

105.00

MIDFIELD,TX 77458

Page: 1 of 2

☑ bzapalac@co.matagorda.tx.us

Bill Date: 07/08/19 Bill Period - 06/05/19 thru 07/05/19
Previous Balance Current Charges Paymonts/Ad

06/05 - 07/05

UNMETERED

	our ondiges	rayments/Auj.	Amount Due	Due Date
\$14.10	\$14.10	-\$14.10	\$14.10	08/07/19
⚠ Meter Type	Dates Current Meter	Previous Multiplier Meter Read	kWh Usage kW Demand	Power Factor

0	Qt	y Rate	Amount
Current Charges			
Champion Energy Charges	<del></del>		·
AGGFEE: Aggregator Fee	105.0	0.00048	\$0.05
GKWH: Commercial Energy	105.0	0.000.0	\$4.78
TDU Delivery Charges		0.04332	\$4.76 \$5.92
DISUUT:Distribution Charge.	105.0	0.01552	\$1.63
ODE005:Quidoor Lighting Facilities	1.7	J. J. 700L	\$3.60
I HN001: I ransmission Charge	105.0		\$0,26
THNUUZ:FIRM Point to Point Transmission Se	rvice 105.0		\$0.43
Charge for long term or short term firm			Ψ0.70
TDU Delivery Charges Non Taxable			\$2.72
MSC036:Recovery of securitized regulatory asse	te - 1050	0.01781	\$1.87
stranded costs (TC2)			ψ1.01
- MOCUST:Hecovery of Securitized regulatory asse	ts - 105 0.	0.00809	\$0.85
stranded costs (TC3)	•••••		******
TDU Surcharges			\$0.61
MSC042:Distribution Cost Recovery Factor	105.0	0.00581	\$0.61
Taxes			, .
PUC Assessment			\$0.02
Total Current Charges		,	\$14.10
	~ Co ~.	$\alpha$	φ14.10 °/
Previous Charges	9,10,	. 11/	
		SL2 1	
Previous Balance	'/ <u>/</u> '	かどいし	\$14.10
Payment on 06/21/2019		W IN	-\$14.10
Balance Forward		200 Y	\$0.00
	_	0 ² 0	<b>40.00</b>
Total Amount Due	***	POLITICAL LAND	\$14.10
Contract Details	Usage kWh		·
-	Coage KWII	Avg Rate	Amount
06/06/19 - 07/05/19 Fixed Rate (Contract Rate : 0.04551)	105.00	0.01000	/
(1000 , 0.0405)	105.00	0.04600	\$4.83

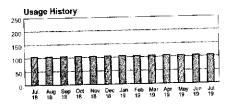
The average price you paid for electricity this month is 13.410¢ per kWh. You have a contract valid until 07/06/2020.

Page: 2 of 2

Acct #: 1503190174 Bill #: B1907064013 Bill Date: 07/08/19

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Questions or Comments \$77.653.5090 (24 hours a day / 24 horas al dia)





1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments day / 24 horas al dia)

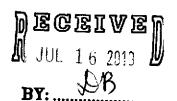
Support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.





Acct #: 1503190182/Bill #': B1907109380 Bill Date: 07/11/19

Matagorda County 1700 7th Street, Room 301

Bay City, TX 77414 010-54410,661 Service at ESI ID #: #10032789499566851 4511 FM 2668 UNIT 4 BAY CITY,TX 77414-3991 ☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$155.51	\$145.09	-\$155.51	\$145.09	08/12/19

<b>ॐ</b> Meter	Туре	🛍 Dates	Current Meter Read	Previous Meter Read		kWh Usage	kW Demand	Power Factor
119431781	ACT	06/07 - 07/09	16237	16081	1	156.00	15.50	0

	Qty	Hate	Amount
Current Charges	•		,
Champion Energy Charges	<del>-</del>	<del>-</del>	
AGGFEE: Aggregator Fee	156.00	0.00045	#D 0= -
CKWH : Commercial Energy		0.00045	\$0.07
TDU Delivery Charges.	156.00	0.04551	\$7.10
BAS001:Basic Customer Charge	4.00		\$121.67
BAS003:Delivery Point Charge	1.00	3.26000	\$3.26
DIS001:Distribution Charge	1.00	15.81000	\$15.81
TRN001:Transmission Charge	15.50	3.31419	<i>\$51.37</i>
TRN002:Firm Point to Point Transmission Service	15.50	1.28581	\$19.93
Charge for long term or short term firm	15.50	<i>2.01935</i>	\$31.30
TDU Delivery Charges Non Taxable			
MSC036:Recovery of securitized regulatory assets -	450.00		\$4.03
stranded costs (TC2)	156.00	0.01776	\$2.77
MSC037:Recovery of securitized regulatory assets -	450.00		
stranded costs (TC3)	156.00	0.00808	\$1.26
TDU Surcharges.			
MSC039:Advanced Metering Cost Recovery Factor	1.00	0.05000	\$9.23
MSC041:Energy Efficiency Cost Recovery Factor	1.00	2.05000	<i>\$2.05</i>
(EECRF)	756.00	0.00038	<i>\$0.06</i>
MSC042:Distribution Cost Recovery Factor	15.50	0.45005	
Taxes	15.50	0.45935	\$7.12
MSC039:Advanced Metering Cost Recovery Factor MSC041:Energy Efficiency Cost Recovery Factor (EECRF) MSC042:Distribution Cost Recovery Factor  Taxes Gross Receipts Reimb PUC Assessment  Total Current Charges  Previous Charges  Previous Balance Payment on 06/28/2019  Balance Forward			
PUC Assessment	<b>^</b> .		\$2.76
Total Current Charges	·0.4^	1	\$0.23
Total Current Charges	VA. 3. /	1	\$145.09
Provious Charas	12 72	2/1. (	
Previous Charges		これはさ	
Previous Balance	- 4/. (	X Man	\$155.51
Payment on 06/28/2019	<b>Υ</b> Σ.``	<i>O</i> `	
Balance Forward	<b>*/</b>		-\$155.51
	· (	人	\$0.00
Total Amount Due		T	

Total Amount Due.....

**Contract Details** Usage kWh

06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551)

156.00

Avg Rate

0.04596

\$145.09

Amount

\$7.17

Please return this portion with your payment

Acct #: 1503190182 Bill #: B1907109380 Bill Date: 07/11/19

**Contract Details** 

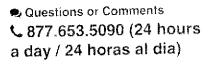
Usage kWh

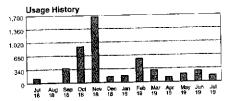
Avg Rate

Amount

Page: 2 of 2

The average price you paid for electricity this month is 91.090¢ per kWh. You have a contract valid until 07/10/2020.







1500 Rankin Rd, Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

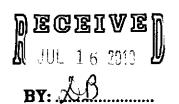
 $oxed{\boxtimes}$  support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.



Acct #: 1610070088/Bill #: B1907109556 Bill Date: 07/11/19

JUL 1 7 2019 Matagorda County 1700 7th Street, Room 301 Bay City, TX 77414

010-54410-661

Service at ESI ID #: #10032789420166760 4511 Fm 2668 Unit 7

Bay City,TX 77414-3991

Page: 1 of 2

☑ cojudge@co.matagorda.tx.us

FM 2668 Unit 7 Fairgrounds

Bill Date: 07/11/19 Bill Period - 06/07/19 thru 07/09/19 Previous Balance | Current Charges

\$33.11 \$12.81 -\$33.11 \$12.81 08/12/19  20 Meter   Type   Dates   Current   Meter   Read   Multiplier   kWh Usage   kW   Demand   Demand   Demand   Type   Demand   Demand   Type   Demand   Type   Demand   Type   Demand   Type   Demand   Type   Demand   Type   Demand   Demand   Type   Demand   Type   Demand   Demand   Demand   Type   Demand   De		ተባለ 44						1.		
Meter Read Meter Read Demand	İ	\$33.11		<u>                                     </u>	81	-\$33	3.11	\$12	.81	08/12/19
142588863 ACT 06/07 - 07/09 932 917 1 15.00					Meter			kWh Usage		Power Factor
	Ĺ	142588863	ACT	06/07 - 07/09	932	917	1	15.00	· ··	

Payments/Adj

Current Charges	Qty	Rate	Amount
Current Charges			
Champion Energy Charges			
AGGFEE: Aggregator Fee	15.00	0.00067	<b>#0.04</b>
CRANT: Commercial Energy.	15.00	0.00067	\$0.01
TOO Delivery Charges	15.00	0.04533	\$0.68
DAGUUT DASIC LIISIOMAT Charac	4.00		\$7.21
PASOUS: Delivery Point Charge	1.00	3.20000	\$3.20
	1.00	3.68000	\$3.68
TRN001:Transmission Charge	15.00	0.01533	<i>\$0.23</i>
TOTALLE POINT TO POINT Transmission Consider	15.00	0.00267	\$0.04
Charge for long term or short term firm	15.00	0.00400	\$0.06
TDU Delivery Charges Non Taxable			
MSC036:Recovery of securitized regulatory assets -	45.00		\$0.39
stranded costs (TC2)	15.00	0.01800	<i>\$0.27</i>
MSC037:Recovery of securitized regulatory assets -	45.00		
stranged costs (1C3)	15.00	0.00800	<i>\$0.12</i>
100 Suicharges			
MSC039:Advanced Metering Cost Recovery Factor	4.00		\$4.26
MSC042:Distribution Cost Recovery Factor	1.00	4.17000	<b>\$4</b> .17
Taxes	15.00	0. <i>00600</i>	\$0.09
Gross Receipts Reimb			
PUC Assessment	-		\$0.24
Total Current Charges	00	A /	\$0.02
Total Current Charges	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	$\mathcal{L}$	\$12.81
Description Of	~\n\\\?		( +.2.0
Previous Charges	1/2	<b>6</b> ~ \	
Previous Balance	CLAND	7/2 VIII	
Payment on 06/28/2019	70	200 MM	\$33.11

Payment on 06/28/2019..... Balance Forward.....

Total Amount Due.....

**Contract Details** 

06/08/19 - 07/09/19 Fixed Rate (Contract Rate : 0.04551)

Usage kWh 15.00

Avg Rate Amount

0.04551

\$0.69 L

\$12.81

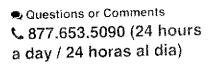
\$33.11 \$0.00

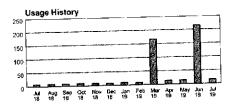
Please return this portion with your payment

Acct #: 1610070088 Bill #: B1907109556 Bill Date: 07/11/19

Page: 2 of 2

The average price you paid for electricity this month is 83.667¢ per kWh. You have a contract valid until 07/10/2020.





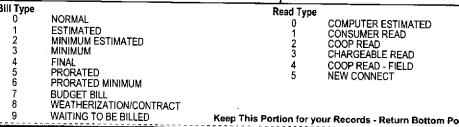


JUL 1 6 2019

Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

Your Touchstone Energy' Cooperative 50 Tou

ACCOUNT#	IA.	CCOUNT NAME	Pungan or district	RATE	PCRF BIL	LTYPE	SERVI	CE ADDRE	<b>SS</b>	TELEP	HONE #
13415001	MATAGORD	A CO PREC	<b>;</b> #2	41 (	0.070000	0 457-TI	N BARN			(979) 86	A02100000 14 -
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05/18/19	06/18/19	31	2 7	911 V	8184	10296224	1	273	}		45.94
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JUL 1 7 2019 Your Touchstone Energy* Cooperative > 1

Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

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APPROVED COUNTY AUDITOR

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW DUE	\$469.50
CURRENT BILLING PERIOD	396	0	0	0	CURRENT BUILD	¥ 700.00
PREVIOUS BILLING PERIOD	30	0	0	0	PAST DUE AFTER 07/15/19 BILL IS DUE UPO	N RECEIPT
SAME PERIOD LAST YEAR	31	0	0	0	AFTER DUE DATE PAY	\$469.50

VISIT OUR WEBSITE AT: www.jecec.com PLEASE CALL ANY JEC OFFICE TO OBTAIN PASSWORD.

Bill Type	
0	NORMAL
1	ESTIMATED

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FINAL

PRORATED

PROPATED MINIMUM
BUDGET BILL
WEATHERIZATION/CONTRACT
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Read Type COMPUTER ESTIMATED

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JUL 1 6 2019

Office Hours: Monday - Friday

Your Touchstone Energy' Cooperarive	8:00 a.m 5:00 p.m.
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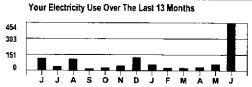
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Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

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Office Hours:

Monday - Friday 8:00 a.m. - 5:00 p.m.

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JUL 1 6 2019

Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

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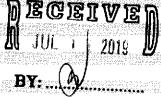


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Touchstone Energy Cooperative		

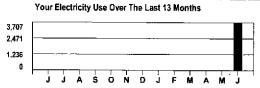
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COMPARISONS	DAYS SERVICE	KWH USED	AVG KWH/DAY	COST PER DAY	TOTAL NOW DUE	\$85.30
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SAME PERIOD LAST YEAR	0	0	0	0	AFTER DUE DATE PAY	\$85.30



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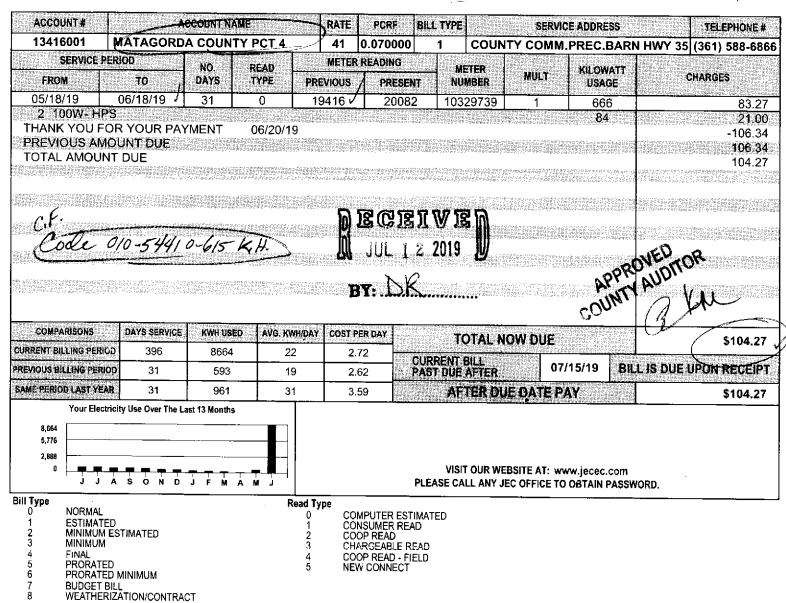
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8	WEATHERIZATION/CONTRACT		
9	WAITING TO BE BILLED	Keep This Portion for your R	ecords - Return Bottom Portion with Payment

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Your Touchstone Energy Cooperative 1

JUL 1 6 2019

Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

