



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

NOV 06 2015

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028447260

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-1172 10/18

STATEMENT DATE
10/22/2015

DUE DATE
11/22/2015

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$52.46
PAYMENTS SINCE LAST INVOICE	\$-52.46
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$52.46
TOTAL AMOUNT DUE	\$52.46

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Fm 521 Prk Wadsworth/River Prk
010-54410-660

173248

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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OF 00015



Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028447260

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-1172

STATEMENT DATE
10/22/2015

DUE DATE
11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530

SERVICE LOCATION Fm 521
Wadsworth, TX 77483-0000

AEP-CPL ACCOUNT ID 10032789412055530

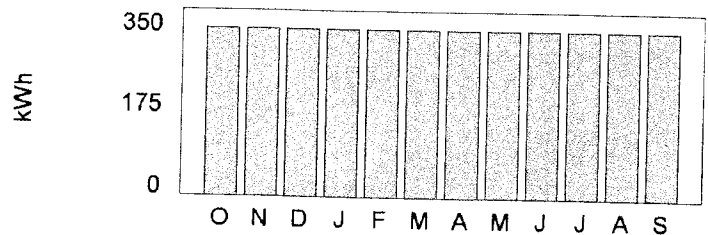
CNE INVOICE ID 0028447260-0001

kWh 315.00

SERVICE PERIOD 09/18/2015 to 10/18/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	315.00	kWh at 0.0552290 \$/kWh	\$17.40
Subtotal Contract Charges			\$17.40
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/18/2015 - 09/30/2015	132.10	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/18/2015	182.90	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.40
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.55
Taxable Utility Charges (see attached statement for details)			\$28.29
Subtotal Charges from UDC Charges			\$34.84
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$45.83	0.0016670	\$0.08
Subtotal Charges from Taxes			\$0.08
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	315.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14

Total Amount Due to Constellation NewEnergy

COLR905B 6142 0001 104 26 151022 PAGE 0014 OF 00015

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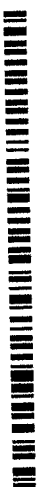
Utility Distribution Charges**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530**Service Location** Fm 521**AEP-CPL Account ID** 10032789412055530**Actual Demand** 0.00**947****Service 09/18/2015 To 10/18/2015 - 30 Days**

Basic Customer Charge	3.00	EA	1.066667	\$3.20
Distribution Charge	315.00	kWh	0.0154921	\$4.88
Street Lighting - Facilities	3.00	EA	6.06	\$18.18
Transmission Charge	315.00	kWh	0.0025079	\$0.79
Transmission Cost Recovery Factor	315.00	kWh	0.0039365	\$1.24
Taxable Sub-Total	0.00			\$28.29
Nuclear Decommissioning	315.00	kWh	0.0000317	\$0.01
Transition Charge	315.00	kWh	0.0051111	\$1.61
Transition Charge 2	315.00	kWh	0.0113651	\$3.58
Transition Charge 3	315.00	kWh	0.0042857	\$1.35
Non-Taxable Sub-Total	0.00			\$6.55

COLR9058 6142 0001 104

26 151022 PAGE 00015 OF 00015

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028447209

PAGE
 1 of 6

CNE ACCOUNT ID
 1-VCM-3570

STATEMENT DATE
 10/22/2015

DUE DATE
 11/22/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	09/23/2015
PREVIOUS BALANCE	\$86.52
PAYMENTS SINCE LAST INVOICE	\$-86.52
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$79.21
TOTAL AMOUNT DUE	\$79.21

APPROVED
COUNTY AUDITOR

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H. Townsend

190 Ave F Markham-Annex/Pct #4
 010-54410-615

NOV 06 2015

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

RECEIVED
 NOV 04 2015

173249

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693-0142

BY: *B*

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An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028447209

PAGE
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CNE ACCOUNT ID
1-VCM-3570

STATEMENT DATE
10/22/2015

DUE DATE
11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880

SERVICE LOCATION 190 AVENUE F UNIT ANNEX
MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID 10032789426253880

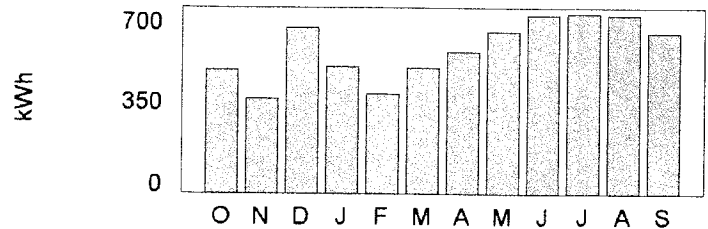
CNE INVOICE ID 0028447209-0001

kWh 606.00

SERVICE PERIOD 09/21/2015 to 10/19/2015

PRODUCT Fixed Price Solutions

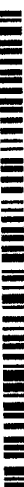
12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	606.00	kWh at 0.0552290 \$/kWh	\$33.47
Subtotal Contract Charges			\$33.47
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/21/2015 - 09/30/2015	208.97	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/19/2015	397.03	kWh at -0.0000192 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$33.46
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$20.98
Taxable Utility Charges (see attached statement for details)			\$24.40
Subtotal Charges from UDC Charges			\$45.38
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$58.13	0.0016670	\$0.10
Subtotal Charges from Taxes			\$0.10
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	606.00	kWh at 0.0004500 \$/kWh	\$0.27
Subtotal			\$0.27

Total Amount Due to Constellation NewEnergy **\$79.11**



Utility Distribution Charges

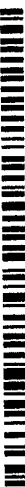
Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880
Service Location 190 AVENUE F UNIT ANNEX
AEP-CPL Account ID 10032789426253880
Actual Demand 4.55

Rate	Meter	Power	Reading	Meter Reading		Usage
Date	Number	Factor	Type	Previous	Present	
10/19/2015	122291029		KWH	12,137.00 Act	12,743.00 Act	606.00

829 Service 09/21/2015 To 10/19/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	606.00	kWh		0.015489		\$9.39
Energy Efficiency Cost Recovery Factor	606.00	kWh		0.000086		\$0.05
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	606.00	kWh		0.002512		\$1.52
Transmission Cost Recovery Factor	606.00	kWh		0.003943		\$2.39
Taxable Sub-Total	0.00					\$24.40
Nuclear Decommissioning	606.00	kWh		0.000017		\$0.01
Transition Charge	606.00	kWh		0.008508		\$5.16
Transition Charge 2	606.00	kWh		0.017748		\$10.76
Transition Charge 3	606.00	kWh		0.008332		\$5.05
Non-Taxable Sub-Total	0.00					\$20.98

Total Charges 100





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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028527480

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-4569 *10/22*

STATEMENT DATE
10/25/2015

DUE DATE
11/25/2015

4187

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please contact Customer Care
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/26/2015
PREVIOUS BALANCE	\$644.48
PAYMENTS SINCE LAST INVOICE	-\$644.48
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$563.40
TOTAL AMOUNT DUE	\$563.40

[Signature]
**APPROVED
COUNTY AUDITOR**

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

[Handwritten Signature]

2004 Kilowatt Dr/Juv.Pro NOV 06 2015
010-54410-573

173250

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

BY: *[Signature]*

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Chicago IL 60693-0142

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CNE CUSTOMER ID
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STATEMENT NO.
0028527480

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-4569

STATEMENT DATE
10/25/2015

DUE DATE
11/25/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

SERVICE LOCATION 2004 KILOWATT DR
BAY CITY, TX 77414-3165

AEP-CPL ACCOUNT ID 10032789431907311

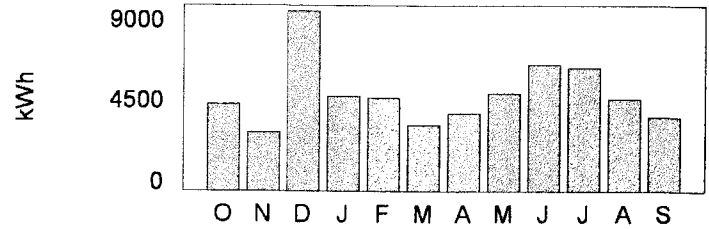
CNE INVOICE ID 0028527480-0001

kWh 3,566.00

SERVICE PERIOD 09/24/2015 to 10/22/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	3,566.00	kWh at 0.0552290 \$/kWh	\$196.95
Subtotal Contract Charges			\$196.95
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/24/2015 - 09/30/2015	860.76	kWh at -0.0000185 \$/kWh	\$-0.02
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/22/2015	2,705.24	kWh at -0.0000192 \$/kWh	\$-0.05
Subtotal Market Charges			-\$0.07
Subtotal Charges from Constellation NewEnergy			\$196.88
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$123.47
Taxable Utility Charges (see attached statement for details)			\$232.13
Subtotal Charges from UDC Charges			\$355.60
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$430.61	0.0016670	\$0.72
Reimbursement of MGRT	\$430.61	0.0199700	\$8.60
Subtotal Charges from Taxes			\$9.32
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	3,566.00	kWh at 0.0004500 \$/kWh	\$1.60
Subtotal			\$1.60

Total Amount Due to Constellation NewEnergy

\$567.80



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location 2004 KILOWATT DR
AEP-CPL Account ID 10032789431907311
Actual Demand 31.74

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult	Usage
				Previous	Present		
10/22/2015	122239665		KWH	112,084.00 Act	115,650.00 Act	1.00	3,566.00

855

Service 09/24/2015 To 10/22/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	34.30	RA	3.314	\$113.67
Energy Efficiency Cost Recovery Factor	3,566.00	kWh	0.000453	\$1.62
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	31.70	kW	1.286	\$40.77
Transmission Cost Recovery Factor	31.70	kW	1.733487	\$54.95
Taxable Sub-Total	0.00			\$232.13
Nuclear Decommissioning	34.30	RA	0.003884	\$0.13
Transition Charge	3,566.00	kWh	0.008508	\$30.34
Transition Charge 2	3,566.00	kWh	0.017748	\$63.29
Transition Charge 3	3,566.00	kWh	0.008332	\$29.71
Non-Taxable Sub-Total	0.00			\$123.47
Total Charges	0.00			\$355.60





Constellation

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1700 7th St, Room 326
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CNE CUSTOMER ID
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STATEMENT NO.
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NOV 06 2015

CNE ACCOUNT ID
1-VCM-4682 10/8

STATEMENT DATE
10/22/2015

DUE DATE
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/20/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
TOTAL AMOUNT DUE	\$22.49

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

H. Townsend

6165 River Bend Matagorda / Marine
010-54410-662

173251

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
NOV 04 2015

BY: *[Signature]*

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028447244

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-4682

STATEMENT DATE
10/22/2015

DUE DATE
11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941

SERVICE LOCATION 2 River Bend
Matagorda, TX 77457-0000

AEP-CPL ACCOUNT ID 10032789432664941

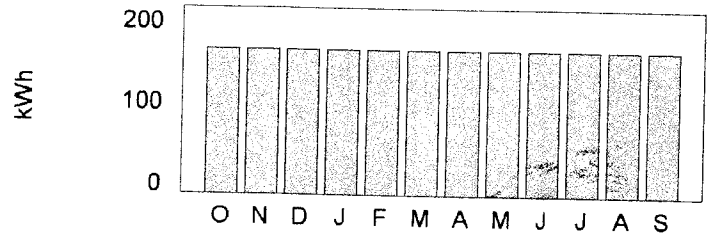
CNE INVOICE ID 0028447244-0001

kWh 155.00

SERVICE PERIOD 09/18/2015 to 10/18/2015

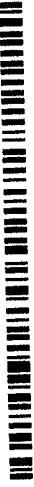
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/18/2015 - 09/30/2015	65.00	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/18/2015	90.00	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07



90

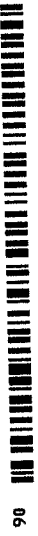
26 151022 PAGE 00008 OF 00015

COLR905B 6142 0001 104

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941
Service Location 2 River Bend
AEP-CPL Account ID 10032789432664941
Actual Demand 0.00

908		Service 09/18/2015 To 10/18/2015 - 30 Days		
Distribution Charge	155.00 kWh	0.0154839		\$2.40
Outdoor Lighting - Facilities	1.00 EA	5.07		\$5.07
Transmission Charge	155.00 kWh	0.0025161		\$0.39
Transmission Cost Recovery Factor	155.00 kWh	0.0039355		\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00 kWh	0.0085161		\$1.32
Transition Charge 2	155.00 kWh	0.0177419		\$2.75
Transition Charge 3	155.00 kWh	0.0083226		\$1.29
Non-Taxable Sub-Total	0.00			\$5.36



COLR905B 6142 0001 104 26 151022 PAGE 00009 OF 00015



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

NOV 06 2015

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028577134

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-1195 *10/26*

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

4187

For questions or comments,
please contact Customer Care
at (888)835-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/30/2015
PREVIOUS BALANCE	\$44.92
PAYMENTS SINCE LAST INVOICE	-\$44.92
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.92
TOTAL AMOUNT DUE	\$44.92

APPROVED
COUNTY AUDITOR

H. J. Townsend

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Stuts Blessing Pt# 955/Pct#4
010-54410-615

173252

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028577134

PAGE
3 of 6

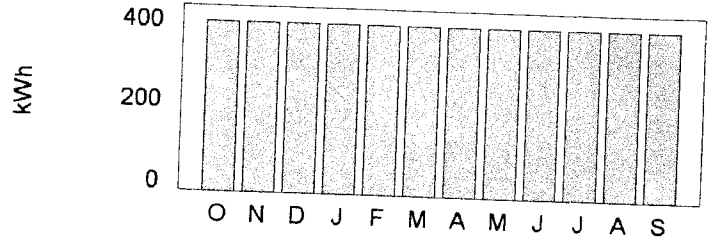
CNE ACCOUNT ID
1-VDS-1195

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

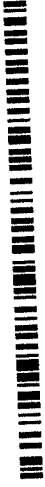
SITE NAME HARRIET TOWNSEND MATAGORDA
SERVICE LOCATION COUNTY - 10032789441468646
 955 Streetlight
 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID 10032789441468646
CNE INVOICE ID 0028577134-0001
kWh 367.00
SERVICE PERIOD 09/28/2015 to 10/26/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/28/2015 - 09/30/2015	37.97	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	329.03	kWh at -0.0000192 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$20.26
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.63
Taxable Utility Charges (see attached statement for details)			\$16.80
Subtotal Charges from UDC Charges			\$24.43
Charges from Taxes			Amount
Reimbursement of PUCA	\$37.23	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
Charges from Fees	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17



133

COLR905B 6142 0001 104 26 151029 PAGE 00011 OF 00015

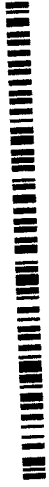
Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646
Service Location 955 Streetlight
AEP-CPL Account ID 10032789441468646
Actual Demand 0.00

955

Service 09/28/2015 To 10/26/2015 - 28 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$16.80
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge	367.00	kWh	0.0051226	\$1.88
Transition Charge 2	367.00	kWh	0.0113624	\$4.17
Transition Charge 3	367.00	kWh	0.0042779	\$1.57
Non-Taxable Sub-Total	0.00			\$7.63
Total Utility Charges				\$24.43



133

COLR905B 6142 0001 104 26 151029 PAGE 00012 OF 00015



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

NOV 06 2015

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028575872

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-386 10/26

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/30/2015
PREVIOUS BALANCE	\$19.62
PAYMENTS SINCE LAST INVOICE	\$-19.62
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.62
TOTAL AMOUNT DUE	\$19.62

CZ
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Blessing CC Pavilion Act #4
010-54410-615

173253

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H. Townsend

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
NOV 04 2015

BY: *[Signature]*

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028575872

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-386

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

SITE NAME MATAGORDA COUNTY -
10032789436470608

SERVICE LOCATION 139 Fm 616 W
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789436470608

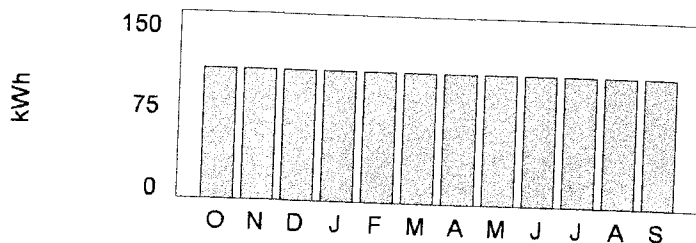
CNE INVOICE ID 0028575872-0001

kWh 105.00

SERVICE PERIOD 09/28/2015 to 10/26/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/28/2015 - 09/30/2015	10.86	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	94.14	kWh at -0.0000192 \$/kWh	\$0.00

Subtotal Charges from Constellation NewEnergy

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$2.18
Taxable Utility Charges (see attached statement for details)	\$11.56

Subtotal Charges from UDC Charges

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.41	0.0016670	\$0.03

Subtotal Charges from Taxes

Charges from Taxes	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05

Subtotal			\$0.05
-----------------	--	--	---------------

Total Amount Due to Constellation NewEnergy

\$11.82



133

COLR905B 6142 0001 104 26 151029 PAGE 00008 OF 00015



Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789436470608
Service Location 139 Fm 616 W
AEP-CPL Account ID 10032789436470608
Actual Demand 0.00

820 **Service 09/28/2015 To 10/26/2015 - 28 Days**

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge	105.00	kWh	0.0051429	\$0.54
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.0042857	\$0.45
Non-Taxable Sub-Total	0.00			\$2.18



133

COLR905B 6142 0001 104 26 151029 PAGE 00009 OF 00015



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028447236

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-2079

STATEMENT DATE
10/22/2015

DUE DATE
11/22/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer-care@constellation.com.

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/24/2015
PREVIOUS BALANCE	
PAYMENTS SINCE LAST INVOICE	\$209.11
DEBITS/CREDITS SINCE LAST INVOICE	-\$209.11
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$0.00
TOTAL AMOUNT DUE	\$227.47
	\$227.47

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Markham Com. Center / Pct 4
010-54410-615

173254

NOV 06 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

BY:@.....

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

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Oncor 888-313-4747
Sharyland Utilities 866-354-3335

Texas New Mexico Power
American Electric Power (AEP, CP&L, WTU)
Nueces Electric Cooperative

888-866-7456
866-223-8508
800-632-9288

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1-2

90

OF 00015



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028447236

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-2079

STATEMENT DATE
10/22/2015

DUE DATE
11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780

SERVICE LOCATION 190 AVENUE F UNIT COMMNT MARKHAM, TX 77458-0000

AEP-CPL ACCOUNT ID 10032789476839780

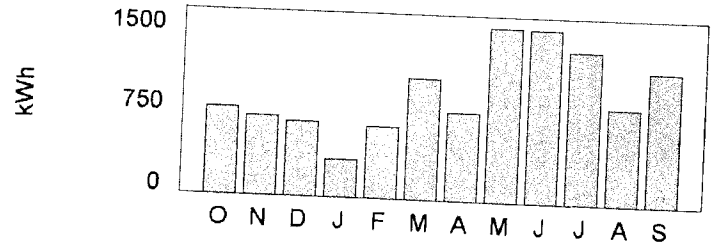
CNE INVOICE ID 0028447236-0001

kWh 1,081.00

SERVICE PERIOD 09/21/2015 to 10/19/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,081.00	kWh at 0.0552290 \$/kWh	\$59.70
Subtotal Contract Charges			\$59.70

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/21/2015 - 09/30/2015	372.76	kWh at -0.0000185 \$/kWh	\$-0.01
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/19/2015	708.24	kWh at -0.0000192 \$/kWh	\$-0.01
Subtotal Market Charges			\$-0.02

Subtotal Charges from Constellation NewEnergy

-\$0.02

Charges from UDC Charges

\$59.68

	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$37.48
Taxable Utility Charges (see attached statement for details)	\$129.50

Subtotal Charges from UDC Charges

Charges from Taxes

\$166.98

Reimbursement of PUCA	Taxable Amount	Tax Rate	Amount
	\$189.67	0.0016670	\$0.32

Subtotal Charges from Taxes

\$0.32

HGAC Aggregation Fee	Quantity	Contract/Market Rate	Amount
	1,081.00	kWh at 0.0004500 \$/kWh	\$0.49

Subtotal

\$0.49



90

COLR905B 6142 0001 104 26 151022 PAGE 00005 OF 00015

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780
Service Location 190 AVENUE F UNIT COMMNT
AEP-CPL Account ID 10032789476839780
Actual Demand 14.01

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading Previous	Meter Reading Present	Meter Reading Month	Usage
10/19/2015	122330835		KWH	17,994.00 Act	19,075.00 Act	1.00	1,081.00

855

Service 09/21/2015 To 10/19/2015 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	
Basic Customer Charge	1.00	EA	3.26	\$2.05
Distribution Charge	19.80	RA	3.314	\$3.26
Energy Efficiency Cost Recovery Factor	1,081.00	kWh	0.000453	\$65.62
Meter Charge	1.00	EA	15.81	\$0.49
Transmission Charge	14.00	kW	1.286	\$15.81
Transmission Cost Recovery Factor	14.00	kW	1.733487	\$18.00
Taxable Sub-Total	0.00			\$24.27
Nuclear Decommissioning	19.80	RA	0.003884	\$129.50
Transition Charge	1,081.00	kWh	0.008508	\$0.08
Transition Charge 2	1,081.00	kWh	0.017748	\$9.20
Transition Charge 3	1,081.00	kWh	0.008332	\$19.19
Non-Taxable Sub-Total	0.00			\$9.01
Total Charges				\$37.48





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028447197

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-2080

STATEMENT DATE
10/22/2015

DUE DATE
11/22/2015

4187

10/19

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/23/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.49
TOTAL AMOUNT DUE	\$22.49

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODLts Markham CC / Pct 4
010-54410-615

NOV 06 2015

173255

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer-care@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

A. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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1-2

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OF 00015



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028447197

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-2080

STATEMENT DATE
10/22/2015

DUE DATE
11/22/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

SERVICE LOCATION 190 Avenue F
Markham, TX 77456-0000

AEP-CPL ACCOUNT ID 10032789476839781

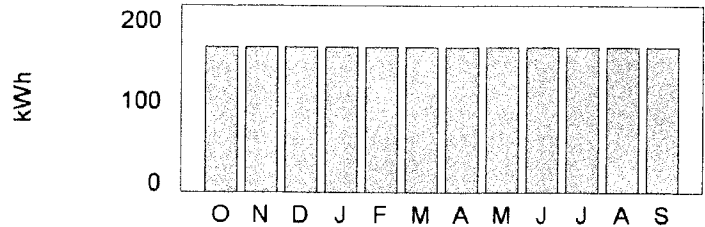
CNE INVOICE ID 0028447197-0001

kWh 155.00

SERVICE PERIOD 09/21/2015 to 10/19/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/21/2015 - 09/30/2015	53.45	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/19/2015	101.55	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$5.36
Taxable Utility Charges (see attached statement for details)	\$8.47
Subtotal Charges from UDC Charges	\$13.83

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03

	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07

Total Amount Due to Constellation NewEnergy **\$22.49**

COLR905B 6142 0001 104

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90



1-2

Utility Distribution Charges**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781**Service Location** 190 Avenue F**AEP-CPL Account ID** 10032789476839781**Actual Demand** 0.00**908** **Service 09/21/2015 To 10/19/2015 - 28 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36
Total Current Charges	0.00			\$13.83

COLR905B 6142 0001 104

26 151022 PAGE 0005 OF 0015

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1-2



Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028577797

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-221 10/26

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 8:00 pm
Central Standard Time,
or email us at
customer care@constellation.com

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/30/2015
PREVIOUS BALANCE	\$22.67
PAYMENTS SINCE LAST INVOICE	\$-22.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.67
TOTAL AMOUNT DUE	\$22.67

**APPROVED
COUNTY AUDITOR**

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

FM 521 Prk Palacios/River Prk
010-54410-660

NOV 06 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

173256

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

BY:

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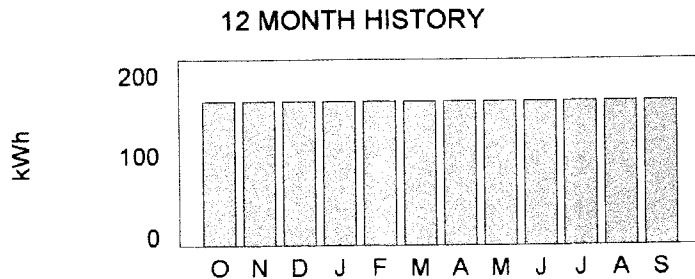
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600
SERVICE LOCATION Fm 521 Palacios, TX 77465-0000
AEP-CPL ACCOUNT ID 10032789465240600
CNE INVOICE ID 0028577797-0001
kWh 155.00
SERVICE PERIOD 09/28/2015 to 10/26/2015
PRODUCT Fixed Price Solutions



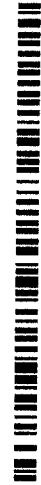
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/28/2015 - 09/30/2015	16.03	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	138.97	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Reimbursement of MGRT	\$17.10	0.0107000	\$0.18
Subtotal Charges from Taxes			\$0.21
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07

COLR905B 6142 0001 I04

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1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600
Service Location Fm 521
AEP-CPL Account ID 10032789465240600
Actual Demand 0.00

908 Service 09/28/2015 To 10/26/2015 - 28 Days

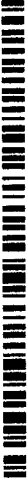
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36

Total Distribution Charges 0.00

CCLR9058 6142 0001 104

26 151029 PAGE 00006 OF 00015

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1-2



Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028577776

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-3515 *10/26*

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/30/2015
PREVIOUS BALANCE	
PAYMENTS SINCE LAST INVOICE	\$22.83
DEBITS/CREDITS SINCE LAST INVOICE	-\$22.83
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$0.00
TOTAL AMOUNT DUE	\$22.83

CA
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*ODLts Nichols Ave / Pct #1
010-54410-612*

NOV 06 2015

173257

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H. J. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
NOV 04 2015

BY: *[Signature]*

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OF 00015



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028577776

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551

SERVICE LOCATION Nichols Ave
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789485513551

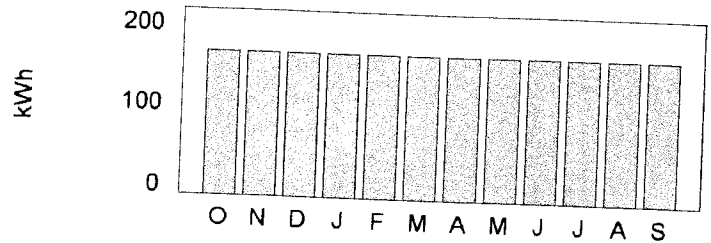
CNE INVOICE ID 0028577776-0001

kWh 155.00

SERVICE PERIOD 09/28/2015 to 10/26/2015

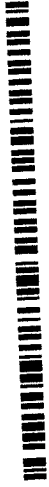
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/28/2015 - 09/30/2015	16.03	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	138.97	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.36
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$13.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Reimbursement of MGRT	\$17.10	0.0199700	\$0.34
Subtotal Charges from Taxes			\$0.37
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation			\$22.36



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COLR905B 6142 0001 104

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
Service Location Nichols Ave
AEP-CPL Account ID 10032789485513551
Actual Demand 0.00

908		Service 09/28/2015 To 10/26/2015 - 28 Days		
Distribution Charge	155.00 kWh	0.0154839		\$2.40
Outdoor Lighting - Facilities	1.00 EA	5.07		\$5.07
Transmission Charge	155.00 kWh	0.0025161		\$0.39
Transmission Cost Recovery Factor	155.00 kWh	0.0039355		\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00 kWh	0.0085161		\$1.32
Transition Charge 2	155.00 kWh	0.0177419		\$2.75
Transition Charge 3	155.00 kWh	0.0083226		\$1.29
Non-Taxable Sub-Total	0.00			\$5.36



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COLR905B 6142 0001 104 26 151029 PAGE 00003 OF 00015



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

NOV 06 2015

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028577616

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-3516 10/26

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/30/2015
PREVIOUS BALANCE	\$45.67
PAYMENTS SINCE LAST INVOICE	-\$45.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.66
TOTAL AMOUNT DUE	\$45.66

APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

0DUts Nichols Ave/Pct#1
010-54410-612

173258

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. D. [Signature]

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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1-2

133

OF 00015



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028577616

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-3516

STATEMENT DATE
10/29/2015

DUE DATE
11/29/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552

SERVICE LOCATION Nichols Ave
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789485513552

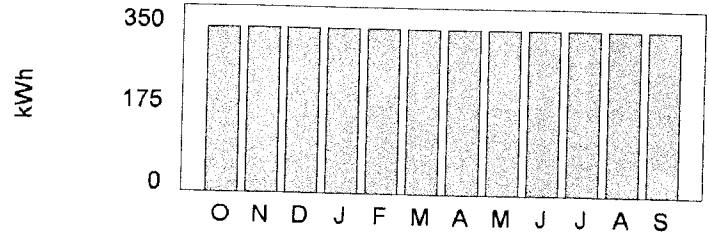
CNE INVOICE ID 0028577616-0001

kWh 310.00

SERVICE PERIOD 09/28/2015 to 10/26/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



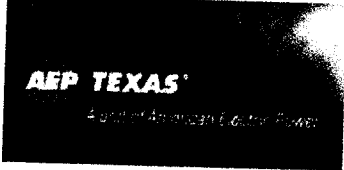
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/28/2015 - 09/30/2015	32.07	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/26/2015	277.93	kWh at -0.0000192 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$17.11
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.73
Taxable Utility Charges (see attached statement for details)			\$16.94
Subtotal Charges from UDC Charges			\$27.67
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.19	0.0016670	\$0.06
Reimbursement of MGRT	\$34.19	0.0199700	\$0.68
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14



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COLR905B 6142 0001 104 26 151029 PAGE 00014 OF 00015



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552
Service Location Nichols Ave
AEP-CPL Account ID 10032789485513552
Actual Demand 0.00

908

Service 09/28/2015 To 10/26/2015 - 28 Days

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
Taxable Sub-Total	0.00			\$16.94
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge	310.00	kWh	0.0085161	\$2.64
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
Non-Taxable Sub-Total	0.00			\$10.73



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COLR905B 6142 0001 104 26 151029 PAGE 00015 OF 00015



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414
NOV 06 2015
4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028527462

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-247 10/22

STATEMENT DATE
10/25/2015

DUE DATE
11/25/2015

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	09/26/2015
PREVIOUS BALANCE	\$47.47
PAYMENTS SINCE LAST INVOICE	\$-47.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$47.47
TOTAL AMOUNT DUE	\$47.47

CA
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

H. J. Jansen

ODLTS 2004 Kilowatt / Juv Pro
010-54410-573

173259

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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1-2

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OF 00006



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028527462

PAGE
3 of 6

CNE ACCOUNT ID
1-VEL-247

STATEMENT DATE
10/25/2015

DUE DATE
11/25/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 1003278949559911

SERVICE LOCATION 2004 Kilowatt Dr
Bay City, TX 77414-3165

AEP-CPL ACCOUNT ID 1003278949559911

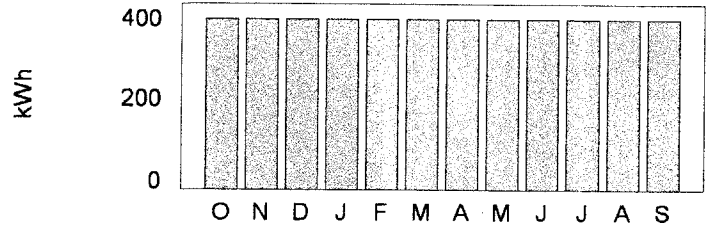
CNE INVOICE ID 0028527462-0001

kWh 367.00

SERVICE PERIOD 09/24/2015 to 10/22/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY

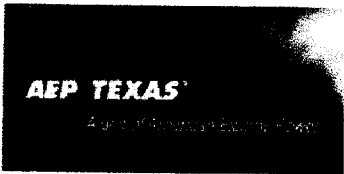


METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/24/2015 - 09/30/2015	88.59	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/22/2015	278.41	kWh at -0.0000192 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$20.26
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$12.70
Taxable Utility Charges (see attached statement for details)			\$13.60
Subtotal Charges from UDC Charges			\$26.30
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.03	0.0199700	\$0.68
Reimbursement of PUCA	\$34.03	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17

Total Amount Due to Constellation NewEnergy **\$47.44**





Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
Service Location 2004 Kilowatt Dr
AEP-CPL Account ID 10032789495599911
Actual Demand 0.00

909		Service 09/24/2015 To 10/22/2015 - 28 Days		
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$13.60
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge	367.00	kWh	0.0085014	\$3.12
Transition Charge 2	367.00	kWh	0.0177384	\$6.51
Transition Charge 3	367.00	kWh	0.0083379	\$3.06
Non-Taxable Sub-Total	0.00			\$12.74
Total Charges	0.00			\$26.30

COLR905B 6142 0002 104

07 151025 PAGE 00003 OF 00006

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1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028626076

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-439

STATEMENT DATE
10/30/2015

DUE DATE
11/30/2015

4187

10/27

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please contact Customer Care
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7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/01/2015
PREVIOUS BALANCE	\$15.23
PAYMENTS SINCE LAST INVOICE	\$-15.23
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.23
TOTAL AMOUNT DUE	\$15.23

Ce
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

H. Townsend

STLts Blessing CC/Pct#4
010-54410-615

NOV 06 2015

173260

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028626076

PAGE
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CNE ACCOUNT ID
1-VEL-439

STATEMENT DATE
10/30/2015

DUE DATE
11/30/2015

SITE NAME MATAGORDA COUNTY -
10032789496744772

SERVICE LOCATION 932 Streetlight
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789496744772

CNE INVOICE ID 0028626076-0001

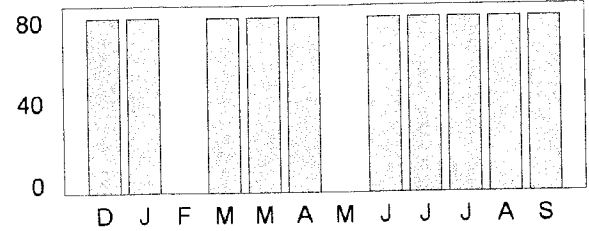
kWh 75.00

SERVICE PERIOD 09/29/2015 to 10/27/2015

PRODUCT Fixed Price Solutions

kWh

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	75.00	kWh at 0.0552290 \$/kWh	\$4.14
Subtotal Contract Charges			\$4.14
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 09/29/2015 - 09/30/2015	5.17	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/27/2015	69.83	kWh at -0.0000192 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$4.14
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.55
Taxable Utility Charges (see attached statement for details)			\$9.49
Subtotal Charges from UDC Charges			\$11.04
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.66	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	75.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03

COLR905B 6142 0002 104

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AEP TEXAS

A unit of American Electric Power

Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789496744772
Service Location 932 Streetlight
AEP-CPL Account ID 10032789496744772
Actual Demand 0.00

Service 09/29/2015 To 10/27/2015 - 28 Days

932				
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	75.00	kWh	0.0154667	\$1.16
Street Lighting - Facilities	1.00	EA	4.64	\$4.64
Transmission Charge	75.00	kWh	0.0025333	\$0.19
Transmission Cost Recovery Factor	75.00	kWh	0.004	\$0.30
Taxable Sub-Total	0.00			\$9.49
Transition Charge	75.00	kWh	0.0050667	\$0.38
Transition Charge 2	75.00	kWh	0.0113333	\$0.85
Transition Charge 3	75.00	kWh	0.0042667	\$0.32
Non-Taxable Sub-Total	0.00			\$1.55

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0028626658

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-440 10/27

STATEMENT DATE
10/30/2015

DUE DATE
11/30/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/01/2015
PREVIOUS BALANCE	\$47.02
PAYMENTS SINCE LAST INVOICE	\$-47.02
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$47.01
TOTAL AMOUNT DUE	\$47.01

[Signature]
**APPROVED
COUNTY AUDITOR**

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to
ensure prompt payment processing.

[Handwritten signature]

STLts Blessing CC/Pct #4

NOV 06 2015

010-54410-615

173261

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
NOV 04 2015

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

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OF 00003



An Exelon Company

Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0028626658

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CNE ACCOUNT ID
 1-VEL-440

STATEMENT DATE
 10/30/2015

DUE DATE
 11/30/2015

SITE NAME MATAGORDA COUNTY -
 10032789496744773

SERVICE LOCATION 935 Streetlight
 Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789496744773

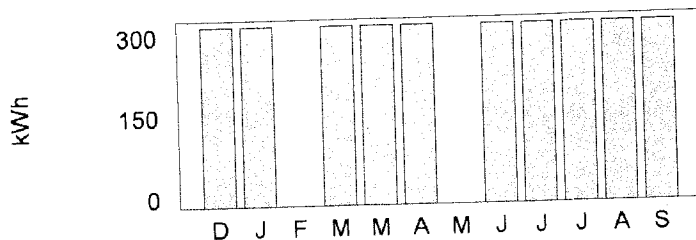
CNE INVOICE ID 0028626658-0001

kWh 290.00

SERVICE PERIOD 09/29/2015 to 10/27/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	290.00	kWh at 0.0552290 \$/kWh	\$16.02
Subtotal Contract Charges			\$16.02
Market Charges			
RT Ancillary Imbalance Adjustment 09/29/2015 - 09/30/2015	20.00	kWh at -0.0000185 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 10/01/2015 - 10/27/2015	270.00	kWh at -0.0000192 \$/kWh	-\$0.01
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$16.01
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$6.02
Taxable Utility Charges (see attached statement for details)			\$24.78
Subtotal Charges from UDC Charges			\$30.80
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$40.92	0.0016670	\$0.07
Subtotal Charges from Taxes			\$0.07
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	290.00	kWh at 0.0004500 \$/kWh	\$0.13
Subtotal			\$0.13



AEP TEXAS

A unit of American Electric Power

Utility Distribution Charges**Name** MATAGORDA COUNTY - 10032789496744773**Service Location** 935 Streetlight**AEP-CPL Account ID** 10032789496744773**Actual Demand** 0.00**935****Service 09/29/2015 To 10/27/2015 - 28 Days**

Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	290.00	kWh	0.0154828	\$4.49
Street Lighting - Facilities	2.00	EA	7.61	\$15.22
Transmission Charge	290.00	kWh	0.0025172	\$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.003931	\$1.14
Taxable Sub-Total	0.00			\$24.78
Transition Charge	290.00	kWh	0.0051379	\$1.49
Transition Charge 2	290.00	kWh	0.0113448	\$3.29
Transition Charge 3	290.00	kWh	0.0042759	\$1.24
Non-Taxable Sub-Total	0.00			\$6.02

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