



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028073672

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4629 *9/29*

STATEMENT DATE
10/03/2015

DUE DATE
11/03/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/03/2015
PREVIOUS BALANCE	\$706.08
PAYMENTS SINCE LAST INVOICE	\$-706.08
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$706.48
TOTAL AMOUNT DUE	\$706.48

KJK
APPROVED
COUNTY AUDITOR

Blossing Ball Park W. unit/Pct 4
010-54410-615

OCT 15 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
OCT 15 2015

BY: *[Signature]*

172219

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028073672

PAGE
3 of 6

CNE ACCOUNT ID
1-VBY-4629

STATEMENT DATE
10/03/2015

DUE DATE
11/03/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491

SERVICE LOCATION FM 616 W UNIT PARK
BLESSING, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789402787491

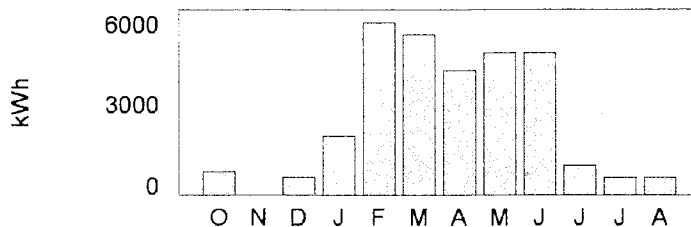
CNE INVOICE ID 0028073672-0001

kWh 576.00

SERVICE PERIOD 08/31/2015 to 09/29/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	576.00	kWh at 0.0552290 \$/kWh	\$31.81
Subtotal Contract Charges			\$31.81
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	19.20	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	556.80	kWh at -0.0000185 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$31.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$20.65
Taxable Utility Charges (see attached statement for details)			\$652.63
Subtotal Charges from UDC Charges			\$673.28
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$684.69	0.0016670	\$1.14
Subtotal Charges from Taxes			\$1.14
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	576.00	kWh at 0.0004500 \$/kWh	\$0.26
Subtotal			\$0.26



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
Service Location FM 616 W UNIT PARK
AEP-CPL Account ID 10032789402787491
Actual Demand 3.65

Read Date	Meter Number	Unit	Actual	Contract	Rate	Value
09/29/2015	558783656	KWH	283.00 Act	286.00 Act	192.00	576.00

830		Service 08/31/2015 To 09/29/2015 - 29 Days			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05		\$2.05
Basic Customer Charge	1.00	EA	3.26		\$3.26
Distribution Charge	187.20	RA	3.314		\$620.38
Energy Efficiency Cost Recovery Factor	576.00	kWh	0.000453		\$0.26
Meter Charge	1.00	EA	15.81		\$15.81
Transmission Charge	3.60	kW	1.286		\$4.63
Transmission Cost Recovery Factor	3.60	kW	1.733487		\$6.24
Taxable Sub-Total	0.00				\$652.63
Nuclear Decommissioning	187.20	RA	0.003884		\$0.73
Transition Charge	576.00	kWh	0.008508		\$4.90
Transition Charge 2	576.00	kWh	0.017748		\$10.22
Transition Charge 3	576.00	kWh	0.008332		\$4.80
Non-Taxable Sub-Total	0.00				\$20.65





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1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028031499

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4630 *9/29*

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

4187

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please contact Customer Care
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Central Standard Time,
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customercare@constellation.com.

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$134.07
PAYMENTS SINCE LAST INVOICE	\$-134.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$134.51
TOTAL AMOUNT DUE	\$134.51

H. Townsend

*ODLts Blessing Park / Pct 4
010-54410-615*

APPROVED
COUNTY AUDITOR
[Signature]

OCT 19 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

172220

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028031499

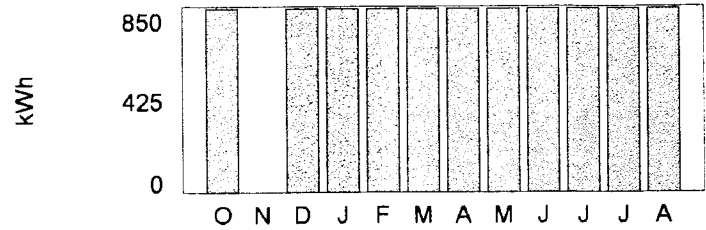
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3 of 6

CNE ACCOUNT ID
1-VBY-4630

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

12 MONTH HISTORY



SITE NAME MATAGORDA COUNTY -
10032789402787492

SERVICE LOCATION Fm 616 W
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789402787492

CNE INVOICE ID 0028031499-0001

kWh 840.00

SERVICE PERIOD 06/31/2015 to 09/29/2015

PRODUCT Fixed Price Solutions

METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	28.00	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	812.00	kWh at -0.0000185 \$/kWh	-\$0.02
Subtotal Market Charges			-\$0.02
Subtotal Charges from Constellation NewEnergy			\$46.37
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$17.46
Taxable Utility Charges (see attached statement for details)			\$70.11
Subtotal Charges from UDC Charges			\$87.57
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.86	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38

Constellation Energy Services, Inc. 10/02/2015



Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789402787492
Service Location Fm 616 W
AEP-CPL Account ID 10032789402787492
Actual Demand 0.00

947

Service 08/31/2015 To 09/29/2015 - 29 Days

Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0039405	\$3.31
Taxable Sub-Total	0.00			\$70.11
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge	840.00	kWh	0.005131	\$4.31
Transition Charge 2	840.00	kWh	0.0113571	\$9.54
Transition Charge 3	840.00	kWh	0.0042857	\$3.60
Non-Taxable Sub-Total	0.00			\$17.46
Total Current Charges	0.00			\$87.57





Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032142

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-112 *9/29*

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

4187

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at (888)635-0827
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customer@constellation.com

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H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$6,392.11
PAYMENTS SINCE LAST INVOICE	\$-6,392.11
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6,043.48
TOTAL AMOUNT DUE	\$6,043.48

2323 Ave E./Jail

010-54410-512

101 19 2015

A
APPROVED
COUNTY AUDITOR
A

172221

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

BY: *A*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693-0142

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1-2

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OF 00024



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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032142

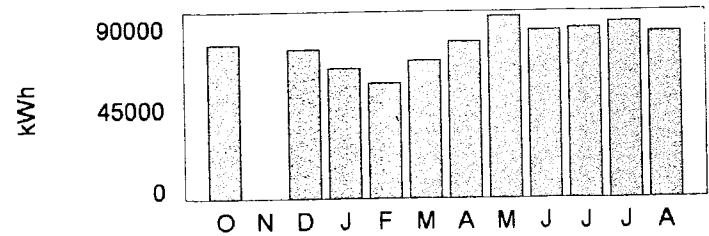
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3 of 6

CNE ACCOUNT ID
1-VCM-112

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

12 MONTH HISTORY



SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
SERVICE LOCATION 2323 Avenue E
 Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID 10032789405892400
CNE INVOICE ID 0028032142-0001
kWh 79,872.00
SERVICE PERIOD 08/31/2015 to 09/29/2015
PRODUCT Fixed Price Solutions

METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	79,872.00	kWh at 0.0552290 \$/kWh	\$4,411.25
Subtotal Contract Charges			\$4,411.25
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	2,662.40	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	77,209.60	kWh at -0.0000185 \$/kWh	-\$1.43
Subtotal Market Charges			-\$1.43
Subtotal Charges from Constellation NewEnergy			\$4,409.82
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$543.59
Taxable Utility Charges (see attached statement for details)			\$937.65
Subtotal Charges from UDC Charges			\$1,481.24
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5,383.41	0.0016670	\$8.97
Reimbursement of MGRT	\$5,383.41	0.0199700	\$107.51
Subtotal Charges from Taxes			\$116.48
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	79,872.00	kWh at 0.0004500 \$/kWh	\$35.94
Subtotal			\$35.94

Total Amount Due To Constellation NewEnergy

\$6,043.48

COLR905B 6142 0001 104

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1-2

Utility Distribution Charges

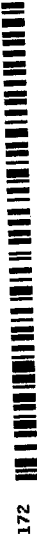
Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
Service Location 2323 Avenue E
AEP-CPL Account ID 10032789405892400
Actual Demand 139.01

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Diff x	
09/29/2015	558782187		KWH	8,255.00 Act	8,671.00 Act	192.00	79,872.00

857

Service 08/31/2015 To 09/29/2015 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	139.00	kW	3.314	\$460.65
Energy Efficiency Cost Recovery Factor	79,872.00	kWh	0.000453	\$36.18
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	139.00	kW	1.286	\$178.75
Transmission Cost Recovery Factor	139.00	kW	1.733487	\$240.95
Taxable Sub-Total	0.00			\$937.65
Nuclear Decommissioning	139.00	kW	0.003884	\$0.54
Transition Charge	139.00	kW	0.912719	\$126.87
Transition Charge 2	139.00	kW	2.158132	\$299.98
Transition Charge 3	139.00	kW	0.835943	\$116.20
Non-Taxable Sub-Total	0.00			\$543.59
Total Current Charges	0.00			\$1,481.24



COLR905B 6142 0001 104 26 151002 PAGE 00006 OF 00024



Constellation

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1700 7th St, Room 326
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CNE CUSTOMER ID
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STATEMENT NO.
0028032179

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1 of 6

CNE ACCOUNT ID
1-VCM-113

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DUE DATE
11/02/2015

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9/29

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$15.97
PAYMENTS SINCE LAST INVOICE	\$-15.97
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$16.02
TOTAL AMOUNT DUE	\$16.02

H. Townsend

004ts 2323 Ave E / Sail
010-54410-512

APPROVED
COUNTY AUDITOR
(Signature)

172222

GCT 19 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *(Signature)*

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 328
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032179

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-113

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

SITE NAME MATAGORDA COUNTY -
10032789405892401

SERVICE LOCATION 2323 Avenue E
Bay City, TX 77414-6001

AEP-CPL ACCOUNT ID 10032789405892401

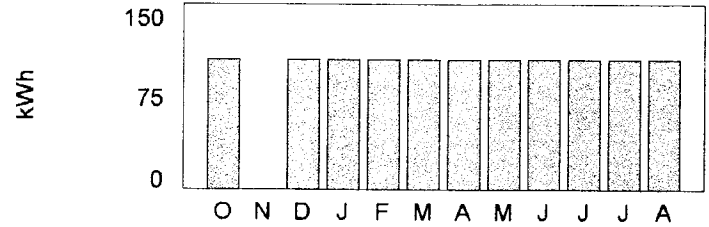
CNE INVOICE ID 0028032179-0001

kWh 105.00

SERVICE PERIOD 08/31/2015 to 09/29/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	3.50	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	101.50	kWh at -0.0000185 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.62
Taxable Utility Charges (see attached statement for details)			\$6.29
Subtotal Charges from UDC Charges			\$9.91
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$12.14	0.0199700	\$0.24
Reimbursement of PUCA	\$12.14	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.26
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$16.02



Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789405892401

Service Location 2323 Avenue E

AEP-CPL Account ID 10032789405892401

Actual Demand 0.00

907

Service 08/31/2015 To 09/29/2015 - 29 Days

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.99	\$3.99
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$6.29
Transition Charge	105.00	kWh	0.0084762	\$0.89
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.0082857	\$0.87
Non-Taxable Sub-Total	0.00			\$3.82
Total Current Charges	0.00			\$10.11





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0027974659

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-1195 *9/27*

STATEMENT DATE
09/30/2015

DUE DATE
10/31/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	08/29/2015
PREVIOUS BALANCE	\$45.18
PAYMENTS SINCE LAST INVOICE	\$-45.18
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.92
TOTAL AMOUNT DUE	\$44.92

kek
APPROVED
COUNTY AUDITOR
[Signature]

H. Townsend

StLts Blessing Park Pct 4
DID -54410-615

OCT 15 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 15 2015

BY: *[Signature]*

172223

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0027974659

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-1195

STATEMENT DATE
09/30/2015

DUE DATE
10/31/2015

SITE NAME HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789441468646

SERVICE LOCATION 955 Streetlight
Midfield, TX 77458-0000

AEP-CPL ACCOUNT ID 10032789441468646

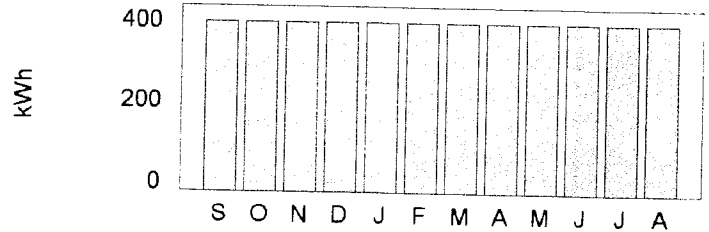
CNE INVOICE ID 0027974659-0001

kWh 367.00

SERVICE PERIOD 08/27/2015 to 09/27/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/27/2015 - 08/31/2015	57.34	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/27/2015	309.66	kWh at -0.0000185 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$20.26
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.63
Taxable Utility Charges (see attached statement for details)			\$16.80
Subtotal Charges from UDC Charges			\$24.43
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.23	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

Service Location 955 Streetlight

AEP-CPL Account ID 10032789441468646

Actual Demand 0.00

955

Service 08/27/2015 To 09/27/2015 - 31 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$16.80
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge	367.00	kWh	0.0051226	\$1.88
Transition Charge 2	367.00	kWh	0.0113624	\$4.17
Transition Charge 3	367.00	kWh	0.0042779	\$1.57
Non-Taxable Sub-Total	0.00			\$7.63





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0027974729

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-386 9/27

STATEMENT DATE
09/30/2015

DUE DATE
10/31/2015

4187

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please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	08/29/2015
PREVIOUS BALANCE	\$19.70
PAYMENTS SINCE LAST INVOICE	-\$19.70
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.62
TOTAL AMOUNT DUE	\$19.62

kek
APPROVED
COUNTY AUDITOR

H. Townsend

Blessing CC Pavilion / Pct 4
010-54410-615

OCT 15 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 15 2015
BY: *[Signature]*

172224

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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- | | | | |
|---------------------|--------------|--|--------------|
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| | | | 800-632-9288 |

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0027974729

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-386

STATEMENT DATE
09/30/2015

DUE DATE
10/31/2015

SITE NAME MATAGORDA COUNTY -
10032789436470608

SERVICE LOCATION 139 Fm 616 W
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789436470608

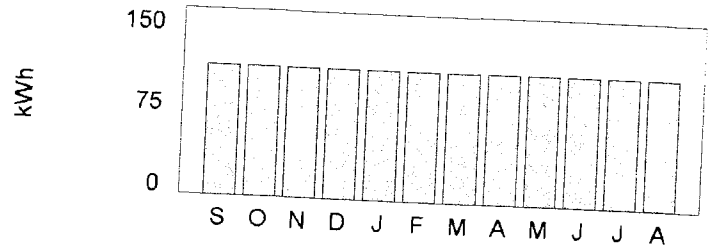
CNE INVOICE ID 0027974729-0001

kWh 105.00

SERVICE PERIOD 08/27/2015 to 09/27/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/27/2015 - 08/31/2015	16.41	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/27/2015	88.59	kWh at -0.0000185 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$2.18
Taxable Utility Charges (see attached statement for details)	\$11.56
Subtotal Charges from UDC Charges	\$13.74

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.41	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03

Charges from Taxes	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05

COLR9058 6142 0001 104 26 150930 PAGE 00002 OF 00015

78



1-2

Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789436470608
Service Location 139 Fm 616 W
AEP-CPL Account ID 10032789436470608
Actual Demand 0.00

820

Service 08/27/2015 To 09/27/2015 - 31 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge	105.00	kWh	0.0051429	\$0.54
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.0042857	\$0.45
Non-Taxable Sub-Total	0.00			\$2.18



COLR905B 6142 0001 104 26 150930 PAGE 00003 OF 00015



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032146

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4605 *9/29*

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$559.29
PAYMENTS SINCE LAST INVOICE	\$-559.29
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$302.32

TOTAL AMOUNT DUE

\$302.32

\$302.32

H. Townsend

*Blessing Con. CTE/Pct#4
010-54410-615*

B
**APPROVED
COUNTY AUDITOR**
CQ

OCT 19 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

172225

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032146

PAGE
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CNE ACCOUNT ID
1-VDS-4605

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789461693260

SERVICE LOCATION

FM 616 W UNIT COUNTY MATAGORDA
COUNTY

AEP-CPL ACCOUNT ID

BLESSING, TX 77419-0000

CNE INVOICE ID

10032789461693260

kWh

0028032146-0001

SERVICE PERIOD

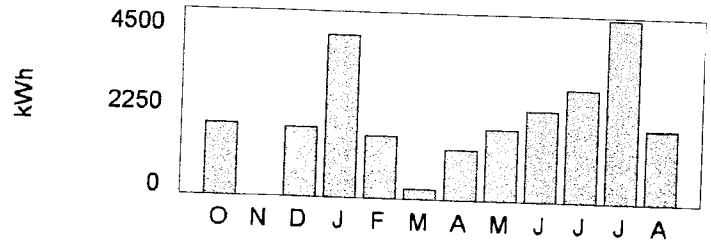
1,775.00

PRODUCT

08/31/2015 to 09/29/2015

Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,775.00	kWh at 0.0552290 \$/kWh	\$98.03
Subtotal Contract Charges			\$98.03
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	59.17	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	1,715.83	kWh at -0.0000185 \$/kWh	\$-0.03
Subtotal Market Charges			-\$0.03
Subtotal Charges from Constellation NewEnergy			\$98.00
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$61.46
Taxable Utility Charges (see attached statement for details)			\$141.66
Subtotal Charges from UDC Charges			\$203.12
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$240.46	0.0016670	\$0.40
Subtotal Charges from Taxes			\$0.40
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,775.00	kWh at 0.0004500 \$/kWh	\$0.80
Subtotal			\$0.80
Total Amount Due to Constellation NewEnergy			\$302.32



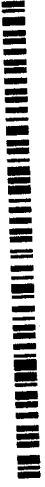
Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
Service Location FM 616 W UNIT COUNTY MATAGORDA COUNTY
AEP-CPL Account ID 10032789461693260
Actual Demand 18.79

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult	Demand
				Previous	Present		
09/29/2015	119342796		KWH	45,921.00 Act	47,696.00 Act	1.00	1,775.00

855 **Service 08/31/2015 To 09/29/2015 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	
Basic Customer Charge	1.00	EA	3.26	\$2.05
Distribution Charge	19.00	RA	3.314	\$3.26
Energy Efficiency Cost Recovery Factor	1,775.00	kWh	0.000453	\$62.97
Meter Charge	1.00	EA	15.81	\$0.80
Transmission Charge	18.80	kW	1.286	\$15.81
Transmission Cost Recovery Factor	18.80	kW	1.733487	\$24.18
Taxable Sub-Total	0.00			\$32.59
Nuclear Decommissioning	19.00	RA	0.003884	\$141.66
Transition Charge	1,775.00	kWh	0.008508	\$0.07
Transition Charge 2	1,775.00	kWh	0.017748	\$15.10
Transition Charge 3	1,775.00	kWh	0.008332	\$31.50
Non-Taxable Sub-Total	0.00			\$14.79
Total Current Charges	0.00			\$61.46



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COUR905B 6142 0001 104 26 151002 PAGE 00021 OF 00024



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 328
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032152

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4606 9/29

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$7.29
PAYMENTS SINCE LAST INVOICE	\$-7.29
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$7.31
TOTAL AMOUNT DUE	\$7.31

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ODL to Blessing CC/Pct 4
010-54410-615

[Signature]
APPROVED
COUNTY AUDITOR

OCT 19 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

172226

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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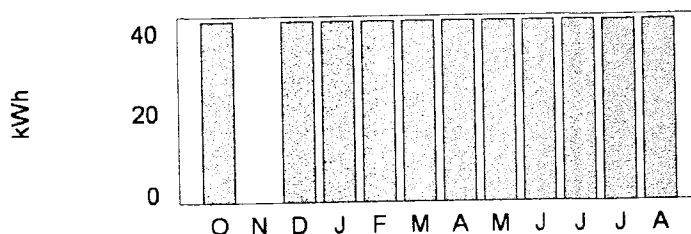
1-2

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OF 00024

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
SERVICE LOCATION Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID 10032789461693261
CNE INVOICE ID 0028032152-0001
kWh 39.00
SERVICE PERIOD 08/31/2015 to 09/29/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	39.00	kWh at 0.0552290 \$/kWh	\$2.15
Subtotal Contract Charges			\$2.15
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	1.30	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	37.70	kWh at -0.0000185 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$2.15
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.34
Taxable Utility Charges (see attached statement for details)			\$3.79
Subtotal Charges from UDC Charges			\$5.13
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5.96	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	39.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02

Total Amount Due To Constellation NewEnergy

COLR905B 6142 0001 104

26 151002 PAGE 00023 OF 00024

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
Service Location Fm 616 W
AEP-CPL Account ID 10032789461693261
Actual Demand 0.00

Service 08/31/2015 To 09/29/2015 - 29 Days

903				
Distribution Charge	39.00	kWh	0.0153846	\$0.60
Outdoor Lighting - Facilities	1.00	EA	2.94	\$2.94
Transmission Charge	39.00	kWh	0.0025641	\$0.10
Transmission Cost Recovery Factor	39.00	kWh	0.0038462	\$0.15
Taxable Sub-Total	0.00			\$3.79
Transition Charge	39.00	kWh	0.0084615	\$0.33
Transition Charge 2	39.00	kWh	0.0176923	\$0.69
Transition Charge 3	39.00	kWh	0.0082051	\$0.32
Non-Taxable Sub-Total	0.00			\$1.34
Total Current Charges	0.00			\$5.13



4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	08/30/2015
PREVIOUS BALANCE	\$22.55
PAYMENTS SINCE LAST INVOICE	\$-22.55
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.67
TOTAL AMOUNT DUE	\$22.67

Kuk
APPROVED
COUNTY AUDITOR

H. Townsend

*PM 521 Park Palacios/River Prk
010-54410-660*

OCT 15 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 15 2015

172227

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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OF 00015



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0027974788

PAGE
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CNE ACCOUNT ID
 1-VE3-221

STATEMENT DATE
 09/30/2015

DUE DATE
 10/31/2015

SITE NAME HARRIET TOWNSEND MATAGORDA
 COUNTY - 10032789465240600

SERVICE LOCATION Fm 521
 Palacios, TX 77465-0000

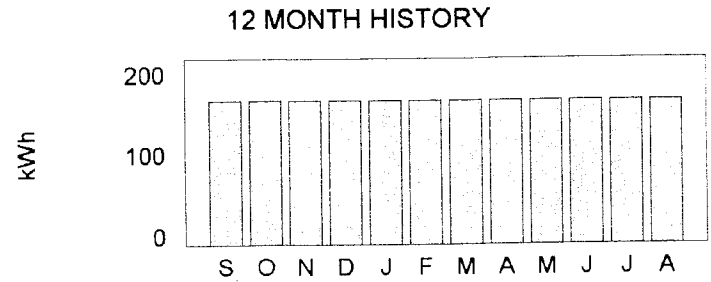
AEP-CPL ACCOUNT ID 10032789465240600

CNE INVOICE ID 0027974788-0001

kWh 155.00

SERVICE PERIOD 08/27/2015 to 09/27/2015

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/27/2015 - 08/31/2015	24.22	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/27/2015	130.78	kWh at -0.0000185 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Reimbursement of MGRT	\$17.10	0.0107000	\$0.18
Subtotal Charges from Taxes			\$0.21
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600
Service Location Fm 521
AEP-CPL Account ID 10032789465240600
Actual Demand 0.00

908**Service 08/27/2015 To 09/27/2015 - 31 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032138

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

4187

9/29

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$88.06
PAYMENTS SINCE LAST INVOICE	\$-88.06
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$70.67
TOTAL AMOUNT DUE	\$70.67

APPROVED
COUNTY AUDITOR

H. Townsend

Heffinger PRK Lts / Pct 4
010-54410-615

OCT 19 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015
BY: *BL*

172228

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032138

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271

SERVICE LOCATION AVENUE C UNIT PRKLITE HEFFLINGER PARK
BLESSING, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789478079271

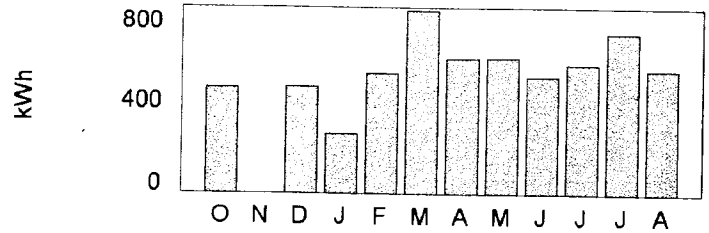
CNE INVOICE ID 0028032138-0001

kWh 530.00

SERVICE PERIOD 08/31/2015 to 09/29/2015

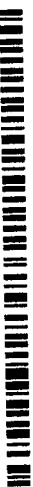
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	530.00	kWh at 0.0552290 \$/kWh	\$29.27
Subtotal Contract Charges			\$29.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	17.67	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	512.33	kWh at -0.0000185 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$29.26
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$18.35
Taxable Utility Charges (see attached statement for details)			\$22.73
Subtotal Charges from UDC Charges			\$41.08
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$52.23	0.0016670	\$0.09
Subtotal Charges from Taxes			\$0.09
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	530.00	kWh at 0.0004500 \$/kWh	\$0.24
Subtotal			\$0.24
Total Amount Due To Constellation NewEnergy			\$70.57



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
Service Location AVENUE C UNIT PRKLITE HEFFLINGER PARK
AEP-CPL Account ID 10032789478079271
Actual Demand 2.90

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		
				Previous	Present	Mult x
09/29/2015	122332836		KWH	10,201.00 Act	10,731.00 Act	1.00
						530.00

826		Service 08/31/2015 To 09/29/2015 - 29 Days			
Advanced Metering Cost Recovery Factor	1.00 MO		4.17		\$4.17
Basic Customer Charge	1.00 EA		3.2		\$3.20
Distribution Charge	530.00 kWh	0.015489			\$8.21
Energy Efficiency Cost Recovery Factor	530.00 kWh	0.000086			\$0.05
Meter Charge	1.00 EA	3.68			\$3.68
Transmission Charge	530.00 kWh	0.002512			\$1.33
Transmission Cost Recovery Factor	530.00 kWh	0.003943			\$2.09
Taxable Sub-Total	0.00				\$22.73
Nuclear Decommissioning	530.00 kWh	0.000017			\$0.01
Transition Charge	530.00 kWh	0.008508			\$4.51
Transition Charge 2	530.00 kWh	0.017748			\$9.41
Transition Charge 3	530.00 kWh	0.008332			\$4.42
Non-Taxable Sub-Total	0.00				\$18.35
Total Current Charges	0.00				\$41.08





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0027974735

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-3515 9/27

STATEMENT DATE
09/30/2015

DUE DATE
10/31/2015

4187

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	08/30/2015
PREVIOUS BALANCE	\$22.71
PAYMENTS SINCE LAST INVOICE	-\$22.71
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.83
TOTAL AMOUNT DUE	\$22.83

Kek
APPROVED
COUNTY AUDITOR

H. Townsend

ODTs Nichols Ave / Per #1
010-54410-612

DU: 10 2015

172229

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
OCT 15 2015

BY: *BL*

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0027974735

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
09/30/2015

DUE DATE
10/31/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551

SERVICE LOCATION Nichols Ave
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789485513551

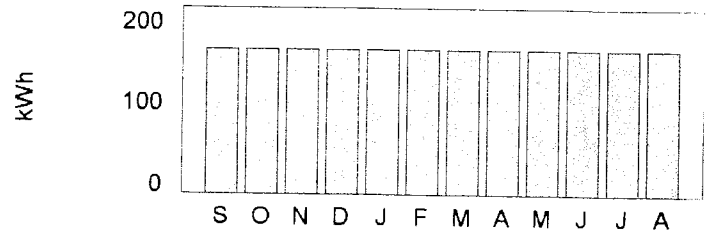
CNE INVOICE ID 0027974735-0001

kWh 155.00

SERVICE PERIOD 08/27/2015 to 09/27/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/27/2015 - 08/31/2015	24.22	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/27/2015	130.78	kWh at -0.0000185 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Reimbursement of MGRT	\$17.10	0.0199700	\$0.34
Subtotal Charges from Taxes			\$0.37
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
Service Location Nichols Ave
AEP-CPL Account ID 10032789485513551
Actual Demand 0.00

908

Service 08/27/2015 To 09/27/2015 - 31 Days

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0027974594

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-3516 9/27

STATEMENT DATE
09/30/2015

DUE DATE
10/31/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	08/30/2015
PREVIOUS BALANCE	\$45.41
PAYMENTS SINCE LAST INVOICE	\$-45.41
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.67
TOTAL AMOUNT DUE	\$45.67

kek
APPROVED
COUNTY AUDITOR
[Signature]

H. Townsend

0046 Nichols Ave / Pct 1
010-54410-612

OCT 15 2015

172230

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 15 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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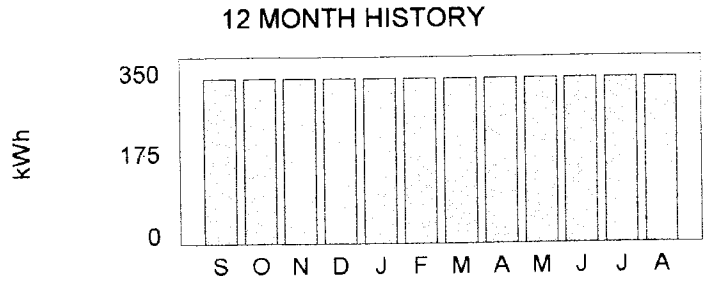
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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID TX_400267	STATEMENT NO. 0027974594	PAGE 3 of 6
CNE ACCOUNT ID 1-VE3-3516	STATEMENT DATE 09/30/2015	DUE DATE 10/31/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552
SERVICE LOCATION Nichols Ave
 Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID 10032789485513552
CNE INVOICE ID 0027974594-0001
kWh 310.00
SERVICE PERIOD 08/27/2015 to 09/27/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/27/2015 - 08/31/2015	48.44	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/27/2015	261.56	kWh at -0.0000185 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
Subtotal Charges from UDC Charges			\$27.67
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.20	0.0199700	\$0.68
Reimbursement of PUCA	\$34.20	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552
Service Location Nichols Ave
AEP-CPL Account ID 10032789485513552
Actual Demand 0.00

908 Service 08/27/2015 To 09/27/2015 - 31 Days

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
Taxable Sub-Total	0.00			\$16.94
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
Non-Taxable Sub-Total	0.00			\$10.73





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032104

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-3529 *9/29*

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$1,530.96
PAYMENTS SINCE LAST INVOICE	\$-1,530.96
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,382.79
TOTAL AMOUNT DUE	\$1,382.79

Q
APPROVED
COUNTY AUDITOR
Q

*2308 Ave F/S.O.
010-54410-560*

H. Townsend

OCT 19 2015

10 10 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

172231

BY: *a*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032104

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-3529

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631

SERVICE LOCATION 2308 Avenue F
Bay City, TX 77414-6045

AEP-CPL ACCOUNT ID 10032789485567631

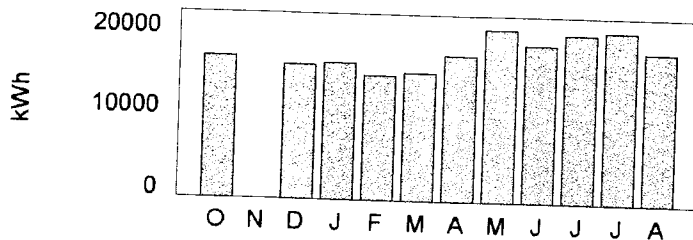
CNE INVOICE ID 0028032104-0001

kWh 16,320.00

SERVICE PERIOD 08/31/2015 to 09/29/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	16,320.00	kWh at 0.0552290 \$/kWh	\$901.34
Subtotal Contract Charges			\$901.34

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	544.00	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	15,776.00	kWh at -0.0000185 \$/kWh	\$-0.29
Subtotal Market Charges			-\$0.29

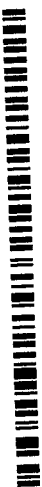
Subtotal Charges from Constellation NewEnergy **\$901.05**

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$160.33
Taxable Utility Charges (see attached statement for details)	\$288.18
Subtotal Charges from UDC Charges	\$448.51

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,196.57	0.0016670	\$1.99
Reimbursement of MGRT	\$1,196.57	0.0199700	\$23.90
Subtotal Charges from Taxes			\$25.89

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	16,320.00	kWh at 0.0004500 \$/kWh	\$7.34
Subtotal			\$7.34

Total Amount Due To Constellation NewEnergy **\$1,383.06**



172

COLR905B 6142 0001 104 26 151002 PAGE 00014 OF 00024

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
Service Location 2308 Avenue F
AEP-CPL Account ID 10032789485567631
Actual Demand 40.96

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
09/29/2015	558782938		KWH	4,324.00 Act	4,528.00 Act	80.00	16,320.00

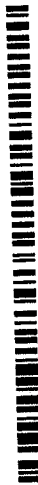
857 **Service 08/31/2015 To 09/29/2015 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	41.00	KW	3.314	\$135.87
Energy Efficiency Cost Recovery Factor	16,320.00	kWh	0.000453	\$7.39
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	41.00	KW	1.286	\$52.73
Transmission Cost Recovery Factor	41.00	KW	1.733487	\$71.07
Taxable Sub-Total	0.00			\$288.18
Nuclear Decommissioning	41.00	kW	0.003884	\$0.16
Transition Charge	41.00	kW	0.912719	\$37.42
Transition Charge 2	41.00	kW	2.158132	\$88.48
Transition Charge 3	41.00	kW	0.835943	\$34.27
Non-Taxable Sub-Total	0.00			\$160.33
Total Current Charges	0.00			\$448.51

COLR9058 6142 0001 104

26 151002 PAGE 00015 OF 00024

172



1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032123

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-372 *9/29*

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

4187

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please contact Customer Care
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Central Standard Time,
or email us at
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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$8,271.43
PAYMENTS SINCE LAST INVOICE	\$-8,271.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$7,569.30
TOTAL AMOUNT DUE	\$7,569.30

*1700 7th St. Courthouse
010-54410-510*

*APPROVED
COUNTY AUDITOR*

OCT 19 2015

H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 16 2015

BY: *[Signature]*

172232

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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OF 00024



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028032123

PAGE
3 of 8

CNE ACCOUNT ID
1-VEL-372

STATEMENT DATE
10/02/2015

DUE DATE
11/02/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881

SERVICE LOCATION 1700 7th St. Room 301
Bay City, TX 77414-5034

AEP-CPL ACCOUNT ID 10032789496308881

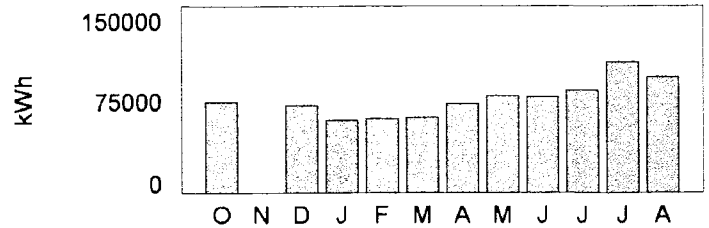
CNE INVOICE ID 0028032123-0001

kWh 92,544.00

SERVICE PERIOD 08/31/2015 to 09/29/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	92,544.00	kWh at 0.0552290 \$/kWh	\$5,111.11
Subtotal Contract Charges			\$5,111.11

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	3,084.80	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	89,459.20	kWh at -0.0000185 \$/kWh	-\$1.65
Subtotal Market Charges			-\$1.65

Subtotal Charges from Constellation NewEnergy \$5,109.46

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$844.71
Taxable Utility Charges (see attached statement for details)	\$1,431.07
Subtotal Charges from UDC Charges	\$2,275.78

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$6,582.17	0.0199700	\$131.45
Reimbursement of PUCA	\$6,582.17	0.0016670	\$10.97
Subtotal Charges from Taxes			\$142.42

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	92,544.00	kWh at 0.0004500 \$/kWh	\$41.64
Subtotal			\$41.64

Total Amount Due to Constellation NewEnergy \$7,409.20



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
Service Location 1700 7th St. Room 301
AEP-CPL Account ID 10032789496308881
Actual Demand 216.00

Read Date	Meter Number	Power Factor	Readings Type	Meter Reading			
				Previous	Current	Multi	Usage
09/29/2015	558026869		KWH	6,997.00 Act	7,479.00 Act	192.00	92,544.00

857

Service 08/31/2015 To 09/29/2015 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	216.00	kW	3.314	\$715.82
Energy Efficiency Cost Recovery Factor	92,544.00	kWh	0.000453	\$41.92
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	216.00	kW	1.286	\$277.78
Transmission Cost Recovery Factor	216.00	kW	1.733487	\$374.43
Taxable Sub-Total	0.00			\$1,431.07
Nuclear Decommissioning	216.00	kW	0.003884	\$0.84
Transition Charge	216.00	kW	0.912719	\$197.15
Transition Charge 2	216.00	kW	2.158132	\$466.16
Transition Charge 3	216.00	kW	0.835943	\$180.56
Non-Taxable Sub-Total	0.00			\$844.71
Total Current Charges	0.00			\$2,275.78





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028120384

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-630 *9/29*

STATEMENT DATE
10/06/2015

DUE DATE
11/06/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/02/2015
PREVIOUS BALANCE	\$144.89
PAYMENTS SINCE LAST INVOICE	\$-144.89
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.54
TOTAL AMOUNT DUE	\$14.54

kek
APPROVED
COUNTY AUDITOR

A. Townsend

*E. End of Prk blessing/Per 4
010-54410-615*

OCT 15 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
OCT 15 2015

BY: *[Signature]*

172233

REMITTANCE ADDRESS:
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Chicago IL, 60693-0142

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OF 00003



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028120384

PAGE
3 of 6

CNE ACCOUNT ID
1-VEL-630

STATEMENT DATE
10/06/2015

DUE DATE
11/06/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130

SERVICE LOCATION 201 Fm 616 W
Blessing, TX 77419-0000

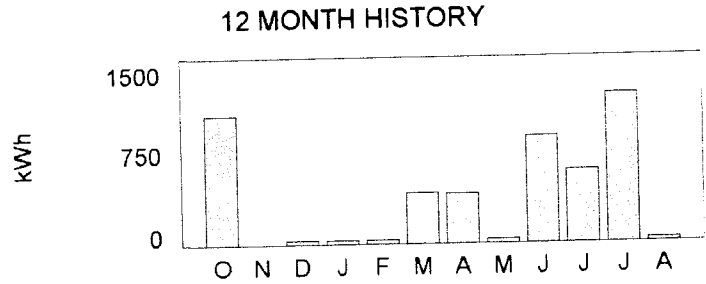
AEP-CPL ACCOUNT ID 10032789497890130

CNE INVOICE ID 0028120384-0001

kWh 31.00

SERVICE PERIOD 08/31/2015 to 09/29/2015

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	31.00	kWh at 0.0552290 \$/kWh	\$1.71
Subtotal Contract Charges			\$1.71
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 08/31/2015 - 08/31/2015	1.03	kWh at 0.0000012 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 09/01/2015 - 09/29/2015	29.97	kWh at -0.0000185 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$1.71
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.07
Taxable Utility Charges (see attached statement for details)			\$11.73
Subtotal Charges from UDC Charges			\$12.80
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.45	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	31.00	kWh at 0.0004500 \$/kWh	\$0.01
Subtotal			\$0.01



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
Service Location 201 Fm 616 W
AEP-CPL Account ID 10032789497890130
Actual Demand 0.05

Read Date	Meter Number	Rate	Read Date	Meter Number	Rate	Units	Usage
09/29/2015	119426810					KWH	
						14,517.00 Act	14,548.00 Act
							1.00
							31.00

829

Service 08/31/2015 To 09/29/2015 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	31.00	kWh	0.015489	\$0.48
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	31.00	kWh	0.002512	\$0.08
Transmission Cost Recovery Factor	31.00	kWh	0.003943	\$0.12
Taxable Sub-Total	0.00			\$11.73
Transition Charge	31.00	kWh	0.008508	\$0.26
Transition Charge 2	31.00	kWh	0.017748	\$0.55
Transition Charge 3	31.00	kWh	0.008332	\$0.26
Non-Taxable Sub-Total	0.00			\$1.07

COLR9058 6142 0002 104

07 151006 PAGE 00003 OF 00003

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