HOC

| MAKE CHECK | 2200 | 7TH S | SERVICE ADDRES | SS | ACCOUNT NUMBER 1-01-01600-0 | 7 |
|--------------------------|-------------------|------------|----------------|-------------|--------------------------------|-----------------------|
| PAYABLE TO: BAY CITY GAS | 2200 | Cmob | | | 1 01 01000 0 | • |
| P O BOX 1603 | | FF | OM | ТО | BILLING DATE | |
| BAY CITY TX 77404 | SERVICE PERIOD | 05 | /01/15 | 06/05/15 | 06/13/15 | |
| READ DATE(G) | 06/05/ | 15 7 | *** USAG | E HISTORY * | ** DESCRIPTION | AMOUNT |
| METER NUM. | 899 | 15 - | | | | |
| PRES. READ | 1 | .07 | | $G\!AS$ | | |
| PREV. READ | 1 | .07 | | CCF | | |
| TOTAL CCF | | 0 | | | BASIC SERVICE | 16.00 |
| | | (| 5/01/15 | 74 | | |
| | AF | | 04/01/15 | 210 | APPROV COUNTY A | |
| 11 N 2 | 2 2015 | | 2/26/15 | 313 | (Lav | EUTOR |
| J014 - | | | 01/30/15 | 204 | APPRO! | intore |
| | | | 12/29/14 | 118 | TINTY A | / |
| | |] | 12/03/14 | 218 | COOM. | |
| | 10 | 1 | 10/28/14 | 62 | THIS MONTH | 16.00 |
| **** | 10 | · (| 9/29/14 | 28 | 14 | |
| MATAGORDA COUNTY | DEPT. <u>50</u> 2 | <u>S</u> (| 8/28/14 | 4 | | |
| OBJ. CODE 44 | -1 | | 7/30/14 | 2 | TOTAL NOW DUE | 16.00 |
| | NAI | | 06/30/14 | 8 | TOTAL NOW DOE | |
| APPROVED BY// | Y) Y I A | (| 5/28/14 | 64 | PENALTY AMOUNT | PAY THIS AMOUNT AFTER |
| / 10 | | | | | | |
| | | | | | | |
| | 1 | | | | | |
| 1036 | | | | | | |

MESSAGES

Keep lawn equipment and gas cans AWAY FROM any gas appliances. More safety information at www.baycitygas.com or at 979-245-2327

DUE DATE 06/26/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

206

AVR, Inc.

Registered

JUN 2 2 2015

168476

| Y | | | | | |
|-------------------------------------|-------------------|----------------------|-------------|------------------------------|-----------------------|
| MAKE CHECK PAYABLE TO: BAY CITY GAS | 2323 AVE | E Cail | 360 | ACCOUNT NUMBER 1-04-14800-00 | |
| P O BOX 1603 | | FROM / | то | BILLING DATE | 1 |
| BAY CITY TX 77404 | SERVICE PERIOD | 05/01/15 | 06/03/15 | 06/13/15 | |
| READ DATE(G) | 06/03/15 | *** USAGE | HISTORY *** | DESCRIPTION | AMOUNT |
| METER NUM. | 9989964 | | | | |
| PRES. READ PREV. READ | 98342 97548 | | GAS CCF | JUN 2 2 2019 | 5 |
| TOTAL CCF | 794 | | CCI | BASIC SERVICE | 16.00 |
| IOIAL CCI | 724 | 05/01/15 | 1201 | GAS DELIVERY | 552.68 |
| | | , , | | GAS DELIVERI | 332.66 |
| | | 03/26/15 | 1100 | ć n | |
| | | 02/25/15 | 1081 | N/B | 20 |
| | | 01/29/15 | 1589 | -220V | ED - 12/ |
| | | 12/29/14 | 1438 | APPROVI | DITOR |
| | | 11/25/14 | 1069 | COUNTY | |
| | \mathcal{C} | 10/28/14 | 1140 | THIS MONTH | 568.68 |
| Put In- | 761 | 09/26/14 08/26/14 | 1003 969 | | DR- |
| Put In- Monda 6-22-1 | | 07/29/14 06/27/14 | 967 1109 | TOTAL NOW DUE | 568.68 |
| , ~~ 1 | 1 | 05/27/14 | 1001 | PENALTY AMOUNT | PAY THIS AMOUNT AFTER |
| (e - L d) | | | | 10-5 | 12-441 |
| エエフ/ | | | | | |

MESSAGES

Keep lawn equipment and gas cans AWAY FROM any gas appliances. More safety information at www.baycitygas.com or at 979-245-2327

206

DUE DATE 06/26/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

Registered

168477

AVR, Inc.

JUN 2 2 2015

| MAKE CHECK PAYABLE TO: BAY CITY GAS | 2604 NI | SERVICE ADDRESS | 360 | ACCOUNT NUMBER 1-16-01100-00 | |
|-------------------------------------|-------------------|----------------------|-------------|---------------------------------|-------------------|
| P O BOX 1603 | | FROM | TO | BILLING DATE | |
| BAY CITY TX 77404 | SERVICE PERIOD | 05/07/15 | 06/08/15 | 06/13/15 | |
| READ DATE(G) | 06/08/15 | *** USAGE | HISTORY *** | l | AMOUNT |
| METER NUM. PRES. READ | 3237326 6825 | | GAS | JUN 2 2 2015 | |
| PREV. READ | 6814 | | CCF | | |
| TOTAL CCF | 11 | | | BASIC SERVICE | 16.00 |
| | | 05/07/15 | 0 | GAS DELIVERY () | 7.95 |
| | | 03/31/15 | 97 | APPROVED COUNTY AUDIT | |
| 12 110 1 | .11 | 02/26/15 | 186 | APPROVED | OR |
| 10-612-4 | 4 | 01/30/15 | 98 | COUNTY AUDIT | OI* |
| | | 01/05/15 | 57 | COOK | |
| | | 12/04/14 | 91 | THE MONTH | 23.95 |
| • | \sim | 10/28/14 09/30/14 | 8 8 | THIS MONTH | 23.95 |
| | | 09/02/14 | 8 | | |
| | | 07/30/14 | 8 | TOTAL NOW DUE | 23.95 |
| | % . | 06/30/14 | 7 | TOTAL NOW DUE | |
| | Petr | 06/01/14 | 9 | PENALTY AMOUNT PAY | THIS AMOUNT AFTER |
| | | | | | |
| | | | | | |
| 1914 | | | | | |

MESSAGES

Keep lawn equipment and gas cans AWAY FROM any gas appliances. More safety information at www.baycitygas.com or at 979-245-2327

206

DUE DATE 06/26/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

AVR, Inc.

Registerea

JUN 2 2 2015

168478

JUN 2 2 2015

| MAKE CHECK PAYABLE TO: BAY CITY GAS | 1700 | 7TH . | SERVICE ADDRESS Court | nouse | 2-53-09800- | <i>∂o</i> |
|---|-----------------|-------|--------------------------|---------------|----------------|---------------------------|
| P O BOX 1603 | SERVICE | | ROM | TO | BILLING DATE | |
| BAY CITY TX 77404 | PERIOD | U | 5/01/15 | 06/03/15 | 06/13/15 |) |
| READ DATE(G) | 06/03/ | | *** USAGI | E HISTORY *** | DESCRIPTION | AMOUNT |
| METER NUM. PRES. READ | 118 731 | | | GAS | | |
| PREV. READ | 731 | 64 | | CCF | | |
| TOTAL CCF | | 0 | | | BASIC SERVICE | 16.00 |
| | | -() | 05/01/15 | 174 | N. | . . |
| | | () | 03/31/15 02/26/15 | 1781 1407 | | L-DOVED OR |
| | | . 17 | 01/29/15 | 2164 | | APPROJUDITOR. |
| | Λ | N | 12/29/14 | 1281 | CC | APPROVED OR DUNTY AUDITOR |
| | $1 \setminus M$ | | 11/25/14 | 872 | | |
| <u> </u> | \û\u00fc | | 10/28/14 09/26/14 | 11 5 | THIS MONTH | 16.00 |
| | | | 08/26/14 | 0 | | |
| | | | 07/29/14 06/27/14 | 0 35 | TOTAL NOW DUE | (16.00) |
| | ring U | 41 | 05/27/14 | 47 | PENALTY AMOUNT | PAY THIS AMOUNT AFTER |
| 10 | -510-4 | | | | | |
| 3923 | | | | | | |

Keep lawn equipment and gas cans AWAY FROM any gas appliances. More safety information at www.baycitygas.com or at 979-245-2327

MESSAGES

DUE DATE 06/26/15
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

Registered

JUN 2 2 2015

Matagorda Co Treasurer

206

AVR, Inc.



1500 Rankin Rd., Suite 200 Houston, TX 77073 PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

Email:

support@championenergyservices.com Web: www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

10-613-441

Acct #: 1208230134 Bill #: B1505231404 Bill Date: 05/26/15

Matagorda County Nate McDonald 1700 7th Street Room 301 Bay City, TX 77414 4199

Camilian at FOLID #140020790417427207

Service at ESI ID #:10032789417127397 772 Laurel

Rate

MATAGORDA,TX 77457 Email: cojudge@co.matagorda.tx.us

Page: 1 of 2

Amount

Bill Date: 05/26/15 Bill Period - 04/21/15 thru 05/20/15

| Previous Balance | Current Charges | Payments/Adj. | Amount Due | Due Date |
|------------------|-----------------|---------------|------------|----------|
| \$15.97 | \$12.91 | -\$11.04 | \$17.84 | 06/25/15 |

| Meter Read Meter Read Demand 120726106 ACT 04/21 - 05/20 565 555 1 10.00 | Meter | Type | Dates | Current | Previous | Multiplier | kWh Usage | kW | Power Fac | tor |
|--|-----------|------|---------------|------------|------------|------------|-----------|--------|-----------|-----|
| 120726106 ACT 04/21 - 05/20 565 555 1 10.00 | | | | Meter Read | Meter Read | | | Demand | | |
| 120720100 A01 04/21 - 00/20 000 1 10/00 | 120726106 | ACT | 04/21 - 05/20 | 565 | 555 | 1 | 10.00 | | 0 | |

Qty

| | ~,., | | |
|---|-------|---------|---------|
| Current Charges | | | |
| Champion Energy Charges | | | |
| ADRCHG1 : Retail Adder | 10.00 | 0.02500 | \$0.25 |
| ADRCHG1 : Retail Adder | 10.00 | 0.03000 | \$0.30 |
| TDU Delivery Charges | | | \$7.09 |
| BAS001:Basic Customer Charge | 1.00 | 3.20000 | \$3.20 |
| BAS003:Delivery Point Charge | 1.00 | 3.68000 | \$3.68 |
| DIS001:Distribution Charge | 10.00 | 0.01500 | \$0.15 |
| TRN001:Transmission Charge | 10.00 | 0.00300 | \$0.03 |
| TRN002:Firm Point to Point Transmission Service | 10.00 | 0.00300 | \$0.03 |
| Charge for long term or short term firm | | | |
| TDU Delivery Charges Non Taxable | | | \$0.34 |
| MSC029 Recovery of securitzed portion of stranded assets and costs | 10.00 | 0.00900 | \$0.09 |
| MSC036:Recovery of securitized regulatory assets - stranded costs (TC2) | 10.00 | 0.01700 | \$0.17 |
| MSC037:Recovery of securitized regulatory assets - stranded costs (TC3) | 10.00 | 0.00800 | \$0.08 |
| TDU Surcharges | | | \$4.17 |
| MSC039:Advanced Metering Cost Recovery Factor | 1.00 | 4.17000 | \$4.17 |
| Taxes | | | / \ |
| State Sales Tax IQV tX CM\D\ | | | <\$0.74 |

Previous Charges

Balance Forward due immediately to avoid disconnection Call 877.653.5090 to make a payment. Balance reflects payments as of 05/26/15.....

Adjustments

Penalty on 04/28/2015.....

Total Adjustments.....

COUNTY POVED

STAUDITOR

......Please return this portion with your payment

Acct #: 1208230134 Bill #: B1505231404 Bill Date: 05/26/15

Page: 2 of 2

Total Amount Due.....

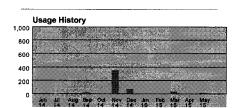
\$17.84

| Contract Details | Usage kWh | Avg Rate | Amount |
|-----------------------------------|-----------|----------|--------|
| 04/22/15 - 05/20/15 LMP Real-Time | 10.00 | 0.05500 | \$0.55 |

The average price you paid for electricity this month is 121.500¢ per kWh.

Questions concerning your bill? Call 877.653.5090 (24 hours a

day / 24 horas al dia)



DISCOUNTED LEDS

Champion Energy has partnered with AEP to offer you LED lighting at 20-40% off retail prices. LED lighting saves energy, lasts longer, and produces less heat, helping you reduce your electricity bills. Visit www.techniart.com/aepces and use the promo code 100327894 to begin shopping.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

Acct #: 1208230134 Bill #: B1505231404 Bill Date: 05/26/15

Page: 2 of 2

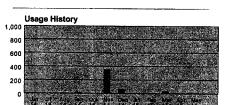
Total Amount Due.....

\$17.84

| Contract Details | Usage kWh | Avg Rate | Amount |
|-----------------------------------|-----------|----------|--------|
| 04/22/15 - 05/20/15 LMP Real-Time | 10.00 | 0.05500 | \$0.55 |

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Registered

JUN 2 2 2015 .

168504



4181

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009269

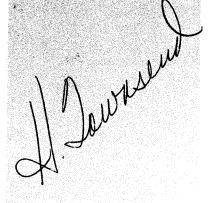
PAGE 1 of 6

1-BNWYSX (68)

STATEMENT DATE 06/11/2015 **DUE DATE** 07/12/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



| ACCOUNT BALANCE | |
|-----------------------------------|------------|
| PREVIOUS STATEMENT DATE | 05/10/2015 |
| PREVIOUS BALANCE | \$149.80 |
| PAYMENTS SINCE LAST INVOICE | \$-149.80 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$178.27 |
| TOTAL AMOUNT DUE | 4470.07 |

TOTAL AMOUNT DUE

\$178.27

FM 2668 (Units) Fairgrounds 10-661-441

JUN 2 2 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693 Registered

JUN 2 2 2015

168493



PRODUCT

Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009269

PAGE 3 of 6

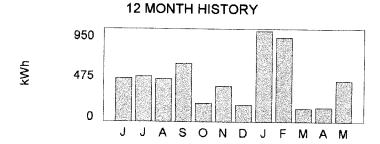
CNE ACCOUNT ID 1-BNWYSX

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

SITE NAME Matagorda County - 10032789406762840 SERVICE LOCATION 4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991 AEP-CPL ACCOUNT ID 10032789406762840 CNE INVOICE ID 0025009269-0001 kWh 416.00 SERVICE PERIOD 05/08/2015 to 06/08/2015

Fixed Price Solutions



| Contract Charges | Quantity | Contract/Market | Rate | Amount | |
|--|--------------------|-------------------|------------------------|------------------------|-----------------|
| Energy Charge Non TOU | 416.00 | kWh at 0.0552290 | \$/kWh | \$22.98 | |
| Subtotal Contract Charges | | | | | \$22.98 |
| Market Charges | Quantity | Contract/Market I | Rate | Amount | |
| RT Ancillary Imbalance Adjustment 05/08/2015 - 05/31/2015 | 312.00 | kWh at 0.0000180 | \$/kWh | \$0.01 | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 104.00 | kWh at 0.0000076 | \$/kWh | \$0.00 | |
| Subtotal Market Charges | | | | | \$ 0.01 |
| Subtotal Charges from Constellation N | lewEnergy | | | | \$22.9 |
| Charges from UDC Charges | | | | Amount | 422.9 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$57.14 | |
| Taxable Utility Charges (see attached statement for details) | | | | \$97.75 | |
| Subtotal Charges from UDC Charges | | • | | | \$ 154.8 |
| | Taxable Amour | ıt Tax Rate | | Amount | \$154.0° |
| Charges from Taxes | | | | Anount | |
| Charges from Taxes Reimbursement of PUCA | \$120.93 | 0.0016670 | | 90.00 | |
| | | 0.0016670 | | \$0.20 | ėn ni |
| Reimbursement of PUCA | \$120.93 | | tata | , | \$0.20 |
| Reimbursement of PUCA | \$120.93 Quantity | Contract/Market R | t ate \$/kWh | \$0.20 Amount \$0.19 | \$0.20 |



<u>Name</u> Matagorda County - 10032789406762840

 Service Location
 4511 FM 2668 UNIT 3

 AEP-CPL Account ID
 10032789406762840

Actual Demand 9 98

| Eser Mese Police | Rene | ilas (* 15. | | | | |
|--|--------|-------------|-----------------|-----------------|-------------------------|---------|
| 06/08/2015 122331176 | KWH | | 7,085.00 Act | 7,501.00 Act | 1.00 | 416.00 |
| 867 | | | Service 05/08/2 | 015 To 06/08/20 | 15 - 31 Days | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.0 | | | \$2.05 |
| Basic Customer Charge | 1.00 | EA | 3.2 | 6 | | \$3.26 |
| Distribution Charge | 14.30 | RA | 3.31 | 4 | | \$47.39 |
| Energy Efficiency Cost Recovery Factor | 416.00 | kWh | 0.00045 | 3 | | \$0.19 |
| Meter Charge | 1.00 | EA | 15.8 | 1 | | \$15.81 |
| Transmission Charge | 10.00 | kW | 1.28 | 6 | | \$12.86 |
| Transmission Cost Recovery Factor | 10.00 | kW | 1.61941 | 7 | | \$16.19 |
| Taxable Sub-Total | 0.00 | | | | | \$97.75 |
| Nuclear Decommissioning | 14.30 | RA | 0.00388 | 4 4 | 그는 이 이 있다. 그 사람이 없게 살아? | \$0.06 |
| Transition Charge | 14.30 | RA | 0.91271 | 9 | | \$13.05 |
| Transition Charge 2 | 14.30 | RA | 2.24361 | 7 | | \$32.08 |
| Transition Charge 3 | 14.30 | RA | 0.83594 | 3 | | \$11.95 |
| Non-Taxable Sub-Total | 0.00 | | | | | \$57.14 |
| Total Current Charges | 436370 | | | | | |



CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID

STATEMENT NO. 0025009230

PAGE 1 of 6

STATEMENT DATE 1-VCM-2323 (6/8) 06/11/2015

DUE DATE 07/12/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page:

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

| ACCOUNT BALANCE | |
|-----------------------------------|-------------------|
| PREVIOUS STATEMENT DATE | 05/13/2015 |
| PREVIOUS BALANCE | \$22.23 |
| PAYMENTS SINCE LAST INVOICE | \$-22.23 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$21.33 |
| TOTAL AMOUNT DUE | \$21.33 |
| CTP OF Corn De 1/Fair mounts | APPROVED AUDITOR |

CTR of Carnival/Fairgrounds 10-661-441

JUN 2 2 2015

Registered

JUN 2 2 2015

168494



Matagorda County 1700 7th St, Room 326 **CNE CUSTOMER ID** TX_400267

STATEMENT NO. 0025009230

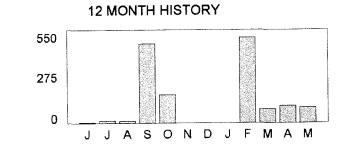
PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-2323

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789419036321 4511 FM 2668 UNIT 8 SERVICE LOCATION BAY CITY, TX 77414-3991 10032789419036321 AEP-CPL ACCOUNT ID 0025009230-0001 CNE INVOICE ID 92.00 05/11/2015 to 06/08/2015 SERVICE PERIOD PRODUCT **Fixed Price Solutions**



| Contract Charges | Quantity | Contract/Market | Rate | Amount | |
|--|--------------|------------------|--------|---------|----------------|
| Energy Charge Non TOU | 92.00 | kWh at 0.0552290 | \$/kWh | \$5.08 | |
| Subtotal Contract Charges | | | | | \$5.08 |
| Market Charges | Quantity | Contract/Market | Rate | Amount | |
| RT Ancillary Imbalance Adjustment 05/11/2015 - 05/31/2015 | 66.62 | kWh at 0.0000180 | \$/kWh | \$0.00 | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 25.38 | kWh at 0.0000076 | \$/kWh | \$0.00 | |
| Subtotal Charges from Constellation No | ewEnergy | | | | \$5.0 |
| Charges from UDC Charges | | | | Amount | |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$3.16 | |
| Taxable Utility Charges (see attached statement for details) | | | | \$13.02 | |
| Subtotal Charges from UDC Charges | | | | | \$1 6.1 |
| Charges from Taxes | Taxable Amou | nt Tax Rate | | Amount | |
| Reimbursement of PUCA | \$18.14 | 0.0016670 | | \$0.03 | |
| Subtotal Charges from Taxes | | | | | \$0.0 |
| | Quantity | Contract/Market | Rate | Amount | |
| HGAC Aggregation Fee | 92.00 | kWh at 0.0004500 | \$/kWh | \$0.04 | |
| Subtotal | | | | | \$0.0 |

kWh



HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321 <u>Name</u>

Service Location 4511 FM 2668 UNIT 8

AEP-CPL Account ID 10032789419036321

Actual Demand 0.00

| Ecad Motor Ecans | | | Macrae | | | |
|--|-------|-----|-----------------|--|--|---------|
| 06/08/2015 125243718 | KWH | | 1,319.00 Act | 1,411.00 Act | 1.00 | 92.00 |
| <u>826</u> | | | Service 05/11/2 | 015 To 06/08/20 | 15 - 28 Days | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 4.1 | 1994, kilo 1991, kilo 1999, kilo 1994. 7 | edition in the second state of the second se | \$4.17 |
| Basic Customer Charge | 1.00 | EA | 3. | 2 | | \$3.20 |
| Distribution Charge | 92.00 | kWh | 0.01548 | 9 | | \$1.42 |
| Energy Efficiency Cost Recovery Factor | 92.00 | kWh | 0.00008 | 6 | | \$0.01 |
| Meter Charge | 1.00 | EA | 3.6 | 8 | | \$3.68 |
| Transmission Charge | 92.00 | kWh | 0.00251 | 2 | | \$0.23 |
| Transmission Cost Recovery Factor | 92.00 | kWh | 0.00339 | 7 | | \$0.31 |
| Taxable Sub-Total | 0.00 | | | | | \$13.02 |
| Transition Charge | 92.00 | kWh | 0.00850 | 8 | Turkeya 100 100 100 100 140 140 140 140 140 140 | \$0.78 |
| Transition Charge 2 | 92.00 | kWh | 0.01746 | 3 | | \$1.61 |
| Transition Charge 3 | 92.00 | kWh | 0.00833 | 2 | | \$0.77 |
| Non-Taxable Sub-Total | 0,00 | | | | | \$3.16 |



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009124

PAGE 1 of 6

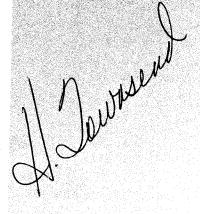
CNE ACCOUNT ID 1-VCM-2350 (6/8)

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



| \$0.00 \$0.00 \$1,582.26 |
|--------------------------------|
| |
| \$0.00 |
| |
| \$-1,296.87 |
| \$1,296.87 |
| |
| 05/10/2015 |
| |

Indoor Arena/Fairgrounds 10-661-441

ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc.

Registered

JUN 2 2 2015

Matagorda Co Treasurer

JUN 22 2015

168495



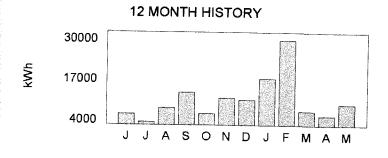
CNE CUSTOMER ID TX_400267 STATEMENT NO. 0025009124

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-2350

STATEMENT DATE 06/11/2015 **DUE DATE** 07/12/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250 SERVICE LOCATION 4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991 AEP-CPL ACCOUNT ID 10032789419218250 CNE INVOICE ID 0025009124-0001 kWh 9,920.00 SERVICE PERIOD 05/08/2015 to 06/08/2015 PRODUCT Fixed Price Solutions



| Contract Charges | Quantity | Contract/Market | Rate | Amount | |
|---|----------------------------------|----------------------------------|-----------------------|---------------------------|--------------------------------------|
| Energy Charge Non TOU | 9,920.00 | kWh at 0.0552290 | \$/kWh | \$547.87 | |
| Subtotal Contract Charges | , | | ΨΛΑΨΗ | Φ 547.67 | \$ 547.87 |
| Market Charges | Quantity | Contract/Market | Rate | Amount | |
| RT Ancillary Imbalance Adjustment 05/08/2015 - 05/31/2015 | 7,440.00 | kWh at 0.0000180 | \$/kWh | \$0.13 | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 2,480.00 | kWh at 0.0000076 | \$/kWh | \$0:02 | |
| Subtotal Market Charges | | | | | |
| Subtotal Charges from Constellation N | ewEnergy | | | | \$0.15 |
| Charges from UDC Charges | | | | | \$548.0 |
| | | | | Amount | |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$340.82 | |
| attached statement for details) Taxable Utility Charges (see attached statement for details) | | | | \$340.82 \$686.89 | |
| attached statement for details) Taxable Utility Charges (see attached statement for details) | | | | | |
| attached statement for details) Taxable Utility Charges (see attached statement for details) | Taxable Amo | unt Tay Pata | | \$686.89 | \$1 ,027.7 <i>1</i> |
| attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges | Taxable Amo \$1.239.37 | | | \$686.89 Amount | \$1,027.71 |
| attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | Taxable Amo \$1,239.37 | unt Tax Rate 0.0016670 | | \$686.89 | \$ 1,027.7′ |
| attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | \$1,239.37 | 0.0016670 | | \$686.89 Amount \$2.07 | |
| attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes | | 0.0016670 Contract/Market R | a te \$/kWh | \$686.89 Amount | \$1,027.7 1 \$2 .07 |

Total Amount Due To Constellation NewEnergy



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250

 Service Location
 4511 FM 2668 UNIT 1

 AEP-CPL Account ID
 10032789419218250

Actual Demand 68.64

| 06/08/2015 119433774 | 2.7 | | <u> 1111/11111</u> | <u> 21387711</u> | | |
|--|----------|-----|-------------------------|---|--------------|----------|
| | KWH | | 1,124.00 Act | 1,186.00 Act | 160.00 | 9,920.00 |
| <u>830</u> | | | <u>Service 05/08/20</u> | 45 To 05/08/0 | | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.05 | and the second second second second | 016 - 31 Day | S |
| Basic Customer Charge | 1.00 | EA | | | | \$2.05 |
| Distribution Charge | 139.40 | RA | 3.26 | | | \$3.26 |
| Energy Efficiency Cost Recovery Factor | 9,920.00 | kWh | 3.314 | | | \$461.97 |
| Meter Charge | 1.00 | | 0.000453 | | | \$4.49 |
| Transmission Charge | | EA | 15.81 | | | \$15.81 |
| Transmission Cost Recovery Factor | 68.60 | kW | 1.286 | | | \$88.22 |
| Taxable Sub-Total | 68.60 | kW | 1.619417 | | | \$111.09 |
| Nuclear Decommissioning | 0.00 | | | | | \$686.89 |
| Transition Charge | 139.40 | RA | 0.003884 | 1 | | \$0.54 |
| | 9,920.00 | kWh | 0.008508 | | | \$84.40 |
| Fransition Charge 2 | 9,920.00 | kWh | 0.017463 | | | \$173.23 |
| ransition Charge 3 | 9,920.00 | kWh | 0.008332 | | | \$82.65 |



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009262

06/11/2015

PAGE 1 of 6

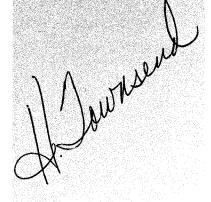
STATEMENT DATE

DUE DATE 07/12/2015

CNE ACCOUNT IQ 1-VCM-465 (6/8

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America**

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

| ACCOUNT BALANCE | |
|-----------------------------------|------------|
| PREVIOUS STATEMENT DATE | 05/10/2015 |
| PREVIOUS BALANCE | \$353.97 |
| PAYMENTS SINCE LAST INVOICE | \$-353.97 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$513.92 |
| TOTAL AMOUNT DUE | \$513.92 |

Holding Pen/Fairgrounds

Registered

JUN 2 2 2015

Matagorda Co Treasurer

JUN 2 2 2015

168496



Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009262

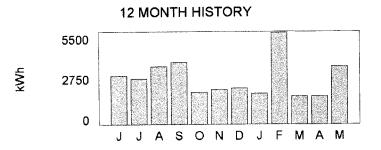
PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-465

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789407891290 SERVICE LOCATION 4511 FM 2668 UNIT 6 Bay City, TX 77414-3991 10032789407891290 AEP-CPL ACCOUNT ID 0025009262-0001 CNE INVOICE ID 3,440.00 <u>kWh</u> 05/08/2015 to 06/08/2015 SERVICE PERIOD **Fixed Price Solutions** PRODUCT



| Contract Charges | Quantity | Contract/Market | Rate | Amount | |
|--|--------------|------------------|--------|----------|----------|
| Energy Charge Non TOU | 3,440.00 | kWh at 0.0552290 | \$/kWh | \$189.99 | |
| Subtotal Contract Charges | | | | | \$189.99 |
| Market Charges | Quantity | Contract/Market | Rate | Amount | |
| RT Ancillary Imbalance Adjustment 05/08/2015 - 05/31/2015 | 2,580.00 | kWh at 0.0000180 | \$/kWh | \$0.05 | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 860.00 | kWh at 0.0000076 | \$/kWh | \$0.01 | |
| Subtotal Market Charges | | | | | \$0.06 |
| ubtotal Charges from Constellation Ne | ewEnergy | | | | \$190.0 |
| Charges from UDC Charges | | | | Amount | |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$118.14 | |
| Taxable Utility Charges (see attached statement for details) | | | | \$203.52 | |
| Subtotal Charges from UDC Charges | | | | | \$321.6 |
| Charges from Taxes | Taxable Amou | nt Tax Rate | | Amount | |
| Reimbursement of PUCA | \$395.12 | 0.0016670 | | \$0.66 | |
| Subtotal Charges from Taxes | | | | | \$0.6 |
| | Quantity | Contract/Market | Rate | Amount | |
| HGAC Aggregation Fee | 3,440.00 | kWh at 0.0004500 | \$/kWh | \$1.55 | |
| Subtotal | | | | | \$1.9 |



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290

Service Location

4511 FM 2668 UNIT 6

AEP-CPL Account ID

10032789407891290

Actual Demand

19.68

| Reso Meret Zower | i ilau | <u>Ing</u> | Maria | 1111118 | | |
|--|----------|------------|-------------------------|---------------|----------------------|----------|
| Date Number Solor. 06/08/2015 119433830 | KWH | | 557.00 Act | 600.00 Act | 80.00 | 3,440.00 |
| <u>855</u> | | | <u>Service 05/08/20</u> | 15 To 06/08/2 | 015 - 31 <u>Days</u> | un d' |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.05 | | | \$2.05 |
| Basic Customer Charge | 1.00 | EA | 3.26 | | | \$3.26 |
| Distribution Charge | 37.30 | RA | 3.314 | | | \$123.61 |
| Energy Efficiency Cost Recovery Factor | 3,440.00 | kWh | 0.000453 | | | \$1.56 |
| Meter Charge | 1.00 | EA | 15.81 | | | \$15.81 |
| Transmission Charge | 19.70 | kW | 1.286 | ; | | \$25.33 |
| Transmission Cost Recovery Factor | 19.70 | kW | 1.619417 | • | | \$31.90 |
| Taxable Sub-Total | 0.00 | | | | | \$203.52 |
| Nuclear Decommissioning | 37.30 | RA | 0.003884 | | | \$0.14 |
| Transition Charge | 3,440.00 | kWh | 0.008508 | 3 | | \$29.27 |
| Transition Charge 2 | 3,440.00 | kWh | 0.017463 | 3 | | \$60.07 |
| Transition Charge 3 | 3,440.00 | kWh | 0.008332 | 2 | | \$28.66 |
| Non-Taxable Sub-Total | 0.00 | | | | | \$118.14 |
| | 100 | | | | | |



4187

CNE CUSTOMER ID

1-VDS-1654

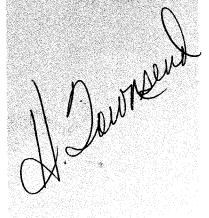
STATEMENT NO. 0025009258

PAGE 1 of 6

STATEMENT DATE 06/11/2015 **DUE DATE** 07/12/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



| ACCOUNT BALANCE | |
|-----------------------------------|------------|
| PREVIOUS STATEMENT DATE | 05/10/2015 |
| PREVIOUS BALANCE | \$176.92 |
| PAYMENTS SINCE LAST INVOICE | \$-176.92 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$242.82 |
| TOTAL AMOUNT DUE | \$242.82 |

Show Barn/RV PrK/Fairgrounds

Hegistered

JUN 2 2 2015

JUN 2 2 2015

Matagorda Co Treasurer

168497

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009258

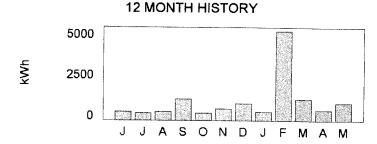
PAGE 3 of 6

CNE ACCOUNT ID 1-VDS-1554

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762 SERVICE LOCATION 4511 FM 2668 UNIT 9 Bay City, TX 77414-3991 AEP-CPL ACCOUNT ID 10032789443561762 CNE INVOICE ID 0025009258-0001 kWh 960.00 SERVICE PERIOD 05/08/2015 to 06/08/2015 PRODUCT **Fixed Price Solutions**



| Contract Charges | Quantity | Contract/Market | Rate | Amount | |
|--|--------------------------------|----------------------------------|----------------|--|-------------------|
| Energy Charge Non TOU | 960.00 | kWh at 0.0552290 | \$/kWh | \$53.02 | |
| Subtotal Contract Charges | | | | | \$53.02 |
| Market Charges | Quantity | Contract/Market | Rate | Amount | |
| RT Ancillary Imbalance Adjustment 05/08/2015 - 05/31/2015 | 720.00 | kWh at 0.0000180 | \$/kWh | \$0.01 | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 240.00 | kWh at 0.0000076 | \$/kWh | \$0.00 | |
| Subtotal Market Charges | | | | | \$0.01 |
| Subtotal Charges from Comptallation N | | | | | |
| Subtotal Charges from Constellation N | ew⊏nergy | | | | \$53.0 |
| Charges from UDC Charges | ew∟nergy | | | Amount | \$53.0 |
| | ewcnergy | | | Amount \$33.03 | \$53.0 |
| Charges from UDC Charges Non-Taxable Utility Charges (see | ewchergy | | | | \$53.0 |
| Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached | ewchergy | | | \$33.03 | |
| Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) | ew⊏nergy Taxable Amo | unt Tax Rate | | \$33.03 \$155.98 | \$53.0 \$189.0 |
| Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges | - | unt Tax Rate 0.0016670 | | \$33.03 \$155.98 Amount | |
| Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes | Taxable Amo | run ruic | | \$33.03 \$155.98 | \$189.0 |
| Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | Taxable Amo | 0.0016670 | Rate | \$33.03 \$155.98 Amount \$0.35 | |
| Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | Taxable Amo \$209.44 | run ruic | Rate \$/kWh | \$33.03 \$155.98 Amount | \$189.0 |



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762

Service Location

4511 FM 2668 UNIT 9

AEP-CPL Account ID

10032789443561762

Actual Demand

15.68

| State Meter Power | | din ta | Merca | | | |
|---|--------|--------|---------------------------------|---------------------|---------------|----------|
| <u>Date Number Factor</u> 06/08/2015 119435538 | KWH | | <u> 2 revious</u> 501.00 Act | | | Lange (|
| | 7.0011 | | 301.00 Act | 525.00 Act | 40.00 | 960.00 |
| <u>830</u> | | | Service 05/08/20 | 15 To 06/08/20 |)15 - 31 Days | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.05 | | | \$2.05 |
| Basic Customer Charge | 1.00 | EA | 3.26 | | | \$3.26 |
| Distribution Charge | 26.80 | RA | 3.314 | | | \$88.82 |
| Energy Efficiency Cost Recovery Factor | 960.00 | kWh | 0.000453 | | | \$0.43 |
| Meter Charge | 1.00 | EA | 15.81 | | | \$15.81 |
| Transmission Charge | 15.70 | kW | 1.286 | | | \$20.19 |
| Transmission Cost Recovery Factor | 15.70 | kW | 1.619417 | | | \$25.42 |
| Taxable Sub-Total | 0.00 | | | | | \$155.98 |
| Nuclear Decommissioning | 26.80 | RA | 0.003884 | | | \$0.10 |
| Transition Charge | 960.00 | kWh | 0.008508 | | | |
| Transition Charge 2 | 960.00 | kWh | 0.017463 | | | \$8.17 |
| Transition Charge 3 | 960.00 | kWh | 0.008332 | | | \$16.76 |
| Non-Taxable Sub-Total | 0.00 | | 0.00002 | 1.6-17-127-5-5-128- | | \$8.00 |
| Total Corrent Charges | | | | | | \$33.03 |
| | | | | | 100 | |



4187

CNE CUSTOMER ID TX_400267

1-VDS-1631

STATEMENT NO. 0025009132 PAGE 1 of 6

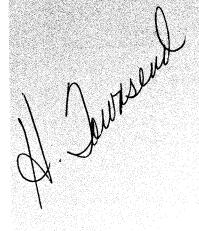
STATEMENT DATE 06/11/2015

COUNTY AUDITOR

DUE DATE 07/12/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customergare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

| ACCOUNT BALANCE | |
|-----------------------------------|------------|
| PREVIOUS STATEMENT DATE | 05/14/2015 |
| PREVIOUS BALANCE | \$253.66 |
| PAYMENTS SINCE LAST INVOICE | \$-253.66 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$314.89 |
| TOTAL AMOUNT DUE | \$314.89 |

Outdoor Arena /Fairgrounds 10-leb1-441

168498

Registered

JUN 2 2 2015



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009132

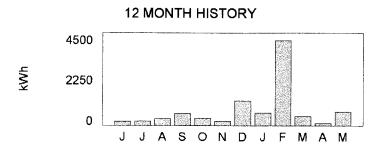
PAGE 3 of 6

CNE ACCOUNT ID 1-VDS-1631

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850 SERVICE LOCATION 4511 FM 2668 UNIT 5 Bay City, TX 77414-3991 AEP-CPL ACCOUNT ID 10032789444026850 CNE INVOICE ID 0025009132-0001 677.00 <u>kWh</u> SERVICE PERIOD 05/08/2015 to 06/08/2015 PRODUCT **Fixed Price Solutions**



| Contract Charges | Quantity | Contract/Market | Rate | Amount | | |
|--|-------------|------------------|--------|---------------|---------|----------------|
| Energy Charge Non TOU | 677.00 | kWh at 0.0552290 | \$/kWh | \$37.39 | | |
| Subtotal Contract Charges | | | | 401.00 | \$37.39 | |
| Market Charges | Quantity | Contract/Market | Rate | Amount | | |
| RT Ancillary Imbalance Adjustment 05/08/2015 - 05/31/2015 | 507.75 | kWh at 0.0000180 | \$/kWh | \$0.01 | | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 169.25 | kWh at 0.0000076 | \$/kWh | \$0.00 | | |
| Subtotal Market Charges | | | | | \$0.01 | |
| Subtotal Charges from Constellation No | ewEnergy | | | | | \$37.40 |
| Charges from UDC Charges | | | | Amount | | |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$99.91 | | |
| Taxable Utility Charges (see attached statement for details) | | | | \$176.92 | | |
| Subtotal Charges from UDC Charges | | | | | | \$276.83 |
| Charges from Taxes | Taxable Amo | unt Tax Rate | | Amount | | |
| Reimbursement of PUCA | \$214.62 | 0.0016670 | | \$0.36 | | |
| Subtotal Charges from Taxes | | | | | | \$0.36 |
| | Quantity | Contract/Market | Rate | Amount | | |
| HGAC Aggregation Fee | 677.00 | kWh at 0.0004500 | \$/kWh | \$0.30 | | |
| Subtotal | | | | • | | \$ 0.30 |



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850

Service Location

4511 FM 2668 UNIT 5

AEP-CPL Account ID

10032789444026850

Actual Demand

25.01

| Read Meter Power | | liair). | | | | |
|---|------------------|---------|------------------|--|--------------------------|------------------------|
| 28te Number Factor. 06/08/2015 122328952 | КWН | | 15,776.00 Act | 16,453.00 Act | 1.00 | <u>Usane</u> 677.00 |
| <u>857</u> | | | Service 05/08/20 | 115 To 06/08/201 | 5 - 31 Days | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.05 | 5 | | \$2.05 |
| Basic Customer Charge | 1.00 | EA | 3.26 | 3 | | \$3.26 |
| Distribution Charge | 25.00 | kW | 3.314 | ŀ | | \$82.85 |
| Energy Efficiency Cost Recovery Factor | 677.00 | kWh | 0.000453 | 3 | | \$0.31 |
| Meter Charge | 1.00 | EA | 15.81 | | | \$15.81 |
| Transmission Charge | 25.00 | kW | 1.286 | ; | | \$32.15 |
| Transmission Cost Recovery Factor | 25.00 | kW | 1.619417 | • | | \$40.49 |
| Taxable Sub-Total | 0.00 | 1959 | | | | \$176.92 |
| Nuclear Decommissioning | 25.00 | kW | 0.003884 | s sommer de la companya de la compa National de la companya de la compa | 인 51 3 [[[158]] 1 [50일까? | \$0.10 |
| Transition Charge | 25.00 | kW | 0.912719 | 1 | | \$22.82 |
| Transition Charge 2 | 25.00 | kW | 2.243617 | | | \$56.09 |
| Transition Charge 3 | 25.00 | kW | 0.835943 | 1 | | \$20.90 |
| Non-Taxable Sub-Total | 0,00 | | | | | \$99.91 |
| Total europei chaiges | 3 7 3 7 7 7 10 4 | | | | | |



CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID

1-VDS-4155 (6/8)

STATEMENT NO. 0025009361

PAGE 1 of 6

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

buttern

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

| ACCOUNT BALANCE | |
|-----------------------------------|-----------------------|
| PREVIOUS STATEMENT DATE | 05/10/2015 |
| PREVIOUS BALANCE | \$234.67 |
| PAYMENTS SINCE LAST INVOICE | \$-234.67 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$284.46 |
| TOTAL AMOUNT DUE | \$284.46 |
| c_{O_U} | APPROVED (NTY AUDITOR |
| / | AUDITO |

Michols Ave Cobam/Pct#1 10-612-441

168499

Registered

JUN 2 2 2015

JUN 2 2 2015



Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009361

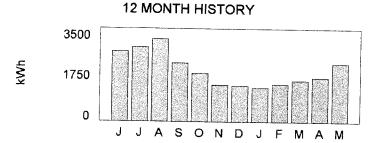
PAGE 3 of 6

CNE ACCOUNT ID 1-VDS-4155

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270 SERVICE LOCATION 2604 NICHOLS AVE Bay City, TX 77414-6958 AEP-CPL ACCOUNT ID 10032789459112270 CNE INVOICE ID 0025009361-0001 <u>kWh</u> 2,195.00 SERVICE PERIOD 05/08/2015 to 06/08/2015 PRODUCT Fixed Price Solutions



| Contract Charges | Quantity | Contract/Market | Rate | Amount | | |
|---|----------------------|-----------------------------------|-----------------------|---|----------|--------------------|
| Energy Charge Non TOU | 2,195.00 | kWh at 0.0552290 | | \$121.23 | | |
| Subtotal Contract Charges | | | | VIII.20 | \$121.23 | |
| Market Charges | Quantity | Contract/Market | Rate | Amount | | |
| RT Ancillary Imbalance Adjustment 05/08/2015 - 05/31/2015 | 1,646.25 | kWh at 0.0000180 | \$/kWh | \$0.03 | | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 548.75 | kWh at 0.0000076 | \$/kWh | \$0.00 | | |
| Subtotal Market Charges | | | | | *0.00 | |
| Subtotal Charges from Constellation N | ewEnergy | | | | \$0.03 | |
| Charges from UDC Charges | | | | | | \$121.20 |
| Charges Holli ODC Charges | | | | Amount | | |
| Non-Taxable Utility Charges (see attached statement for details) | | | | Amount \$75.34 | | |
| Non-Taxable Utility Charges (see | | | | · · | | |
| Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached | | | | \$75.34 | | 6457 70 |
| Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) | Taxable Amo | unt Tax Rate | | \$75.34 \$82.44 | | \$157.78 |
| Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) subtotal Charges from UDC Charges | Taxable Amo | u nt Tax Rate 0.0016670 | | \$75.34 \$82.44 Amount | | \$157.78 |
| Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes | | 0.0016670 | | \$75.34 \$82.44 Amount \$0.34 | | \$157.78 |
| Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA | \$204.69 | run reacc | | \$75.34 \$82.44 Amount | | |
| Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) ubtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA Reimbursement of MGRT | \$204.69 \$204.69 | 0.0016670 0.0199700 | ₹ate | \$75.34 \$82.44 Amount \$0.34 \$4.09 | | |
| Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA Reimbursement of MGRT | \$204.69 | 0.0016670 | ₹ate \$/kWh | \$75.34 \$82.44 Amount \$0.34 | | \$157.78 \$4.43 |



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270

<u>Service Location</u> 2604 NICHOLS AVE <u>AEP-CPL Account ID</u> 10032789459112270

Actual Demand 9.66

Transition Charge 2

Transition Charge 3

Non-Taxable Sub-Total

| <u>Read Weter Power</u> | | llac | | | | |
|--|----------|--------|-----------------|--|-----------|----------|
| Bate <u>Number</u> <u>Factor</u> | 1000 | | | traine Italia | | |
| 06/08/2015 122240792 | KWH | | 22,909.00 Act | 25,104.00 Act | 1.00 | 2,195.00 |
| <u>855</u> | | | Service 05/08/2 | 015 To 06/08/201 | 5 34 Dave | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.0 | n kalin saar silwan Hashii ka Jiran asgabiyin Jugo | v vi Days | 00.05 |
| Basic Customer Charge | 1.00 | EA | 3.2 | | | \$2.05 |
| Distribution Charge | 9.70 | kW | 3.31 | | | \$3.26 |
| Energy Efficiency Cost Recovery Factor | 2,195.00 | kWh | | | | \$32.15 |
| Meter Charge | 1.00 | EA | 0.00045 | | | \$0.99 |
| Transmission Charge | | | 15.81 | | | \$15.81 |
| | 9.70 | kW | 1.286 | 3 | | \$12.47 |
| Transmission Cost Recovery Factor | 9.70 | kW | 1.619417 | 7 | | \$15.71 |
| Taxable Sub-Total | 0.00 | er e e | | | | \$82,44 |
| Nuclear Decommissioning | 9.70 | kW | 0.003884 | 경기가 있는데 하지 않았다. | | |
| Transition Charge | 2,195.00 | kWh | | | | \$0.04 |
| Transition Charge 9 | 2,100.00 | MANI | 0.008508 | i e | | \$18.68 |

kWh

kWh

0.017463

0.008332

\$38.33

\$18.29

\$75.34

2,195.00

2,195.00

0.00



4187

CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID.

1-VE3-1708 (6/8)

STATEMENT NO. 0025009246

PAGE 1 of 6

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

W. Dawysend

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

| ACCOUNT BALANCE | |
|-----------------------------------|------------|
| PREVIOUS STATEMENT DATE | 05/10/2015 |
| PREVIOUS BALANCE | \$440.13 |
| PAYMENTS SINCE LAST INVOICE | \$-440.13 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$792.10 |
| TOTAL AMOUNT DUE | \$702.10 |

Home EC/MPBldg/Fairgrounds

10-661-441

168500

Registered

JUN 2 2 2015

JUN 2 2 2015



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009246

PAGE 3 of 6

CNE ACCOUNT ID 1-VE3-1708

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

SITE NAME

AEP-CPL ACCOUNT ID

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420

SERVICE LOCATION 4511 FM 2668 UNIT 2

10032789474465420

kWh 5,520.00

SERVICE PERIOD

CNE INVOICE ID

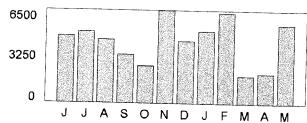
PRODUCT

Bay City, TX 77414-3991 0025009246-0001

05/08/2015 to 06/08/2015

Fixed Price Solutions





| Contract Charges | Quantity | Co | ntract/Market | Rate | Amount | | |
|--|-----------------|---------------|----------------|--------|---------------------------|----------|----------|
| Energy Charge Non TOU | 5,520.00 | | at 0.0552290 | | | | |
| Subtotal Contract Charges | | | | Ψ/KΨΨΠ | \$304.86 | \$304.86 | |
| | | | | | | 4004.00 | |
| Market Charges | Quantity | Co | ntract/Market | Rate | Amount | | |
| RT Ancillary Imbalance Adjustment 05/08/2015 - 05/31/2015 | 4,140.00 | | at 0.0000180 | \$/kWh | \$0.07 | | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 1,380.00 | kWh | at 0.0000076 | \$/kWh | \$0.01 | | |
| Subtotal Market Charges | | | | | | | |
| Subtotal Charges from Constellation N | lewEnergy | | | | | \$0.08 | |
| Charges from UDC Charges | 3, | | | | | | \$304.94 |
| Non-Taxable Utility Charges (see attached statement for details) | | | | | Amount \$189.52 | | |
| Taxable Utility Charges (see attached statement for details) | | | | | \$294.16 | | |
| Subtotal Charges from UDC Charges | | | | | | | |
| Charges from Taxes | Taxable Amo | uun t | Tax Rate | | | | \$483.68 |
| Reimbursement of PUCA | \$601.58 | , uiil | | | Amount | | |
| Subtotal Charges from Taxes | 400 1.00 | | 0.0016670 | | \$1.00 | | |
| | Quantity | Cont | tract/Market R | 1-4- | | | \$1.00 |
| HGAC Aggregation Fee | 5,520.00 | | | | Amount | | |
| Subtotal | -,0.00 | LAN A I S COL | 0.0004500 | \$/kWh | \$2.48 | | |



<u>Name</u> HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420

Service Location 4511 FM 2668 UNIT 2 AEP-CPL Account ID

10032789474465420

Actual Demand 43.52

| <u>Read Meter Power</u> | | 111 | | COMP | | |
|--|------------|---------|------------------|----------------|---------------------------|--------------------------|
| 06/08/2015 558026845 | Tvo KWH | | 828.00 Act | 897.00 Act | 80.00 | <u>Usane</u> 5,520.00 |
| <u>855</u> | | | Service 05/08/20 | 15 To 06/08/20 | 15 - 31 Davs | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.05 | | | \$2.05 |
| Basic Customer Charge | 1.00 | EA | 3.26 | | | \$3.26 |
| Distribution Charge | 43.50 | kW | 3.314 | | | \$1.20 \$144.16 |
| Energy Efficiency Cost Recovery Factor | 5,520.00 | kWh | 0.000453 | | | |
| Meter Charge | 1.00 | EA | 15.81 | | | \$2.50 |
| Transmission Charge | 43.50 | kW | 1.286 | | | \$15.81 |
| Transmission Cost Recovery Factor | 43.50 | kW | 1 619417 | | | \$55.94 |
| Taxable Sub-Total | 0.00 | | | | Nei Brothach i Assa ay us | \$70.44 |
| Nuclear Decommissioning | 43.50 | kW | | | | \$294.16 |
| Transition Charge | 5,520.00 | | 0.003884 | | | \$0.17 |
| Transition Charge 2 | | kWh | 0.008508 | | | \$46.96 |
| Transition Charge 3 | 5,520.00 | kWh | 0.017463 | | | \$96.40 |
| Non-Taxable Sub-Total | 5,520.00 | kWh | 0.008332 | | | \$45.99 |
| To total | 0.00 | Charles | | | | \$189.52 |



4187

CNE CUSTOMER ID TX_400267

1-VE3-2273

STATEMENT NO. 0024958441 PAGE 1 of 6

STATEMENT DATE 06/09/2015 **DUE DATE** 07/10/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

J. Dawhsand

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693

| ACCOUNT BALANCE | |
|-----------------------------------|------------|
| | 05/03/2015 |
| PREVIOUS STATEMENT DATE | \$75.58 |
| PREVIOUS BALANCE | \$-75.58 |
| PAYMENTS SINCE LAST INVOICE | |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| LATE/FINANCE FEE | \$0.00 |
| CURRENT CHARGES | \$75.92 |
| TOTAL AMOUNT DUE | \$75.92 |

COUNTY AUDITOR

Us Blessing Heffinger Park /Part (9)

10-615-441

Registered

JUN 2 2 2015

Matagorda Co Treasurer

JUN 2 2 2015

168501



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0024958441

PAGE 3 of 6

CNE ACCOUNT ID 1-VE3-2273 STATEMENT DATE 06/09/2015 **DUE DATE** 07/10/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271

SERVICE LOCATION

AVENUE C UNIT PRKLITE HEFFLINGER

PARK

BLESSING, TX 77419-0000

AEP-CPL ACCOUNT ID

10032789478079271 0024958441-0001

CNE INVOICE ID

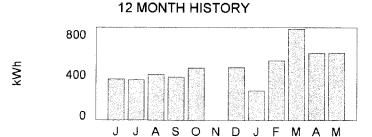
581.00

<u>kWh</u> SERVICE PERIOD

05/01/2015 to 06/01/2015

PRODUCT

Fixed Price Solutions



| Contract Charges | Quantity | Contract/Market | Rate | Amount | | |
|--|-------------|-------------------|---|---------|---------|---------|
| Energy Charge Non TOU | 581.00 | kWh at 0.0552290 | \$/kWh | \$32.09 | | |
| Subtotal Contract Charges | | | 100 | AV | \$32.09 | - |
| Market Charges | Quantity | Contract/Market | Rate | Amount | | |
| RT Ancillary Imbalance Adjustment 05/01/2015 - 05/31/2015 | 562.84 | kWh at 0.0000180 | \$/kWh | \$0.01 | | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/01/2015 | 18.16 | kWh at 0.0000076 | \$/kWh | \$0.00 | | |
| Subtotal Market Charges | | | | | \$0.01 | |
| Subtotal Charges from Constellation No | ewEnergy | | V-700-000-00-00-00-00-00-00-00-00-00-00-0 | | | \$32.10 |
| Charges from UDC Charges | | | | Amount | | |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$19.94 | | |
| Taxable Utility Charges (see attached statement for details) | | | | \$23.53 | | |
| Subtotal Charges from UDC Charges | | | | | | \$43.47 |
| Charges from Taxes | Taxable Amo | unt Tax Rate | | Amount | | |
| Reimbursement of PUCA | \$55.89 | 0.0016670 | | \$0.09 | | |
| Subtotal Charges from Taxes | | | | | | \$0.09 |
| | Quantity | Contract/Market l | Rate | Amount | | |
| HGAC Aggregation Fee | 581.00 | kWh at 0.0004500 | \$/kWh | \$0.26 | | |
| Subtotal | | | | | | \$0.26 |



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271

Service Location AVENUE C UNIT PRKLITE HEFFLINGER PARK

AEP-CPL Account ID 10032789478079271

Actual Demand 3.92

| Realt Ness Power | | | | | | |
|--|--------|--------------|------------------|----------------|-----------------------------|---------|
| Date Romber Fordor | | | | | 4.557 | |
| 06/01/2015 122332836 | KWH | | 7,879.00 Act | 8,460.00 Act | 1.00 | 581.00 |
| | | | | | | |
| <u>826</u> | | | Service 05/01/20 | 15 To 06/01/20 | 15 - 31 Days | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 4.17 | | | \$4.17 |
| Basic Customer Charge | 1.00 | EA | 3.2 | | | \$3.20 |
| Distribution Charge | 581.00 | kWh | 0.015489 | | | \$9.00 |
| Energy Efficiency Cost Recovery Factor | 581.00 | kWh | 0.000086 | | | \$0.05 |
| Meter Charge | 1.00 | EA | 3.68 | | | \$3.68 |
| Transmission Charge | 581.00 | k W h | 0.002512 | | | \$1.46 |
| Transmission Cost Recovery Factor | 581.00 | kWh | 0.003397 | | | \$1.97 |
| Taxable Sub-Total | 0.00 | | | | | \$23.53 |
| Nuclear Decommissioning | 581.00 | kWh | 0.000017 | | | \$0.01 |
| Transition Charge | 581.00 | kWh | 0.008508 | | | \$4.94 |
| Transition Charge 2 | 581.00 | kWh | 0.017463 | | | \$10.15 |
| Transition Charge 3 | 581.00 | kWh | 0.008332 | | | \$4.84 |
| Non-Taxable Sub-Total | 0,00 | | | | yr o'r a Raeddwaf Floedd | \$19.94 |
| | 100 | | | | | |



CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID 1-VE3-3529 (6/1) 0024958443

PAGE 1 of 6

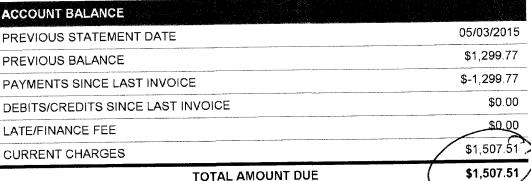
STATEMENT DATE 06/09/2015

STATEMENT NO.

DUE DATE 07/10/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



Dunsen

2308 Ave F/5,0 10-560-441

Registered

JUN 2 2 2015

JUN 2 2 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

Matagorda Co Treasurer

168502

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL. 60693 statement for details)

\$282.66

Subtotal Charges from UDC Charges

| Charges from Taxes | Taxable Amount | Tax Rate | Amount |
|-----------------------------|----------------|-----------|---------|
| Reimbursement of MGRT | \$1,316.38 | 0.0199700 | \$26.29 |
| Reimbursement of PUCA | \$1,316.38 | 0.0016670 | \$2.19 |
| Subtotal Charges from Taxes | | | |
| | | | |

\$28.48

\$445.31

Quantity Contract/Market Rate Amount **HGAC Aggregation Fee** 18,560.00 kWh at 0.0004500 \$8.35 Subtotal

\$8.35



CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID 1-VEL-942 (6/8)

PAGE 1 of 6

STATEMENT DATE 06/11/2015

STATEMENT NO.

0025009368

COUNTY AUDITOR

DUE DATE 07/12/2015

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

| TOTAL AMOUNT DUE | \$156.26 |
|-----------------------------------|------------|
| CURRENT CHARGES | \$156.26 |
| LATE/FINANCE FEE | \$0.00 |
| DEBITS/CREDITS SINCE LAST INVOICE | \$0.00 |
| PAYMENTS SINCE LAST INVOICE | \$-144.48 |
| PREVIOUS BALANCE | \$144.48 |
| PREVIOUS STATEMENT DATE | 05/10/2015 |
| ACCOUNT BALANCE | |

Vent Back of Arena Kairgrands 10-661-441

Registered

JUN 22 2015

JUN 2 2 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
Matagorda Co Treasurer ACCT #4426223690 BANK: Bank of America

Mulu

168503

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693



Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0025009368

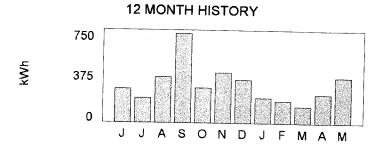
PAGE 3 of 6

CNE ACCOUNT ID 1-VEL-942

STATEMENT DATE 06/11/2015

DUE DATE 07/12/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851 SERVICE LOCATION 4511 FM 2668 UNIT 4 Bay City, TX 77414-3991 AEP-CPL ACCOUNT ID 10032789499566851 CNE INVOICE ID 0025009368-0001 <u>kW</u>h 370.00 SERVICE PERIOD 05/08/2015 to 06/08/2015 PRODUCT **Fixed Price Solutions**



| Contract Charges | Quantity | Contract/Market | Rate | Amount | |
|--|--------------|-------------------|--------|----------|----------------|
| Energy Charge Non TOU | 370.00 | kWh at 0.0552290 | | \$20.43 | |
| Subtotal Contract Charges | | | | Ψ20.40 | \$20.43 |
| Market Charges | Quantity | Contract/Market | Rate | Amount | |
| RT Ancillary Imbalance Adjustment 05/08/2015 - 05/31/2015 | 277.50 | kWh at 0.0000180 | \$/kWh | \$0.00 | |
| RT Ancillary Imbalance Adjustment 06/01/2015 - 06/08/2015 | 92.50 | kWh at 0.0000076 | \$/kWh | \$0.00 | |
| Subtotal Charges from Constellation N | lewEnergy | | | | |
| Charges from UDC Charges | 3, | | | _ | \$20.4 |
| Non-Taxable Utility Charges (see | | | | Amount | |
| attached statement for details) | | | | \$12.75 | |
| Taxable Utility Charges (see attached statement for details) | | | | \$122.67 | |
| ubtotal Charges from UDC Charges | | | | | |
| Charges from Taxes | Taxable Amou | | | | \$135.4 |
| Reimbursement of PUCA | | | | Amount | |
| ubtotal Charges from Taxes | \$143.27 | 0.0016670 | | \$0.24 | |
| abtotal Onlinges HOIN Taxes | | | | | \$0.24 |
| | Quantity | Contract/Market R | Rate | Amount | |
| HGAC Aggregation Fee | 370.00 | kWh at 0.0004500 | \$/kWh | \$0.17 | |
| ubtotal | | | | Ŧ-··· | \$ 0.17 |



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851

 Service Location
 4511 FM 2668 UNIT 4

 AEP-CPL Account ID
 10032789499566851

Actual Demand 16.26

Nuclear Decommissioning

Transition Charge

Transition Charge 2

Transition Charge 3

Non-Taxable Sub-Total

| Read Meter Power Date Number Easter | | | | | | |
|--|--------|-----|-----------------|---|--------------|---------|
| 06/08/2015 119431781 | КWн | | 4,014.00 Act | 4,384.00 Act | 1.00 | 370.00 |
| <u>856</u> | | | Service 05/08/2 | 015 To 06/08/201 | IS - 24 Boss | |
| Advanced Metering Cost Recovery Factor | 1.00 | MO | 2.0 | present the switch and present a Makes CA | U-UI Days | |
| Basic Customer Charge | 1.00 | EA | | - | | \$2.05 |
| Distribution Charge | | | 3.2 | ь | | \$3.26 |
| - | 16.30 | kW | 3.31 | 4 | | \$54.02 |
| Energy Efficiency Cost Recovery Factor | 370.00 | kWh | 0.00045 | 3 | | \$0.17 |
| Meter Charge | 1.00 | EA | 15.81 | 1 | | , |
| Transmission Charge | 16.30 | kW | 1.286 | | | \$15.81 |
| Transmission Cost Recovery Factor | 16.30 | kW | | • | | \$20.96 |
| CONTRACTOR AND A CONTRACTOR OF THE SECURIOR STATE OF THE SECURIOR STATE OF THE SECURIOR SECUR | 10.30 | KVV | 1.619417 | 7 | | \$26,40 |

16.30

370.00

370.00

370.00

0.00

kW

kWh

kWh

kWh

0.003884

0.008508

0.017463

0.008332

\$122.67

\$0.06

\$3.15

\$6.46

\$3.08

\$12.75



Payment Due By Jun 29, 2015

Amount Due \$44.89

After Due Date \$46.82

To avoid a late payment charge of 5%, please pay the amount on your bill by the due date.

Account Information

Account Number: 15574080

Customer Name: MATAGORDA COUNTY

FAIRGROUNDS

Service Address: FM 2668

BAY CITY, TX 77414

Invoice Number: 1129587726 Bill Date: Jun 10, 2015

Service Period: May 08, 2015 to Jun 09, 2015

Important Messages

PAST DUE NOTICE: Your Total Amount Due includes a Past Due Balance of \$4.86.

Please pay this balance immediately to avoid

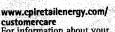
additional late fees and charges.

Receive our monthly electronic newsletter featuring market outlooks, expert analysis from Direct Energy Business, and other news you can use to efficiently manage your energy needs. Please visit www.directenergybusiness.com/energyinsights to learn more.

JUN 22 2015

Electricity Used (kW)

Average Daily Use (kWh)



customercare For information about your bill or service

Customer Service & Moving Mon.- Sat. 7:30am - 8pm CST 1-866-322-5563

Power Failure & Emergencies 24 hours, 7 days a week 1-866-223-8508 www.aeptexas.com

For information about monthly variable pricing, log on to www.cplretailenergy.com/ variableprice

Account Summary \$70.21 Previous Balance \$1.47 Late Payment Penalty \$28.81 CR Payment Received - Jun 05, 2015 - Thank You! Payment Received - May 18, 2015 - Thank You! \$36.54 CR \$6.33 Balance **Current Charges** \$13.83 **Energy Charge** (Price Per Kilowatt-Hour \$0.1040 x Usage 133 kWh) \$4.95 **Base Charge** \$18.46 *AEP Texas Central Delivery Charges \$0.66 Gross Receipts Reimb. \$0.66 Sales Tax **Total Current Charges Total Amount Due**

(TDU). This amount will vary based on your monthly usage. 38.56 - . 66 Tax Exempt = \$37.90 Your Electric Usage 168490 200 Last Year 150 2015-04-09 2015-05-08 2014-05-08 2015-05-08 2015-06-09 2014-06-09

*Fixed and usage based regulated fees charges by your local Tranmission and Distribution Utility

For more information on God Gac Quetragstiffer at www.cplretailenergy.com/EN/Energy-Saving-Center.

77

CPL Retail Energy, L.P. (REP # 10023)

133 (actual)

109



Other Ways to Pay Your Bill

- Online Account Manager: Pay online at www.cplretailenergy.com/youraccount
- Automatic Payment Program: Monthly payments automatically debited from your credit card, checking or savings account.
- Over the phone: 1-866-322-5563 (toll free).
- In Person: Visit www.cplretailenergy.com/payinperson for participating locations.

Manage Your Account Online

Did you know CPL Retail Energy's Online Account Manager lets you make online payments, sign up for paperless E-Bill statements, and update your email address? Visit us online today at www.cplretailenergy.com/youraccount

Notice to Customers

If you believe this invoice includes unauthorized charges, you may contact the Customer Service Department to dispute such charges, and you may file a complaint with the Public Utility Commission of Texas: P.O. Box 13326, Austin, Texas 78711-3326 telephone: (512) 936-7120 or toll-free in Texas: (888) 782-8477 or hearing and speech-impaired individuals with text telephone (TTY) (512) 936-7136.

Electricity Account Details

ESI ID Number: 10032789420166760

Service Period: May 08, 2015 to Jun 09, 2015

Meter# 122331177

Days Billed This Period: 32

Your Meter Readings:

Service Period Previous Current Difference Multiplier

May 08, 2015 to Jun 09, 2015 493

May 08, 2015 to Jun 09, 2015

626 (actual)

133

133 kWh

4 kW

The average price you paid for electric service this month was \$0,280 / EWh (details above





Registered

JUN 2 2 2015

Matagorda Co Treasurer

JUN 2 2 2015



Water

MATAGORDA WASTE DISPOSAL & WATER SUPPLY CORPORATION

P.O. BOX 196 MATAGORDA, TEXAS 77457-0196 (979) 863-7261

METER READING CHARGES OF SERVICE PRESENT **PREVIOUS** 418220 402080 16,140 101.70

168485

.payclix.com/matagordawdwsc to pay on 1

| Service | From | 4/16/2 | 01 <u>5 TO 5/15/2015</u> | ACCOUNT# | 411 5/22/15 |
|---------|------|--------|---------------------------|-------------------------------|--------------------|
| METER | DAY | CLASS | TOTAL DUE URON RECEIPT | LATE CHARGE AFTER DUE DATE | PAST DUE AMOUNT |
| 5 | 15 | 3 | (101.70) | 0.00 | 101.70 |

This bill is due by the 10th of the month following billing. Service will be disconnected on the 10th day after the delinquent notice is mailed and a \$50.00 reconnect fee will be charged. Service will be restored after all past due charges are the service.

1010-462-441

Matagorda WD & WSC

PO Box 196

Matagorda, Tex. 77457-0196

Phone: 979-863-7261

| FINAL NO. | OTICE LATE FEE | DISCONNECT DATE | TOTAL DUE |
|-----------|-------------------|-----------------|-----------|
| 411 | 0.00 | 6/22/2015 | \$101.70 |

FINAL NOTICE... A late charge has been added. To avoid the reconnection fee and having your water cutoff, you must pay in full before the disconnect date shown above.

Turn off & on fee \$50.00 Receipt of a new monthly bill does not extend the disconnect date.

1/19/16 & 10:40 talked white told her this would get pd Monday 1/20 V.



| ACCOUNT NO. | TOTAL DUE |
|----------------------|-----------------------|
| 411 | \$101.70 |
| PLEASE RETURN THIS S | TUB WITH YOUR PAYMENT |

Matagorda Co. JP Office P.O. Box 656 Matagorda TX 77457