



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029295032

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4630 11/30

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$134.51
PAYMENTS SINCE LAST INVOICE	\$-134.51
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$134.55
TOTAL AMOUNT DUE	\$134.55

kek
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODLTS Blessing Park / Pct #4
010-54410-615

DEC 16 2015

A. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174488

BY: *BL*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

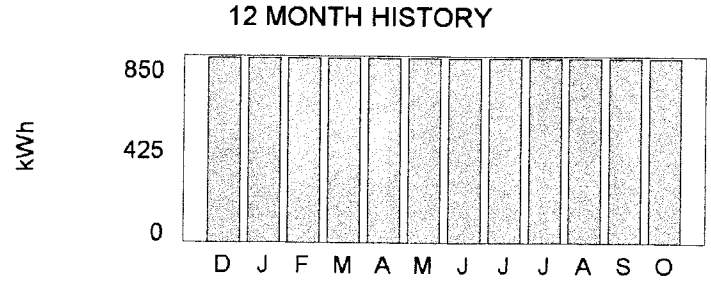
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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID TX_400267
STATEMENT NO. 0029295032
PAGE 3 of 6
CNE ACCOUNT ID 1-VBY-4630
STATEMENT DATE 12/03/2015
DUE DATE 01/03/2016

SITE NAME MATAGORDA COUNTY -
 10032789402787492
SERVICE LOCATION Fm 616 W
 Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID 10032789402787492
CNE INVOICE ID 0029295032-0001
kWh 840.00
SERVICE PERIOD 10/29/2015 to 11/30/2015
PRODUCT Fixed Price Solutions



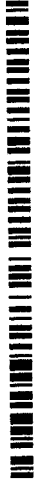
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	76.27	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	763.73	kWh at 0.0000282 \$/kWh	\$0.02
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$46.41
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$17.46
Taxable Utility Charges (see attached statement for details)			\$70.11
Subtotal Charges from UDC Charges			\$87.57
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.90	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38

COLR905B 6142 0001 104

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Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789402787492
Service Location Fm 616 W
AEP-CPL Account ID 10032789402787492
Actual Demand 0.00

947 **Service 10/29/2015 To 11/30/2015 - 32 Days**

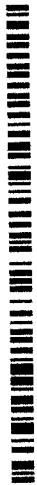
Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0039405	\$3.31
Taxable Sub-Total	0.00			\$70.11
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge	840.00	kWh	0.005131	\$4.31
Transition Charge 2	840.00	kWh	0.0113571	\$9.54
Transition Charge 3	840.00	kWh	0.0042857	\$3.60
Non-Taxable Sub-Total	0.00			\$17.46

Total Charges \$87.57

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029296014

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-112 11/30

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

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please contact Customer Care
at (888)635-0827
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7:00 am to 6:00 pm
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$5,905.70
PAYMENTS SINCE LAST INVOICE	\$-5,905.70
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,875.03
TOTAL AMOUNT DUE	\$5,875.03

Yak
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2323 Ave E/Jail
010-54410-512

DEC 10 2015

H. Townsend

174489

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0029296014

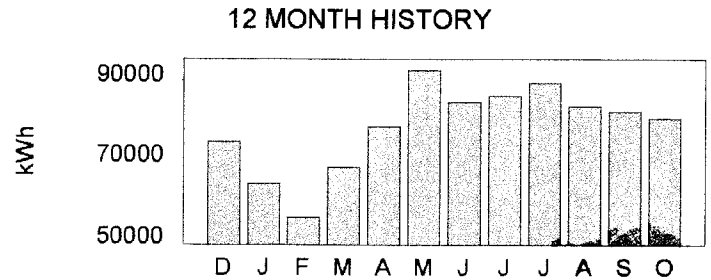
PAGE
 3 of 6

CNE ACCOUNT ID
 1-VCM-112

STATEMENT DATE
 12/03/2015

DUE DATE
 01/03/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
SERVICE LOCATION 2323 Avenue E
 Bay City, TX 77414-6001
AEP-CPL ACCOUNT ID 10032789405892400
CNE INVOICE ID 0029296014-0001
kWh 77,184.00
SERVICE PERIOD 10/29/2015 to 11/30/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	77,184.00	kWh at 0.0552290 \$/kWh	\$4,262.80
Subtotal Contract Charges			\$4,262.80

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	7,007.88	kWh at -0.0000192 \$/kWh	\$-0.13
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	70,176.12	kWh at 0.0000282 \$/kWh	\$1.98
Subtotal Market Charges			\$1.85

Subtotal Charges from Constellation NewEnergy **\$4,264.65**

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$536.93
Taxable Utility Charges (see attached statement for details)	\$925.67
Subtotal Charges from UDC Charges	\$1,462.60

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$5,225.05	0.0199700	\$104.34
Reimbursement of PUCA	\$5,225.05	0.0016670	\$8.71
Subtotal Charges from Taxes			\$113.05

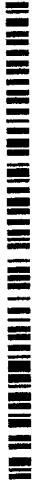
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	77,184.00	kWh at 0.0004500 \$/kWh	\$34.73
Subtotal			\$34.73

Total Amount Due to Constellation NewEnergy **\$4,675.83**

COLR905B 6142 0001 104

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
Service Location 2323 Avenue E
AEP-CPL Account ID 10032789405892400
Actual Demand 137.28

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading Previous	Meter Reading Present	Delta	Usage
11/30/2015	558782187		KWH	9,081.00 Act	9,483.00 Act	192.00	77,184.00

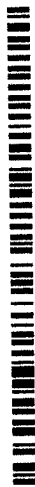
857 **Service 10/29/2015 To 11/30/2015 - 32 Days**

Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	137.30	kW		3.314		\$455.01
Energy Efficiency Cost Recovery Factor	77,184.00	kWh		0.000453		\$34.96
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	137.30	kW		1.286		\$176.57
Transmission Cost Recovery Factor	137.30	kW		1.733487		\$238.01
Taxable Sub-Total	0.00					\$925.67
Nuclear Decommissioning	137.30	kW		0.003884		\$0.53
Transition Charge	137.30	kW		0.912719		\$125.32
Transition Charge 2	137.30	kW		2.158132		\$296.31
Transition Charge 3	137.30	kW		0.835943		\$114.77
Non-Taxable Sub-Total	0.00					\$536.93
Total Distribution Charges	0.00					\$1,462.60

COLR905B 6142 0001 104

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029294948

PAGE
1 of 6

CNE ACCOUNT ID
1-VCM-113

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$16.02
PAYMENTS SINCE LAST INVOICE	\$-16.02
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$16.02
TOTAL AMOUNT DUE	\$16.02

Yek
APPROVED
COUNTY AUDITOR

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00LTS 2323 Ave. E / Mail
010-54410-512

DEC 16 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174490

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

[Handwritten Signature]

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1-2

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P OF 00027

SITE NAME MATAGORDA COUNTY -
 10032789405892401

SERVICE LOCATION 2323 Avenue E
 Bay City, TX 77414-6001

AEP-CPL ACCOUNT ID 10032789405892401

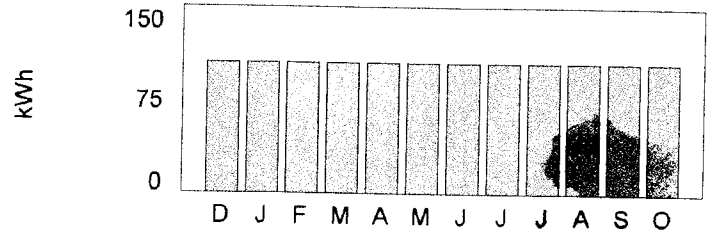
CNE INVOICE ID 0029294948-0001

kWh 105.00

SERVICE PERIOD 10/29/2015 to 11/30/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



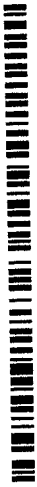
METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	9.53	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	95.47	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.62
Taxable Utility Charges (see attached statement for details)			\$6.29
Subtotal Charges from UDC Charges			\$9.91
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$12.14	0.0199700	\$0.24
Reimbursement of PUCA	\$12.14	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.26
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05

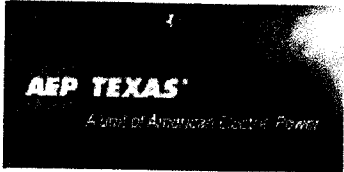
COLR9058 6142 0001 104

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1-2



Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789405892401
Service Location 2323 Avenue E
AEP-CPL Account ID 10032789405892401
Actual Demand 0.00

907 **Service 10/29/2015 To 11/30/2015 - 32 Days**

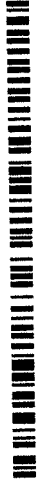
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.99	\$3.99
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$6.29
Transition Charge	105.00	kWh	0.0084762	\$0.89
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.0082857	\$0.87
Non-Taxable Sub-Total	0.00			\$3.62

Total Current Charges **\$10.18**

COLR905B 6142 0001 104

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029386066

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1 of 6

CNE ACCOUNT ID
1-VDS-3732 12/3

STATEMENT DATE
12/06/2015

DUE DATE
01/06/2016

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	11/05/2015
PREVIOUS BALANCE	\$5,442.80
PAYMENTS SINCE LAST INVOICE	\$-5,442.80
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$2,126.93
TOTAL AMOUNT DUE	\$2,126.93

YK
APPROVED
COUNTY AUDITOR
B

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2200 7th St / cmob
010-54410-508

DEC 16 2015

H. Jantzen

174491

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

BY: *B*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

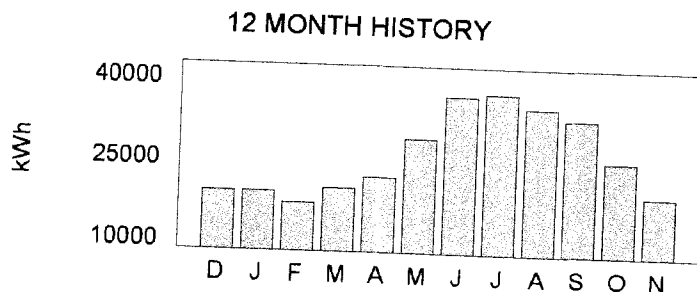
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1-2

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OF 00015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789458726070
SERVICE LOCATION 2200 7TH ST BAY CITY, TX 77414-5242
AEP-GPL ACCOUNT ID 10032789458726070
CNE INVOICE ID 0029386066-0001
kWh 19,760.00
SERVICE PERIOD 11/03/2015 to 12/03/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	19,760.00	kWh at 0.0552290 \$/kWh	\$1,091.33
Subtotal Contract Charges			\$1,091.33
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 11/03/2015 - 11/30/2015	17,847.74	kWh at 0.0000282 \$/kWh	\$0.50
RT Ancillary Imbalance Adjustment 12/01/2015 - 12/03/2015	1,912.26	kWh at 0.0000050 \$/kWh	\$0.01
Subtotal Market Charges			\$0.51
Subtotal Charges from Constellation NewEnergy			\$1,091.84
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$366.03
Taxable Utility Charges (see attached statement for details)			\$622.88
Subtotal Charges from UDC Charges			\$988.91
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,723.61	0.0016670	\$2.87
Reimbursement of MGRT	\$1,723.61	0.0199700	\$34.42
Subtotal Charges from Taxes			\$37.29
HGAC Aggregation Fee	19,760.00	kWh at 0.0004500 \$/kWh	\$8.89
Subtotal			\$8.89
Total Amount Due to Constellation NewEnergy			\$1,138.93





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26 151206 PAGE 0006 OF 00015

COLR905B 6142 0001 104



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029386045

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-3733 12/3

STATEMENT DATE
12/06/2015

DUE DATE
01/06/2016

4187

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Central Standard Time,
or email us at
customer@constellation.com

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CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	11/05/2015
PREVIOUS BALANCE	\$64.14
PAYMENTS SINCE LAST INVOICE	-\$64.14
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$32.09
TOTAL AMOUNT DUE	\$32.09

kek
APPROVED
COUNTY AUDITOR
Q

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

0DLTS 2200 7th St. / cmob
010-54410-508

DEC 16 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174492

BY: *Q*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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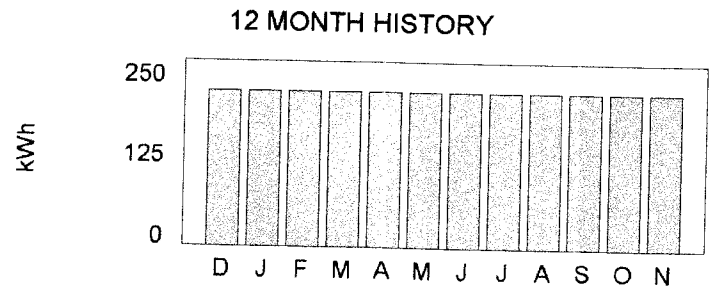
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071
SERVICE LOCATION 2200 7th St
 Bay City, TX 77414-5242
AEP-CPL ACCOUNT ID 10032789456726071
CNE INVOICE ID 0029386045-0001
kWh 210.00
SERVICE PERIOD 11/03/2015 to 12/03/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
Subtotal Contract Charges			\$11.60
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 11/03/2015 - 11/30/2015	189.68	kWh at 0.0000282 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 12/01/2015 - 12/03/2015	20.32	kWh at 0.0000050 \$/kWh	\$0.00
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$11.61
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.27
Taxable Utility Charges (see attached statement for details)			\$12.59
Subtotal Charges from UDC Charges			\$19.86
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$24.29	0.0016670	\$0.04
Reimbursement of MGRT	\$24.29	0.0199700	\$0.49
Subtotal Charges from Taxes			\$0.53
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
Subtotal			\$0.09



COLR905B 6142 0001 104 26 151206 PAGE 00011 OF 00015

AEP TEXAS

A part of American Electric Power

Utility Distribution Charges**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071**Service Location** 2200 7th St**AEP-CPL Account ID** 10032789456726071**Actual Demand** 0.00**907** **Service 11/03/2015 To 12/03/2015 - 30 Days**

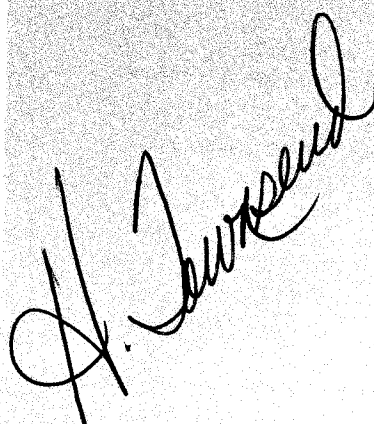
Distribution Charge	210.00	kWh	0.0155238	\$3.26
Outdoor Lighting - Facilities	2.00	EA	3.99	\$7.98
Transmission Charge	210.00	kWh	0.0024762	\$0.52
Transmission Cost Recovery Factor	210.00	kWh	0.0039524	\$0.83
Taxable Sub-Total	0.00			\$12.59
Transition Charge	210.00	kWh	0.0085238	\$1.79
Transition Charge 2	210.00	kWh	0.0177619	\$3.73
Transition Charge 3	210.00	kWh	0.0083333	\$1.75
Non-Taxable Sub-Total	0.00			\$7.27



4187

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please contact Customer Care
at (888)635-0827
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Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.



ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	11/05/2015
PREVIOUS BALANCE	\$45.66
PAYMENTS SINCE LAST INVOICE	\$-45.66
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$22.83
TOTAL AMOUNT DUE	\$22.83

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APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

DOLTS 2200 7th St/CMOB
010-54410-508

DEC 16 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174493

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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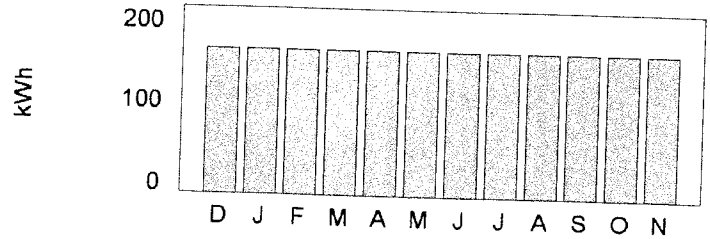
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OF 00015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072
SERVICE LOCATION 2200 7th St
 Bay City, TX 77414-5254
AEP-CPL ACCOUNT ID 10032789456726072
CNE INVOICE ID 0029386048-0001
kWh 155.00
SERVICE PERIOD 11/03/2015 to 12/03/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 11/03/2015 - 11/30/2015	140.00	kWh at 0.0000282 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 12/01/2015 - 12/03/2015	15.00	kWh at 0.0000050 \$/kWh	\$0.00

Subtotal Charges from Constellation NewEnergy

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$5.36
Taxable Utility Charges (see attached statement for details)	\$8.47

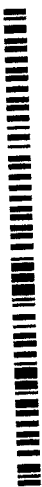
Subtotal Charges from UDC Charges

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$17.10	0.0199700	\$0.34
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03

Subtotal Charges from Taxes

Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00 kWh at 0.0004500 \$/kWh	\$0.07

Subtotal			\$0.37
Total Amount Due to Constellation NewEnergy			\$0.07



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COLR9058 6142 0001 104 26 151206 PAGE 00002 OF 00015

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072
Service Location 2200 7th St
AEP-CPL Account ID 10032789456726072
Actual Demand 0.00

908

Service 11/03/2015 To 12/03/2015 - 30 Days

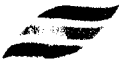
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge	155.00	kWh	0.0085161	\$1.32
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$5.36
Total Utility Charges	0.00			\$13.83



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26 151206 PAGE 00003 OF 00015

COLR905B 6142 0001 104



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029406169

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4139 12/3

STATEMENT DATE
12/08/2015

DUE DATE
01/08/2016

4187

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or email us at
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	11/05/2015
PREVIOUS BALANCE	\$258.82
PAYMENTS SINCE LAST INVOICE	\$-258.82
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$113.41
TOTAL AMOUNT DUE	\$113.41

Yak
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Midfield Com. CR / PCT#4
010-54410-615

DEC 16 2015

174494

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

[Handwritten Signature]

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029406169

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-4139

STATEMENT DATE
12/08/2015

DUE DATE
01/08/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA
COUNTY - 10032789459047060

SERVICE LOCATION

110 Junetta Ave
Midfield, TX 77458-0000

AEP-CPL ACCOUNT ID

10032789459047060

CNE INVOICE ID

0029406169-0001

kWh

122.00

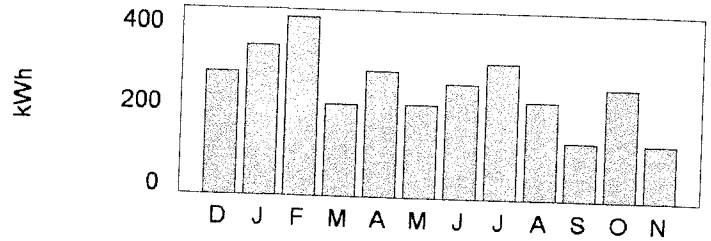
SERVICE PERIOD

11/03/2015 to 12/03/2015

PRODUCT

Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	122.00 kWh at 0.0552290 \$/kWh	\$6.74

Subtotal Contract Charges

\$6.74

Market Charges

Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 11/03/2015 - 11/30/2015	110.19 kWh at 0.0000282 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 12/01/2015 - 12/03/2015	11.81 kWh at 0.0000050 \$/kWh	\$0.00

Subtotal Charges from Constellation NewEnergy

Charges from UDC Charges

Amount	
Non-Taxable Utility Charges (see attached statement for details)	\$4.30
Taxable Utility Charges (see attached statement for details)	\$102.14

Subtotal Charges from UDC Charges

\$6.74

Charges from Taxes

Taxable Amount	Tax Rate	Amount	
Reimbursement of PUCA	\$108.93	0.0016670	\$0.18

Subtotal Charges from Taxes

\$0.18

Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	122.00 kWh at 0.0004500 \$/kWh	\$0.05

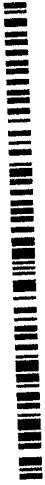
Subtotal

\$0.05

Total Amount Due to Constellation NewEnergy

COLR905B 6142 0002 104 07 151208 PAGE 00002 OF 00006

85



1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060
Service Location 110 Junetta Ave
AEP-CPL Account ID 10032789459047060
Actual Demand 6.36

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading			Usage
				Previous	Present	Delta	
12/03/2015	122340851		KWH	6,635.00 Act	6,757.00 Act	1.00	122.00

855

Service 11/03/2015 To 12/03/2015 - 30 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	18.60	RA	3.314	\$61.64
Energy Efficiency Cost Recovery Factor	122.00	kWh	0.000453	\$0.06
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	6.40	kW	1.286	\$8.23
Transmission Cost Recovery Factor	6.40	kW	1.733487	\$11.09
Taxable Sub-Total	0.00			\$102.14
Nuclear Decommissioning	18.60	RA	0.003884	\$0.07
Transition Charge	122.00	kWh	0.008508	\$1.04
Transition Charge 2	122.00	kWh	0.017748	\$2.17
Transition Charge 3	122.00	kWh	0.008332	\$1.02
Non-Taxable Sub-Total	0.00			\$4.30
Total Current Charges	0.00			\$106.44



85

07 151208 PAGE 0003 OF 00006

COLR905B 6142 0002 104



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029406183

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4140 12/3

STATEMENT DATE
12/08/2015

DUE DATE
01/08/2016

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	11/05/2015
PREVIOUS BALANCE	\$21.96
PAYMENTS SINCE LAST INVOICE	-\$21.96
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.98
TOTAL AMOUNT DUE	\$10.98

Keck
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Dawnsend

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

StLts midfield CC/Pct#4
010-54410-615

DEC 16 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174495

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0029406183

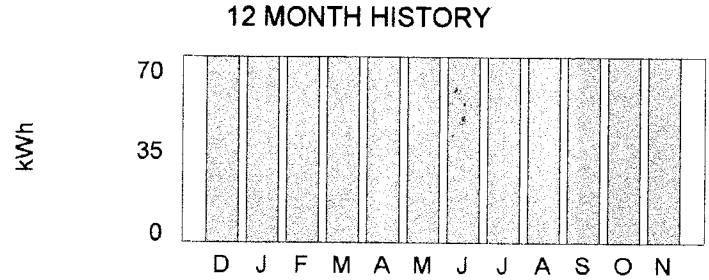
PAGE
 3 of 6

CNE ACCOUNT ID
 1-VDS-4140

STATEMENT DATE
 12/08/2015

DUE DATE
 01/08/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061
SERVICE LOCATION 110 Junetta Ave
 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID 10032789459047061
CNE INVOICE ID 0029406183-0001
kWh 70.00
SERVICE PERIOD 11/03/2015 to 12/03/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 11/03/2015 - 11/30/2015	63.23	kWh at 0.0000282 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 12/01/2015 - 12/03/2015	6.77	kWh at 0.0000050 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.42
Taxable Utility Charges (see attached statement for details)			\$4.65
Subtotal Charges from UDC Charges			\$7.07
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.55	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due to Constellation Energy			\$10.98

COLR905B 6142 0002 104

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1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061
Service Location 110 Junetta Ave
AEP-CPL Account ID 10032789459047061
Actual Demand 0.00

904 **Service 11/03/2015 To 12/03/2015 - 30 Days**

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.004	\$0.28
Taxable Sub-Total	0.00			\$4.65
Transition Charge	70.00	kWh	0.0085714	\$0.60
Transition Charge 2	70.00	kWh	0.0177143	\$1.24
Transition Charge 3	70.00	kWh	0.0082857	\$0.58
Non-Taxable Sub-Total	0.00			\$2.42

Grand Total Charges \$7.15

COLR905B 6142 0002 104

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1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029386088

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4555 12/3

STATEMENT DATE
12/06/2015

DUE DATE
01/06/2016

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. J. [Signature]

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	11/05/2015
PREVIOUS BALANCE	\$26.54
PAYMENTS SINCE LAST INVOICE	\$-26.54
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$13.27
TOTAL AMOUNT DUE	\$13.27

Keck
APPROVED
COUNTY AUDITOR
[Signature]

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Midfield Fire St/Pct #4
010-54410-615

DEC 16 2015

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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DEC 15 2015

BY: *[Signature]*

174496

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0029386088

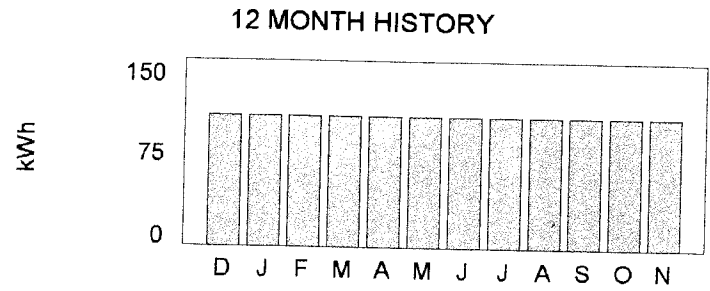
PAGE
 3 of 6

CNE ACCOUNT ID
 1-VDS-4555

STATEMENT DATE
 12/06/2015

DUE DATE
 01/06/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841
SERVICE LOCATION Rawls
 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID 10032789461418841
CNE INVOICE ID 0029386088-0001
kWh 105.00
SERVICE PERIOD 11/03/2015 to 12/03/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 11/03/2015 - 11/30/2015	94.84	kWh at 0.0000282 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 12/01/2015 - 12/03/2015	10.16	kWh at 0.0000050 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.50
Taxable Utility Charges (see attached statement for details)			\$5.90
Subtotal Charges from UDC Charges			\$7.40
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.75	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$13.27



60

COLR905B 6142 0001 104 26 151206 PAGE 00014 OF 00015

Utility Distribution Charges**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841**Service Location** Rawls**AEP-CPL Account ID** 10032789461418841**Actual Demand** 0.00**905** **Service 11/03/2015 To 12/03/2015 - 30 Days**

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$5.90
Transition Charge	105.00	kWh	0.0033333	\$0.35
Transition Charge 2	105.00	kWh	0.008	\$0.84
Transition Charge 3	105.00	kWh	0.0029524	\$0.31
Non-Taxable Sub-Total	0.00			\$1.50

Total Charges

2015

1

COLR905B 6142 0001 104

26 151206 PAGE 00015 OF 00015

60



1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029295967

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4605 11/30

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$295.66
PAYMENTS SINCE LAST INVOICE	-\$295.66
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$239.86
TOTAL AMOUNT DUE	\$239.86

Keef
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time.
or email us at
customer@constellation.com

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URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*Blessing Com. CR/Pct #4
010-54410-615*

DEC 16 2015

H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174497

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029295967

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-4605

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693280

SERVICE LOCATION FM 616 W UNIT COUNTY MATAGORDA COUNTY BLESSING, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789461693260

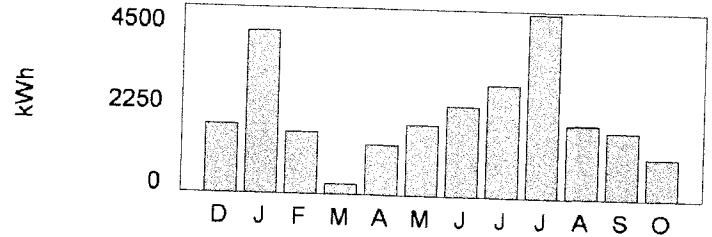
CNE INVOICE ID 0029295967-0001

kWh 989.00

SERVICE PERIOD 10/29/2015 to 11/30/2015

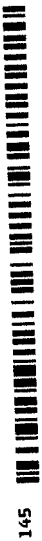
PRODUCT Fixed Price Solutions

12 MONTH HISTORY

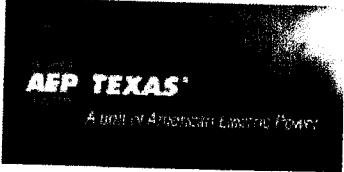


METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	989.00	kWh at 0.0552290 \$/kWh	\$54.62
Subtotal Contract Charges			\$54.62
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	89.80	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	899.20	kWh at 0.0000282 \$/kWh	\$0.03
Subtotal Market Charges			\$0.03
Subtotal Charges from Constellation NewEnergy			\$54.65
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$34.28
Taxable Utility Charges (see attached statement for details)			\$150.14
Subtotal Charges from UDC Charges			\$184.42
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$205.24	0.0016670	\$0.34
Subtotal Charges from Taxes			\$0.34
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	989.00	kWh at 0.0004500 \$/kWh	\$0.45
Subtotal			\$0.45
Total Amount Due to Constellation NewEnergy			\$239.86



COUR905B 6142 0001 104 26 151203 PAGE 00005 OF 00027



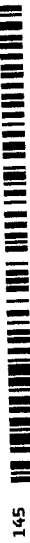
Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
Service Location FM 616 W UNIT COUNTY MATAGORDA COUNTY
AEP-CPL Account ID 10032789461693260
Actual Demand 20.35

Read Date	Meter Number	Power Factor	Billing Type	Meter Reading			Usage
				Previous	Present	Delta	
11/30/2015	119342796		KWH	49,314.00 Act	50,303.00 Act	1.00	989.00

855 **Service 10/29/2015 To 11/30/2015 - 32 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	20.30	kW	3.314	\$67.27
Energy Efficiency Cost Recovery Factor	989.00	kWh	0.000453	\$0.45
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	20.30	kW	1.286	\$26.11
Transmission Cost Recovery Factor	20.30	kW	1.733487	\$35.19
Taxable Sub-Total	0.00			\$150.14
Nuclear Decommissioning	20.30	kW	0.003884	\$0.08
Transition Charge	989.00	kWh	0.008508	\$8.41
Transition Charge 2	989.00	kWh	0.017748	\$17.55
Transition Charge 3	989.00	kWh	0.008332	\$8.24
Non-Taxable Sub-Total	0.00			\$34.28



COLR905B 6142 0001 104 26 151203 PAGE 00006 OF 00027



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029295992

PAGE
1 of 6

CNE ACCOUNT ID
1-VDS-4606 11/30

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$7.31
PAYMENTS SINCE LAST INVOICE	\$-7.31
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$7.31
TOTAL AMOUNT DUE	\$7.31

kek
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Lawrence

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

*ODLTS Blessing Com. CTR/Pct#4
010-54410-615*

DEC 16 2015

RECEIVED
DEC 15 2015

BY: *[Signature]*

174498

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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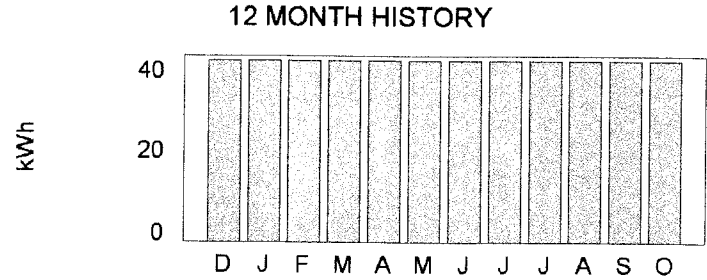


Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID TX_400267
STATEMENT NO. 0029295992
PAGE 3 of 6

CNE ACCOUNT ID 1-VDS-4606
STATEMENT DATE 12/03/2015
DUE DATE 01/03/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
SERVICE LOCATION Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID 10032789461693261
CNE INVOICE ID 0029295992-0001
kWh 39.00
SERVICE PERIOD 10/29/2015 to 11/30/2015
PRODUCT Fixed Price Solutions



METER NO(S).

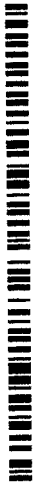
Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	39.00	kWh at 0.0552290 \$/kWh	\$2.15
Subtotal Contract Charges			\$2.15
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	3.54	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	35.46	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$2.15
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.34
Taxable Utility Charges (see attached statement for details)			\$3.79
Subtotal Charges from UDC Charges			\$5.13
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5.96	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	39.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02

UDC Amount Due To Constellation NewEnergy

COLR905B 6142 0001 104

26 151203 PAGE 00026 OF 00027

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1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
Service Location Fm 616 W
AEP-CPL Account ID 10032789461693261
Actual Demand 0.00

903 **Service 10/29/2015 To 11/30/2015 - 32 Days**

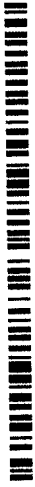
Distribution Charge	39.00	kWh	0.0153846	\$0.60
Outdoor Lighting - Facilities	1.00	EA	2.94	\$2.94
Transmission Charge	39.00	kWh	0.0025641	\$0.10
Transmission Cost Recovery Factor	39.00	kWh	0.0038462	\$0.15
Taxable Sub-Total	0.00			\$3.79
Transition Charge	39.00	kWh	0.0084615	\$0.33
Transition Charge 2	39.00	kWh	0.0176923	\$0.69
Transition Charge 3	39.00	kWh	0.0082051	\$0.32
Non-Taxable Sub-Total	0.00			\$1.34

Total Charges 0.00

COLR905B 6142 0001 104

26 151203 PAGE 00027 OF 00027

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1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029296012

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

11/30

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$67.61
PAYMENTS SINCE LAST INVOICE	-\$67.61
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$81.48
TOTAL AMOUNT DUE	\$81.48

Keck
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Blessing Heffinger Pk Lts/Pct 4
010-54410-615

H. Townsend

DEC 16 2015

174499

RECEIVED
DEC 15 2015

BY: *[Signature]*

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693-0142

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1-2

145

OF 00027



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029296012

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271

SERVICE LOCATION AVENUE C UNIT PRKLITE HEFFLINGER PARK
BLESSING, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789478079271

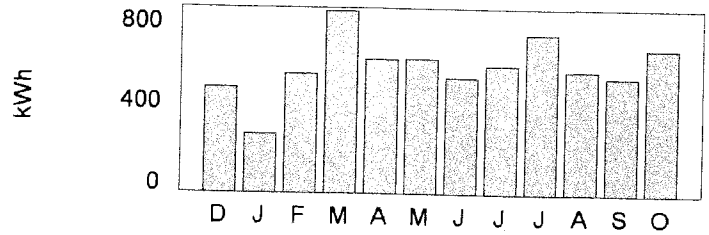
CNE INVOICE ID 0029296012-0001

kWh 626.00

SERVICE PERIOD 10/29/2015 to 11/30/2015

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	626.00	kWh at 0.0552290 \$/kWh	\$34.57
Subtotal Contract Charges			\$34.57
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	56.84	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	569.16	kWh at 0.0000282 \$/kWh	\$0.02
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$34.59
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$21.67
Taxable Utility Charges (see attached statement for details)			\$24.84
Subtotal Charges from UDC Charges			\$46.51
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$59.71	0.0016670	\$0.10
Subtotal Charges from Taxes			\$0.10
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	626.00	kWh at 0.0004500 \$/kWh	\$0.28
Subtotal			\$0.28

Total Amount Due to Constellation NewEnergy



COLR905B 6142 0001 104 26 151203 PAGE 00011 OF 00027

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
Service Location AVENUE C UNIT PRKLITE HEFFLINGER PARK
AEP-CPL Account ID 10032789478079271
Actual Demand 1.56

Read Date	Meter Number	Units	Reading Type	Meter Reading		Rate	Usage
Date	Number	Factor	Type	Previous	Present	Rate	Usage
11/30/2015	122332836		KWH	11,234.00 Act	11,860.00 Act	1.00	626.00

826 **Service 10/29/2015 To 11/30/2015 - 32 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	626.00	kWh	0.015489	\$9.70
Energy Efficiency Cost Recovery Factor	626.00	kWh	0.000086	\$0.05
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	626.00	kWh	0.002512	\$1.57
Transmission Cost Recovery Factor	626.00	kWh	0.003943	\$2.47
Taxable Sub-Total	0.00			\$24.84
Nuclear Decommissioning	626.00	kWh	0.000017	\$0.01
Transition Charge	626.00	kWh	0.008508	\$5.33
Transition Charge 2	626.00	kWh	0.017748	\$11.11
Transition Charge 3	626.00	kWh	0.008332	\$5.22
Non-Taxable Sub-Total	0.00			\$21.67

Other Charges



4187

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$1,300.49
PAYMENTS SINCE LAST INVOICE	\$-1,300.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,239.49
TOTAL AMOUNT DUE	\$1,239.49

[Signature]
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
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please reference the
CNE ACCOUNT ID
found at the top of this page.

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2308 Ave F / Sheriff's office
010-54410-560

DEC 18 2015

[Handwritten Signature]

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174500

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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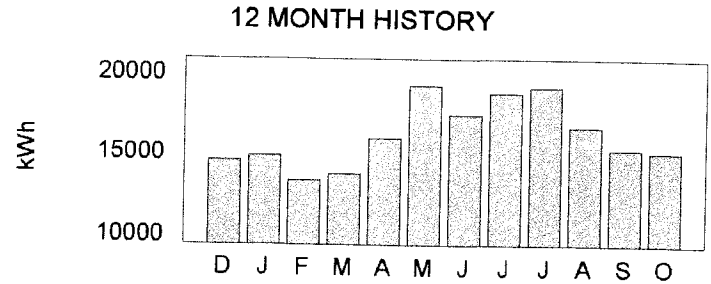
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
SERVICE LOCATION 2308 Avenue F
 Bay City, TX 77414-6045
AEP-CPL ACCOUNT ID 10032789485567631
CNE INVOICE ID 0029295982-0001
kWh 14,960.00
SERVICE PERIOD 10/29/2015 to 11/30/2015
PRODUCT Fixed Price Solutions



METER NO(S).

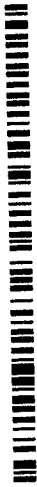
Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	14,960.00	kWh at 0.0552290 \$/kWh	\$826.23
Subtotal Contract Charges			\$826.23
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	1,358.29	kWh at -0.0000192 \$/kWh	\$-0.03
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	13,601.72	kWh at 0.0000282 \$/kWh	\$0.38
Subtotal Market Charges			\$0.35
Subtotal Charges from Constellation NewEnergy			\$826.58
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$136.88
Taxable Utility Charges (see attached statement for details)			\$245.95
Subtotal Charges from UDC Charges			\$382.83
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$1,079.26	0.0199700	\$21.55
Reimbursement of PUCA	\$1,079.26	0.0016670	\$1.80
Subtotal Charges from Taxes			\$23.35
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	14,960.00	kWh at 0.0004500 \$/kWh	\$6.73
Subtotal			\$6.73

Total Amount Due to Constellation NewEnergy **\$1,243.49**

COLR905B 6142 0001 104

26 151203 PAGE 00008 OF 00027

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1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
Service Location 2308 Avenue F
AEP-CPL Account ID 10032789485567631
Actual Demand 33.84

Read Date	Meter Number	Power Factor	Reading Unit	Meter Reading Previous	Meter Reading Present	Mult	Usage
11/30/2015	558782938		KWH	4,717.00 Act	4,904.00 Act	80.00	14,960.00

857 **Service 10/29/2015 To 11/30/2015 - 32 Days**

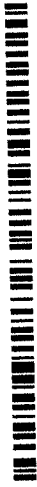
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	35.00	RA	3.314	\$115.99
Energy Efficiency Cost Recovery Factor	14,960.00	kWh	0.000453	\$6.78
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	33.80	kW	1.286	\$43.47
Transmission Cost Recovery Factor	33.80	kW	1.733487	\$58.59
Taxable Sub-Total	0.00			\$245.95
Nuclear Decommissioning	35.00	RA	0.003884	\$0.14
Transition Charge	35.00	RA	0.912719	\$31.95
Transition Charge 2	35.00	RA	2.158132	\$75.53
Transition Charge 3	35.00	RA	0.835943	\$29.26
Non-Taxable Sub-Total	0.00			\$136.88

Total Charges

COLR905B 6142 0001 104

26 151203 PAGE 00009 OF 00027

145



1-2



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029385972

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-4665 12/3

STATEMENT DATE
12/06/2015

DUE DATE
01/06/2016

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	11/05/2015
PREVIOUS BALANCE	\$31.04
PAYMENTS SINCE LAST INVOICE	\$-31.04
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.52
TOTAL AMOUNT DUE	\$15.52

Yuk
APPROVED
COUNTY AUDITOR
BL

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Midfield (water well) st uts / pct #4
010-54410-615

174501

DEC 16 2015

RECEIVED
DEC 15 2015

BY: *BL*

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

H. Janssen

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME HARRIET TOWNSEND.MATAGORDA
 COUNTY - 10032789492176731

SERVICE LOCATION Highway 111
 Midfield, TX 77458-0000

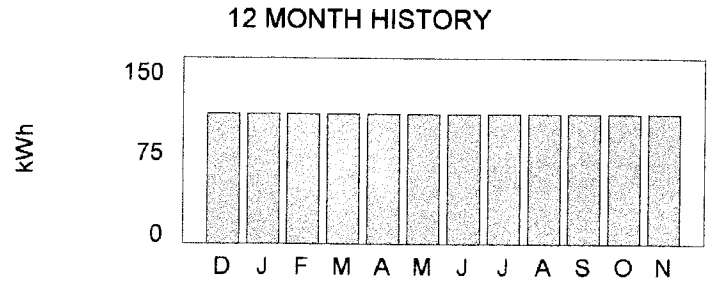
AEP-CPL ACCOUNT ID 10032789492176731

CNE INVOICE ID 0029385972-0001

kWh 105.00

SERVICE PERIOD 11/03/2015 to 12/03/2015

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80

Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 11/03/2015 - 11/30/2015	94.84	kWh at 0.0000282 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 12/01/2015 - 12/03/2015	10.16	kWh at 0.0000050 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80

Charges from UDC Charges	Amount
Non-Taxable Utility Charges (see attached statement for details)	\$3.62
Taxable Utility Charges (see attached statement for details)	\$5.90
Subtotal Charges from UDC Charges	\$9.52

Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$11.75	0.0107000	\$0.13
Reimbursement of PUCA	\$11.75	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.15

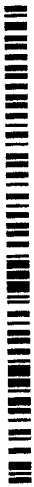
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05

Total Amount Due \$10.42

COLR9058 6142 0001 104

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1-2

AEP TEXAS

A unit of American Electric Power

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731
Service Location Highway 111
AEP-CPL Account ID 10032789492176731
Actual Demand 0.00

905 **Service 11/03/2015 To 12/03/2015 - 30 Days**

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$5.90
Transition Charge	105.00	kWh	0.0084762	\$0.89
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.0082857	\$0.87
Non-Taxable Sub-Total	0.00			\$3.62

COLR905B 6142 0001 104

26 151206 PAGE 00009 OF 00015

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1-2



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029295965

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-372 11/30

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$6,946.38
PAYMENTS SINCE LAST INVOICE	\$-6,946.38
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6,736.46
TOTAL AMOUNT DUE	\$6,736.46

KK
APPROVED
COUNTY AUDITOR

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

1700 7th St / Courthouse
010-54410-510

DEC 10 2015

H. Jantsch

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174502

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029295965

PAGE
3 of 6

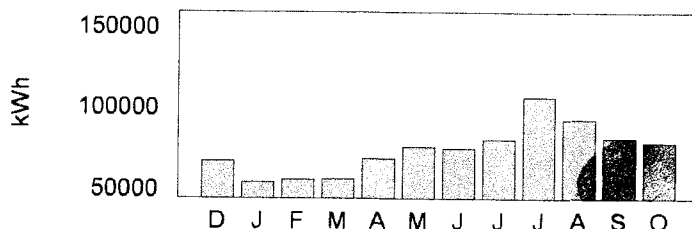
CNE ACCOUNT ID
1-VEL-372

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
SERVICE LOCATION 1700 7th St. Room 301 Bay City, TX 77414-5034
AEP-CPL ACCOUNT ID 10032789496308881
CNE INVOICE ID 0029295965-0001
kWh 80,256.00
SERVICE PERIOD 10/29/2015 to 11/30/2015
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

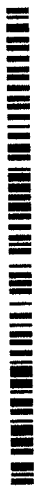
Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	80,256.00	kWh at 0.0552290 \$/kWh	\$4,432.46
Subtotal Contract Charges			\$4,432.46
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	7,286.80	kWh at -0.0000192 \$/kWh	\$-0.14
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	72,969.20	kWh at 0.0000282 \$/kWh	\$2.06
Subtotal Market Charges			\$1.92
Subtotal Charges from Constellation NewEnergy			\$4,434.38
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$795.05
Taxable Utility Charges (see attached statement for details)			\$1,345.08
Subtotal Charges from UDC Charges			\$2,140.13
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5,815.58	0.0016670	\$9.69
Reimbursement of MGRT	\$5,815.58	0.0199700	\$116.14
Subtotal Charges from Taxes			\$125.83
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	80,256.00	kWh at 0.0004500 \$/kWh	\$36.12
Subtotal			\$36.12

Total Amount Due to Constellation NewEnergy \$4,434.38

COLR905B 6142 0001 104

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1-2

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
Service Location 1700 7th St. Room 301
AEP-CPL Account ID 10032789496308881
Actual Demand 203.33

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading Previous	Meter Reading Present	Rate	Usage
11/30/2015	558026869		KWH	7,908.00 Act	8,326.00 Act	192.00	80,256.00

857

Service 10/29/2015 To 11/30/2015 - 32 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	203.30	kW	3.314	\$673.74
Energy Efficiency Cost Recovery Factor	80,256.00	kWh	0.000453	\$36.36
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	203.30	kW	1.286	\$261.44
Transmission Cost Recovery Factor	203.30	kW	1.733487	\$352.42
Taxable Sub-Total	0.00			\$1,345.08
Nuclear Decommissioning	203.30	kW	0.003884	\$0.79
Transition Charge	203.30	kW	0.912719	\$185.56
Transition Charge 2	203.30	kW	2.158132	\$438.75
Transition Charge 3	203.30	kW	0.835943	\$169.95
Non-Taxable Sub-Total	0.00			\$795.05





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0029297048

PAGE
1 of 6

CNE ACCOUNT ID
1-VEL-630 11/30

STATEMENT DATE
12/03/2015

DUE DATE
01/03/2016

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
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7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	10/31/2015
PREVIOUS BALANCE	\$123.06
PAYMENTS SINCE LAST INVOICE	\$-123.06
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.89
TOTAL AMOUNT DUE	\$14.89

kek
APPROVED
COUNTY AUDITOR
[Signature]

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

East End of Prk Blessing / Pct #4
010-54410-615

DEC 16 2015

H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
DEC 15 2015

174503

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

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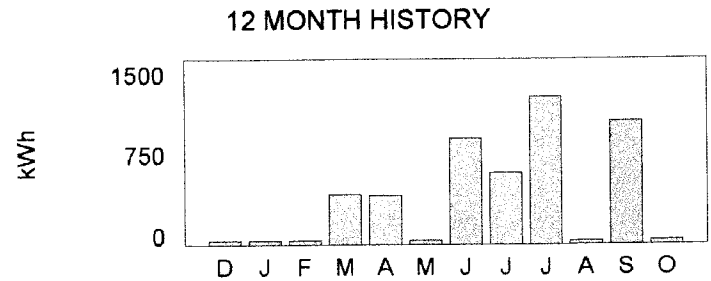
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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
SERVICE LOCATION 201 Fm 616 W
 Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID 10032789497890130
CNE INVOICE ID 0029297048-0001
kWh 34.00
SERVICE PERIOD 10/29/2015 to 11/30/2015
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	34.00	kWh at 0.0552290 \$/kWh	\$1.88
Subtotal Contract Charges			\$1.88
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 10/29/2015 - 10/31/2015	3.09	kWh at -0.0000192 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/30/2015	30.91	kWh at 0.0000282 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$1.88
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.17
Taxable Utility Charges (see attached statement for details)			\$11.80
Subtotal Charges from UDC Charges			\$12.97
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.70	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	34.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
Service Location 201 Fm 616 W
AEP-CPL Account ID 10032789497890130
Actual Demand 0.05

Read Date	Meter Number	Power Factor	Reading Unit	Meter Reading		Rate	Usage
				Previous	Present		
11/30/2015	119426810		KWH	15,544.00 Act	15,578.00 Act	1.00	34.00

829	Service 10/29/2015 To 11/30/2015 - 32 Days			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	34.00	kWh	0.015489	\$0.53
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	34.00	kWh	0.002512	\$0.09
Transmission Cost Recovery Factor	34.00	kWh	0.003943	\$0.13
Taxable Sub-Total	0.00			\$11.80
Transition Charge	34.00	kWh	0.008508	\$0.29
Transition Charge 2	34.00	kWh	0.017748	\$0.60
Transition Charge 3	34.00	kWh	0.008332	\$0.28
Non-Taxable Sub-Total	0.00			\$1.17
Total Charges				\$13.07

SECRET

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