



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029295032

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4630 11/30

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$134.51
PAYMENTS SINCE LAST INVOICE	\$-134.51
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$134.55
TOTAL AMOUNT DUE	\$134.55

kkk
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODLTS Blessing Park / Pct #4
010-54410-615

DEC 16 2015

A. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174488

BY: *BL*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME MATAGORDA COUNTY -
 10032789402787492

SERVICE LOCATION Fm 616 W
 Blessing, TX 77419-0000

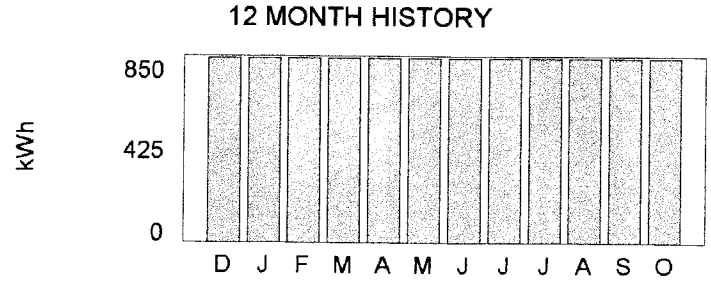
AEP-CPL ACCOUNT ID 10032789402787492

CNE INVOICE ID 0029295032-0001

kWh 840.00

SERVICE PERIOD 10/29/2015 to 11/30/2015

PRODUCT Fixed Price Solutions



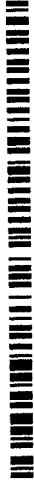
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
<hr/>			
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	76.27	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	763.73	kWh at 0.0000282 \$/kWh	\$0.02
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$46.41
<hr/>			
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$17.46
Taxable Utility Charges (see attached statement for details)			\$70.11
Subtotal Charges from UDC Charges			\$87.57
<hr/>			
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.90	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
<hr/>			
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38

COLR905B 6142 0001 104

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Utility Distribution Charges**Name** MATAGORDA COUNTY - 10032789402787492**Service Location** Fm 616 W**AEP-CPL Account ID** 10032789402787492**Actual Demand** 0.00**947** **Service 10/29/2015 To 11/30/2015 - 32 Days**

Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0039405	\$3.31
Taxable Sub-Total	0.00			\$70.11
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge	840.00	kWh	0.005131	\$4.31
Transition Charge 2	840.00	kWh	0.0113571	\$9.54
Transition Charge 3	840.00	kWh	0.0042857	\$3.60
Non-Taxable Sub-Total	0.00			\$17.46

Total Charges

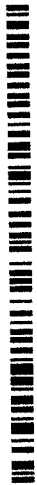
0.00

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COLR905B 6142 0001 104

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029296014

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CNE ACCOUNT ID
1-VCM-112 11/30

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

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found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$5,905.70
PAYMENTS SINCE LAST INVOICE	\$-5,905.70
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,875.03
TOTAL AMOUNT DUE	\$5,875.03

Yak
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2323 Ave E/Jail
010-54410-512

DEC 10 2015

H. Townsend

174489

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
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14217 Collections Center Dr.
Chicago IL, 60693-0142

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0029296014

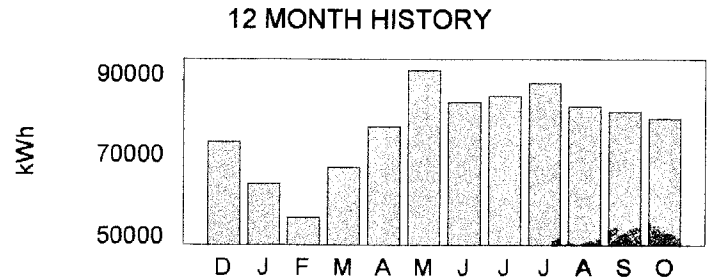
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CNE ACCOUNT ID
 1-VCM-112

STATEMENT DATE
 12/03/2015

DUE DATE
 01/03/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
SERVICE LOCATION 2323 Avenue E
 Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID 10032789405892400
CNE INVOICE ID 0029296014-0001
kWh 77,184.00
SERVICE PERIOD 10/29/2015 to 11/30/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	77,184.00	kWh at 0.0552290 \$/kWh	\$4,262.80
Subtotal Contract Charges			\$4,262.80

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	7,007.88	kWh at -0.0000192 \$/kWh	\$-0.13
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	70,176.12	kWh at 0.0000282 \$/kWh	\$1.98
Subtotal Market Charges			\$1.85

Subtotal Charges from Constellation NewEnergy **\$4,264.65**

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$536.93
Taxable Utility Charges (see attached statement for details)	\$925.67
Subtotal Charges from UDC Charges	\$1,462.60

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$5,225.05	0.0199700	\$104.34
Reimbursement of PUCA	\$5,225.05	0.0016670	\$8.71
Subtotal Charges from Taxes			\$113.05

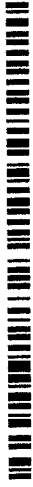
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	77,184.00	kWh at 0.0004500 \$/kWh	\$34.73
Subtotal			\$34.73

Total Amount Due to Constellation NewEnergy **\$4,675.83**

COLR905B 6142 0001 104

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
Service Location 2323 Avenue E
AEP-CPL Account ID 10032789405892400
Actual Demand 137.28

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading Previous	Meter Reading Present	Delta	Usage
11/30/2015	558782187		KWH	9,081.00 Act	9,483.00 Act	192.00	77,184.00

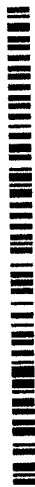
857 **Service 10/29/2015 To 11/30/2015 - 32 Days**

Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	137.30	kW		3.314		\$455.01
Energy Efficiency Cost Recovery Factor	77,184.00	kWh		0.000453		\$34.96
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	137.30	kW		1.286		\$176.57
Transmission Cost Recovery Factor	137.30	kW		1.733487		\$238.01
Taxable Sub-Total	0.00					\$925.67
Nuclear Decommissioning	137.30	kW		0.003884		\$0.53
Transition Charge	137.30	kW		0.912719		\$125.32
Transition Charge 2	137.30	kW		2.158132		\$296.31
Transition Charge 3	137.30	kW		0.835943		\$114.77
Non-Taxable Sub-Total	0.00					\$536.93
Total Distribution Charges	0.00					\$1,462.60

COLR905B 6142 0001 104

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029294948

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1 of 6

CNE ACCOUNT ID
1-VCM-113 *11/30*

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

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customer care@constellation.com

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CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$16.02
PAYMENTS SINCE LAST INVOICE	\$-16.02
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$16.02
TOTAL AMOUNT DUE	\$16.02

Yek
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*00LTS 2323 Ave. E / Mail
010-54410-512*

DEC 16 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174490

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

H. J. J. J. J. J.