

For questions or comments, please contact Customer Care

customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

1:0V 0 6 2015

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028447260 PAGE 1 of 6

1-VCM-1172 10/18

STATEMENT DATE 10/22/2015 DUE DATE 11/22/2015

4187

09/20/2015
\$52.46
\$-52.46
SOVEDOR \$0.00
APPRAUDY. \$0.00
\$52.46
NT DUE \$52.46

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Fm 521 Prk Wadsworth/River Prk 010-54410-660

173248

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 DECEIVED NOV 0 4 2015

BY:

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy 800-332-7143 Oncor 888-313-4747

Texas New Mexico Power

888-866-7456

American Electric Power (AEP, CP&L, WTU)

866-223-8508 800-632-9288

Sharyland Utilities 866-354-3335 Nueces Electric Cooperative



**Matagorda County** 1700 7th St, Room 326

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028447260

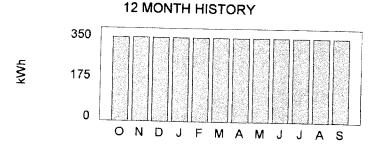
PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-1172

STATEMENT DATE 10/22/2015

**DUE DATE** 11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530 SERVICE LOCATION Fm 521 Wadsworth, TX 77483-0000 AEP-CPL ACCOUNT ID 10032789412055530 CNE INVOICE ID 0028447260-0001 kWh 315.00 SERVICE PERIOD 09/18/2015 to 10/18/2015 PRODUCT **Fixed Price Solutions** 



Quantity	Contract/Mari	ket Rate	Amount		
315.00	kWh at 0.05522	90 \$/kWh			
			<b></b>	\$17.40	
Quantity	Contract/Mark	rot Boto			
-			Amount		
132.10	kvvn at -0.00001	85 \$/kWh	\$0.00		
182.90	kWh at -0.00001	92 <b>\$</b> /kWh	\$0.00		
NewEnergy					
0.					\$17.4
			Amount		
			<b>\$6</b> .55		
			\$28.29		
Toyohla #					\$34.84
	(1210		Amount		
\$45.83	0.001667	O	\$0.08		
					\$0.08
Quantity	Contract/Marke	t Rate	Amount		
315.00	kWh at 0.0004500	) \$/kWh	\$0.14		
	Quantity 132.10 182.90 NewEnergy  Taxable Amo \$45.83  Quantity	Quantity Contract/Mark  132.10 kWh at -0.00001  182.90 kWh at -0.00001  NewEnergy  Taxable Amount Tax Rate  \$45.83 0.0016676	Quantity         Contract/Market Rate           132.10         kWh at -0.0000185         \$/kWh           182.90         kWh at -0.0000192         \$/kWh           NewEnergy         Tax Rate         \$45.83         0.0016670           Quantity         Contract/Market Rate	Quantity         Contract/Market Rate         Amount           132.10         kWh at -0.0000185         \$/kWh         \$0.00           182.90         kWh at -0.0000192         \$/kWh         \$0.00           NewEnergy           Amount         \$6.55           \$28.29         \$45.83         0.0016670         \$0.08           Quantity         Contract/Market Rate         Amount           Amount         \$45.83         \$0.0016670         \$0.08	\$17.40  Quantity Contract/Market Rate Amount 132.10 kWh at -0.0000185 \$/kWh \$0.00  182.90 kWh at -0.0000192 \$/kWh \$0.00  NewEnergy  Amount \$6.55 \$28.29  Taxable Amount Tax Rate Amount \$45.83 0.0016670 \$0.08  Quantity Contract/Market Rate Amount



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530

Service Location Fm 521

AEP-CPL Account ID 10032789412055530

Actual Demand 0.00

Basic Customer Charge	3.00	EA	Service 09/18/2015 To 10/18/20 1.0666667	
Distribution Charge	315.00	kWh	0.0154921	\$3.20
Street Lighting - Facilities	3.00	EA	6.06	\$4.88
Transmission Charge	315.00	kWh	0.0025079	\$18.18
Transmission Cost Recovery Factor	315.00	kWh	0.0039365	\$0.79
Faxable Sub-Total	0.00			\$1.24
Nuclear Decommissioning	315.00	kWh	0.0000317	\$28.29
Fransition Charge	315.00	kWh	0.0051111	\$0.01
ransition Charge 2	315.00	kWh	0.0113651	\$1.61
ransition Charge 3	315.00	kWh	0.0042857	\$3.58
Ion-Taxable Sub-Total	0.00	Ne listari ili e ilikuli	0.0042037	\$1.35



CNE CUSTOMER ID TX\_400267

**CNE ACCOUNT ID** 

STATEMENT NO. 0028447209

PAGE 1 of 6

STATEMENT DATE 10/22/2015

4187

1-VCM-3570 10/19

**DUE DATE** 11/22/2015

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ACCOUNT BALANCE				
PREVIOUS STATEMENT DATE		09/23/2015		
PREVIOUS BALANCE	11	\$86.52		
PAYMENTS SINCE LAST INVOICE	PROVEDTOR	\$-86.52		
DEBITS/CREDITS SINCE LAST INVOICE	APPROAUDITO	\$0.00		
LATE/FINANCE FEE	NINTY /	\$0.00		
CURRENT CHARGES	COO	\$79.21		
TOTAL AMO	TOTAL AMOUNT DUE			

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

190 Ave F Markham - Annex/PCT #44 010-54410-615

HOV 0 6 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

173249

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**Matagorda County** 

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028447209

PAGE 3 of 6

**CNE ACCOUNT ID** 1-VCM-3570

STATEMENT DATE 10/22/2015

**DUE DATE** 11/22/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA

SERVICE LOCATION

190 AVENUE F UNIT ANNEX

AEP-CPL ACCOUNT ID

CNE INVOICE ID

<u>kWh</u>

SERVICE PERIOD

PRODUCT

COUNTY - 10032789426253880

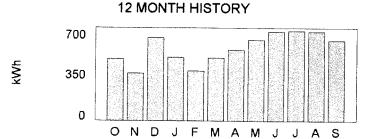
MARKHAM, TX 77456-0000

10032789426253880 0028447209-0001

606.00

09/21/2015 to 10/19/2015

**Fixed Price Solutions** 



Contract Charges	Quantity	Contract/Market i	Rate	Amount		
Energy Charge Non TOU	606.00	kWh at 0.0552290	\$/kWh	\$33.47		
Subtotal Contract Charges					\$33.47	
Market Charges	Quantity	Contract/Market F	Rate	Amount		
RT Ancillary Imbalance Adjustment 09/21/2015 - 09/30/2015	208.97	kWh at -0.0000185	\$/kWh	\$0.00		
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/19/2015	397.03	kWh at -0.0000192	\$/kWh	\$-0.01		
Subtotal Market Charges					-\$0.01	
Subtotal Charges from Constellation N	ewEnergy					\$33.4
Charges from UDC Charges				Amount		ΨΟΟΨ
Non-Taxable Utility Charges (see attached statement for details)				\$20.98		
Taxable Utility Charges (see attached statement for details)				\$24.40		
						<b>\$45</b> .38
Subtotal Charges from UDC Charges						<b>4</b> 40.00
Subtotal Charges from UDC Charges Charges from Taxes	Taxable Amo	unt Tax Rate		Amount		
	Taxable Amo \$58.13	unt Tax Rate 0.0016670		=		
Charges from Taxes Reimbursement of PUCA		Tax (\utc		<b>Amount</b> \$0.10		<b>\$</b> 0.10
Charges from Taxes Reimbursement of PUCA		Tax (\utc	ate	=		\$0.10
	\$58.13	0.0016670  Contract/Market R	t <b>ate</b> \$/kWh	\$0.10		\$0.



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880

Service Location 190 AVENUE F UNIT ANNEX

AEP-CPL Account ID 10032789426253880

Actual Demand 4.55

ica water						
Catharina Carana						
10/19/2015 122291029	KWH		12,137.00 Act	12,743.00 Act	1.00	606.00
and Market Medical and Marketing Market Apparatus on a contract the second and a second a second and a second a second and a second a second and a second a second and a second a second and a second a second and a second a second and a second and a second and a seco						
<u>829</u>			Service 09/21/20	15 To 10/19/201	5 - 28 Days	
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	•		\$4.17
Basic Customer Charge	1.00	EA	3.2	!		\$3.20
Distribution Charge	606.00	kWh	0.015489	1		\$9.39
Energy Efficiency Cost Recovery Factor	606.00	kWh	0.000086	;		\$0.05
Meter Charge	1.00	EA	3.68			\$3.68
Transmission Charge	606.00	kWh	0.002512			\$1.52
Transmission Cost Recovery Factor	606.00	kWh	0.003943			\$2.39
Taxable Sub-Total	0.00					\$24.40
Nuclear Decommissioning	606.00	kWh	0.000017			\$0.01
Transition Charge	606.00	kWh	0.008508			\$5.16
Transition Charge 2	606.00	kWh	0.017748			\$10.76
Transition Charge 3	606.00	kWh	0.008332			\$5.05
Non-Taxable Sub-Total	0.00					\$20.98
					4.2	<del></del>



CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028527480

PAGE 1 of 6

1-VCM-4569 10/22

STATEMENT DATE 10/25/2015 DUE DATE 11/25/2015

4187

A second		
For questions or comments.	ACCOUNT BALANCE	
please contact Customer Care at (668)635-0627	PREVIOUS STATEMENT DATE	09/26/2015
Monday through Friday 7:00 am to 6:00 pm	PREVIOUS BALANCE	\$644.48
Central Standard Time, or email us at	PAYMENTS SINCE LAST INVOICE	\$-644.48
customercare@constellation.com.	DEBITS/CREDITS SINCE LAST INVOICE	DOROVEDTOR \$0.00
When contacting Constellation, please reference the	LATE/FINANCE FEE	APPLY AUDI
CNE ACCOUNT ID found at the top of this page.	CURRENT CHARGES	COUNT \$563 40
To have op at allo page.	TOTAL AMOUN	

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2004 Kilowatt Dr/Jw. Pro NOV 0 6 2015 010-54410-573

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL 60693-0142 DECEIVED
NOV 0 4 2015

173250

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Nueces Electric Cooperative



**Matagorda County** 1700 7th St, Room 326 **CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0028527480

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-4569

STATEMENT DATE 10/25/2015

**DUE DATE** 11/25/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA

SERVICE LOCATION

BAY CITY, TX 77414-3165

AEP-CPL ACCOUNT ID

CNE INVOICE ID

<u>kWh</u>

SERVICE PERIOD

PRODUCT

COUNTY - 10032789431907311

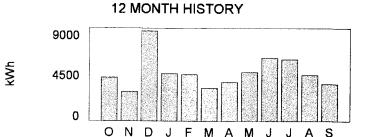
2004 KILOWATT DR

10032789431907311 0028527480-0001

3,566.00

09/24/2015 to 10/22/2015

**Fixed Price Solutions** 



Contract Charges	Quantity	Contract/Market	Rate	Amount	
Energy Charge Non TOU	3,566.00	kWh at 0.0552290	\$/kWh	\$196.95	
Subtotal Contract Charges					\$196.95
Market Charges	Quantity	Contract/Market	Rate	Amount	
RT Ancillary Imbalance Adjustment 09/24/2015 - 09/30/2015	860.76	kWh at -0.0000185	\$/kWh	\$-0.02	
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/22/2015	2,705.24	kWh at -0.0000192	\$/kWh	\$-0.05	
Subtotal Market Charges					-\$0.07
Subtotal Charges from Constellation N	ewEnergy				\$196.88
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$123.47	
Taxable Utility Charges (see attached statement for details)				\$232.13	
Subtotal Charges from UDC Charges					\$355.60
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount	
Reimbursement of PUCA	\$430.61	0.0016670		\$0.72	
Reimbursement of MGRT	\$430.61	0.0199700		\$8.60	
Subtotal Charges from Taxes					\$9.32
	Quantity	Contract/Market F	Rate	Amount	
HGAC Aggregation Fee	3,566.00	kWh at 0.0004500	\$/kWh	\$1.60	
HOAO Aggregation i ee					

<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

Service Location

2004 KILOWATT DR

**AEP-CPL Account ID** 

10032789431907311

Actual Demand

31.74

Radi Mara Sena		1	Licker V	achus.		
10/22/2015 122239665	KWH		112,084.00 Act	115,650.00 Act	1.00	3,566. <b>00</b>
<u>865</u>			Service 09/24/20	015 To 10/22/201	5 - 28 Days	į <b>į</b>
Advanced Metering Cost Recovery Factor	1.00	MO	2.05			\$2. <b>05</b>
Basic Customer Charge	1.00	EA	3.26	3		\$3. <b>26</b>
Distribution Charge	34.30	RA	3.314	1		<b>\$113.67</b>
Energy Efficiency Cost Recovery Factor	3,566.00	kWh	0.000453	3		\$1.62
Meter Charge	1.00	EA	15.81	ı		\$15. <b>81</b>
Transmission Charge	31.70	kW	1.286	6		\$40.77
Transmission Cost Recovery Factor	31.70	kW	1.733487	7		\$54. <b>95</b>
Taxable Sub-Total	0.00					\$232.1
Nuclear Decommissioning	34.30	RA	0.003884	 		\$0.1 <b>3</b>
Transition Charge	3,566.00	kWh	0.008508	3		\$30.34
Transition Charge 2	3,566.00	kWh	0.017748	3		\$63. <b>29</b>
Transition Charge 3	3,566.00	kWh	0.008332	2		\$29.71
Non-Taxable Sub-Total	0.00					\$123.4
						<b>3</b> 0



or email us at

**Matagorda County** 1700 7th St, Room 326 Bay Clty, TX 77414

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028447244

10/22/2015

PAGE 1 of 6

**CNE ACCOUNT ID** STATEMENT DATE 1-VCM-4682 10/18

**DUE DATE** 11/22/2015

\$22.49

4187

**ACCOUNT BALANCE** For questions or comments, please contact Customer Care PREVIOUS STATEMENT DATE at (888)635-0827 09/20/2015 Monday through Friday PREVIOUS BALANCE \$22.49 7:00 am to 8:00 pm Central Standard Time. PAYMENTS SINCE LAST INVOICE \$-22.49 customercare@constellation.com. DEBITS/CREDITS SINCE LAST INVOICE \$0.00 When contacting Constellation, LATE/FINANCE FEE \$0.00 please reference the **CNE ACCOUNT ID** CURRENT CHARGES \$22.49<sup>6</sup> found at the top of this page.

> URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

**TOTAL AMOUNT DUE** 

SKHS River Bend Matagorda/Marine 010-54410-662

173251

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CenterPoint Energy 800-332-7143

Texas New Mexico Power

888-866-7456

888-313-4747 Oncor Sharyland Utilities 866-354-3335

American Electric Power (AEP, CP&L, WTU) Nueces Electric Cooperative

866-223-8508 800-632-9288



CNE CUSTOMER ID TX\_400267

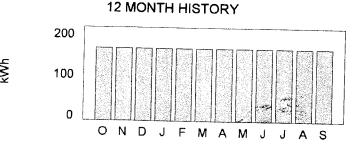
STATEMENT NO. 0028447244

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-4682

STATEMENT DATE 10/22/2015 DUE DATE 11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941 SERVICE LOCATION 2 River Bend Matagorda, TX 77457-0000 AEP-CPL ACCOUNT ID 10032789432664941 CNE INVOICE ID 0028447244-0001 <u>kWh</u> 155.00 SERVICE PERIOD 09/18/2015 to 10/18/2015 PRODUCT **Fixed Price Solutions** 



Energy Charge Non TOU  Subtotal Contract Charges			tract/Market	Rate	Amount		
Subtotal Contract Charges	155.00	kWh a	at 0.0552290	\$/kWh	\$8.56		
onarges					,	\$8.56	
Market Charges	Quantity	Con	tract/Market	Rate	Amount		
RT Ancillary Imbalance Adjustment 09/18/2015 - 09/30/2015	65.00		t -0.0000185		\$0.00		
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/18/2015	90.00	kWh a	t -0.0000192	\$/kWh	\$0.00		
ubtotal Charges from Constellation Ne	wEnergy						
Charges from UDC Charges							\$8.
Non-Taxable Utility Charges (see attached statement for details)					<b>Amount</b> \$5.36		
Taxable Utility Charges (see attached statement for details)					\$8.47		
ubtotal Charges from UDC Charges							
Charges from Taxes	Taxable Amou	<b>6</b>	T D (				\$13.8
Reimbursement of PUCA	\$17.10	ALIL	Tax Rate		Amount		
ubtotal Charges from Taxes	Ψ17.10		0.0016670		\$0.03		
	Ouantitus	•					\$0.0
HGAC Aggregation Fee	Quantity		ract/Market R	ate	Amount		
ibtotal	155.00	KVVh at	0.0004500	\$/kWh	\$0.07		



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941

Service Location 2 River Bend

AEP-CPL Account ID 10032789432664941

Actual Demand 0.00

Distribution Charge	155.00	kWh	Dervice 09/18/2015 To 10/18/201	
Outdoor Lighting - Facilities	1.00	EA	5.07	\$2.40
ransmission Charge	155.00	kWh	0.0025161	\$5.07
ransmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.39
axable Sub-Total	0.00			\$0.61
ransition Charge	155.00	LAA/h		\$8.47
ransition Charge 2		kWh	0.0085161	\$1.32
ransition Charge 3	155.00	kWh	0.0177419	\$2.75
Market State Annual Control of the C	155.00	kWh	0.0083226	\$1.29
on-Taxable Sub-Total	0.00			\$5.36



Matagorda County
1700 7th St, Room 326 0 6 2015
Bay City, TX 77414 1000

CNE CUSTOMER ID TX 400267 STATEMENT NO. 0028577134 PAGE 1 of 6

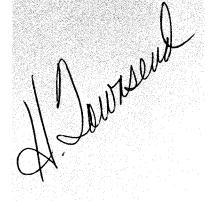
1-VDS-1195 10/2

STATEMENT DATE 10/29/2015 **DUE DATE** 11/29/2015

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/30/2015
PREVIOUS BALANCE	\$44.92
PAYMENTS SINCE LAST INVOICE	\$-44.92
DEBITS/CREDITS SINCE LAST INVOICE	SOVE TOR \$0.00
LATE/FINANCE FEE	APPINAUD \$0.00
CURRENT CHARGES	COUN 8 \$44.92
TOTAL AMOU	NT DUE \$44.92

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

SHUS Blessing Ark 955/Parky 010-54410-615

173252

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 NOV 0 4 2015

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Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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**Nueces Electric Cooperative** 

888-866-7456

Oncor 888-313-4747 Sharyland Utilities 866-354-3335 American Electric Power (AEP, CP&L, WTU)

866-223-8508 800-632-9288



CNE CUSTOMER ID TX\_400267

**STATEMENT NO.** 0028577134

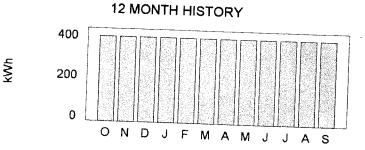
PAGE 3 of 6

CNE ACCOUNT ID 1-VDS-1195

STATEMENT DATE 10/29/2015

DUE DATE 11/29/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646 SERVICE LOCATION 955 Streetlight Midfield, TX 77458-0000 AEP-CPL ACCOUNT ID 10032789441468646 CNE INVOICE ID 0028577134-0001 <u>kWh</u> 367.00 SERVICE PERIOD 09/28/2015 to 10/26/2015 PRODUCT **Fixed Price Solutions** 



Contract Charges	Quantity	Contract/Marke	-4 D-4-			
Energy Charge Non TOU	367.00	kWh at 0.0552290		Amount		
Subtotal Contract Charges		KTYH GL V.UUUZZOU	0 \$/kWh	\$20.27		
					\$20.27	
Market Charges	Quantity	Contract/Market	t Rate	Amaunt		
RT Ancillary imbalance Adjustment 09/28/2015 - 09/30/2015	37.97	kWh at -0.0000185		Amount		
		((T)) 41 0.0000 (O)	) <b>Þ/KVV</b> N	\$0.00		
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	329.03	kWh at -0.0000192	2 <b>\$/kW</b> h	\$-0.01		
Subtotal Market Charges						
Subtotal Charges from Constellation N	ewEnergy				-\$0.01	
Charges from UDC Charges	<b>~</b> .				-	\$20.26
Non-Taxable Utility Charges (see				Amount		
attached statement for details)				\$7.63		
attached statement for details)  Taxable Utility Charges (see attached statement for details)				\$7.63 \$16.80		
Taxable Utility Charges (see attached						
Taxable Utility Charges (see attached statement for details)	Tayahla Amai					<b>\$24</b> .43
Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges	Taxable Amou	· an itale				\$24.43
Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes	Taxable Amou \$37.23	unt Tax Rate 0.0016670		\$16.80		\$24.43
Taxable Utility Charges (see attached statement for details)  Subtotal Charges from UDC Charges  Charges from Taxes  Reimbursement of PUCA  Subtotal Charges from Taxes		0.0016670	<b>-4-</b>	\$16.80 <b>Amount</b> \$0.06		<b>\$24.4</b> 3 <b>\$</b> 0.06
Taxable Utility Charges (see attached statement for details) Subtotal Charges from UDC Charges Charges from Taxes Reimbursement of PUCA	\$37.23	0.0016670  Contract/Market R	<b>Rate</b> \$/k₩h	\$16.80 <b>Amount</b>		, =



<u>Name</u> HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

Service Location 955 Streetlight

AEP-CPL Account ID 10032789441468646

<u>955</u>				
Basic Customer Charge			Service 09/28/2015 To 10/26/201	<u>5 - 28 Days</u>
Distribution Charge	1.00	EA	3.2	\$3.20
Street Lighting - Facilities	367.00	kWh	0.0154768	\$5.68
	1.00	EA	5.55	
Transmission Charge	367.00	kWh	0.0025068	\$5.5 <b>5</b>
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$0.92
Taxable Sub-Total	0.00			\$1.45
Nuclear Decommissioning	367.00	kWh		\$16.80
Transition Charge	_		0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0051226	\$1.88
Fransition Charge 3	367.00	kWh	0.0113624	\$4.17
Non-Taxable Sub-Total	367.00	kWh	0.0042779	
Ant-Lavable 200-10(8)	0.00		불림하다 중에 하지 않는 아니라 하나 하나 있다.	\$1.57 \$7.63



For questions or comments, please contact Customer Care

customercare@constellation.com.
When contacting Constellation,

nowwent

at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at

please reference the CNE ACCOUNT ID found at the top of this page.

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID TX\_400267

**STATEMENT NO.** 0028575872

PAGE 1 of 6

1-VDS-386 10/2L

STATEMENT DATE 10/29/2015

DUE DATE 11/29/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/30/2015
PREVIOUS BALANCE	\$19.62
PAYMENTS SINCE LAST INVOICE	(9 s) \$-19.62
DEBITS/CREDITS SINCE LAST INVOICE	SROVEDITOR \$0,00
LATE/FINANCE FEE	VALUE OF THE PARTY
CURRENT CHARGES	\$0.00 \$19.62
TOTAL AMOUNT D	

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Blessing CC Pavilion Pc+44 010-54410-615

173253

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 DECEIVED Nov 0 4 2015

133

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CNE CUSTOMER ID

**STATEMENT NO.** 0028575872

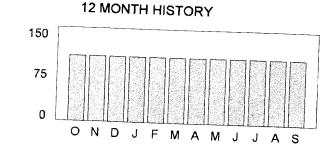
PAGE 3 of 6

CNE ACCOUNT ID

STATEMENT DATE 10/29/2015

DUE DATE 11/29/2015

SITE NAME MATAGORDA COUNTY -10032789436470608 SERVICE LOCATION 139 Fm 616 W Blessing, TX 77419-0000 AEP-CPL ACCOUNT ID 10032789436470608 CNE INVOICE ID 0028575872-0001 <u>kWh</u> 105.00 SERVICE PERIOD 09/28/2015 to 10/26/2015 PRODUCT **Fixed Price Solutions** 



Contract Charges  Energy Charge Non TOU  Subtotal Contract Charges	Quantity 105.00	Contract/Market Rate		Amount	
	100,00	kWh at 0.0552290	\$/kWh	\$5.80	
					\$5.80
Market Charges	Quantity	Contract/Market	D-4-		
RT Ancillary Imbalance Adjustment	10.86	kWh at -0.0000185		Amount	
09/28/2015 - 09/30/2015		NVIII at -0.0000185	Φ/KVVh	\$0.00	
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	94.14	kWh at -0.0000192	\$/kWh	\$0.00	
Subtotal Charges from Constellation No	ewFneray			Ψ0.00	
Charges from UDC Charges	ow Eller gy				\$5.80
Non-Taxable Utility Charges (see				Amount	
attached statement for details)				\$2.18	
Taxable Utility Charges (see attached statement for details)				\$11.56	
Subtotal Charges from UDC Charges				Ψ11.00	
Charges from Taxes	Towald A				\$13.74
Reimbursement of PUCA	Taxable Amou \$17.41	unt Tax Rate 0.0016670		Amount	
ubtotal Charges from Taxes				\$0.03	
	Quantity				\$0.03
HGAC Aggregation Fee		Contract/Market R		Amount	
ibtotal	103.00	kWh at 0.0004500	\$/kWh	\$0.05	
					\$0.05



<u>Name</u>

MATAGORDA COUNTY - 10032789436470608

Service Location

139 Fm 616 W

AEP-CPL Account ID

10032789436470608

**Actual Demand** 

0.00

Basic Customer Charge	1.00	EA -	Service 09/28/2015 To 10/26/201	<del>5 - 26 Days</del>
Distribution Charge	_	<u> </u>	3.2	\$3.20
Street Lighting - Facilities	105.00	kWh	0.0155238	\$1.63
Fransmission Charge	1.00	EA	6.06	
_	105.00	kWh	0.0024762	\$6.06
Fransmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.26
axable Sub-Total	0.00		9.003904B	\$0.41
Fransition Charge				\$11.56
ransition Charge 2	105.00	kWh	0.0051429	\$0.54
ransition Charge 3	105.00	kWh	0.0113333	\$1.19
Charles where the care is a contract of the co	105.00	kWh	0.0042857	
Ion-Taxable Sub-Total	0.00		rate in the contract of the co	\$0.45
Paramonishings in	12.75 (0.22)			\$2.18



For questions or comments, please contact Customer Care

customercare@constellation.com.
When contacting Constellation,

at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at

please reference the CNE ACCOUNT ID found at the top of this page. Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028447236

PAGE 1 of 6

1-VE3-2079 10/19

STATEMENT DATE 10/22/2015

DUE DATE 11/22/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	09/24/2015
PAYMENTS SINCE LAST INVOICE	\$209.11
DEBITS/CREDITS SINCE LAST INVOICE	<b>3</b> \$-209.11
ATCICIALANIA	WED OR \$0.00
CURRENT CHARGES	PROVED \$0.00
TOTAL AMOUNT DUE	\$227.47
RGENT MESSAGE, DIE	

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Markham Com. Cader/PcT4 010-54410-615

173254

NOV 0 6 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593

ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL 60693-0142 DECEIVED NOV 04 2015

00015 늄

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888-866-7456 866-223-8508 American Electric Power (AEP, CP&L, WTU) CenterPoint Energy 800-332-7143 800-632-9288 888-313-4747 Nueces Electric Cooperative

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID

STATEMENT NO. 0028447236

PAGE 3 of 6

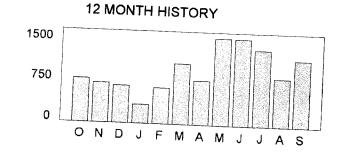
CNE ACCOUNT ID 1-VE3-2079

kWh

STATEMENT DATE 10/22/2015

DUE DATE 11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780 SERVICE LOCATION 190 AVENUE F UNIT COMMENT MARKHAM, TX 77456-0000 AEP-CPL ACCOUNT ID 10032789476839780 CNE INVOICE ID 0028447238-0001 <u>kWh</u> 1,081.00 SERVICE PERIOD 09/21/2015 to 10/19/2015 PRODUCT Fixed Price Solutions



Contract Charges  Energy Charge Non TOU  Subtotal Contract Charges	<b>Quantity</b> 1,081.00	Contract/Mar kWh at 0.05522		<b>Amount</b> \$59.70	
and only ges					\$59.70
Market Charges	Quantity	Contract/Manual			400.70
RT Ancillary Imbalance Adjustment 09/21/2015 - 09/30/2015	372.76	Contract/Mark kWh at -0.00001		Amount	
•		((T) (1 -0.0000)	85 \$/KVVh	\$-0.01	
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/19/2015	708.24	kWh at -0.00001	92 \$/kWh	\$-0.01	
Subtotal Market Charges				4 3.01	
Subtotal Charges from Constellation N	lewEnergy				-\$0.02
Charges from UDC Charges	gy				\$59.68
Non-Taxable Utility Charges (see attached statement for details)				Amount \$37.40	
Taxable Utility Charges (see attached statement for details)				\$37.48	
ubtotal Charges from UDC Charges				\$129.50	
Charges from Taxes	Taxable Amou	4			\$166.98
Reimbursement of PUCA	\$189.67	, an itale		Amount	
btotal Charges from Taxes	Ψ100.01	0.0016670		\$0.32	
HGAC Aggregation Fee	<b>Quantity</b> 1,081.00	Contract/Market kWh at 0.0004500	Rate \$/kWh	<b>Amount</b> \$0.49	\$0.32



<u>Name</u> HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780

Service Location 190 AVENUE F UNIT COMMENT

AEP-CPL Account ID 10032789476839780

Actual Demand 14.01

				ing 2.5 day 1880 place to the second construction of the second constructio		
10/19/2015 122330835	KWH		17,994.00 Act	19,075.00 Act	1.00	1,081.00
855			Service 09/24/20	ar Turkinini	Santa da seriar di	Million of the stand
Advanced Metering Cost Recovery Factor			Service 09/21/20		5 - 28 Days	
Basic Customer Charge		МО	2.05	5		\$2.05
Distribution Charge	1.00	EA	3.26	3		\$3.26
_	19.80	RA	3.314	1		
Energy Efficiency Cost Recovery Factor				,		\$65.62

			17,994.00 Act	19,075.00 Act	1.00	1,081.00
<u>856</u>			Sandon 00/24/00		Andrew Green	
Advanced Metering Cost Recovery Factor	1.00		Service 09/21/20	15 10 10/19/201	15 - 28 Days	
Basic Customer Charge			2.05			\$2.0
Distribution Charge	1.00	EA	3.26			\$3.2
-	19.80	RA	3.314			\$65.6
Energy Efficiency Cost Recovery Factor	1,081.00	kWh	0.000453			
Meter Charge	1.00	EA	15.81			\$0.4
Transmission Charge	14.00	kW				\$15.8
Fransmission Cost Recovery Factor	14.00	kW	1.286			\$18.00
axable Sub-Total	Alfanta da la guarda de	TA TELEFICIA	1.733487			\$24.27
Nuclear Decommissioning	0.00					\$129.50
ransition Charge	19.80	RA	0.003884		n den bestriktiver	\$0.08
	1,081.00	kWh	0.008508			
ransition Charge 2	1,081.00	kWh	0.017748			\$9.20
ransition Charge 3	1,081.00	kWh	0.008332			\$19.19
on-Taxable Sub-Total	0.00		Here's the first	ere		\$9.01
				e California de Septembro de la companya de la comp		\$37.48



For questions or comments. please contact Customer Care

customercare@constellation.com. When contacting Constellation,

Journall

at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at

please reference the CNE ACCOUNT ID found at the top of this page.

**Matagorda County** 1700 7th St, Room 326

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0028447197

PAGE 1 of 6

**CNE ACCOUNT ID** 1-VE3-2080

STATEMENT DATE 10/22/2015

**DUE DATE** 11/22/2015

4187

PREVIOUS STATEMENT DATE	09/23/20 <sup>-</sup>
PREVIOUS BALANCE	\$22.4
PAYMENTS SINCE LAST INVOICE	\$-22.4
DEBITS/CREDITS SINCE LAST INVOICE	SUED OR \$0.0
LATE/FINANCE FEE	SPROVED \$0.0
CURRENT CHARGES	AF \$22.4

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODL+s Markham CC/Pa4 010-54410-615

NOV 0 6 2015

173255

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use

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Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle. Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern. Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

888-866-7456 CenterPoint Energy 800-332-7143 Texas New Mexico Power American Electric Power (AEP, CP&L, WTU) 866-223-8508 888-313-4747 Oncor 800-632-9288 Nueces Electric Cooperative Sharyland Utilities 866-354-3335

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PRODUCT

**Matagorda County** 1700 7th St, Room 326

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0028447197

PAGE 3 of 6

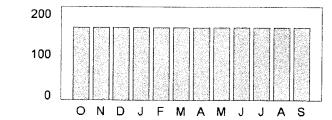
CNE ACCOUNT ID 1-VE3-2080

STATEMENT DATE 10/22/2015

**DUE DATE** 11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781 SERVICE LOCATION 190 Avenue F Markham, TX 77456-0000 AEP-CPL ACCOUNT ID 10032789476839781 CNE INVOICE ID 0028447197-0001 <u>kWh</u> 155.00 SERVICE PERIOD 09/21/2015 to 10/19/2015

Fixed Price Solutions



12 MONTH HISTORY

Contract Charges	Quantity	Contract/Market	Rate	Amount	
Energy Charge Non TOU	155.00	kWh at 0.0552290	\$/kWh	\$8.56	
Subtotal Contract Charges				***	\$8.56
Market Charges	Quantity	Contract/Market	Rate	Amount	
RT Ancillary Imbalance Adjustment 09/21/2015 - 09/30/2015	53.45	kWh at -0.0000185	\$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/19/2015	101.55	kWh at -0.0000192	\$/kWh	\$0.00	
Subtotal Charges from Constellation N	<b>ew</b> Energy				\$8.5
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$5.36	
Taxable Utility Charges (see attached statement for details)				\$8.47	
Subtotal Charges from UDC Charges					<b>\$</b> 13.83
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount	
Reimbursement of PUCA	\$17.10	0.0016670		\$0.03	
Subtotal Charges from Taxes					\$0.03
	Quantity	Contract/Market F	Rate	Amount	
HGAC Aggregation Fee	155.00	kWh at 0.0004500	\$/kWh	\$0.07	
ubtotal					\$0.07



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

Service Location 190 Avenue F

AEP-CPL Account ID 10032789476839781

Actual Demand 0.00

<u>808</u>			Service 09/21/2015 To 10/19/2	2015 - 28 Days
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36
obdiction of page				



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customercare@constellation.com.
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at (888)635-0827 Monday through Friday 7:00 am to 8:00 pm Central Standard Time, or email us at

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Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID

**STATEMENT NO.** 0028577797

PAGE 1 of 6

1-VE3-221 10/26

STATEMENT DATE 10/29/2015

DUE DATE 11/29/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/30/2015
PREVIOUS BALANCE	1 \$22.67
PAYMENTS SINCE LAST INVOICE	M
DEBITS/CREDITS SINCE LAST INVOICE	PPROVEDTOR \$-22.67
LATE/FINANCE FEE	APPROAUDIT \$0.00
CURRENT CHARGES	COUNTY AC \$0.00
TOTAL AMOUNT DUE	

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

FM 521 Prk Palacios/River Prk 010-54410-660

1,0V 0 6 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL 60693-0142 DECEIVED NOV 0 4 2015 173256

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability. Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS)

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**Matagorda County** 1700 7th St, Room 326 CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028577797

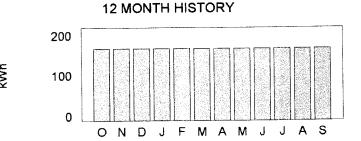
PAGE 3 of 6

**CNE ACCOUNT ID** 1-VE3-221

STATEMENT DATE 10/29/2015

**DUE DATE** 11/29/2015

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789465240600 SERVICE LOCATION Palacios, TX 77465-0000 10032789465240600 AEP-CPL ACCOUNT ID 0028577797-0001 CNE INVOICE ID 155.00 <u>kWh</u> 09/28/2015 to 10/26/2015 SERVICE PERIOD Fixed Price Solutions PRODUCT



Contract Charges	Quantity	Contract/Market I	Rate	Amount	
Energy Charge Non TOU	155.00	kWh at 0.0552290	\$/kWh	\$8.56	
Subtotal Contract Charges					\$8.56
Market Charges	Quantity	Contract/Market	Rate	Amount	
RT Ancillary Imbalance Adjustment 09/28/2015 - 09/30/2015	16.03	kWh at -0.0000185	\$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	138.97	kWh at -0.0000192	\$/kWh	\$0.00	
Subtotal Charges from Constellation No	ewEnergy				\$8.5
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$5.36	
Taxable Utility Charges (see attached statement for details)				\$8.47	
Subtotal Charges from UDC Charges					\$13.8
Charges from Taxes	Taxable Amo	ount Tax Rate		Amount	
Reimbursement of PUCA	\$17.10	0.0016670		\$0.03	
Reimbursement of MGRT	\$17.10	0.0107000		\$0.18	
Subtotal Charges from Taxes					\$0.2
	Quantity	Contract/Market	Rate	Amount	
HGAC Aggregation Fee	155.00	kWh at 0.0004500	\$/kWh	\$0.07	
Subtotal					\$0.0



F

Service Location Fm 521

<u>AEP-CPL Account ID</u> 10032789465240600

Actual Demand 0.00

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Faxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Fransition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36



For questions or comments, please contact Customer Care

customercare@constellation.com. When contacting Constellation,

Museul

at (888)635-0827 Monday through Friday 7:00 am to 8:00 pm Central Standard Time, or email us at

please reference the CNE ACCOUNT ID found at the top of this page. Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028577776

PAGE 1 of 6

CNE ACCOUNT ID

STATEMENT DATE 10/29/2015

DUE DATE 11/29/2015

4187

		11/23/2015
ACCOUNT BALANCE		
PREVIOUS STATEMENT DATE		
PREVIOUS BALANCE		09/30/2015
PAYMENTS SINCE LAST INVOICE		
DEBITS/CREDITS SINCE LAST INVOICE		\$22.83
LATE/FINANCE FEE	APPROVED APPROVED	*-22.83
CURRENT CHARGES	OPRUNT	\$0.00
	AMY	\$0.00
TOTAL AN	MOUNT DUE	
RGENT MESSAGE: Please include the		\$22.83
neuro - Fiedse include the	71-	

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODL+S Nicholo Ave /PCT#1 010-54410-612

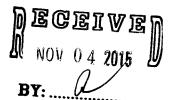
NOV 0 6 2015

173257

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593

ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



Aurillistration ree or Service Charges. The ree or charge set forth for each account per billing cycle.

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**NIOWALL HOUR (KNYIT):** A measure or the quantity of electricity (energy) that you use. **Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

specified in your contract.

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Provide backup reserve service to ensure system reliability.

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Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle. Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The share for Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identified in the applicable Control of Natural Transmission Service or identification of Natural Transmission Service or identification of Natural Transmission Service or identification of Natural Transmission of Natural Transmission Service or identification of Natural Transmission Service or identification of Natural Transmission of Natural Tr Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of

<u>Iransmission service Unarge:</u> The charge for Network Transmission Service as identified in the applicable OATT Taniff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric

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TAM-7PM Central Time, email CustomerCare@constellation.com , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston,

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CenterPoint Energy 800-332-7143

American Electric Power (AEP, CP&L, WTU)

888-866-7456 866-223-8508 800-632-9288

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**Matagorda County** 1700 7th St, Room 326

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0028577776

PAGE 3 of 6

CNE ACCOUNT ID 1-VE3-3515

STATEMENT DATE 10/29/2015

**DUE DATE** 11/29/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551 SERVICE LOCATION Nichols Ave Bay City, TX 77414-0000 AEP-CPL ACCOUNT ID 10032789485513551 CNE INVOICE ID 0028577776-0001 <u>kWh</u> 155.00 SERVICE PERIOD PRODUCT

09/28/2015 to 10/26/2015 Fixed Price Solutions

12 MONTH HISTORY 200 100 0 ONDJF MAM

Contract Charges	Quantity	Contract/Marke	t Rate	Amount	
Energy Charge Non TOU	155.00	kWh at 0.0552290		\$8.56	
Subtotal Contract Charges				φο.3 <del>0</del>	40.50
•• • • • •					\$8.56
Market Charges	Quantity	Contract/Market	Rate	<b>A</b>	
RT Ancillary Imbalance Adjustment 09/28/2015 - 09/30/2015	16.03	kWh at -0.0000185		Amount \$0.00	
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	138.97	kWh at -0.0000192	! \$/kWh	\$0.00	
Subtotal Charges from Constellation No	ewEnergy			Ψ0.00	
Charges from UDC Charges					\$8.
Non-Taxable Utility Charges (see attached statement for details)				<b>Amount</b> \$5.36	
Taxable Utility Charges (see attached statement for details)				\$8.47	
ubtotal Charges from UDC Charges				Ψ0.47	
Charges from Taxes	Taustin				\$13.8
Reimbursement of PUCA	Taxable Amo	. ax itale		Amount	
Reimbursement of MGRT	\$17.10	0.0016670		\$0.03	
ubtotal Charges from Taxes	\$17.10	0.0199700		\$0.34	
	Quantity	Contract/Market R	-4		\$0.3
HGAC Aggregation Fee	155.00	1100		Amount	
btotal	100.00	kWh at 0.0004500	\$/kWh	\$0.07	
Citizani Due in example and					\$0.07



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551

Service Location Nichols Ave

AEP-CPL Account ID 10032789485513551

Actual Demand 0.00

Distribution Charge	155.00	STANKAS (T.)	Service 09/28/2015 To 10/26/201	<u>5 - 28 Days</u>
Outdoor Lighting - Facilities			0.0154839	\$2.40
Transmission Charge	1.00	EA	5.07	\$5.07
<del>-</del>	155.00	kWh	0.0025161	
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.39
Taxable Sub-Total	0.00			\$0.61
Transition Charge	155.00	kWh		\$8.47
Transition Charge 2	155.00		0.0085161	\$1.32
Transition Charge 3		kWh	0.0177419	\$2.75
Von-Taxable Sub-Total	155.00	kWh	0.0083226	\$1.29
	0.00			\$5.36



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When contacting Constellation,

at (868)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at

please reference the CNE ACCOUNT ID found at the top of this page. Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

NOV 0 6 2015

CNE CUSTOMER ID

STATEMENT NO. 0028577616

PAGE 1 of 6

1-VE3-3516

STATEMENT DATE 10/29/2015

DUE DATE 11/29/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	09/30/2015
PAYMENTS SINCE LAST INVOICE	\$45.67
DEBITS/CREDITS SINCE LAST INVOICE	WED OR \$-45.67
LATE/FINANCE FEE	APPROVED \$-45.67 \$0.00
CURRENT CHARGES	\$0.00
TOTAL AMOUNT	DUE
	\$45.66

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

00Uts Nichols Ave/Pct#1 010-54410-612

173258

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 DECEIVED NOV 0 4 2015 Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle. Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs.

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CenterPoint Energy 800-332-7143

Texas New Mexico Power

888-313-4747 Oncor 866-354-3335

866-223-8508 American Electric Power (AEP, CP&L, WTU) 800-632-9288 Nueces Electric Cooperative

888-866-7456

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Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID TX\_400267

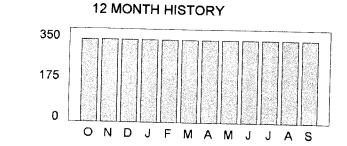
STATEMENT NO. 0028577616

PAGE 3 of 6

CNE ACCOUNT ID 1-VE3-3516 STATEMENT DATE 10/29/2015

DUE DATE 11/29/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552 SERVICE LOCATION Nichols Ave Bay City, TX 77414-0000 AEP-CPL ACCOUNT ID 10032789485513552 CNE INVOICE ID 0028577616-0001 kWh 310.00 SERVICE PERIOD 09/28/2015 to 10/26/2015 PRODUCT Fixed Price Solutions



Contract Charges	Quantity	Contract/Market F	Rate	Amount		
Energy Charge Non TOU	310.00		\$/kWh	\$17.12		
Subtotal Contract Charges			<b>▼</b> *******	<b>*</b> (1	<b>\$</b> 17.12	
					Ψ11.12	
Market Charges	Quantity	Contract/Market R	) ata	Amount		
RT Ancillary Imbalance Adjustment 09/28/2015 - 09/30/2015	32.07	kWh at -0.0000185		\$0.00		
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	277.93	kWh at -0.0000192	\$/kWh	\$-0.01		
Subtotal Market Charges					·	
ubtotal Charges from Constellation Ne	wEnergy				-\$0.01	
						A
Charges from UDC Charges				-		\$17.11
				<b>Amount</b> \$10.73		\$17.11
Charges from UDC Charges Non-Taxable Utility Charges (see						\$17.31
Charges from UDC Charges  Non-Taxable Utility Charges (see attached statement for details)  Taxable Utility Charges (see attached				\$10.73		
Charges from UDC Charges  Non-Taxable Utility Charges (see attached statement for details)  Taxable Utility Charges (see attached statement for details)	Tavable ∆mour	-4 Toy Data		\$10.73 \$16.94		\$17.11 \$27.67
Charges from UDC Charges  Non-Taxable Utility Charges (see attached statement for details)  Taxable Utility Charges (see attached statement for details)  Subtotal Charges from UDC Charges	Taxable Amour \$34.19			\$10.73 \$16.94 <b>Amount</b>		
Charges from UDC Charges  Non-Taxable Utility Charges (see attached statement for details)  Taxable Utility Charges (see attached statement for details)  Subtotal Charges from UDC Charges  Charges from Taxes	\$34.19	0.0016670		\$10.73 \$16.94 <b>Amount</b> \$0.06		
Charges from UDC Charges  Non-Taxable Utility Charges (see attached statement for details)  Taxable Utility Charges (see attached statement for details)  subtotal Charges from UDC Charges  Charges from Taxes  Reimbursement of PUCA				\$10.73 \$16.94 <b>Amount</b>		\$27.67
Charges from UDC Charges  Non-Taxable Utility Charges (see attached statement for details)  Taxable Utility Charges (see attached statement for details)  ubtotal Charges from UDC Charges  Charges from Taxes  Reimbursement of PUCA  Reimbursement of MGRT	\$34.19 \$34.19	0.0016670 0.0199700		\$10.73 \$16.94 Amount \$0.06 \$0.68		\$27.67
Charges from UDC Charges  Non-Taxable Utility Charges (see attached statement for details)  Taxable Utility Charges (see attached statement for details)  subtotal Charges from UDC Charges  Charges from Taxes  Reimbursement of PUCA  Reimbursement of MGRT	\$34.19 \$34.19 <b>Quantity</b>	0.0016670 0.0199700 Contract/Market Ra	a <b>te</b> S/kWh	\$10.73 \$16.94 <b>Amount</b> \$0.06		



Name	PRESENTED LINE OF THE PROPERTY	
	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552	
	70002768465013552	

Service Location Nichols Ave

<u>AEP-CPL Account ID</u> 10032789485513552

Actual Demand 0.00

Distribution Charge	310.00	kWh	Service 09/28/2015 To 10/26/20 0.0154839	
Outdoor Lighting - Facilities	2.00	EA	5.07	\$4.80
Transmission Charge	310.00	kWh		\$10.14
ransmission Cost Recovery Factor			0.0025161	\$0.78
Taxable Sub-Total	310.00	kWh	0.0039355	\$1.22
Juclear Decommissioning	0.00			\$16.94
ransition Charge	310.00	kWh	0.0000323	\$0.01
-	310.00	kWh	0.0085161	\$2.64
ransition Charge 2	310.00	kWh	0.0177419	\$5.50
ransition Charge 3	310.00	kWh	0.0083226	\$2.58
Ion-Taxable Sub-Total	0.00			\$10.73



**Matagorda County** 

1700 7th St, Room 320 0 6 2015 Bay City, TX 7741 CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028527462 PAGE 1 of 6

1-VEL-247 LO/22

STATEMENT DATE 10/25/2015 **DUE DATE** 11/25/2015

4187

For questions of comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

4 W. H. Stein

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/26/2015
PREVIOUS BALANCE	\$47.47
PAYMENTS SINCE LAST INVOICE	CG \$-47.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	APPROVIDITOR \$0.00
CURRENT CHARGES	\$47.47
TOTAL AMOUNT	DUE CO \$47.47

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

00cts 2004 Kilowatt Jun Pro 010-54410-573

173259

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 DECEIVED Nov 04 2015 BY:

165

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

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PRODUCT

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028527462

PAGE 3 of 6

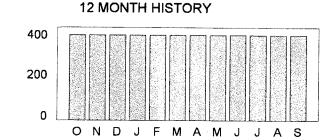
CNE ACCOUNT ID 1-VEL-247

STATEMENT DATE 10/25/2015

**DUE DATE** 11/25/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911 SERVICE LOCATION 2004 Kilowatt Dr Bay City, TX 77414-3165 AEP-CPL ACCOUNT ID 10032789495599911 CNE INVOICE ID 0028527462-0001 kWh 367.00 SERVICE PERIOD 09/24/2015 to 10/22/2015

**Fixed Price Solutions** 



Contract Charges	Quantity	Contract/Market	Rate	Amount		
Energy Charge Non TOU	367.00	kWh at 0.0552290	\$/kWh	\$20.27		
Subtotal Contract Charges					\$20.27	
Market Charges	Quantity	Contract/Market	Rate	Amount		
RT Ancillary Imbalance Adjustment 09/24/2015 - 09/30/2015	88.59	kWh at -0.0000185	\$/kWh	\$0.00		
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/22/2015	278.41	kWh at -0.0000192	\$/kWh	\$-0.01		
Subtotal Market Charges					-\$0.01	
Subtotal Charges from Constellation N	ewEnergy					\$20.26
Charges from UDC Charges				Amount		·
Non-Taxable Utility Charges (see attached statement for details)				\$12.70		
Taxable Utility Charges (see attached statement for details)				\$13.60		
Subtotal Charges from UDC Charges						\$26.30
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount		•
Reimbursement of MGRT	\$34.03	0.0199700		\$0.68		
Reimbursement of PUCA	\$34.03	0.0016670		\$0.06		
Subtotal Charges from Taxes						<b>\$</b> 0.74
	Quantity	Contract/Market F	Rate	Amount		•
HGAC Aggregation Fee	367.00	kWh at 0.0004500	\$/kWh	\$0.17		
Subtotal						<b>\$</b> 0.17



<u>Name</u> HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911

Service Location 2004 Kilowatt Dr

AEP-CPL Account ID 10032789495599911

Actual Demand 0.00			요마. 기계를 받아 보고 있다면 하는 것이 가능하는 것으로 되었다. 이 기계를 통해 있는 사용 수있을 것 같은 것이 되었다는 것이다.	
909		\$	Service 09/24/2015 To 10/22/201	5 - 28 Days
Distribution Charge	367.00	kWh	0.0154768	\$5.6 <b>8</b>
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$13.6 <b>0</b>
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge	367.00	kWh	0.0085014	\$3.12
Fransition Charge 2	367.00	kWh	0.0177384	\$6.51
Transition Charge 3	367.00	kWh	0.0083379	\$3.06
Non-Taxable Sub-Total	0.00			\$12.70
Total Curren Charges				3392.50



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customercare@constellation.com. When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

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at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at

**Matagorda County** 1700 7th St. Room 301 Bay City, TX 77414-5034

**CNE CUSTOMER ID** TX\_400267

CNE ACCOUNT ID

1-VEL-439 10/27

STATEMENT NO. 0028626076

PAGE 1 of 6

STATEMENT DATE 10/30/2015

**DUE DATE** 11/30/2015

4187

ACCOUNT BALANCE		1
PREVIOUS STATEMENT DATE	10/01/2015	
PREVIOUS BALANCE	\$15.23	-
PAYMENTS SINCE LAST INVOICE	\$-15.23	-
DEBITS/CREDITS SINCE LAST INVOICE	OVED OR \$0.00	-
LATE/FINANCE FEE	APPROVED TOR \$0.00	-
CURRENT CHARGES	\$15.29	<b>)</b>
TOTAL AMOUN	NT DUE \$15.23	•

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Stute Blossing CC/PCT#4 010-54410-615

KOY N 6 PAIS

173260

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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Matagorda County 1700 7th St. Room 301 Bay City, TX 77414-5034 CNE CUSTOMER ID TX\_400267

**STATEMENT NO.** 0028626076

PAGE 3 of 6

CNE ACCOUNT ID 1-VEL-439 STATEMENT DATE 10/30/2015 DUE DATE 11/30/2015

SITE NAME

MATAGORDA COUNTY -10032789496744772

SERVICE LOCATION

932 Streetlight

Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID
CNE INVOICE ID

kWh

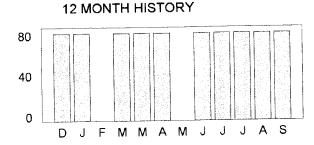
SERVICE PERIOD

PRODUCT

10032789496744772 0028626076-0001 75.00 09/29/2015 to 10/27/2015

Fixed Price Solutions

₹



Contract Charges	Quantity	Contract/Market l	Rate	Amount		
Energy Charge Non TOU	-	kWh at 0.0552290	\$/kWh	\$4.14		
Subtotal Contract Charges					\$4.14	
Market Charges	Quantity	Contract/Market	Rate	Amount		
RT Ancillary Imbalance Adjustment 09/29/2015 - 09/30/2015	5.17	kWh at -0.0000185	\$/k <b>W</b> h	\$0.00		
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/27/2015	69.83	kWh at -0.0000192	\$/kWh	\$0.00		
Subtotal Charges from Constellation Ne	ewEnergy				:	\$4.1
Charges from UDC Charges				Amount		
Non-Taxable Utility Charges (see attached statement for details)				\$1.55		
Taxable Utility Charges (see attached statement for details)				\$9.49		
Subtotal Charges from UDC Charges					\$	11.0
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount		
Reimbursement of PUCA	\$13.66	0.0016670		\$0.02		
Subtotal Charges from Taxes						\$0.0
	Quantity	Contract/Market	Rate	Amount		
HGAC Aggregation Fee	75.00	kWh at 0.0004500	\$/kWh	\$0.03		
Subtotal						\$0.0



## **Utility Distribution Charges**

<u>Name</u>

MATAGORDA COUNTY - 10032789496744772

**Service Location** 

932 Streetlight

AEP-CPL Account ID

10032789496744772

Actual Demand	0.00				
<u>932</u>				<u>Service 09/29/2015 To 10/</u>	27/2015 - 28 Days
Basic Customer Charge		1.00	EA	3.2	\$3.20
Distribution Charge		75.00	kWh	0.0154667	\$1.16
Street Lighting - Facilitie	es	1.00	EA	4.64	\$4.6 <b>4</b>
Transmission Charge		75.00	kWh	0.0025333	\$0.19
Transmission Cost Reco	overv Factor	75.00	kWh	0.004	\$0.30
Taxable Sub-Total		0.00			\$9.49
Transition Charge		75.00	kWh	0.0050667	\$0.38
Transition Charge 2		75.00	k <b>W</b> h	0.0113333	\$0.85
Transition Charge 3		75.00	kWh	0.0042667	\$0.3 <b>2</b>
Non-Taxable Sub-Total		0.00			\$1.55
					<u>,                                    </u>



Matagorda County 1700 7th St, Room 326 Bay City, TX 77414 CNE CUSTOMER ID TX\_400267 STATEMENT NO. 0028626658 PAGE 1 of 6

CNE ACCOUNT ID STATEMENT DATE
10/30/2015

DUE DATE 11/30/2015

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE			
the state of the s			10/01/2015
PREVIOUS STATEMENT DATE			\$47.02
PREVIOUS BALANCE			
PAYMENTS SINCE LAST INVOICE	Cla		\$-47.02
DEBITS/CREDITS SINCE LAST INVOICE	20	VED TOR	\$0.00
	Vbbko	MOII	\$0.00
LATE/FINANCE FEE	COUNTY	<b>S</b>	\$47.01
CURRENT CHARGES	COO		
TOTAL	AMOUNT DUE		\$47.01

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

StLts Blessing CC/PCT #4

NOV 0 6 2015

010-54410-615

173261

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

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REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 DECEIVED NOV 04 2015 BY:

776

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Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle. Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern. Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric

<u>Disputed Invoices:</u> Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston,

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy 800-332-7143

Texas New Mexico Power

888-866-7456

888-313-4747 Sharyland Utilities 866-354-3335 American Electric Power (AEP, CP&L, WTU) Nueces Electric Cooperative

866-223-8508 800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



**Matagorda County** 1700 7th St, Room 326 CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0028626658

PAGE 3 of 6

CNE ACCOUNT ID 1-VEL-440

STATEMENT DATE 10/30/2015

DUE DATE 11/30/2015

12 MONTH HISTORY MATAGORDA COUNTY -SITE NAME 10032789496744773 300 935 Streetlight SERVICE LOCATION Blessing, TX 77419-0000 ΚWh 150 10032789496744773 AEP-CPL ACCOUNT ID 0028626658-0001 CNE INVOICE ID 290.00 0 <u>kWh</u> JFMMAMJ 09/29/2015 to 10/27/2015 SERVICE PERIOD **Fixed Price Solutions** PRODUCT METER NO(S). **Amount** Contract/Market Rate Quantity **Contract Charges** 

Contract Charges	Quantity	Contra	act/Market I	Rate	7,		
Energy Charge Non TOU	290.00	kWh at	0.0552290	\$/kWh	\$16.02		
Subtotal Contract Charges						\$16.02	
	Quantity	Contr	act/Market	Rate	Amount		
Market Charges	-		-0.0000185		\$0.00		
RT Ancillary Imbalance Adjustment 09/29/2015 - 09/30/2015	20.00	•			·		
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/27/2015	270.00	kWh at	-0.0000192	\$/kWh	\$-0.01		
						-\$0.01	
Subtotal Market Charges							\$16.01
ubtotal Charges from Constellation Ne	ewEnergy						<b>4</b> ,0,0
					Amount		
Charges from UDC Charges					\$6.02		
Non-Taxable Utility Charges (see attached statement for details)					004.70		
Taxable Utility Charges (see attached statement for details)					\$24.78		
Subtotal Charges from UDC Charges							<b>\$</b> 30. <b>80</b>
	Taxable Amo	sunt	Tax Rate		Amount		
Charges from Taxes		Julie			\$0.07		
Reimbursement of PUCA	\$40.92		0.0016670	•	φυ.υτ		\$0.07
Subtotal Charges from Taxes							\$0.01
-	Quantity	Con	tract/Marke	t Rate	Amount		
HGAC Aggregation Fee	290.00	kWh a	t 0.0004500	) \$/k <b>W</b> h	\$0.13		
							\$0.13
Subtotal				***			hr



## **Utility Distribution Charges**

MATAGORDA COUNTY - 10032789496744773 Name

935 Streetlight Service Location

10032789496744773 AEP-CPL Account ID

Actual Demand 0.00			7 - 40/07/	2045 28 Dave
<b>935</b>			Service 09/29/2015 To 10/27/	\$3.20
Basic Customer Charge	2.00	EA	1.6	
Distribution Charge	290.00	kWh	0.0154828	\$4.49
Street Lighting - Facilities	2.00	EA	7.61	\$15.22
Transmission Charge	290.00	kWh	0.0025172	\$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.003931	\$1.14
Taxable Sub-Total	0.00			\$24.78
Transition Charge	290.00	kWh	0.0051379	\$1.49
Transition Charge 2	290.00	kWh	0.0113448	\$3.29
	290.00	kWh	0.0042759	\$1.24
Transition Charge 3  Non-Taxable Sub-Total	0.00	er liver at 1 March		\$6.02