| MAKE CHECK PAYABLE TO: | | TH ST ^{SERVICE ADDRES} | 360 | 1-01-01600 BEB | 1 |
|---------------------------------|-------------------|--|--------------------|-------------------------------|-----------------------|
| P O BOX 1603 BAY CITY TX 77404 | SERVICE PERIOD | FROM 12/29/14 | TO 01/30/15 | BILLING DATE 02/06/15 | |
| READ DATE(G) METER NUM. | 01/30/1. 8991. | 1 | E HISTORY *** | DESCRIPTION | AMOUNT |
| PRES. READ PREV. READ | 1010. 990. | 5 | GAS CCF | | |
| TOTAL CCF E | 204 | 12/29/14 12/03/14 | 118 218 | BASIC SERVICE GAS DELIVERY | 16.00 160.75 |
| | | 10/28/14 09/29/14 08/28/14 | 62 28 4 | WY APPRO | AUDITOR |
| \ (MATAGORDA COUNTY) | D- 5N2 | 07/30/14 06/30/14 05/28/14 04/29/14 | 2 8 64 91 | THIS MONTH | 176.75 |
| OBJ. CODE 441 | OCMI | 03/27/14 02/27/14 02/27/14 01/30/14 | 229 144 240 | TOTAL NOW DUE (| 176.75 |
| APPROVED BY / / (| | | | PENALTY AMOUNT | PAY THIS AMOUNT AFTER |

We are installing a new meter READING system. The new system will be installed during February and March 2015. For information visit us at www.baycitygas.com

DUE DATE 02/20/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATLY AND IN PERSON.

FEB 1 7 2015

206

AVR, Inc.



Registered

FEB 1 7 2015

| PRES. READ 92 PREV. READ 92 | 12/29/ | | TO 01/29/15 HISTORY *** | BILLING DATE 02/06/15 DESCRIPTION | |
|---|--|---------|--|--|---|
| METER NUM. 9989 PRES. READ 99 PREV. READ 92 | 9964 4166 | USAGE 1 | HISTORY *** | DESCRIPTION | |
| TOTAL CCF | 23// | | GAS CCF | | AMOUNT |
| | 11/2 10/2 09/2 08/2 07/2 06/2 05/2 04/2 03/2 | 25/14 | 1438 1069 1140 1003 969 967 1109 1001 1353 1311 1335 | BASIC SERVICE GAS DELIVERY APPROVED COUNTY AUDIT THIS MONTH TOTAL NOW DUE PENALTY AMOUNT PA | 16.00 1,175.89 OR 1,191.89 1,191.89 |

We are installing a new meter READING system. The new system will be installed during February and March 2015. For information visit us at www.baycitygas.com

DUE DATE 02/20/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATLY AND IN PERSON.

10-512-441

FEB 1 7 2015

206

AVR, Inc.

Registered

FEB 1 7 2015

163988

| MAKE CHECK BAY CIPY CAS LE TO: | -2604 N∃ | ECHOLS | 360 | 1-16-01100-00 |
|--|---------------------|--|------------------------|--|
| P O BOX 1603 BAY CITY TX 77404 | SERVICE PERIOD | FROM 01/05/15 | то 01/30/15 | BILLING DATE 02/06/15 |
| READ DATE(G) METER NUM. PRES. READ | 01/30/15 3237326 | 5 | E HISTORY *** | * DESCRIPTION AMOUNT |
| PRES. READ PREV. READ TOTAL CCF E | 6531 6433 98 | 3 | GAS CCF | |
| | | 01/05/15 12/04/14 10/28/14 | 57 91 | BASIC SERVICE 16.00 GAS DELIVERY 77.22 |
| 10-612- | 441 | 09/30/14 09/02/14 07/30/14 | 8 8 8 8 | APPROVED COUNTY AUDITOR |
| 1 | Ø | 06/30/14 06/01/14 05/01/14 | 7 9 | THIS MONTH 93.22 |
| V | , | 03/01/14 03/27/14 02/27/14 01/31/14 | 14 60 109 173 | TOTAL NOW DUE 93.22 |
| | | 01/01/11 | 1/3 | PENALTY AMOUNT PAY THIS AMOUNT AFTER |
| 1848 | | | | FEB 1 7 20:5 |

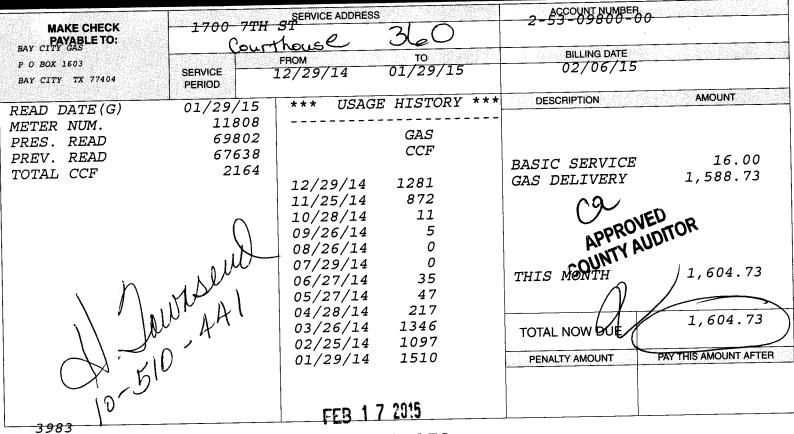
We are installing a new meter READING system. The new system will be installed during February and March 2015. For information visit us at www.baycitygas.com

DUE DATE 02/20/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATLY AND IN PERSON.

Registered

FEB 1 7 2015

163989



We are installing a new meter READING system. The new system will be installed during February and March 2015. For information visit us at www.baycitygas.com

DUE DATE 02/20/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATLY AND IN PERSON.

163930

Registered

FEB 1 7 2015



4181

CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID

1-VBY-4629 (2/DI)

STATEMENT NO. 0021736605

PAGE 1 of 6

STATEMENT DATE 02/05/2015 **DUE DATE** 03/07/2015

For questions of comments please contact Support Suppo

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago II. 60693

| ACCOUNT BALANCE | |
|-----------------------------------|------------|
| PREVIOUS STATEMENT DATE | 01/06/2015 |
| PREVIOUS BALANCE | \$711.91 |
| PAYMENTS SINCE LAST INVOICE | \$-711.91 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$1,202.17 |
| TOTAL AMO | S1,202.17 |

Implement energy conservation measures with no upfront spital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

Blessing ball Park/PcT#4
10-615-441
Registered

164002

FEB 17 2015

FEB 1 7 2815



Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021736605

3 of 6

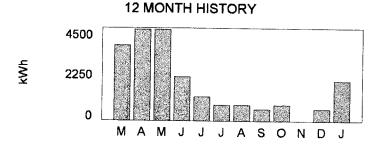
PAGE

CNE ACCOUNT ID 1-VBY-4629

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491 SERVICE LOCATION FM 616 W UNIT PARK BLESSING, TX 77419-0000 AEP-CPL ACCOUNT ID 10032789402787491 INVOICE ID 0021736605-0001 <u>kWh</u> 1,920.00 SERVICE PERIOD 01/02/2015 to 02/01/2015 PRODUCT **Fixed Price Solutions**



| METER NO(S). | | | | | | |
|--|--|---------------------------|---|--|----------------------|----------------------|
| Contract Charges | | | | | | |
| Energy Charge Non TOU | 1,920.00 | kWh at | 0.0552290 | \$/kWh | \$106.04 | |
| Subtotal Contract Charges | | | | | | \$106.04 |
| | | | | | | × 2 |
| Market Charges | The second s | 72.44.47.44.47.47.44.47.4 | 18. 18. 18. 18. 18. 18. 18. 18. 18. 18. | onesasta esta esta esta esta esta esta est | | |
| RT Ancillary Imbalance Adjustment 01/02/2015 - 01/31/2015 | 1,858.07 | kWh at | 0.0000088 | \$/kWh | \$0.02 | |
| RT Ancillary Imbalance Adjustment 02/01/2015 - 02/01/2015 | 61.94 | kWh at | 0.0000037 | \$/kWh | \$0.00 | |
| Subtotal Market Charges | | | | | | \$ 0.02 |
| Subtotal Charges from Constellation N | ≆wEnergy | | | | | ALCOHOL: |
| Charges from UDC Charges | | | | | | \$106.06 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | ··· | \$66.36 | |
| | | | | | | |
| Taxable Utility Charges (see attached statement for details) | | | | | \$1,027.00 | |
| statement for details) | | T . | | | \$1,027.00 | |
| statement for details) Subtotal Charges from UDC Charges | | | | | \$1,027.00 | \$1,093.38 |
| Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | \$1,133.92 | | 0.0016670 | | | \$1,093.38 |
| statement for details) Subtotal Charges from UDC Charges Charges from Taxes | \$1,133.92 | | 0.0016670 | | \$1,027.00 \$1.89 | \$1,093.38 \$1,89 |
| statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA Subtotal Charges from Taxes | \$1,133.92 | | 0.0016670 | | | |
| Statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA Subtotal Charges from Taxes HGAC Aggregation Fee | \$1,133.92 1,920.00 | | 0.0018670 0.0004500 | \$/kWh | | |
| statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA Subtotal Charges from Taxes | 1,920.00 | | | \$/kWh | \$1.89 | |



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491

Service Location

FM 616 W UNIT PARK

AEP-CPL Account ID

10032789402787491

<u>Actual Demand</u>

129.60

| Read Meter Power | | | | | Name of the Control o | |
|---|----------|--------------------|-------------------|-------------------|--|-------------------|
| | | <u>dina</u> | <u> Meter Re</u> | <u>edina</u> | | |
| <u>Date Number Factor</u> 02/01/2015 558783656 | Typ | | <u>Previous</u> | <u>ELEGI</u> | <u>Marcz</u> | <u>Usage</u> |
| 336763636 | KWH | | 140.00 Act | 150.00 Act | 192.00 | 1,920.00 |
| | | CONTRACTOR COMPANY | | | | |
| <u>830</u> | | | Service 01/02/201 | 5 To 02/01/2 | 015 - 30 Dav | c |
| Advanced Metering Cost Recovery Factor | 1.00 | МО | 2.05 | | | \$2.05 |
| Basic Customer Charge | 1.00 | EA | 3.26 | | • | |
| Distribution Charge | 189.10 | RA | 3.314 | | | \$3.26 |
| Energy Efficiency Cost Recovery Factor | 1,920.00 | kWh | 0.000398 | | | \$626.68 |
| Meter Charge | 1.00 | EA | 15.81 | | | \$0.76 |
| Transmission Charge | 129.60 | kW | | | | \$15.81 |
| Transmission Cost Recovery Factor | 129.60 | kW | 1.286 | | | \$166.67 |
| Taxable Sub-Total | | NV V | 1.634057 | ELNERS CARSON SAN | N. G. J. (1884) over all nature from property of the control | \$211.77 |
| Nuclear Decommissioning | 0.00 | | | | | \$1,027.00 |
| Transition Charge | 189.10 | RA | 0.003884 | | | \$0.73 |
| Transition Charge 2 | 1,920.00 | kWh | 0.008508 | | | \$16.34 |
| - | 1,920.00 | kWh | 0.017463 | | | \$33.53 |
| Transition Charge 3 | 1,920.00 | kWh | 0.008207 | | | \$15.76 |
| Non-Taxable Sub-Total | 0.00 | | | | | \$66.36 |
| Total Current Charges | 0.00 | | | er and a second | Maria de la compansión de | d/% (SS) Newscare |



Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

CNE ACCOUNT, ID

1-VBY-4630 (2/01)

STATEMENT NO. 0021737047

PAGE 1 of 6

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

For questions or sometants, phase control Customer Care at (886) \$35.0627
Monday Priough Friday 7.00 am to 8.00 pm
Central Standard Time or similars at customers at customers at customers are constant as at customers. Complete Service Construction of the When contenting Corplellation please reference the CNE ACCOUNT ID ouric at the top of this pag William Will

| ACCOUNT BALANCE | | | |
|-----------------------------------|---------|-------|------------|
| PREVIOUS STATEMENT DATE | | | 04/04/0045 |
| PREVIOUS BALANCE | | | 01/04/2015 |
| PAYMENTS SINCE LAST INVOICE | | | \$135.81 |
| DEBITS/CREDITS SINCE LAST INVOICE | | | \$-135.81 |
| ATE/FINANCE FEE | | | \$0.00 |
| CURRENT CHARGES | Co, A | On A | \$0.00 |
| | | 70 D | \$135.66 |
| TOTAL AMO | UNT DUE | ALLED | \$135.66 |
| | Car | | |

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

ODC+5 Blessing Park/PcT#4 10-615-441

164003

Registered

FEB 1 7 2015

FEB 1 7 2815

Matagorda Co Treasurer

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693



Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021737047

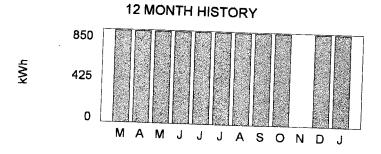
PAGE 3 of 6

CNE ACCOUNT ID 1-VBY-4630

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

SITE NAME MATAGORDA COUNTY -10032789402787492 SERVICE LOCATION Fm 616 W Blessing, TX 77419-0000 AEP-CPL ACCOUNT ID 10032789402787492 INVOICE ID 0021737047-0001 kWh 840.00 SERVICE PERIOD 01/02/2015 to 02/01/2015 PRODUCT **Fixed Price Solutions**



| 840.00 | kWh at 0.0552290 | \$/kWh | \$46.39 | 4/2.00 |
|----------|------------------------------|---|---|---|
| | | | | \$46.39 |
| 812.90 | kWh at 0.0000088 | \$/kWh | \$0.01 | |
| 27.10 | kWh at 0.0000037 | \$/kWh | \$0.00 | |
| | | | | |
| vEnorau | | | | \$0.01 |
| -Lucidy | | | | \$48.4(|
| | | | \$18.87 | |
| | | | \$69.82 | |
| | | | SCRICTOR STORY | |
| | | | | \$88.69 |
| \$116.60 | 0.0016670 | | \$0.19 | |
| | | | | \$0.19 |
| 840.00 | kWh at 0.0004500 | \$/kWh | \$0.38 | and with the same of the same |
| | | | 40.00 | <u>.</u> |
| | | Established | | \$0.38 |
| | 27.10 /Energy \$116.60 | 27.10 kWh at 0.0000037 VEnergy \$116.60 0.0016670 | 27.10 kWh at 0.0000037 \$/kWh **Energy** \$116.60 | 812.90 kWh at 0.0000088 \$/kWh \$0.01 27.10 kWh at 0.0000037 \$/kWh \$0.00 **Energy* \$18.87 \$69.82 \$116.60 0.0016670 \$0.19 |

<u>Name</u> MATAGORDA COUNTY - 10032789402787492

Service Location Fm 616 W

AEP-GPL Account ID 10032789402787492

| Actual Demand 0.00 | | | | |
|-----------------------------------|--------|-----|--------------------------------|---------------------|
| <u>947</u> | | | Service 04/02/2046 To page on | |
| Basic Customer Charge | 8.00 | EA | Service 01/02/2015 To 02/01/20 | <u>16 - 30 Days</u> |
| Distribution Charge | 840.00 | | 0.4 | \$3.20 |
| Street Lighting - Facilities | | | 0.0154881 | \$13.01 |
| Transmission Charge | 8.00 | EA | 6.06 | \$48.48 |
| - | 840.00 | kWh | 0.0025119 | \$2.11 |
| Transmission Cost Recovery Factor | 840.00 | kWh | 0.0035952 | \$3.02 |
| Texable Sub-Total | 0.00 | | | |
| Nuclear Decommissioning | 840.00 | kWh | 0.0000119 | \$69.82 |
| Transition Charge | 840.00 | kWh | | \$0.01 |
| Transition Charge 2 | · | | 0.005131 | \$4.31 |
| Transition Charge 3 | 840.00 | kWh | 0.0125833 | \$10.57 |
| Non-Taxable Sub-Total | 840.00 | kWh | 0.0047381 | \$3.98 |
| 263 Forest mentioned and a second | 0.00 | | | \$18.87 |
| Total Current Charges | 0.00 | | | NAME OF STREET |
| | | | | 588 69 |





CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021736623

PAGE 1 of 6

CNE ACCOUNT IQ 1-VCM-112 (2/01)

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

For questions on comments please contact Customer Care at (1986) 635 (027)
Monday through Endey 7 00 and 6 50 pm
Central Standard Time or email upon When contacting Constellation, please reference the CONTROL OF THE lourd at the top of this t

| ACCOUNT BALANCE | | |
|-----------------------------------|-----------|-------------|
| PREVIOUS STATEMENT DATE | | |
| PREVIOUS BALANCE | | 01/04/2015 |
| PAYMENTS SINCE LAST INVOICE | | \$5,416.39 |
| DEBITS/CREDITS SINCE LAST INVOICE | | \$-5,416.39 |
| LATE/FINANCE FEE | | \$0.00 |
| CURRENT CHARGES | CO. 40 () | \$0.00 |
| TOTAL AM | | \$4,844.55 |
| TOTAL AM | OUNT DUE | \$4,844.55 |

Implement energy conservation measures with no upfront contains outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

2323 Ave E Jail 10-512-441

Registered

FEB 1 7 2015

164004

Matagorda Co Treasurer

ACCT #4426223690 BANK: Bank of America REMITTANCE ADDRESS:

Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE

#026009593

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

FEB 1 7 2815



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021736823

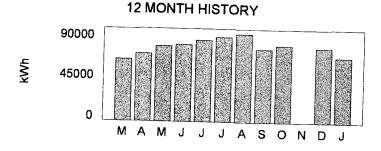
PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-112

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400 SERVICE LOCATION 2323 Avenue E Bay City, TX: 77414-6001 AEP-CPL ACCOUNT ID 10032789405892400 INVOICE ID 0021736623-0001 kWh 63,168.00 SERVICE PERIOD 01/02/2015 to 02/01/2015 PRODUCT **Fixed Price Solutions**



| Contract Charges | | | | | |
|---|--------------------------|------------------------|----------|------------|-----------------------|
| Energy Charge Non TOU Subtotal Contract Charges | 63,168.00 | kWh at 0.0552290 |) \$/kWh | \$3,488.71 | \$3,488.71 |
| Market Charges | | | | | |
| RT Ancillary Imbalance Adjustment 01/02/2015 - 01/31/2015 | 61,130.32 | kWh at 0.0000088 | \$/kWh | \$0.54 | |
| RT Ancillary Imbalance Adjustment 02/01/2015 - 02/01/2015 | 2,037.68 | kWh at 0.0000037 | \$/kWh | \$0.01 | |
| Subtotal Market Charges | | | | | |
| Subtotal Charges from Constellation N | ewEnergy | | | | \$0.55 |
| Charges from UDC Charges | | | | | \$3,489.20 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$465.97 | |
| Tavable Hilliby Change (| | | | | |
| Taxable Utility Charges (see attached statement for details) | | | | \$768.16 | |
| statement for details) Subtotal Charges from UDC Charges | | | | \$768.16 | |
| statement for details) Subtotal Charges from UDC Charges | | | | \$768.16 | \$1,284.13 |
| statement for details) Subtotal Charges from UDC Charges | \$4,285.85 | 0.0199700 | | 58 | \$1,234.13 |
| Statement for details) Subfotal Charges from UDC Charges Charges from Taxes Reimbursement of MGRT Reimbursement of PUCA | \$4,285.85 \$4,285.85 | 0.0199700 0.0016670 | | \$85.59 | \$1,234.43 |
| Statement for details) Subfotal Charges from UDC Charges Charges from Taxes Reimbursement of MGRT | · | 0.0199700 0.0016670 | | 58 | \$1,284.18 |
| Statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of MGRT Reimbursement of PUCA | · | | | \$85.59 | \$1,294.13 \$92.73 |
| charges from UDC Charges Charges from Taxes Reimbursement of MGRT Reimbursement of PUCA | · | | \$/kWh | \$85.59 | |



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400

Service Location 2323 Avenue E

AEP-CPL Account ID 10032789405892400

Actual Demand 115.78

| ReadMeterPowerReadingDateNumberFactorType02/01/2015558782187KWH | Meter Reading Previous Present Mult x 5,149.00 Act 5,478.00 Act 192.00 | <u>Usage</u> 63,168.00 |
|---|--|---------------------------|
|---|--|---------------------------|

| Advanced Metering Cost Recovery Factor | | S | ervice 01/02/2015 To 02/01/20 | 15 - 30 Days |
|--|-----------|-----|-------------------------------|--|
| | 1.00 | | 2.05 | \$2.05 |
| Basic Customer Charge | 1.00 | EA | 3.26 | |
| Distribution Charge | 115.80 | kW | 3.314 | \$3.26 |
| Energy Efficiency Cost Recovery Factor | 63,168.00 | kWh | | \$383.76 |
| Meter Charge | | | 0.000398 | \$25.14 |
| Transmission Charge | 1.00 | EA | 15.81 | \$15.81 |
| - | 115.80 | kW | 1.286 | \$148.92 |
| Transmission Cost Recovery Factor | 115.80 | kW | 1.634057 | |
| Taxable Sub-Total | 0.00 | | | \$189.22 |
| Nuclear Decommissioning | 115.80 | kW | 0.000004 | \$768.16 |
| Fransition Charge | 115.80 | | 0.003884 | \$0.45 |
| ransition Charge 2 | | kW | 0.912719 | \$105.69 |
| ransition Charge 3 | 115.80 | kW | 2.243617 | \$259.81 |
| SEE SEED OF THE CONTROL OF THE CONTR | 115.80 | kW | 0.863688 | \$100.02 |
| Ion-Taxable Sub-Total | 0.00 | | | A STATE OF THE STA |
| otal Current Charges | 0.00 | | | \$465,97 |





CNE CUSTOMER ID

STATEMENT NO. 0021737028

PAGE 1 of 6

1-VDS-4605 (2/01)

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

For questions at comments of please consolic Questions Care at (885)893-382? Montery through Friday 7-00 and to 5-00 pm Center Standard Time or small dis at consolidation consolidation please reference the SNE AGE CURT ID found at the topolities page.

| ACCOUNT BALANCE PREVIOUS STATEMENT DATE | |
|---|----------------------|
| PREVIOUS BALANCE | 01/04/2015 |
| PAYMENTS SINCE LAST INVOICE | \$279.96 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$-279.96 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$0.00 |
| TOTAL AMOUNT DUE | \$476.18 \$476.18 |

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

Blessing Comm. CTR/PCT#4 10-6152441

Registered

FEB 1 7 2015

Matagorda Co Treasurer

164005

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693 FEB 1 7 2815



Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021737028

PAGE 3 of 6

CNE ACCOUNT ID 1-VDS-4605

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260 SERVICE LOCATION FM 616 W UNIT COUNTY MATAGORDA

COUNTY

BLESSING, TX 77419-0000

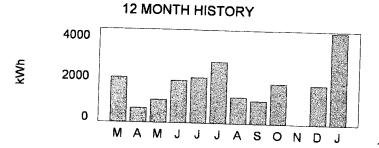
AEP-CPL ACCOUNT ID 10032789461693260 INVOICE ID 0021737028-0001

kWh

SERVICE PERIOD PRODUCT

3,926,00 01/02/2015 to 02/01/2015

Fixed Price Solutions



| Contract Charges | | | | | |
|---|----------------------|-------------------|----------------|----------------------|------------------|
| Energy Charge Non TOU | 3,926.00 | kWh at 0.0552290 | \$/kWh | 2240.00 | |
| Subtotal Contract Charges | · | NYTH ME O.OUGHELD | Φ/Κ ΨΙΙ | \$216.83 | **** |
| | | | | | \$216.83 |
| Market Charges | | | | | |
| RT Ancillary Imbalance Adjustment 01/02/2015 - 01/31/2015 | 3,799.36 | kWh at 0.0000088 | \$/kWh | \$0.03 | |
| RT Ancillary Imbalance Adjustment 02/01/2015 - 02/01/2015 | 126.65 | kWh at 0.0000037 | \$/kWh | \$0.00 | |
| Subtotal Market Charges | | | | | |
| Subtotal Charges from Constellation Ne | wEnergy | | | | \$0.03 |
| Charges from UDC Charges | | | | | \$216.86 |
| | | | | | |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$134.25 | |
| attached statement for details) Taxable Utility Charges (see attached statement for details) | | | | \$134.25 \$122.73 | |
| attached statement for details) Taxable Utility Charges (see attached statement for details) | | | | | |
| attached statement for details) Taxable Utility Charges (see attached | | | | | \$256.98 |
| attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | \$341.36 | 0.0016670 | | \$122.73 | \$256.98 |
| attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes | \$341.36 | 0.0016670 | | | \$256.98 |
| attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | \$341.36 | 0.0016670 | | \$122.73 | \$25 6.98 |
| attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | \$341.36 3,926.00 | | \$/kWh | \$122.73 | |



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260

Service Location FM 618 W UNIT COUNTY MATAGORDA COUNTY

<u>AEP-CPL Account ID</u> 10032789461693260

Actual Demand 12.66

| OLD MODE CONTROL OF THE CONTROL OF T | | | | | | |
|--|------------------|------|----------------------------------|--|--|--------------|
| Read <u>Meter</u> <u>Power</u> | Res | ding | <u>Meter t</u> | <u>Leading</u> | | |
| <u>Date</u> <u>Number</u> <u>Factor</u> 02/01/2015 119342796 | <u>IM</u> KWH | | <u>Previous</u> 27,969.00 Act | <u> Present</u> | <u>Mut x</u> | <u>Usace</u> |
| Section of the sectio | | | 27,909.00 ACT | 31,895.00 Act | 1.00 | 3,926.00 |
| <u>865</u> | | | Service 04/03/a | | | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | <u>Service 01/02/2</u> | and the second second second block (5) | <u> 015 - 30 Day</u> | S |
| Basic Customer Charge | 1.00 | | 2.09 | _ | | \$2.05 |
| Distribution Charge | 19.00 | RA | 3.20 | | | \$3.26 |
| Energy Efficiency Cost Recovery Factor | 3,926.00 | | 3.314 | • | | \$62,97 |
| Meter Charge | 1.00 | kWh | 0.000398 | | | \$1.56 |
| Transmission Charge | | EA | 15.81 | | | \$15.81 |
| Transmission Cost Recovery Factor | 12.70 | kW | 1.286 | } | | \$16.33 |
| Taxable Sub-Total | 12.70 | kW | 1.634057 | of Company of the | | \$20.75 |
| Nuclear Decommissioning | 0.00 | | | | | \$122.73 |
| Transition Charge | 19.00 | RA | 0.003884 | | A CONTRACT OF STREET | \$0.07 |
| Transition Charge 2 | 3,926.00 | kWh | 0.008508 | | | \$33.40 |
| Transition Charge 3 | 3,926.00 | kWh | 0.017463 | | | \$68.56 |
| Non-Taxable Sub-Total | 3,926.00 | kWh | 0.008207 | | | \$32.22 |
| Total Current Charges | 0.00 | | | | | \$134.25 |
| - unarges | 0.00 | | | | | |



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021737800

PAGE 1 of 8

01/04/2015

\$7.29

\$-7.29

\$0.00

\$0.00

\$7.29

\$7.29

STATEMENT DATE DUE DATE 02/05/2015 03/07/2015

CNE ACCOUNT IN 1-VDS-4606 (2/0)

For questions or sommonts; pisase corract Customer Gare at (889)eas-0627 Monday Mynagh Friday 7,00 art to 8,80 pm ACCOUNT BALANCE PREVIOUS STATEMENT DATE PREVIOUS BALANCE Central Standard Time ; or email us at PAYMENTS SINCE LAST INVOICE customerosce@constallation.arm DEBITS/CREDITS SINCE LAST INVOICE When contacting Constation of the Contact of the Co LATE/FINANCE FEE **CURRENT CHARGES TOTAL AMOUNT DUE** While

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

DDUS Blessing Com CTR/PCT Registered
10-615-441
FFR 17 2015 FEB 1 7 2015

Matagorda Co Treasurer

164008

FEB 1 7 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago II 60693



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021737800

PAGE 3 of 6

CNE ACCOUNT ID 1-VDS-4606

ΚWh

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

0 N

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261 SERVICE LOCATION Fm 616 W Biessing, TX 77419-0000 AEP-CPL ACCOUNT ID 10032789461693261 INVOICE ID 0021737800-0001 kWh 39.00 SERVICE PERIOD 01/02/2015 to 02/01/2015 PRODUCT **Fixed Price Solutions**

20

JJJAS

M A M

12 MONTH HISTORY

| Contract Charges | | | | | | |
|--|-----------------|--|-------------|---------|--------------|----------------|
| Energy Charge Non TOU | 39.00 | kWh at | t 0.0552290 | \$/kWh | 00.45 | |
| Subtotal Contract Charges | | | 0.0002200 | Φ/ΚΨΥΙΙ | \$2.15 \$ | \$ 2.15 |
| Market Charges | | | | | - | 2.13 |
| RT Ancillary Imbalance Adjustment 01/02/2015 - 01/31/2015 | 37.74 | kWh at | 0.0000088 | \$/kWh | \$0.00 | |
| RT Ancillary Imbalance Adjustment 02/01/2015 - 02/01/2015 | 1.26 | kWh at | 0.0000037 | \$/kWh | \$0.00 | |
| Subtotal Charges from Constellation New | « Energy | | | | | |
| Charges from UDC Charges | | | | | | \$2.1 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | | \$1.33 | |
| Taxable Utility Charges (see attached statement for details) | | | | | \$3.78 | |
| Subtotal Charges from UDC Charges | | | | | | |
| Charges from Taxes | | | | | | \$5.11 |
| Reimbursement of PUCA | \$5.95 | | 0.0016670 | | | |
| lubtotal Charges from Taxes | | | .0010070 | | \$0.01 | \$0.01 |
| HGAC Aggregation Fee | 39.00 | kWh at C | 0.0004500 | \$/kWh | | |
| ubtotal | - 10 m | in in the second se | .000-000 , | Φ/ΚΥΥΠ | \$0.02 | |



<u>Name</u> HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261

Service Location Fm 616 W

AEP-CPL Account ID 10032789461693261

| Actual Demand 0.00 | | | | |
|-----------------------------------|-------|--------|---------------------------------|-------------|
| Distribution Charge | | | Service 01/02/2015 To 02/01/201 | 5 - 30 Davs |
| - | 39.00 | kWh | 0.0153846 | |
| Outdoor Lighting - Facilities | 1.00 | EA | 2.94 | \$0.60 |
| Transmission Charge | 39.00 | kWh | 0.0025641 | \$2.94 |
| Transmission Cost Recovery Factor | 39.00 | kWh | 0.0035897 | \$0.10 |
| Taxable Sub-Total | 0.00 | | 0.0035697 | \$0.14 |
| Transition Charge | 39.00 | I-\A/L | | \$3.78 |
| Transition Charge 2 | | kWh | 0.0084615 | \$0.33 |
| Transition Charge 3 | 39.00 | kWh | 0.0174359 | \$0.68 |
| Non-Taxable Sub-Total | 39.00 | kWh | 0.0082051 | \$0.32 |
| Total Current Charges | 0.00 | | | \$1.83 |
| Pion Correin Charges | 0.00 | | | #1.00 |
| | | | | |



487

CNE CUSTOMER ID

CNE ACCOUNT ID

(2/01)

1-VE3-2273

STATEMENT NO. 0021736737

PAGE 1 of 6

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

For questions or community
please contest Customer Cere
at (698)435-0822
Montey Through Fixdey
Deathfor FOO per
Central Standard Tere
of central Standard Tere
customer beregisconstallation
phoses reterance the
CNE ACCOUNT to
fourte at the logicities pages.

164007

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL. 60693

| ACCOUNT BALANCE | |
|-----------------------------------|------------------|
| PREVIOUS STATEMENT DATE | 04/04/004 |
| PREVIOUS BALANCE | 01/04/2015 |
| PAYMENTS SINCE LAST INVOICE | \$61.88 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$-61.88 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | Co. 40 B) \$0.00 |
| TOTAL AMOUNT DUE | \$39.77 |

Implement energy conservation measures with no upfront capita putlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

Heffinger Park Us/Pertly
10-615-441

Registered

FEB 17 2015

FEB 1 7 2815



Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021736737

PAGE 3 of 6

CNE ACCOUNT ID 1-VE3-2273

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271 SERVICE LOCATION AVENUE C UNIT PRKLITE HEFFLINGER BLESSING, TX 77419-0000 AEP-CPL ACCOUNT ID 10032789478079271 INVOICE ID 0021736737-0001 <u>kWn</u> 256.00 SERVICE PERIOD 01/02/2015 to 02/01/2015 PRODUCT Fixed Price Solutions

12 MONTH HISTORY 500 k₩ 250 ٥ M A M JSON J J Α D

| Contract Charges | | | | | |
|--|-----------------|--------------------|-------------|---------|---|
| Energy Charge Non TOU | 256.00 | kWh at 0.0552290 | \$/kWh | | |
| Subtotal Contract Charges | | 19911 at 0.0002200 | Φ/KVVII | \$14.14 | 4 4 4 4 |
| | | | | 31 | 14.14 |
| Market Charges | | | | | |
| RT Ancillary Imbalance Adjustment 01/02/2015 - 01/31/2015 | 247.74 | kWh at 0.0000088 | \$/kWh | \$0.00 | |
| RT Ancillary Imbalance Adjustment 02/01/2015 ~ 02/01/2015 | 8.26 | kWh at 0.0000037 | \$/kWh | \$0.00 | |
| Subtotal Charges from Constellation Nev | N Energy | | | | |
| Charges from UDC Charges | | | | | \$14.14 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$8.75 | |
| Taxable Utility Charges (see attached statement for details) | | | | \$16.71 | |
| Subtotal Charges from UDC Charges | | | | | |
| Charges from Taxes | | | | | \$25.46 |
| Reimbursement of PUCA | \$30.97 | 0.0016670 | | | |
| Subtotal Charges from Taxes | ¥00.0. | 0.0010070 | | \$0.05 | Denne valendret dakt hat blandett trock ein ein sager |
| | | | | | \$0.05 |
| HGAC Aggregation Fee | 256.00 | kWh at 0.0004500 | A.D. 1.4.11 | | |
| ubtotal | | RVVII at 0.0004500 | \$/kWh | \$0.12 | OM Riserro sharp and polynomy our |
| otal Amount Due To Constellation NewEr | Minds | | | | \$0.12 |
| | lergy | | | | 77. |



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271

Service Location

AVENUE C UNIT PRKLITE HEFFLINGER PARK

AEP-CPL Account ID

10032789478079271

<u>Actual Demand</u>

0.98

| Read Meter Date Number 02/01/2015 122332836 | Power Reading Factor Lype Pro KWH 5,74 | Meter Reading Evious Present 1 44.00 Act 6,000 00 Act | <u>Aultx Ustoe</u> |
|---|--|---|--------------------|
| eho (Ah Tana) | 5,74 | 44.00 Act 6,000.00 Act | 1.00 256.00 |

| Spain State of State | | | 0,7 44.00 ACI | 6,000.00 Act | 1.00 | 256.00 |
|--|--------|--------------|-------------------------|--------------|--|----------------------------|
| <u>826</u> | | | Service (11/09/97 | ME TO ANIA | | 257485580 1610, 18052, 180 |
| Advanced Metering Cost Recovery Factor | 1.00 |) MO | <u>Service 01/02/20</u> | | 15 - 30 Days | 350 |
| Basic Customer Charge | | | 4.17 | | | \$4.17 |
| Distribution Charge | 1.00 | | 3.2 | | | \$3.20 |
| - | 256.00 | kWh | 0.015489 | | | |
| Energy Efficiency Cost Recovery Factor | 256.00 | kWh | 0.000511 | | | \$3.97 |
| Meter Charge | 1.00 | EΑ | | | | \$0.13 |
| Transmission Charge | | - / \ | 3.68 | | | \$3.68 |
| Transmission Cost Recovery Factor | 256.00 | kWh | 0.002512 | | | \$0.64 |
| Taxable Sub-Total | 256.00 | kWh | 0.003601 | | | |
| | 0.00 | | | | | \$0.92 |
| Transition Charge | 256.00 | kWh | 0.009500 | | | \$16.71 |
| Transition Charge 2 | | | 0.008508 | | | \$2.18 |
| Transition Charge 3 | | kWh | 0.017463 | | | \$4.47 |
| Non-Taxable Sub-Total | 256.00 | kWh | 0.008207 | | | |
| PROPERTY AND ADDRESS OF THE PROPERTY A | 0.00 | ar i | | | | \$2.10 |
| Total Current Charges | 0.00 | | | | | \$8.75 |
| | | | | | 4 | \$25.46 |
| | | | | | A THE PARTY OF THE | 100 |



1814

CNE CUSTOMER ID

1-VEL-372 (2/01)

STATEMENT NO. 0021736767

PAGE 1 of 6

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

For questions arcomments is pleaser contact Dustomer Care at 1985) 635-0627
Monday through Enday 1700 am to 8000 pm Control Standard Time, or steading all customers are 6000 retellation come.

When contacting Constellation please reference the Care AGCOUNT ID round at the top-of-this page.

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

| ACCOUNT BALANCE | |
|-----------------------------------|-------------|
| PREVIOUS STATEMENT DATE | 04/04/0045 |
| PREVIOUS BALANCE | 01/04/2015 |
| PAYMENTS SINCE LAST INVOICE | \$6,273.02 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$-6,273.02 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$0.00 |
| TOTAL AMOUNT DUE | \$5,706.67 |

Implement energy conservation measures with no upfront captar outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the est of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

1700 9th St. Courthouse 164008

Registered

FEB 1 7 2015

FEB 1 7 2815



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021736767

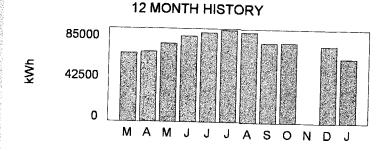
PAGE 3 of 6

CNE ACCOUNT ID

STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308681 SERVICE LOCATION 1700 7th St. Room 301 Bay City, TX 77414-5034 AEP-CPL ACCOUNT ID 10032789496308881 INVOICE ID 0021736767-0001 <u>kWh</u> 58,752,00 SERVICE PERIOD 01/02/2015 to 02/01/2015 PRODUCT Fixed Price Solutions



| Contract Charges | | | | | |
|---|------------|--------------------|-----------|---------------------|--|
| Energy Charge Non TOU | 58,752.00 | kWh at 0.0552290 |) \$/kWh | \$3,244.81 | |
| Subtotal Contract Charges | | | W/154 #11 | ₩∪, ८ ٣٣.∪ । | #0 044 04 |
| | | | | | \$3,244.81 |
| Market Charges | | | | | |
| RT Ancillary Imbalance Adjustment 01/02/2015 - 01/31/2015 | 56,856.77 | kWh at 0.0000088 | \$/kWh | \$0.50 | |
| RT Ancillary Imbalance Adjustment 02/01/2015 - 02/01/2015 | 1,895.23 | kWh at 0.0000037 | \$/kVVh | \$0.01 | |
| Subtotal Market Charges | | | | | |
| Subtotal Charges from Constellation Ne | ewEnergy | | | | \$0.51 |
| Charges from UDC Charges | | | | | \$3,245.32 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$897.74 | |
| Taxable Utility Charges (see attached statement for details) | | | | \$1,435.32 | |
| Subtotal Charges from UDC Charges | | | | | |
| Charges from Taxes | | | | | \$2 ,333.06 |
| Reimbursement of MGRT | \$4,707.08 | 0.0199700 | | | |
| Reimbursement of PUCA | \$4,707.08 | 0.0016670 | | \$94.00 | |
| ubtotal Charges from Taxes | Ŧ 1,1 | 0.0010070 | | \$7.85 | - Barin de Constituir de Santon de Constituir de Constituir de Constituir de Constituir de Constituir de Const |
| | | | | | \$101.85 |
| HGAC Aggregation Fee | 58,752.00 | kWh at 0.0004500 | 22.20 | | |
| ubtotal | 00,702.00 | KVVII at U.UUU45UU | \$/kWh | \$26.44 | |
| otal Amount Due To Constellation News | | | | | \$26,44 |
| A STANDARD OF THE PROPERTY OF | -nergy / | | | | \$5,706.6 |



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496306881

 Service Location
 1700 7th St. Room 301

 AEP-CPL Account ID
 10032789496308881

Actual Demand 223.10

| ReadMeterPowerReadingDateNumberFactorTypePre02/01/2015558026869KWH3,91 | Meter Reading revious Present Mult x Usage 911.00 Act 4,217.00 Act 192.00 58,752.00 |
|--|---|
|--|---|

| Advanced Metering Cost Recovery Factor | 1.00 | | ervice 01/02/2015 To 02/01/20 | 10 - 30 DBVS |
|---|-----------|-----|-------------------------------|--------------|
| Basic Customer Charge | 1.00 | | 2.05 | \$2.0 |
| Distribution Charge | | | 3.26 | \$3.2 |
| Energy Efficiency Cost Recovery Factor | 223.10 | | 3.314 | \$739.3 |
| Meter Charge | 58,752.00 | kWh | 0.000398 | \$23.38 |
| - | 1.00 | EA | 15.81 | \$15.81 |
| ransmission Charge | 223.10 | kW | 1.286 | - |
| ransmission Cost Recovery Factor | 223.10 | kW | 1.634057 | \$286.91 |
| axable Sub-Total | 0.00 | | | \$364.56 |
| uclear Decommissioning | 223.10 | kW | | \$1,435.32 |
| ransition Charge | | | 0.003884 | \$0.87 |
| ransition Charge 2 | 223.10 | kW | 0.912719 | \$203.63 |
| ransition Charge 3 | 223.10 | kW | 2.243617 | \$500.55 |
| State to the second state of the second state | 223.10 | kW | 0.863688 | \$192.69 |
| on-Taxable Sub-Total | 0.00 | | | |
| otal Current Charges | | | | \$897.74 |



4181

CNE CUSTOMER ID

CNE ACCOUNT ID

1-VEL-439 (1/29)

STATEMENT NO. 0021647300

PAGE 1 of 6

STATEMENT DATE 02/01/2015

DUE DATE 03/03/2015

or chestions of sometimes as as sometimes as a control of state of the constraint of

| ACCOUNT BALANCE | |
|-----------------------------------|-------------------|
| PREVIOUS STATEMENT DATE | |
| PREVIOUS BALANCE | 01/02/2015 |
| PAYMENTS SINCE LAST INVOICE | \$15.35 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$-15.35 |
| LATE/FINANCE FEE | APPROVED \$0.00 |
| CURRENT CHARGES | APPRIAUDY \$0.00 |
| TOTAL AMOUNT | DUE CONT. \$15.33 |
| mnlement energy as a second | \$15.33 |

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

StLts Blossing CC/PCT#49 10-615-441

164009

FEB 1 7 2915

Registered

FEB 1 7 2015

Matagorda Co Treasurer

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL. 60693



Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021647300

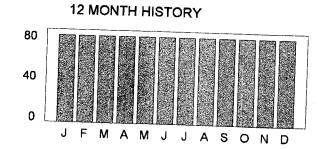
PAGE 3 of 6

CNE ACCOUNT ID 1-VEL-439

STATEMENT DATE 02/01/2015

DUE DATE 03/03/2015

SITE NAME MATAGORDA COUNTY -10032789496744772 SERVICE LOCATION 932 Streetlight Blessing, TX 77419-0000 AEP-CPL ACCOUNT ID 10032789496744772 INVOICE ID 0021647300-0001 <u>kWh</u> 75.00 SERVICE PERIOD 12/31/2014 to 01/29/2015 PRODUCT Fixed Price Solutions



| Contract Charges | | | | | | |
|--|--|---|-------------|-------------|--------------|----------------------------|
| Energy Charge Non TOU | 75.00 | kWh a' | t 0.0552290 | · Office II | | |
| Subtotal Contract Charges | | Par east man | U.0002200 |) \$/kWh | \$4.14 | |
| | | | | | \$4.14 | |
| Market Charges | Magazine di ang menung basar basar sa ang menunggan sa ang | A ST THE STEEL STATE OF STATE | | | | |
| RT Ancillary Imbalance Adjustment 12/31/2014 - 12/31/2014 | 2.50 | kWh at | 0.0000085 | \$/kWh | \$0.00 | |
| RT Ancillary Imbalance Adjustment 01/01/2015 - 01/29/2015 | 72.50 | kWh at | 0.0000088 | \$/kWh | \$0.00 | |
| Subtotal Charges from Constellation New | WEnergy | | | | | |
| Charges from UDC Charges | | | | | | \$4.14 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | | \$1.68 | |
| Taxable Utility Charges (see attached statement for details) | | | | | \$9.46 | |
| Subtotal Charges from UDC Charges | | | | | | |
| Charges from Taxes | | | | | | \$11.14 |
| Reimbursement of PUCA | \$13.63 | | 2212270 | | | offends to see encountry. |
| lubtotal Charges from Taxes | VIO. | U. | 0.0016670 | | \$0.02 | |
| | | | | | | \$0.02 |
| HGAC Aggregation Fee | 75.00 | kWh at 0. | .0004500 | \$/kWh | \$0.03 | Transmission on the second |
| otal Amount Due To Constellation NewEn | | | | | - | \$0.03 |

Name MATAGORDA COUNTY - 10032789496744772

Service Location 932 Streetlight

AEP-CPL Assount ID 10032789496744772

Actual Demand

Total Current Charges

| Actual Demand 0.00 | | | | |
|-----------------------------------|-------|-----|----------------------------------|-----------|
| <u>932</u> | | | | |
| Basic Customer Charge | | | Service 12/31/2014 To 01/29/2015 | - 29 Days |
| Distribution Charge | 1.00 | EA | 3.2 | \$3.20 |
| Street Lighting - Facilities | 75.00 | kWh | 0.0154667 | \$1.16 |
| Transmission Charge | 1.00 | EA | 4.64 | |
| | 75.00 | kWh | 0.0025333 | \$4.64 |
| Transmission Cost Recovery Factor | 75.00 | kWh | 0.0036 | \$0.19 |
| Taxable Sub-Total | 0.00 | | | \$0.27 |
| Transition Charge | 75.00 | kWh | 0.0050000 | \$9.46 |
| Transition Charge 2 | 75.00 | kWh | 0.0050667 | \$0.38 |
| Transition Charge 3 | 75.00 | | 0.0125333 | \$0.94 |
| Non-Taxable Sub-Total | 75.00 | kWh | 0.0048 | \$0.36 |

0.00

0.00

\$1.68

\$11.14



4187

CNE CUSTOMER ID

STATEMENT NO. 0021647281

PAGE 1 of 6

1-VEL-440 (1/24)

STATEMENT DATE 02/01/2015

DUE DATE 03/03/2015

| A Contraction | ENATURE NAME AND ADDRESS OF THE | Shines and an arrange of the same of the s | | |
|---------------------------|--|--|------------|---|
| | | | | |
| | | | | |
| | | 25.64 | 1.54 | |
| | | | | |
| | | | | |
| Average Artist | See L. Co | | | |
| | | | | |
| of the state of a charles | and the same of th | | | |
| er erreit i | | | | |
| COST CONC | | | | |
| | A CANADA | e de la companya de | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | CARL MIC | | |
| | | | | |
| | | | | |
| 2.60 | | eri Eksper | | |
| 44 | | | | |
| | \$ | • • | v / | |
| | 3. | | 1 / | |
| | 40,000 | | ₩ | |
| | | | j k | 1 |
| | | י/וא ו | A |) |
| \ 1 | \ U | \mathcal{L} | | |
| \ \ | 11. 1 | | AUXX/ | |
| X.V | /NIP | _/_0' | × | |
| - 11 | W | | | |
| 11. | J n | 99/ | | |
| ~7 X · | - A | \mathcal{M} | | |
| IXI | Jawy - Cost | V | | |
| | 1 X Y J | | | |
| - k | N D | | | |
| 1 U | 7 | | | |
| | | | | |

| ACCOUNT BALANCE | |
|-----------------------------------|---|
| PREVIOUS STATEMENT DATE | |
| PREVIOUS BALANCE | 01/02/2015 |
| PAYMENTS SINCE LAST INVOICE | \$47.46 |
| DEBITS/CREDITS SINCE LAST INVOICE | SPROVEDITOR \$-47.46 |
| LATE/FINANCE FEE | \$47.46 APPROVED \$0.00 COUNTY AUDITOR \$-47.46 \$0.00 |
| CURRENT CHARGES | |
| TOTAL AMOUNT | DUE \$47.41 |
| anlows at | |

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

St Lts blessing CC/PcT#4 10-615-441

Registered

FEB 1 7 2015

Matagorda Co Treasurer

164010

FEB 1 7 2815

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693



Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0021647281

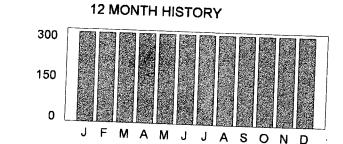
PAGE 3 of 6

CNE ACCOUNT ID 1-VEL-440

STATEMENT DATE 02/01/2015

DUE DATE 03/03/2015

SITE NAME MATAGORDA COUNTY -10032789496744773 SERVICE LOCATION 935 Streetlight Biessing, TX 77419-0000 AEP-CPL ACCOUNT ID 10032789496744773 INVOICE ID 0021647281-0001 kWh 290.00 SERVICE PERIOD 12/31/2014 to 01/29/2015 PRODUCT Fixed Price Solutions



| Contract Charges | | | | | | |
|--|---------|-----------|-----------|--------------|---------|----------------|
| Energy Charge Non TOU | 290,00 | kW/h at | 0.0552290 | 0/114 | | |
| Subtotal Contract Charges | | NVIII Q | 0.0332290 | \$/kWh | \$16.02 | |
| | | | | | | \$16.02 |
| Market Charges | | | | | | |
| RT Ancillary Imbalance Adjustment 12/31/2014 - 12/31/2014 | 9.67 | kWh at | 0.0000085 | \$/kWh | \$0.00 | |
| RT Ancillary Imbalance Adjustment 01/01/2015 - 01/29/2015 | 280.33 | kWh at | 0.0000088 | \$/kWh | \$0.00 | |
| Subtotal Charges from Constellation Ne | WEnergy | | | | | |
| Charges from UDC Charges | | - | | | | \$16.02 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | | \$6.51 | |
| Taxable Utility Charges (see attached statement for details) | | | | | \$24.68 | |
| ubtotal Charges from UDC Charges | | | | | | No. |
| harges from Taxes | | 89 | | | | \$31.19 |
| Reimbursement of PUCA | \$40.83 | 0 | .0016670 | | | |
| ibtotal Charges from Taxes | | U. | 0016670 | | \$0.07 | |
| A STATE OF THE STA | | | | | | \$0 ,07 |
| HGAC Aggregation Fee | 290.00 | kWh at 0. | 0004500 | C (la) A (la | | |
| btotal | | a. U. | JJJ7JJJ | \$/kWh | \$0.13 | |



| 37 | <u>Name</u> | Partition. | 高级增强的 医心 | ANTENNA DE LA COMO | oli deet evaluur aast | Statistical agency | | | | | | |
|----|-------------|------------|----------|--------------------|-----------------------|--------------------|------|-----------|-----------------|---------------|--------------------|-----|
| | Name | | | 652 N. A. C. | - | 4.4 | | 200 March | NAMES TO ASSUME | WW.Lineracour | Secretar before in | |
| ķ, | | | 0.470.57 | | MAIA | | MACO | LIKITY | enn | 10700 | | |
| 12 | . . | | 100000 | | | | | ~141 I | ~ 100. | 32 (BU4 | 195/44 | 773 |
| 22 | | | | | | | | 2000 1000 | | | 100 | |

Service Location 935 Streetlight

AEP-CPL Account ID 10032789496744773

Actual Demand 0.00

| <u>936</u> | | | Service 12/31/2014 To 01/29/20 | |
|--|--------|-------|--------------------------------|---------------------------|
| Basic Customer Charge | 2.00 | EA | | 16 - 29 Days |
| Distribution Charge | | | 1.6 | \$3.20 |
| Street Lighting - Facilities | 290.00 | kWh | 0.0154828 | \$4.49 |
| | 2.00 | EA | 7.61 | |
| Transmission Charge | 290.00 | kWh | 0.0025172 | \$15.22 |
| Transmission Cost Recovery Factor | 290.00 | kWh | | \$0.73 |
| Taxable Sub-Total | | VAALI | 0.0035862 | \$1.04 |
| Transition Charge | 0.00 | | | \$24.68 |
| - | 290.00 | kWh | 0.0051379 | |
| Transition Charge 2 | 290.00 | kWh | 0.0125862 | \$1.49 |
| Transition Charge 3 | 290.00 | kWh | • | \$3.65 |
| Non-Taxable Sub-Total | | KAA!! | 0.0047241 | \$1.37 |
| Total Current Charges | 0.00 | | | 36.51 |
| and the second s | 0.00 | | | AND EXECUTED FOR Exercise |
| | | | | \$31.19 |



487

CNE CUSTOMER ID

CNE ACCOUNT [D

1-VEL-630 (2/01)

STATEMENT NO. 0021735345

PAGE 1 of 6

STATEMENT DATE 02/05/2015

O3/07/2015

For questions of collegists, please contact Cuestions Case of 1889;535-0027

Monday through Friday 7.00 em. to 6.00 pm
Central Staticard Time or email us at oustonercare (Constellation contacting Substation please reference the SNE ACCOUNT ID gainst at the top of this space.

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

| ACCOUNT BALANCE | |
|-----------------------------------|---------------------|
| PREVIOUS STATEMENT DATE | 04/00/0045 |
| PREVIOUS BALANCE | 01/06/2015 |
| PAYMENTS SINCE LAST INVOICE | \$96.78 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$-96.78 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | Co. 40 (1) / \$0.00 |
| | \$93.12 |
| TOTAL AMOUI | \$93.12 |

Implement energy conservation measures with no upfront capital jutlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

E. End of Prk Blessing /Pc #4

Registered

FEB 1 7 2815

FEB 1 7 2015



CNE CUSTOMER ID

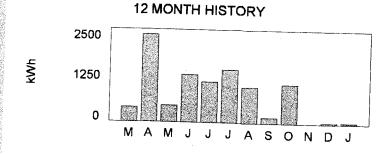
STATEMENT NO. 0021735345

PAGE 3 of 6

CNE ACCOUNT ID 1-VEL-630 STATEMENT DATE 02/05/2015

DUE DATE 03/07/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130 SERVICE LOCATION 201 Fm 616 W Blessing, TX 77419-0000 AEP-CPL ACCOUNT ID 10032789497890130 INVOICE ID 0021735345-0001 <u>kWh</u> 34.00 SERVICE PERIOD 01/02/2015 to 02/01/2015 PRODUCT **Fixed Price Solutions**



| Contract Charges | | - | | | | |
|--|-----------------|-------------|-----------|--------|---------|---|
| Energy Charge Non TOU Subtotal Contract Charges | 34.00 | kWh at | 0.0552290 | \$/kWh | \$1.88 | \$1.88 |
| Market Charges | | | | | | \$1.00 |
| RT Ancillary Imbalance Adjustment 01/02/2015 - 01/31/2015 | 32.90 | kWh at (| 0.0000088 | \$/kWh | \$0.00 | |
| RT Ancillary Imbalance Adjustment 02/01/2015 - 02/01/2015 | 1.10 | kWh at (| 0.0000037 | \$/kWh | \$0.00 | |
| Subtotal Charges from Constellation Nev | <i>v</i> Energy | | | | | |
| Charges from UDC Charges | | | | | | \$1.8 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | | \$38.23 | |
| Taxable Utility Charges (see attached statement for details) | | | | | \$52.90 | |
| Subtotal Charges from UDC Charges | | | | | | AND AND SOUTH LAST TO THE SOUTH THE SOUTH AND |
| Charges from Taxes | | | | | | \$91,1 |
| Reimbursement of PUCA | \$54.80 | 0 | .0016670 | | | |
| ubtotal Charges from Taxes | | v. . | 5010070 | | \$0.09 | \$0.09 |
| HGAC Aggregation Fee | 34.00 | kWh at 0.0 | 0004500 | \$/kWh | \$0.02 | ALL SALES AND |
| aotojaj | | | | | | \$0.02 |



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130

Service Location 201 Fm 616 W

AEP-CPL Account ID 10032789497890130

Actual Demand 0.06

Transition Charge

Transition Charge 2

Transition Charge 3

Non-Taxable Sub-Total

Total Current Charges

| | | | | | and the second of the second o | constitution of the second of the second section of the second sec |
|--|----------------------------|-----------|---|----------------|--|--|
| Read Meter Power Date Number Factor 02/01/2015 119426810 | Read <u>Typi</u> KWH | ding : | <u>Meter R</u> Previous 10,964.00 Act | | | <u>Usage</u> |
| | Portugue and the second | | 10,00 1.00 A01 | 10,996.00 ACI | 1.00 | 34.00 |
| <u>867</u> | | | Service 01/02/20 | 15 To 02/01/20 | 15 - 30 Days | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.05 | 5 | | \$2.05 |
| Basic Customer Charge | 1.00 | EA | 3.26 | 3 | | \$3.26 |
| Distribution Charge | 9.50 | RA | 3.314 | 1 | | |
| Energy Efficiency Cost Recovery Factor | 34.00 | kWh | 0.000398 | | | \$31.48 |
| Meter Charge | 1.00 | EA | 15.81 | | | \$0.01 |
| Transmission Charge | 0.10 | kW | | | | \$15.81 |
| Transmission Cost Recovery Factor | 0.10 | kW | 1.286 | | | \$0.13 |
| Taxable Sub-Total | deservations are | KVV | 1.634057 | | STEPS CONTRACTOR CONTRACTOR CONTRACTOR | \$0.16 |
| Nuclear Decommissioning | 0.00 | | | | | \$52.90 |
| T | 9.50 | RA | 0.003884 | | | \$0.04 |

9.50

9.50

9.50

0.00

0.00

RA

RA

RA

0.912719

2.243617

0.863688

\$0.04

\$8.67

\$21.31

\$8.21

\$38.23

33



1500 Rankin Rd., Suite 200 Houston, TX 77073 **PUCT No. 10098**

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

Email:

support@championenergyservices.com Web: www.championenergyservices.com

For Outages / Emergencies Call: CPL (24 hours a day) 866,223,8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

10-613-1 " (1)

Acct #: 1208230134 Bill #: B1501263476 Bill Date: 01/27/15

Matagorda County Nate McDonald 1700 7th Street Room 301 Bay City, TX 77414

Service at ESI ID #:10032789417127397 772 Laurel MATAGORDA,TX 77457 Email: cojudge@co.matagorda.tx.us

Page: 1 of 2

Bill Date: 01/27/15 Bill Period - 12/18/14 thru 01/21/15

| Previous Ba | ance | Curren | t Charges | Payme | nts/Adi | Amount | Dur | |
|-------------|------|--------|-----------|----------|------------|-----------|-----|--------------|
| \$34.72 | | \$1 | 1.76 | | 3.33 | | | Due Date |
| Meter | | | | Ψι | | \$33.1 | 5 | 02/26/15 |
| Meter | Туре | Dates | Current | Previous | Multiplier | kWh Usage | kW | Power Factor |

| 120726106 | ACT 12/18 - 01/21 | leter Read | Meter Read | | D | emand |
|-----------------|-----------------------------------|-------------|------------|--------------|----------------|---|
| | 17.01 12 10 -01/21 | 316 | 516 | 1 | 0.00 | 0 |
| Current Cha | ırges | | | Qty | Ra | te Amoun |
| Champion Energy | / Charges | | | | | |
| TDU Surchar | Charges | | •••••• | 1.00 1.00 | 3.200 3.680 | |
| Taxes | avanoca wetering Co | st recovery | / Factor | 1.00 | 4.1700 | \$4.17 |
| PUC Assessm | ax | | | | | \$0.69 |
| Total Current C | harges | •••••• | | D. C. | -1 da | |
| Previous Ch | arges | | | Pay Curr | in Charge | \$11.76 |
| Previous Balai | nce | | | | $-\Delta$ | |
| | 2/24/2014 - 12.24.14 'd | | ••••••• | COUNTY | | \$34.7 <u>7</u> -\$14.2 / 7 |
| Adjustments | | | | W/Y | OVE | \$20.45 |
| Penalty on 01/ | 26/2015 | | | 10 3 | (), () | V |
| ⊺otal Adjustmeı | nts | | | | TOP | \$0.94 |
| _ | | | | | 40 | NO/02 |

Total Amount Due.....

Contract Details Usage kWh Avg Rate 12/19/14 - 01/21/15 LMP Real-Time 0.00 \$0.00

The average price you paid for electricity this month is 0¢ per kWh.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals

Registered

FEB 1 7 2015

Matagorda Co Treasurer

164012