

CNE CUSTOMER ID

1-BNWYTF

STATEMENT NO. 0029044570

STATEMENT DATE

11/19/2015

PAGE 1 of 6

DUE DATE 12/20/2015

4187

For questions or comments, please contact Customer Care at (888)635-0827
Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

	10/21/2015
STATEMENT DATE	\$45.05
BALANCE	\$-45.05
S SINCE LAST INVOICE	\$0.00
REDITS SINCE LAST INVOICE	\$0.00
ANCE FEE	\$45.36
TOTAL AMOUNT DUE	\$45.36

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Swing Bridge Prk/Marine 000 01 2015 010-54580-662

173797

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL 60693 0142

DECEIVE Nov 3 0 2015 Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones

In the event of a service interruption or electric emergency, please contact your utility directly at:

888-313-4747 Sharyland Utilities 866-354-3335

Texas New Mexico Power

American Electric Power (AEP, CP&L, WTU)

Nueces Electric Cooperative

888-866-7456 866-223-8508

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Matagorda County 1700 7th St, Room 326 CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029044570

PAGE 3 of 6

CNE ACCOUNT ID 1-BNWYTF

STATEMENT DATE 11/19/2015

DUE DATE 12/20/2015

SITE NAME SERVICE LOCATION

CNE INVOICE ID

SERVICE PERIOD

AEP-CPL ACCOUNT ID

Matagorda County - 10032789459450479

221 OLD FM 2031

MATAGORDA, TX 77457-0000

10032789459450479 0029044570-0001

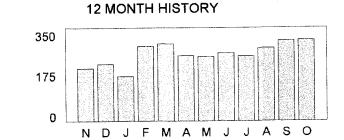
305.00

10/19/2015 to 11/16/2015

PRODUCT

<u>kWh</u>

Fixed Price Solutions



Contract Charges	Quantity	Contract/Market F	Rate	Amount	
Energy Charge Non TOU	305.00	k W h at 0.0552290	\$/kWh	\$16.84	
Subtotal Contract Charges					\$16.84
Market Charges	Quantity	Contract/Market i	Rate	Amount	
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	136.53	kWh at -0.0000192	\$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	168.47	kWh at 0.0000282	\$/kWh	\$0.00	
Subtotal Charges from Constellation Ne	ewEnergy				\$16.8
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$10.55	
Taxable Utility Charges (see attached statement for details)				\$17.77	
Subtotal Charges from UDC Charges					\$28.3
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount	
Reimbursement of PUCA	\$34.75	0.0016670		\$0.06	
Subtotal Charges from Taxes					\$0.0
	Quantity	Contract/Market	Rate	Amount	
HGAC Aggregation Fee	305.00	kWh at 0.0004500	\$/kWh	\$0.14	
Subtotal					\$0.



Name Matagorda County - 10032789459450479

Service Location 221 OLD FM 2031

AEP-CPL Account ID 10032789459450479

Actual Demand 1.02

					ng i	
11/16/2015 119431711	KWH		4,494.00 Act	4,799.00 Act	1.00	305.00
829			Service 10/19/201	5 To 11/16/20	15 - 28 Days	
Advanced Metering Cost Recovery Factor	1.00	МО	4.17			\$4.17
Basic Customer Charge	1.00	EA	3.2			\$3.20
Distribution Charge	305.00	kWh	0.015489			\$4.72
Energy Efficiency Cost Recovery Factor	305.00	kWh	0.000086			\$0.03
Meter Charge	1.00	EA	3.68			\$3.68
Transmission Charge	305.00	k W h	0.002512			\$0.77
Transmission Cost Recovery Factor	305.00	kWh	0.003943			\$1.20
Taxable Sub-Total	0.00					\$17.77
Nuclear Decommissioning	305.00	kWh	0.000017			\$0.01
Transition Charge	305.00	kWh	0.008508			\$2.59
Transition Charge 2	305.00	kWh	0.017748			\$5.41
Transition Charge 3	305.00	kWh	0.008332			\$2.54
Non-Taxable Sub-Total	0.00					\$10.55



CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID

1-U8J3K6 11/16

STATEMENT NO. 0029088496

PAGE 1 of 6

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

4187

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ACCOUNT BALANCE				
PREVIOUS STATEMENT DATE				
PREVIOUS BALANCE				\$0.00
PAYMENTS SINCE LAST INVOICE		00	0 -0	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	CE	700	Mon	\$0.00
LATE/FINANCE FEE		BAKA	OF	\$0.00
CURRENT CHARGES		ON		\$11.41
тот	AL AMOUNT DUE	C V	(\$11.41
			`	

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

772 Laurel Matagorda/PcT#2 010-54410-613

DEC 0 1 2015

Jan Maril

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL 60693-0142

BY:

173798

199

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CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029088496

PAGE 3 of 6

CNE ACCOUNT ID 1-U8J3K5

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

SITE NAME Matagorda County - 10032789417127397 SERVICE LOCATION

772 LAUREL

MATAGORDA, TX 77457

AEP-CPL ACCOUNT ID CNE INVOICE ID

0029088496-0001

<u>kWh</u>

SERVICE PERIOD

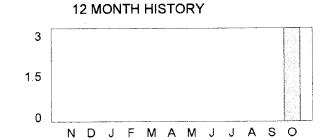
PRODUCT

10032789417127397

3.00

10/16/2015 to 11/16/2015

Fixed Price Solutions



METER NO(S).				
Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	3.00	kWh at 0.0552900 \$/kWh	\$0.17	
Subtotal Contract Charges				\$0.17
Subtotal Charges from Constellation Ne	ewEnergy			\$0.17
Charges from UDC Charges			Amount	
Non-Taxable Utility Charges (see attached statement for details)			\$0.10	
Taxable Utility Charges (see attached statement for details)			\$11.12	
Subtotal Charges from UDC Charges				\$11.22
Charges from Taxes	Taxable Amou	nt Tax Rate	Amount	
Reimbursement of PUCA	\$11.29	0.0016670	\$0.02	
Subtotal Charges from Taxes				\$0.02



<u>Name</u>

Matagorda County - 10032789417127397

Service Location

772 LAUREL

AEP-CPL Account ID

10032789417127397

Actual Demand

0.49

11/16/2015 120726106	KWH		602.00 Act	605.00 Act	1.00	3.00
COMMERCIAL OVER 10 KVA			Service 10/16/20	15 To 11/16/2	015 - 31 Days	
Advanced Metering Cost Recovery Factor	1.00	MO	4.17			\$4.17
Basic Customer Charge	1.00	EA	3.2			\$3.20
Distribution Charge	3.00	kWh	0.015489			\$0.05
Meter Charge	1.00	EA	3.68			\$3.68
Special Meter Read	1.00	EA	0			\$0.00
Transmission Charge	3.00	kWh	0.002512			\$0.01
Transmission Cost Recovery Factor	3.00	kWh	0.003943			\$0.01
Taxable Sub-Total	0.00					\$11.12
Transition Charge	3.00	kWh	0.008508			\$0.03
Transition Charge 2	3.00	kWh	0.017748			\$0.05
Transition Charge 3	3.00	kWh	0.008332			\$0.02
Non-Taxable Sub-Total	0.00					\$0.10



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customercare@constellation.com.
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wheel

at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at

please reference the CNE ACCOUNT ID found at the top of this page. Matagorda County 1700 7th St, Room 326 Bay City, TX 77414 CNE CUSTOMER ID TX_400267 STATEMENT NO. 0029044590 PAGE 1 of 6

1-VBY-4822 11/16

STATEMENT DATE 11/19/2015 DUE DATE 12/20/2015

4187

PREVIOUS STATEMENT DATE		10/21/2015
PREVIOUS BALANCE	ALL MANAGEMENT AND	\$354.89
PAYMENTS SINCE LAST INVOICE	2 0 0	\$-354.89
DEBITS/CREDITS SINCE LAST INVOICE	MEDION	\$0.00
LATE/FINANCE FEE	RODIO	\$0.00
CURRENT CHARGES		\$298.66
TOTAL AMOUNT DUE	V	\$298.66

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

15 Bayriew Matagorda SP#2 053 0 1 2015 010-54410-462

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 NOV 3 0 2015

173799

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Matagorda County 1700 7th St, Room 326 CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029044590

PAGE 3 of 6

CNE ACCOUNT ID 1-VBY-4822

STATEMENT DATE 11/19/2015

DUE DATE 12/20/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA

SERVICE LOCATION

MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID CNE INVOICE ID

SERVICE PERIOD

PRODUCT

COUNTY - 10032789403973976

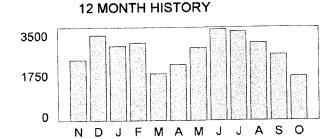
18 BAYVIEW ADDN

10032789403973976 0029044590-0001

1,651.00

10/19/2015 to 11/16/2015

Fixed Price Solutions



METER NO(S).					
Contract Charges	Quantity	Contract/Market F	Rate	Amount	
Energy Charge Non TOU	1,651.00	kWh at 0.0552290	\$/kWh	\$91.18	
Subtotal Contract Charges					\$91.18
Market Charges	Quantity	Contract/Market F	Rate	Amount	
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	739.04	kWh at -0.0000192	\$/kWh	\$-0.01	
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	911.96	kWh at 0.0000282	\$/kWh	\$0.03	
Subtotal Market Charges					\$0.02
Subtotal Charges from Constellation Ne	ewEnergy				\$91.2
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$83.68	
Taxable Utility Charges (see attached statement for details)				\$122.68	
Subtotal Charges from UDC Charges					\$206.3
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount	
Reimbursement of PUCA	\$214.62	0.0016670		\$0.36	
Subtotal Charges from Taxes					\$0.3
	Quantity	Contract/Market	Rate	Amount	
HGAC Aggregation Fee	1,651.00	kWh at 0.0004500	\$/kWh	\$0.74	
Subtotal					\$0.7



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976

Service Location 18 BAYVIEW ADDN AEP-CPL Account ID 10032789403973976

Actual Demand 9.89

Table Running & Digital						
11/16/2015 119711668	KWH		62,187.00 Act	63,838.00 Act	1.00	1,651.00
857			January Company			
			Service 10/19/20	015 To 11/16/20	15 - 28 Days	
Advanced Metering Cost Recovery Factor	1.00	MO	2.08	5		\$2.05
Basic Customer Charge	1.00	EA	3.26	3		\$3.26
Distribution Charge	21.40	RA	3.314	1		
Energy Efficiency Cost Recovery Factor	1,651.00	kWh	0.000453			\$70.92
Meter Charge	1.00	EA	15.81			\$0.75
Transmission Charge	9.90	kW				\$15.81
Transmission Cost Recovery Factor			1.286			\$12.73
THE STANCE OF STANCE AND STANCE OF THE STANC	9.90	kW	1.733487	•		\$17.16
Taxable Sub-Total	0.00					\$122.68
Nuclear Decommissioning	21.40	RA	0.003884			\$0.08
Transition Charge	21.40	RA	0.912719	ı		\$19.53
Transition Charge 2	21.40	RA	2.158132	!		\$46.18
Transition Charge 3	21.40	RA	0.835943			,
Non-Taxable Sub-Total	0.00		0.00040			\$17.89
	0.00				SAMO AND	\$83.68
					100 miles	

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CNE CUSTOMER ID TX_400267

0029044578 CNE ACCOUNT ID 1-VCM-1172 11/16

PAGE 1 of 6

STATEMENT DATE 11/19/2015

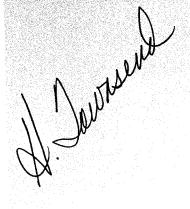
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ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/22/2015
PREVIOUS BALANCE	\$52.46
PAYMENTS SINCE LAST INVOICE	\$-52.46
DEBITS/CREDITS SINCE LAST INVOICE	10 10 \$0.00
LATE/FINANCE FEE	\$0.00 \$52.46
CURRENT CHARGES	\$52.46
TOTAL AMOUNT DUE	CV 1 (352.40

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

FM 521 Prk Wadsworth/RiverPrk (110-5441D-660

DID 0 1 28%

173300

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America**

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CenterPoint Energy 800-332-7143 Texas New Mexico Power 888-866-7456 Oncor 888-313-4747 American Electric Power (AEP, CP&L, WTU) Sharyland Utilities 866-223-8508 866-354-3335 Nueces Electric Cooperative 800-632-9288

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CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029044578

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-1172

STATEMENT DATE 11/19/2015

DUE DATE 12/20/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530

SERVICE LOCATION

Fm 521

Wadsworth, TX 77483-0000

AEP-CPL ACCOUNT ID CNE INVOICE ID

10032789412055530 0029044578-0001

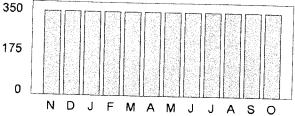
<u>kWh</u>

315.00 SERVICE PERIOD

PRODUCT

10/19/2015 to 11/16/2015 Fixed Price Solutions

350



12 MONTH HISTORY

Contract Charges	Quantity	Contract/Market	Rate	Amount		
Energy Charge Non TOU	315.00	kWh at 0.0552290				
Subtotal Contract Charges			ψ/λττη	\$17.40	\$ 17.40	
Market Charges	Overatite					
-	Quantity	Contract/Market		Amount		
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	141.00	kWh at -0.0000192	\$/kWh	\$0.00		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	174.00	kWh at 0.0000282	\$/kWh	\$0.00		
Subtotal Charges from Constellation N	ewEnergy					
Charges from UDC Charges						\$17.4
Non-Taxable Utility Charges (see				Amount		
attached statement for details)				\$6.55		
Taxable Utility Charges (see attached statement for details)				\$28.29		
Subtotal Charges from UDC Charges						
Charges from Taxes	Taxable Am	ount Tax Rate		•		\$34.84
Reimbursement of PUCA	\$45.83	0.0016670		Amount		
Subtotal Charges from Taxes	* \1.25	0.0010070		\$0.08		
	Quantity	Contract/Market)_£	_		\$0.08
HGAC Aggregation Fee	•	Contract/Market R		Amount		
Subtotal	315.00	kWh at 0.0004500	\$/kWh	\$0.14		



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530

Service Location Fm 521

AEP-CPL Account ID 10032789412055530

Actual Demand 0.00

<u>947</u>	일 시간 경기 등에 가고 있다. 1985년 - 1일 전 1985년 1	<u>Serv</u> i	ice 10/19/2015	To 11/16/2015 - 28 Days
Basic Customer Charge	3.00	EA	1.0666667	\$3.20
Distribution Charge	315.00	kWh	0.0154921	\$4.88
Street Lighting - Facilities	3.00	EA	6.06	\$18.18
Transmission Charge	315.00	kWh	0.0025079	\$0.79
Transmission Cost Recovery Factor	315.00	kWh	0.0039365	\$1.24
Taxable Sub-Total	0.00			\$28.29
Nuclear Decommissioning	315.00	kWh	0.0000317	\$0.01
Transition Charge	315.00	kWh	0.0051111	\$1.61
Transition Charge 2	315.00	kWh	0.0113651	\$3.58
Transition Charge 3	315.00	kWh	0.0042857	\$1.35
Non-Taxable Sub-Total	0.00			\$6.55°
		Alabara da serie de	September same of the	ESC 4-37 TO TO 1849 - CONTROL OF A DESCRIPTION OF A CONTROL OF A CONTR



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029044503 PAGE 1 of 6

1-VCM-1533 11 / Le

STATEMENT DATE 11/19/2015 DUE DATE 12/20/2015

4187

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$226.09
PAYMENTS SINCE LAST INVOICE	\$-226.09
DEBITS/CREDITS SINCE LAST INVOICE	ROVEDTON \$0.00
LATE/FINANCE FEE	APPRIADL \$0.00
CURRENT CHARGES	S234.19
TOTAL AMOU	NT DUE \$234.19

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Fisher St Matagorda Potta

DIC 0 1 2015

010-54410-613

173801

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 NOV 3 0 2015

112

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

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888-866-7456

Oncor 888-313-4747 Sharyland Utilities 866-354-3335 American Electric Power (AEP, CP&L, WTU) Nueces Electric Cooperative 866-223-8508 800-632-9288

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CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029044503

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-1533

₹₩

STATEMENT DATE 11/19/2015

DUE DATE 12/20/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120

SERVICE LOCATION

Fisher

Matagorda, TX 77457-0000

AEP-CPL ACCOUNT ID CNE INVOICE ID

kWh

SERVICE PERIOD

PRODUCT

10032789414370120

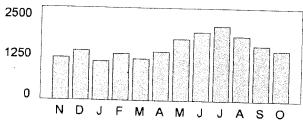
0029044503-0001

1,363.00

10/19/2015 to 11/16/2015

Fixed Price Solutions





Contract Charges	Quantity	С	ontract/Market	Rate	Amount		
Energy Charge Non TOU	1,363.00		h at 0.0552290				
Subtotal Contract Charges				Φ/ΚΨΨΠ	\$75.28	\$ 75.28	
Market Charges	Quantity	C.					
RT Ancillary Imbalance Adjustment	-		ontract/Market		Amount		
10/19/2015 - 10/31/2015	610.12	kWr	at -0.0000192	\$/kWh	\$-0.01		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	752.88	kWh	at 0.0000282	\$/kWh	\$0.02		
Subtotal Market Charges							
Subtotal Charges from Constellation N	lewEnergy					\$0.01	
Charges from UDC Charges	3,						\$75.29
Non-Taxable Utility Charges (see					Amount		
attached statement for details)					\$52.01		
Taxable Utility Charges (see attached statement for details)					\$105.98		
Subtotal Charges from UDC Charges							
Charges from Taxes	Taxable Amo	4	-				\$ 157.99
Reimbursement of PUCA		unt	Tax Rate		Amount		
Subtotal Charges from Taxes	\$181.88		0.0016670		\$0.30		
Taxes							\$0.30
11000	Quantity	Cor	ntract/Market R	ate	Amount		
HGAC Aggregation Fee	1,363.00	kWh a	at 0.0004500	\$/kWh	\$0.61		



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
Service Location Fisher

AEP-CPL Account ID 10032789414370120

Actual Demand 13.31

Arm chair and chair a						
11/16/2015 122332798	KWH		34,575.00 Act	35,938.00 Act	1.00	1,363.00
<u>857</u>			<u>Service 10/19/20</u>	15 To 11/16/20	15 - 28 Dav	ないない。 Span and total
Advanced Metering Cost Recovery Factor	1.00	MO	2.05			\$2.05
Basic Customer Charge	1.00	EA	3.26	i		\$3.26
Distribution Charge	13.30	kW	3.314			\$44.08
Energy Efficiency Cost Recovery Factor	1,363.00	kWh	0.000453			
Meter Charge	1.00	EA	15.81			\$0.62
Transmission Charge	13.30	kW	1.286			\$15.81
Transmission Cost Recovery Factor	13.30	kW	1.733487			\$17.10
Taxable Sub-Total	0.00		1.700407			\$23.06
Nuclear Decommissioning	13.30	kW	0.000004			\$105.98
Transition Charge	13.30	kW	0.003884			\$0.05
Transition Charge 2			0.912719			\$12.14
Transition Charge 3	13.30	kW	2.158132			\$28.70
Non-Taxable Sub-Total	13.30	kW	0.835943			\$11.12
	0.00		Control of the Contro			\$52.01



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customercare@constellation.com. When contacting Constellation,

at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at

please reference the CNE ACCOUNT ID found at the top of this page.

Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID 1-VCM-2344 11/16 STATEMENT NO. 0029044604

PAGE 1 of 6

STATEMENT DATE 11/19/2015

DUE DATE 12/20/2015

4187

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	10/21/2015
PAYMENTS SINCE LAST INVOICE	\$10.98
DEBITS/CREDITS SINCE LAST INVOICE	(C) JED OR \$-10.98
LATE/FINANCE FEE	SPRONDITO \$0.00
CURRENT CHARGES	AP'17 1 \$0.00
TOTAL AMOUNT DU	JE \$10.98

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

St Lts Magnóla Mata/Pat#2

PTC 0 1 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

Dawkaen

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL. 60693-0142

173802

112

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Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

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American Electric Power (AEP, CP&L, WTU) Nueces Electric Cooperative

800-632-9288

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Matagorda County 1700 7th St, Room 326 CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029044604

PAGE 3 of 6

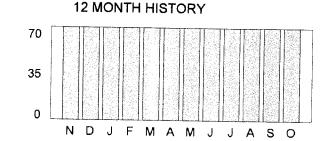
CNE ACCOUNT ID 1-VCM-2344

kWh

STATEMENT DATE 11/19/2015

DUE DATE 12/20/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850 **SERVICE LOCATION** Magnolia Matagorda, TX 77457-0000 AEP-CPL ACCOUNT ID 10032789419199850 CNE INVOICE ID 0029044604-0001 <u>kWh</u> 70.00 SERVICE PERIOD 10/19/2015 to 11/16/2015 PRODUCT Fixed Price Solutions



Contract Charges	Quantity	Contract/Market	Rate	Amount		
Energy Charge Non TOU	70.00	kWh at 0.0552290	\$/kWh	\$3.87		
Subtotal Contract Charges				Ψ0.01	\$3.87	
Market Charges	Quantity	Contract/Market	Rate	Amount		
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	31.33	kWh at -0.0000192		\$0.00		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	38.67	kWh at 0.0000282	\$/kWh	\$0.00		
Subtotal Charges from Constellation N	ewEnergy					•••
Charges from UDC Charges				Amount		\$3.8
Non-Taxable Utility Charges (see attached statement for details)				\$2.42		
Taxable Utility Charges (see attached statement for details)				\$4.65		
Subtotal Charges from UDC Charges						#7 0-
Charges from Taxes	Taxable Amo	unt Tax Rate		Amount		\$7.07
Reimbursement of PUCA	\$8.55	0.0016670		\$0.01		
subtotal Charges from Taxes		5.55,0575		Φ0.01		•••
	Quantity	Contract/Market F	Pate .	Amount		\$ 0.01
HGAC Aggregation Fee	70.00	kWh at 0.0004500	\$/kWh			
ubtotal		4. 0.000-000	Ψ/I/X VIII	\$0.03		



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850

Service Location

Magnolia

AEP-CPL Account ID

10032789419199850

Actual Demand

0.00

Distribution Charge	70.00	kWh	Service 10/19/2015 To 11/16/201	5 - 28 Days
Outdoor Lighting - Facilities			0.0154286	\$1.08
Transmission Charge	1.00	EA	3.11	\$3.11
•	70.00	kWh	0.0025714	,
Transmission Cost Recovery Factor	70.00	kWh	0.004	\$0.18
Taxable Sub-Total	0.00	1. k 1834 (1951)	0.004 25.25. as a same and a same and a same a	\$0.28
Transition Charge				\$4.65
•	70.00	kWh	0.0085714	\$0.60
Transition Charge 2	70.00	kWh	0.0177143	,
Transition Charge 3	70.00	kWh		\$1.24
Non-Taxable Sub-Total	0.00	INT WILL	0.0082857	\$0.58



For questions or comments, please contact Customer Care

customercare@constellation.com. When contacting Constellation,

Danton

at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at

please reference the CNE ACCOUNT ID found at the top of this page.

Matagorda County 1700 7th St, Room 326 Bay Clty, TX 77414

CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID 1-VCM-3105 STATEMENT NO. 0029119620

PAGE 1 of 6

STATEMENT DATE

11/22/2015

DUE DATE 12/23/2015

4187

ACCOUNT BALANCE		And the second s
PREVIOUS STATEMENT DATE		10/24/2015
PREVIOUS BALANCE		\$19.97
PAYMENTS SINCE LAST INVOICE	(9)	\$-19.97
DEBITS/CREDITS SINCE LAST INVOICE	WED'	\$0.00
LATE/FINANCE FEE	OPRUAUDI	\$0.00
CURRENT CHARGES	AMT	\$19.97
TOTAL AMOUNT DU	E CO	\$19.97

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

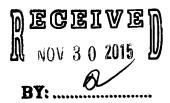
ODLYS Hwy 60/Pat 1 010-54410-612

DEC 0 1 2015

173803

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



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 866-223-8508

 Sharyland Utilities
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CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029119620

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-3105

₹

STATEMENT DATE 11/22/2015

DUE DATE 12/23/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

SERVICE LOCATION

Highway 60

Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID CNE INVOICE ID

0029119620-0001

<u>kWh</u>

SERVICE PERIOD

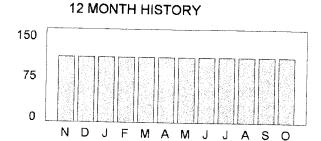
PRODUCT

10032789423558520

105.00

10/22/2015 to 11/19/2015

Fixed Price Solutions



Contract Charges	Quantity	Co	ntract/Market	t Rate	Amount		
Energy Charge Non TOU	105.00		at 0.0552290		\$5.80		
Subtotal Contract Charges				ΨΑΥΥΙΙ	Φ3.8 0	\$5.80	
Market Charges	Quantity	Co	ntract/Market	: Rate	Amount		
RT Ancillary Imbalance Adjustment 10/22/2015 - 10/31/2015	36.16		at -0.0000192		\$0.00		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/19/2015	68.85	kWh	at 0.0000282	\$/kWh	\$0.00		
Subtotal Charges from Constellation No	ewEnergy						
Charges from UDC Charges							\$ 5.8
Non-Taxable Utility Charges (see attached statement for details)					Amount \$2.18		
Taxable Utility Charges (see attached statement for details)					\$11.56		
Subtotal Charges from UDC Charges							
Charges from Taxes	Taxable Amo	unt	Tax Rate		A		\$13.74
Reimbursement of PUCA	\$17.41		0.0016670		Amount		
Reimbursement of MGRT	\$17.41				\$0.03		
ubtotal Charges from Taxes	Ψ17.71		0.0199700		\$0.35		
	Ouantitu	•					\$0.38
HGAC Aggregation Fee	Quantity		tract/Market i		Amount		
ubtotal	105.00	kWh a	t 0.0004500	\$/kWh	\$0.05		



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

Service Location Highway 60

AEP-CPL Account ID 10032789423558520

Actual Demand 0.00

	네일이 왕이다고 있는		Service 10/22/2015 To 11/19/2015	<u>- 28 Days</u>
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge	105.00	kWh	0.0051429	
Fransition Charge 2	105.00	kWh	0.0113333	\$0.54
Fransition Charge 3	105.00	kWh	0.0042857	\$1.19
Non-Taxable Sub-Total	0.00		3.00 42 337	\$0.45



CNE CUSTOMER ID

STATEMENT NO. 0029073403 PAGE 1 of 6

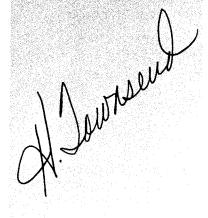
1-VCM-3570

STATEMENT DATE 11/20/2015 **DUE DATE** 12/21/2015

4187

For questions or comments.
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/22/2015
PREVIOUS BALANCE	\$79.21
PAYMENTS SINCE LAST INVOICE	\$-79.21
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	SPRIAD \$0.00
CURRENT CHARGES	\$62.02
TOTAL AMO	UNT DUE \$62.02

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

Markham/Annex/Pcr#4 010-544/0-615

CTC 0 1 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #02609593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago II. 60693-0142 DECEIVED Nov 3 0 2015 BY:

173804

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use

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Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

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Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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888-866-7456 Texas New Mexico Power CenterPoint Energy 800-332-7143 American Electric Power (AEP, CP&L, WTU) 866-223-8508 888-313-4747 Oncor 800-632-9288 866-354-3335 **Nueces Electric Cooperative** Sharyland Utilities

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Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029073403

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-3570

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

SITE NAME

SERVICE LOCATION

AEP-CPL ACCOUNT ID CNE INVOICE ID kWh

SERVICE PERIOD

PRODUCT

HARRIET TOWNSEND MATAGORDA

COUNTY - 10032789426253880

190 AVENUE F UNIT ANNEX

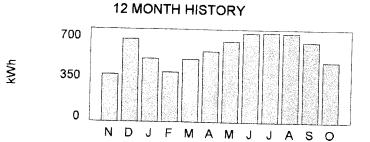
MARKHAM, TX 77456-0000

10032789426253880 0029073403-0001

453.00

10/20/2015 to 11/17/2015

Fixed Price Solutions



Contract Charges	Quantity	Cor	ntract/Market	Pata	A 4		
Energy Charge Non TOU	453.00		at 0.0552290		Amount		
Subtotal Contract Charges				φ/ΚΨΨΠ	\$25.02	\$25.02	
Market Charges	Quantity	Com	4				
RT Ancillary Imbalance Adjustment	•		tract/Market		Amount		
10/20/2015 - 10/31/2015	187.18	kWh a	it -0.0000192	! \$/kWh	\$0.00		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015	265.82	kWh a	t 0.0000282	\$/kWh	\$0.01		
Subtotal Market Charges							
Subtotal Charges from Constellation N	ewEnergy					\$0.01	
Charges from UDC Charges							\$25.03
Non-Taxable Utility Charges (see					Amount		
attached statement for details)					\$15.67		
Taxable Utility Charges (see attached statement for details)					\$21.04		
Subtotal Charges from UDC Charges							
Charges from Taxes	Taxable Ame	ount	Tax Rate				\$36.71
Reimbursement of PUCA	\$46.27	Juiit			Amount		
ubtotal Charges from Taxes	Φ40.27		0.0016670		\$0.08		
Taxes							\$0.08
	Quantity	Conti	ract/Market F	Rate	Amount		
HGAC Aggregation Fee	453.00	kWh at	0.0004500	\$/kWh	\$0.20		



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880

Service Location 190 AVENUE F UNIT ANNEX

<u>AEP-CPL Account ID</u> 10032789426253880

Actual Demand 3.81

THE WHITE SERVICE						
11/17/2015 122291029	KWH		12,743.00 Act	13,196.00 Act	1.00	453.00
829			Service 10/20/20	45 T. 4445		
Advanced Metering Cost Recovery Factor	1.00	MO	Service 10/20/20		5 - 28 Days	
Basic Customer Charge	1.00	EA	4.17			\$4.1
Distribution Charge			3.2			\$3.2
Energy Efficiency Cost Recovery Factor	453.00	kWh	0.015489			\$7.0
Meter Charge	453.00	kWh	0.000086			\$0.0
ransmission Charge	1.00	EA	3.68			\$3.6
ransmission Cost Recovery Factor	453.00	ƙWh	0.002512			\$1.1
axable Sub-Total	453,00	kWh	0.003943			
이 집에 가면 하나 하나 가면 없었다면 하셨다면 하는데 그 그는 사람이 그 모든데 다시	0.00					\$1.79
luclear Decommissioning	453.00	kWh	0.000017			\$21.04
ransition Charge	453.00	kWh	0.008508			\$0.01
ransition Charge 2	453.00	kWh	0.017748			\$3.85
ansition Charge 3	453.00	kWh				\$8.04
on-Taxable Sub-Total	0.00	IX # ¥ FI	0.008332			\$3.77



CNE CUSTOMER ID TX_400267

CNE ACCOUNT ID

1-VCM-3790 W/He

STATEMENT NO. 0029044602

PAGE 1 of 6

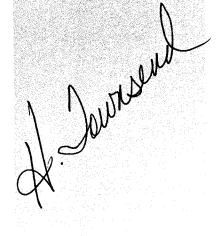
STATEMENT DATE 11/19/2015

DUE DATE 12/20/2015

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/21/2015
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00 \$0.00
LATE/FINANCE FEE	APPITY ADV \$0.00
CURRENT CHARGES	cOUM 1 \$11.07
TOTAL AMO	DUNT DUE \$11.07

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

StUs Fisher St Mata./Pat2 010-54410-613

CIC 0 1 2015

173805

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America**

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL. 60693-0142

OF 000

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 CenterPoint Energy
 800-332-7143
 Texas New Mexico Power
 888-866-7456

 Oncor
 888-313-4747
 American Electric Power (AEP, CP&L, WTU)
 866-223-8508

 Sharyland Utilities
 866-354-3335
 Nueces Electric Cooperative
 800-632-9288

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PRODUCT

Matagorda County 1700 7th St, Room 326

Fixed Price Solutions

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029044602

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-3790

STATEMENT DATE 11/19/2015

JFMAMJJASO

DUE DATE 12/20/2015

SITE NAME HARRIET TOWNSEND MATAGORDA 12 MONTH HISTORY COUNTY - 10032789427542180 SERVICE LOCATION 0 414 FISHER 0 MATAGORDA, TX 77457-0000 AEP-CPL ACCOUNT ID 0 10032789427542180 CNE INVOICE ID 0 0029044602-0001 kWh 0 0.00 0 SERVICE PERIOD 10/19/2015 to 11/16/2015

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00	
Charges from UDC Charges			Amount	
Taxable Utility Charges (see attached statement for details)			\$11.05	
Subtotal Charges from UDC Charges				\$44.DE
Charges from Taxes	Taxable Amoui	nt Tax Rate	Amount	\$11.05
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02	
Subtotal Charges from Taxes			¥ 5.0 2	\$0.02
	Quantity	Contract/Market Rate	Amount	,
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00	
Subtotal				\$0.00



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180

Service Location

414 FISHER

AEP-CPL Account ID

10032789427542180

Actual Demand

0.00

Meter Charge 1.00 EA 3.2 \$3.20	<u> Mindra</u>					
Advanced Metering Cost Recovery Factor 1.00 MO 4.17 \$4.17 Basic Customer Charge 1.00 EA 3.2 \$3.20 Meter Charge 1.00 EA 3.68 \$3.68	11/16/2015 122274251	KWH	103.00 Act	103.00 Act	1.00	0.00
Advanced Metering Cost Recovery Factor 1.00 MO 4.17 \$4.17 Basic Customer Charge 1.00 EA 3.2 \$3.20 Meter Charge 1.00 EA 3.68 \$3.68	<u>826</u>		Service 10/19/2	015 To 11/16/201	5 28 Davo	
Basic Customer Charge 1.00 EA 3.2 \$3.20 Meter Charge 1.00 EA 3.68 \$3.68 Tayable Sub Tatel \$3.68 \$3.68	Advanced Metering Cost Page 15-4-				0 - 20 Days	
## \$3.20 ## ## ## ## ## ## ## ## ## ## ## ## ##	ractor Moterning Cost Recovery Factor	1.00 MO	4 1	7		
Sayable Qub Tatal						
	Basic Customer Charge	1.00 EA	3.:	2		



CNE CUSTOMER ID

STATEMENT NO. 0029159283

PAGE 1 of 6

1-VCM-4569 11/22

STATEMENT DATE 11/25/2015

DUE DATE 12/26/2015

4187

For questions or comments, please contact Customer Care	ACCOUNT BALANCE		
at (888)635-0827	PREVIOUS STATEMENT DATE		19/95/19
Monday through Friday 7:00 am to 6:00 pm	PREVIOUS BALANCE		10/25/2015
Central Standard Time, or email us at	PAYMENTS SINCE LAST INVOICE		\$563.40
customercare@constellation.com	DEBITS/CREDITS SINCE LAST INVOICE	10 60 6	\$-563.40 •
When contacting Constellation, please reference the	LATE/FINANCE FEE	2001011	\$0.00
CNE ACCOUNT ID found at the top of this page.	CURRENT CHARGES	APPRIALIE	\$0.00
		JIM!	\$422.32
	TOTAL AMOUNT DUE	\sim \sim \sim \sim	\$422.32

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

2004 Kilowatt Dr/Juv. Prob 010-54410-573

CC 0 1 2015

173806

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

Jawasand

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 NOV 3 0 2015

BY: ...

193

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CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029159283

PAGE 3 of 6

CNE ACCOUNT ID 1-VCM-4569

STATEMENT DATE 11/25/2015 DUE DATE 12/26/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

SERVICE LOCATION

2004 KILOWATT DR

AEP-CPL ACCOUNT ID

BAY CITY, TX 77414-3165

CNE INVOICE ID

10032789431907311 0029159283-0001

<u>kWh</u>

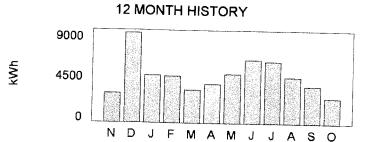
2,463.00

SERVICE PERIOD

10/23/2015 to 11/22/2015

PRODUCT

Fixed Price Solutions



Contract Charges	Quantity	Contract/Market	Rate	Amount		
Energy Charge Non TOU	2,463.00	kWh at 0.0552290	\$/kWh	\$136.03		
Subtotal Contract Charges			**********	Ψ100.00	\$ 136.03	
					\$100.00	
Market Charges	Quantity	Contract/Market	Rate	Amount		
RT Ancillary Imbalance Adjustment 10/23/2015 - 10/31/2015	714.11	kWh at -0.0000192		\$-0.01		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/22/2015	1,748.90	kWh at 0.0000282	\$/kWh	\$0.05		
Subtotal Market Charges						
Subtotal Charges from Constellation N	ewEnergy				\$0.04	
	ewEnergy				\$0.04 \$13	6.0
Charges from UDC Charges	ewEnergy			Amount		6.0
	ewEnergy			Amount \$85.32		6.0
Charges from UDC Charges Non-Taxable Utility Charges (see	ewEnergy					6.0
Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details)	ewEnergy			\$85.32	\$130	
Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) ubtotal Charges from UDC Charges	-	unt Tou Date		\$85.32 \$192.68		
Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) ubtotal Charges from UDC Charges Charges from Taxes	Taxable Amo	T WAT TRUCK		\$85.32	\$130	
Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) subtotal Charges from UDC Charges Charges from Taxes Reimbursement of MGRT	Taxable Amo \$329.86	0.0199700		\$85.32 \$192.68	\$130	
Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) ubtotal Charges from UDC Charges Charges from Taxes Reimbursement of MGRT Reimbursement of PUCA	Taxable Amo	T WAT TRUCK		\$85.32 \$192.68 Amount	\$130	
Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) ubtotal Charges from UDC Charges Charges from Taxes Reimbursement of MGRT Reimbursement of PUCA	Taxable Amo \$329.86 \$329.86	0.0199700		\$85.32 \$192.68 Amount \$6.59	\$136 \$278	8.00
Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) subtotal Charges from UDC Charges Charges from Taxes	Taxable Amo \$329.86	0.0199700	ate	\$85.32 \$192.68 Amount \$6.59	\$136 \$278	



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

Service Location 2004 KILOWATT DR

AEP-CPL Account ID 10032789431907311

Actual Demand 18.81

				KARIOTA SASAI
<u>ncau Meta Power</u> Date Number Factor				
11/22/2015 122239665	KWH			
	L/AALI		115,650.00 Act 118,113.00 A	ct 1.00 2,463.00
855				
			Service 10/23/2015 To 11/2	2/2015 - 30 Days
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	34.30	RA	3.314	
Energy Efficiency Cost Recovery Factor	2,463.00	kWh		\$113.67
Meter Charge			0.000453	\$1.12
•	1.00	EA	15.81	\$15.81
Transmission Charge	18.80	kW	1.286	\$24.18
Transmission Cost Recovery Factor	18.80	kW	1.733487	\$32.59
Taxable Sub-Total	0.00			The Arman State of the Court State of State
Nuclear Decommissioning	34.30	RA		\$192.68
Transition Charge			0.003884	\$0.13
	2,463.00	kWh	0.008508	\$20.96
Transition Charge 2	2,463.00	k₩h	0.017748	\$43.71
Transition Charge 3	2,463.00	kWh	0.008332	
Non-Taxable Sub-Total	0.00			\$20.52
				\$85.32



QUE CUSTOMER ID TX_400267

CHE ACCOUNT ID 1-VCM-4682 11/16

STATEMENT DATE

STATEMENT NO.

0029044555 11/19/2015

1 01 6 DUE DATE 12/20/2015

For questions or comments, please contact Customer Care al (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, customercare@constellation.com or email us at

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

4187 10/22/2015 \$22.49 ACCOUNT BALANCE \$-22.49 PREVIOUS STATEMENT DATE \$0.00 PREVIOUS BALANCE PAYMENTS SINCE LAST INVOICE 50.00 DEBITS/CREDITS SINCE LAST INVOICE \$22.49 \$22.49 LATE/FINANCE FEE TOTAL AMOUNT DUE CURRENT CHARGES

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

5+45 Riverbend/Marine 010-54410-662

CCC 0 1 2015

173807

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593

ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago II 60693-0142

DECEIVE Nov ° ^ ~ ~

- Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs. Energy Costs. and Transmission Costs. Ancillary Service Charges charges renarding ancillary services as set forth in the annicable independ relations corrections to prior hills or settlement of disputed charges
- Generally, these costs are associated with ensuring the reliability of the electrical grid.
- Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Ac Generally. these costs are associated with ensuring the reliability of the electrical grid. Generally, these costs are associated with ensuring the reliability of the electrical grid.

 Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements. Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Gene Energy Charge of Use (TOU): Charge per kWh for electricity supplied for all hours of each day Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.
- Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use. Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

 Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are
- specified in your contract.

 <u>Line Loss Charges:</u> The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

 Locational Forward Reserves (I FR): Ancillary service administered by the ISO that facilitates the availability of generating Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

 Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability by the ISO as necessary to preserve regional system reliability.
- provide backup reserve service to ensure system reliability.

 Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.
- by the ISO as necessary to preserve regional system reliability.

 Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements. usually established by individual states. Generally, these costs are associated with requirements to support generating units that Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standard produce power using renewable fuels such as water (hvdro-electric)) and solar. requirements, usually established by individual states. Generally, these costs all produce power using renewable fuels such as water (hydro-electric)) and solar. Produce power using renewable fuels such as water (hydro-electric)) and solar.

 Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

 Retail Trade Transaction (RTT): The fixed unit price and Quantity for a specific commodity for a specific delivery point and pattern. Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cy.

 Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable CATT Tariff for the pre-Transmission Service Charge: The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern. Transmission service by the ISO within the Utility's service territory. Generally these costs are associated with building and maintaining the sloot. Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission lines.

 Generally, these costs are associated with building and maintaining the electric
- Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday or write to: Constellation NewEnergy c/o Cuetomer Care PO Roy 4011 Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday TX 77210-4911.

 Or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston,
- TX 77210-4911.

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American Electric Power (AEP, CP&L, WTU)

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PRODUCT

Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029044555

PAGE 3 of 6

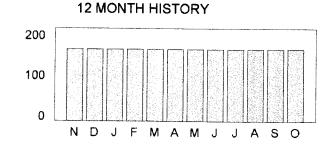
CNE ACCOUNT ID 1-VCM-4682

STATEMENT DATE 11/19/2015

DUE DATE 12/20/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941 SERVICE LOCATION 2 River Bend Matagorda, TX 77457-0000 AEP-CPL ACCOUNT ID 10032789432664941 CNE INVOICE ID 0029044555-0001 <u>kWh</u> 155.00 SERVICE PERIOD 10/19/2015 to 11/16/2015

Fixed Price Solutions



METER NO(S).					
Contract Charges	Quantity	Contract/Marke	t Rate	Amount	
Energy Charge Non TOU	155.00	kWh at 0.0552290	\$/kWh	\$8.56	
Subtotal Contract Charges					\$8.56
Market Charges	Quantity	Contract/Marke	t Rate	Amount	
RT Ancillary Imbalance Adjustment 10/19/2015 - 10/31/2015	69.38	kWh at -0.000019	2 \$/k W h	\$0.00	
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	85.62	kWh at 0.0000282	\$/kWh	\$0.00	
Subtotal Charges from Constellation N	ewEnergy				\$8.56
Charges from UDC Charges				Amount	40.50
Non-Taxable Utility Charges (see attached statement for details)				\$5.36	
Taxable Utility Charges (see attached statement for details)				\$8.47	
Subtotal Charges from UDC Charges					\$13.83
Charges from Taxes	Taxable Amo	unt Tax Rate		Amount	710.00
Reimbursement of PUCA	\$17.10	0.0016670		\$0.03	
Subtotal Charges from Taxes					\$0.03
	Quantity	Contract/Market	Rate	Amount	4 0.00
HGAC Aggregation Fee	155.00	kWh at 0.0004500		\$0.07	
Subtotal				+	\$0.07



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941

Service Location 2 River Bend

<u>AEP-CPL Account ID</u> 10032789432664941

Actual Demand 0.00

Distribution Charge			Service 10/19/2015 To 11/16/2015 - 28 Days	
-	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	,
Taxable Sub-Total	0.00			\$0.61
Transition Charge	155.00	kWh	0.0085161	\$8.47
Transition Charge 2	155.00			\$1.32
Transition Charge 3		k W h	0.0177419	\$2.75
MISSEL TORSING FOR AMERICAN THE DATE OF THE CO.	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00		속 살림 그렇다는 그는 그는 날이 되어 있다.	\$5.36



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029099534

PAGE 1 of 6

CNE ACCOUNT ID 1-VDS-1061 11/18

STATEMENT DATE 11/21/2015

DUE DATE 12/22/2015

4187

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When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page. James

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/23/2015
PREVIOUS BALANCE	\$851.79
PAYMENTS SINCE LAST INVOICE	\$-851.79
DEBITS/CREDITS SINCE LAST INVOICE	10 mg 9000
LATE/FINANCE FEE	OPRONIDIO \$0.00
CURRENT CHARGES	\$773.30
TOTAL AMOUNT D	

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

405 Commerce Palacies trail 010-54410-512

n-n 0 1 2815

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WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593

ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

173808

199

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy 800-332-7143 888-313-4747

Texas New Mexico Power

888-866-7456 866-223-8508

Oncor 866-354-3335 Sharyland Utilities

American Electric Power (AEP, CP&L, WTU) Nueces Electric Cooperative

800-632-9288

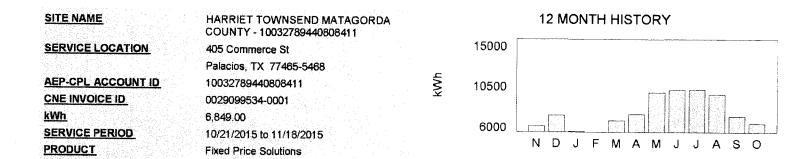
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CNE CUSTOMER ID TX_400267 STATEMENT NO. 0029099534 PAGE 3 of 6

1-VDS-1061

STATEMENT DATE 11/21/2015 DUE DATE 12/22/2015



Contract Charges	Quantity	Contract/Market	Rate	Amount		
Energy Charge Non TOU	6,849.00	kWh at 0.0552290	\$/kWh	\$378.26		
Subtotal Contract Charges				· ·	\$378.26	
Market Charges	Quantity	Contract/Market	Rate	Amount		
RT Ancillary Imbalance Adjustment 10/21/2015 - 10/31/2015	2,594.17	kWh at -0.0000192	\$/kWh	\$-0.05		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/18/2015	4,254.83	kWh at 0.0000282	\$/kWh	\$0.12		
Subtotal Market Charges					\$0.07	
Subtotal Charges from Constellation N	ewEnergy					\$ 378.33
Charges from UDC Charges				Amount		,
Non-Taxable Utility Charges (see attached statement for details)				\$236.98		
Taxable Utility Charges (see attached statement for details)				\$148.36		
Subtotal Charges from UDC Charges						\$385.34
Charges from Taxes	Taxable Amou	ınt Tax Rate		Amount		,
Reimbursement of PUCA	\$529.77	0.0016670		\$0.88		
Reimbursement of MGRT	\$529.77	0.0107000		\$5.67		
Subtotal Charges from Taxes						\$6.55
	Quantity	Contract/Market F	Rate	Amount		
HGAC Aggregation Fee	6,849.00	kWh at 0.0004500	\$/kWh	\$3.08		
riorio riggregation i ce	-,	111111 WE 0.000 1000	* ***********************************			



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411

Service Location

405 Commerce St

AEP-CPL Account ID

10032789440808411

Actual Demand

19.63

11/18/2015 119430885	KWH		83,858.00 Act	90,707.00 Act	1.00	6,849.00
<u>865</u>			Service 10/21/20	015 To 11/18/201	15 - 28 Days	Services
Advanced Metering Cost Recovery Factor	1.00	MO	2.08			\$2.05
Basic Customer Charge	1.00	EA	3.26	3		\$3.26
Distribution Charge	19.60	RA	3.314	1		\$64.95
Energy Efficiency Cost Recovery Factor	6,849.00	kWh	0.000453	3		\$3.10
Meter Charge	1.00	EA	15.81			\$5.10 \$15.81
Transmission Charge	19.60	kW	1.286			
Transmission Cost Recovery Factor	19.60	kW	1.733487			\$25.21
Taxable Sub-Total	0.00					\$33.98
Nuclear Decommissioning	19.60	RA	0.003884			\$148.36
Transition Charge	6,849.00	kWh	0.008508			\$0.08
Transition Charge 2	6,849.00	kWh				\$58.27
Transition Charge 3	6,849.00	kWh	0.017748			\$121.56
Non-Taxable Sub-Total		KVVII	0.008332			\$57.07
	0.00				NOT S POSSESSES RESPUBLIES TO A STOCK	\$236.98
				ie –		



For questions or comments, please contact Customer Care

customercare@constellation.com.
When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

Dansen

at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID

STATEMENT NO. 0029073385

PAGE 1 of 6

1-VDS-4485

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

4187

ACCOUNT BALANCE				
PREVIOUS STATEMENT DATE				
PREVIOUS BALANCE				10/23/2015
PAYMENTS SINCE LAST INVOICE				\$98.77
DEBITS/CREDITS SINCE LAST INVOICE		19		\$-98.77
LATE/FINANCE FEE		OP	OVEDT	\$0.00
CURRENT CHARGES		Popk	AND	\$0.00
				\$81.56
TOTAL	AMOUNT DUE	ح,50		\$81.56
Document				

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

DIC 0 1 2015

190 Ave F Markham / JP#44 010-54410-464

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

DECEIVED Nov 3 0 2015

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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American Electric Power (AEP, CP&L, WTU)

Nueces Electric Cooperative

888-866-7456 866-223-8508

800-632-9288



Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029073385

PAGE 3 of 6

CNE ACCOUNT ID 1-VDS-4485

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

HARRIET TOWNSEND MATAGORDA SITE NAME SERVICE LOCATION

AEP-CPL ACCOUNT ID 0029073385-0001 CNE INVOICE ID

<u>kWh</u>

SERVICE PERIOD PRODUCT

COUNTY - 10032789461015050 190 AVENUE F UNIT JP OFF MARKHAM, TX 77456-0000 10032789461015050

627.00

10/20/2015 to 11/16/2015 **Fixed Price Solutions**

1500 750 0 M

12 MONTH HISTORY

METER NO(S).						
Contract Charges	Quantity	Contract/Market	Rate	Amount		
Energy Charge Non TOU	627.00	kWh at 0.0552290	\$/kWh	\$34.63		
Subtotal Contract Charges					\$34.63	
Market Charges	Quantity	Contract/Market	Rate	Amount		
RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015	268.32	kWh at ~0.0000192	\$/kWh	\$-0.01		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/16/2015	358.69	kWh at 0.0000282	\$/kWh	\$0.01		
Subtotal Charges from Constellation N	ewEnergy				\$3	34.63
Charges from UDC Charges				Amount		
Non-Taxable Utility Charges (see attached statement for details)				\$21.69		
Taxable Utility Charges (see attached statement for details)				\$24.86		
Subtotal Charges from UDC Charges					\$4	46.55
Charges from Taxes	Taxable Amo	ount Tax Rate		Amount		
Reimbursement of PUCA	\$59.77	0.0016670		\$0.10		
Subtotal Charges from Taxes					:	\$ 0.10
	Quantity	Contract/Market	Rate	Amount		
HGAC Aggregation Fee	627.00	kWh at 0.0004500	\$/kWh	\$0.28		
Subtotal					:	\$0.28



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050

Service Location 190 AVENUE F UNIT JP OFF

AEP-CPL Account ID 10032789461015050

Actual Demand 0.00

Transition Charge 2

Transition Charge 3

Non-Taxable Sub-Total

11/16/2015 122316429	KWH		10,662.00 Act	11,289.00 Act	1.00	627.00
		antaga at a				
829			Service 10/20/20	15 10 11/16/20	15 - 27 Days	
Advanced Metering Cost Recovery Factor	1.00	MO	4.17			\$4.17
Basic Customer Charge	1.00	EA	3.2			\$3.20
Distribution Charge	627.00	kWh	0.015489			\$9.71
Energy Efficiency Cost Recovery Factor	627.00	kWh	0.000086			\$0.05
Meter Charge	1.00	EA	3.68			\$3.68
Transmission Charge	627.00	kWh	0.002512			\$1.58
Transmission Cost Recovery Factor	627.00	kWh	0.003943			\$2.47
Taxable Sub-Total	0.00					\$24.86
Nuclear Decommissioning	627.00	kWh	0.000017			\$0.01
Transition Charge	627.00	kWh	0.008508			\$5.33

kWh

kWh

0.017748

0.008332

\$11.13

\$5.22

\$21.69

627.00

627.00

0.00



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029073462

PAGE 1 of 6

CNE ACCOUNT ID 1-VE3-2079 W/

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

4187

For questions or comments, please contact Customer Care	ACCOUNT BALANCE	
at (888)635-0827	PREVIOUS STATEMENT DATE	10/20/2045
Monday through Friday 7:00 am to 6:00 pm	PREVIOUS BALANCE	10/22/2015
Central Standard Time. or email us at	PAYMENTS SINCE LAST INVOICE	\$227.47
customercare@constellation.com.	DEBITS/CREDITS SINCE LAST INVOICE	\$-227.47
When contacting Constellation, please reference the	LATE/FINANCE FEE	15010k \$0.00
CNE ACCOUNT ID found at the top of this page:	CURRENT CHARGES	\$-227.47 \$0.00 \$0.00 \$0.00 \$199.52
1 Nawher	URGENT MESSAGE: Please include the ZIP+4 (60693-014) ensure prompt payment processing. Markham Com. Center / Pot 144 010-54410-615	\$199.52
H. Julie	010-54410-615	2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. bicago IL 60693-0142

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888-866-7456 Texas New Mexico Power CenterPoint Energy 800-332-7143 866-223-8508 American Electric Power (AEP, CP&L, WTU) 888-313-4747 800-632-9288 Nueces Electric Cooperative 866-354-3335 Sharyland Utilities



Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029073462

PAGE 3 of 6

CNE ACCOUNT ID 1-VE3-2079

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780

SERVICE LOCATION

CNE INVOICE ID

SERVICE PERIOD

AEP-CPL ACCOUNT ID

190 AVENUE F UNIT COMMONT

MARKHAM, TX 77456-0000

10032789476839780 0029073462-0001

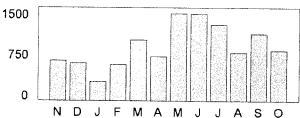
813.00

PRODUCT

<u>kWh</u>

10/20/2015 to 11/17/2015 Fixed Price Solutions





12 MONTH HISTORY

Contract Charges	Quantity	Contract/Market	Rate	Amount	
Energy Charge Non TOU	813.00	kWh at 0.0552290	\$/kWh	\$44.90	
Subtotal Contract Charges					\$44.90
Market Charges	Quantity	Contract/Market (Rate	Amount	
RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015	335.93	kWh at -0.0000192	\$/kWh	\$-0.01	
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015	477.07	kWh at 0.0000282	\$/kWh	\$0.01	
Subtotal Charges from Constellation N	ewEnergy				\$44 .9
Charges from UDC Charges				Amount	ψ
Non-Taxable Utility Charges (see attached statement for details)				\$28.20	
Taxable Utility Charges (see attached statement for details)				\$125.76	
Subtotal Charges from UDC Charges					\$ 153.9
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount	\$100.8
Reimbursement of PUCA	\$171.03	0.0016670		\$0.29	
subtotal Charges from Taxes				4 0.20	\$0.2
	Quantity	Contract/Market R	Rate	Amount	40.2
HGAC Aggregation Fee	813.00		\$/kWh	\$0.37	
Subtotal			•	40.07	\$0.3



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780

Service Location 190 AVENUE F UNIT COMMENT

AEP-CPL Account ID 10032789476839780

Actual Demand 12.76

NGC MCC C						
11/17/2015 122330835	KWH		19,075.00 Act	19,888.00 Act	1.00	813.00
<u>855</u>			Service 10/20/20	15 To 11/17/201	5 - 28 Days	
Advanced Metering Cost Recovery Factor	1.00	MO	2.05			\$2.05
Basic Customer Charge	1.00	EA	3.26			\$3.26
Distribution Charge	19.80	RA	3.314			\$65.62
Energy Efficiency Cost Recovery Factor	813.00	kWh	0.000453			\$0.37
Meter Charge	1.00	EA	15.81			\$15.81
Transmission Charge	12.80	kW	1.286			\$16.46
Transmission Cost Recovery Factor	12.80	kW	1.733487			
Taxable Sub-Total	0.00					\$22.19
Nuclear Decommissioning	19.80	RA	0.003884			\$125.76
Transition Charge	813.00	kWh	0.008508			\$0.08
Transition Charge 2	813.00	kWh				\$6.92
Transition Charge 3	813.00	kWh	0.017748			\$14.43
Non-Taxable Sub-Total	0.00	VAAI!	0.008332			\$6.77
	0.00					\$28.20



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029073425

PAGE

1-VE3-2080 11/17

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

4187

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

1. Jan Ment

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	10/22/2015
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	
LATE/FINANCE FEE	SPROVED TOR \$0.00
CURRENT CHARGES	\$22(49)
TOTAL AMOUNT DUE	\$22.49

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

0045 Markham CC/Pct #4

DED 0 1 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142 DECEIVE Nov 3 o 2015 BY:

106

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Sharyland Utilities 866-354-3335 Nueces Electric Cooperative

888-866-7456

866-223-8508 800-632-9288



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029073425

PAGE 3 of 6

CNE ACCOUNT ID 1-VE3-2080

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

SERVICE LOCATION

190 Avenue F

Markham, TX 77456-0000

AEP-CPL ACCOUNT ID CNE INVOICE ID

10032789476839781 0029073425-0001

Fixed Price Solutions

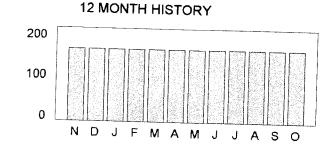
<u>kWh</u>

155.00

SERVICE PERIOD

10/20/2015 to 11/17/2015

PRODUCT



Subtotal Contract Charges Quantity Contract/Market Rate Amount	Contract Charges	Quantity	Co	ontract/Marke	et Rate	Amount		
Market Charges Quantity Contract/Market Rate Amount RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015 RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015 RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015 Subtotal Charges from Constellation NewEnergy Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Charges from UDC Charges Charges from UDC Charges Reimbursement of PUCA \$17.10 0.0016670 \$0.0016670 \$0.003 Subtotal Charges from Taxes Quantity Contract/Market Rate Amount FIGAC Aggregation Fee	Energy Charge Non TOU	155.00	kWh	at 0.055229(D \$/kWh			
RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015 64.05 kWh at -0.0000192 \$/kWh \$0.00 RT Ancillary Imbalance Adjustment 90.95 kWh at 0.0000282 \$/kWh \$0.00 RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015 Subtotal Charges from Constellation NewEnergy Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Charges from UDC Charges Charges from UDC Charges Charges from Taxes Taxable Amount Reimbursement of PUCA \$17.10 0.0016670 \$0.03 Ubtotal Charges from Taxes Quantity Contract/Market Rate Amount HGAC Aggregation Fee	Subtotal Contract Charges					Ψ0.00	\$8.56	
RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015 RT Ancillary Imbalance Adjustment 11/01/2015 90.95 kWh at 0.0000282 \$/kWh \$0.00 RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015 Subtotal Charges from Constellation NewEnergy Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) ubtotal Charges from UDC Charges Charges from Taxes Taxable Amount Reimbursement of PUCA \$17.10 Quantity Contract/Market Rate Amount HGAC Aggregation Fee 155.00 RWh at -0.0000192 \$/kWh at 0.0001092 \$/kWh \$0.00	Market Charges	Quantity	Co	ntract/Marke	t Rate	Amount		
Subtotal Charges from Constellation NewEnergy Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Saubtotal Charges from UDC Charges Charges from Taxes Taxable Amount Tax Rate Amount Reimbursement of PUCA \$17.10 \$0.0016670 \$0.03 Quantity Contract/Market Rate Amount HGAC Aggregation Fee	RT Ancillary Imbalance Adjustment 10/20/2015 - 10/31/2015	64.05						
Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Sample Utility Charges from UDC Charges Charges from Taxes Taxable Amount Tax Rate Amount Sample Charges from Taxes Sample Charges	RT Ancillary Imbalance Adjustment 11/01/2015 - 11/17/2015	90.95	kWh	at 0.0000282	\$/kWh	\$0.00		
Charges from UDC Charges Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Sample Utility Charges from UDC Charges Charges from Taxes Taxable Amount Tax Rate Amount Sample Amount Amount Sample Amount	Subtotal Charges from Constellation !	lewEnergy						
Non-Taxable Utility Charges (see attached statement for details) Taxable Utility Charges (see attached statement for details) Sample Utility Charges (see		9,						\$8.5
Taxable Utility Charges (see attached statement for details) Statement for details for de						Amount		
statement for details) ubtotal Charges from UDC Charges Charges from Taxes Taxable Amount Reimbursement of PUCA ubtotal Charges from Taxes Quantity Contract/Market Rate Amount \$0.03 \$0.03	attached statement for details)					\$5.36		
Charges from Taxes Taxable Amount Tax Rate Amount \$13 Reimbursement of PUCA \$17.10 0.0016670 \$0.03 \$0 Quantity Contract/Market Rate HGAC Aggregation Fee \$155.00 \$Wheat 0.0004500 \$0.00	Taxable Utility Charges (see attached statement for details)					\$8.47		
Charges from Taxes Taxable Amount Tax Rate Amount Reimbursement of PUCA \$17.10 0.0016670 \$0.03 Charges from Taxes Quantity Contract/Market Rate HGAC Aggregation Fee	ubtotal Charges from UDC Charges							
Reimbursement of PUCA \$17.10 0.0016670 \$0.03 ubtotal Charges from Taxes Quantity Contract/Market Rate Amount HGAC Aggregation Fee 155.00 kWb at 0.004500 are as a super		Tavable Ame	4					\$13.8
subtotal Charges from Taxes Quantity Contract/Market Rate Amount HGAC Aggregation Fee 155.00 kWh at 0.0004500 arrays			out			Amount		
Quantity Contract/Market Rate Amount HGAC Aggregation Fee 155.00 kWb at 0.0004500 according		\$17.10		0.0016670		\$0.03		
HGAC Aggregation Fee 155.00 kWh at 0.0004500 array								\$0.0
	HGAC Aggregation F	•	Con	tract/Market	Rate	Amount	•	
ibtotal \$0.07		155.00	kWh a	t 0.0004500	\$/kWh	\$0.07		



<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

Service Location

190 Avenue F

AEP-CPL Account ID

10032789476839781

Actual Demand

0.00

Distribution Charge	155.00	kWh	Service 10/20/2015 To 11/17/2 0.0154839	
Outdoor Lighting - Facilities	1.00	EA	5.07	\$2.40
Fransmission Charge	155.00	kWh	0.0025161	\$5.07
Fransmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.39
axable Sub-Total	0.00			\$0.61
ransition Charge	155.00	kWh	0.0085161	\$8.47
ransition Charge 2	155.00	kWh	0.0177419	\$1.32
ransition Charge 3	155.00	kWh	0.0083226	\$2.75
Ion-Taxable Sub-Total	0.00	up me		\$1.29



found at the top of this page.

Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029073468

PAGE 1 of 6

CNE ACCOUNT ID 1-VEL-178

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

4187

please contact Customer Care at (888)635-0827 Monday through Friday. 7:00 am to 8:00 pm Central Standard Time, PREVIOUS STATEMENT DATE PREVIOUS BALANCE PREVIOUS BALANCE PAYMENTS SINCE LAST INVOICE	For questions or comments,	ACCOUNT BALANCE
Monday through Friday PREVIOUS BALANCE 7:00 am to 6:00 pm	please contact Customer Care	PREVIOUS STATEMENT DATE
	Monday through Friday	PREVIOUS BALANCE
	Central Standard Time,	PAYMENTS SINCE LAST INVOICE
or email us at customercare@constellation.com. DEBITS/CREDITS SINCE LAST INVOICE	or email us at customercare@constellation.com.	DEBITS/CREDITS SINCE LAST INVOICE
When contacting Constellation, LATE/FINANCE FEE	When contacting Constellation,	LATE/FINANCE FEE
please reference the CNE ACCOUNT ID CURRENT CHARGES		CURRENT CHARGES

10/21/2015 \$11.07 \$-11.07 \$0.00 \$0.00 \$11.07 **CURRENT CHARGES** \$11.07 **TOTAL AMOUNT DUE**

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

115 Laurel Matagordu/Pa#2 010-54410-613

DIC 0 1 2015

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

RCEIVER

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Texas New Mexico Power

888-866-7456

Sharyland Utilities 866-354-3335

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866-223-8508 800-632-9288



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029073468

PAGE 3 of 6

CNE ACCOUNT ID 1-VEL-178

STATEMENT DATE 11/20/2015

DUE DATE 12/21/2015

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641

SERVICE LOCATION

115 LAUREL

MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID CNE INVOICE ID

kWh

SERVICE PERIOD

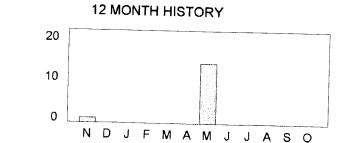
PRODUCT

10032789495257641 0029073468-0001

0.00

10/19/2015 to 11/16/2015

Fixed Price Solutions



Quantity 0.00	Contract/Market Rate kWh at 0.0552290 \$/kWh	Amount \$0.00	-
		Amount	
		\$11.05	
Taxable Amou	nt Tau Dat		\$11.0
		Amount	
\$11.05	0.0016670	\$0.02	
			\$0.02
Quantity	Contract/Market Rate	Amount	40.0
0.00	kWh at 0.0004500 \$/kWh	- - - - - - -	
		ψυ.υυ	
	Taxable Amou \$11.05 Quantity	Taxable Amount Tax Rate \$11.05 0.0016670 Quantity Contract/Market Rate	Amount \$11.05 Taxable Amount \$11.05 Amount \$11.05 O.0016670 Quantity Contract/Market Rate Amount Amount Amount Amount Amount Amount



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641

Service Location 115 LAUREL

AEP-CPL Account ID 10032789495257641

Actual Demand 0.28

Read Model Rooser Lance annual control					
11/16/2015 120726105	KWH	33.00 Act	33.00 Act	1.00	0.00
829		<u>Service 10/19/20</u>	115 To 11/16/20	15 - 28 Davs	
Advanced Metering Cost Recovery Factor	1.00 MO	4.17			\$4.17
Basic Customer Charge	1.00 EA	3.2	2		
Meter Charge	1.00 EA	3.68	-		\$3.20
Taxable Sub-Total	0.00		t La estada filología		\$3.68
Stationage epologic					\$11.05



Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029159228

PAGE 1 of 6

CNE ACCOUNT ID 1-VEL-247 11/22 STATEMENT DATE 11/25/2015

DUE DATE 12/26/2015

4187

For questions or comments,	ACCOUNT BALANCE		
please contact Customer Care	PREVIOUS STATEMENT DATE		10/25/2015
at (888)635-0827 Monday through Friday	PREVIOUS BALANCE		\$47.47
7:00 am to 6:00 pm Central Standard Time,	PAYMENTS SINCE LAST INVOICE		\$-47.47
or email us at customercare@constellation.com.	DEBITS/CREDITS SINCE LAST INVOICE	MEDYON	\$0.00
When contacting Constellation,	LATE/FINANCE FEE	PROAID	\$0.00
please reference the CNE ACCOUNT ID	CURRENT CHARGES	W //	\$47.49
found at the top of this page	TOTAL AMOUNT DUE		\$47.49
		'	

URGENT MESSAGE: Please include the ZIP+4 (60693-0142) on your remittance to ensure prompt payment processing.

ODLTS 2004 Kilowatt /Jun. Prob. 010-54410 -573

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc. 14217 Collections Center Dr.

BANK: Bank of America

193

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Nueces Electric Cooperative

866-223-8508 800-632-9288



Matagorda County 1700 7th St, Room 326 CNE CUSTOMER ID TX_400267

STATEMENT NO. 0029159228

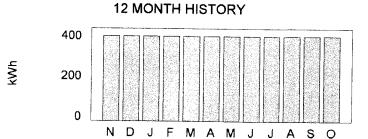
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CNE ACCOUNT ID 1-VEL-247

STATEMENT DATE 11/25/2015

DUE DATE 12/26/2015

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911 **SERVICE LOCATION** 2004 Kilowatt Dr Bay City, TX 77414-3165 AEP-CPL ACCOUNT ID 10032789495599911 CNE INVOICE ID 0029159228-0001 <u>kWh</u> 367.00 SERVICE PERIOD 10/23/2015 to 11/22/2015 PRODUCT **Fixed Price Solutions**



Contract Charges	Quantity	Contract/Market	Rate	Amount		
Energy Charge Non TOU	367.00	kWh at 0.0552290	\$/kWh	\$20.27		
Subtotal Contract Charges				,	\$20.27	
Market Charges	Quantity	Contract/Market	Rate	Amount		
RT Ancillary Imbalance Adjustment 10/23/2015 ~ 10/31/2015	106.41	kWh at -0.0000192	\$/kWh	\$0.00		
RT Ancillary Imbalance Adjustment 11/01/2015 - 11/22/2015	260.60	kWh at 0.0000282	\$/kWh	\$0.01		
Subtotal Market Charges					\$ 0.01	
Subtotal Charges from Constellation N	ewEnergy				40.01	¢20.2
Charges from UDC Charges				Amount		\$20.2
Non-Taxable Utility Charges (see attached statement for details)				\$12.70		
Taxable Utility Charges (see attached statement for details)				\$13.60		
Subtotal Charges from UDC Charges						\$26.30
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount		\$20.50
Reimbursement of MGRT	\$34.05	0.0199700		\$0.68		
Reimbursement of PUCA	\$34.05	0.0016670		\$0.06		
Subtotal Charges from Taxes				Ψ0.00		\$ 0.74
	Quantity	Contract/Market R	ate	Amount		\$0.74
	•					
HGAC Aggregation Fee	367.00	kWh at 0.0004500	\$/kWh	\$0.17		



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911

Service Location 2004 Kilowatt Dr

AEP-CPL Account ID 10032789495599911

Actual Demand 0.00

Distribution Charge	367.00	kWh	0.0154768	\$5.68
Dutdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
ransmission Charge	367.00	kWh	0.0025068	\$0.92
ransmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
axable Sub-Total	0.00			\$13.60
luclear Decommissioning	367.00	kWh	0.0000272	\$0.01
ransition Charge	367.00	kWh	0.0085014	\$3.12
ransition Charge 2	367.00	kWh	0.0177384	\$6.51
ransition Charge 3	367.00	kWh	0.0083379	\$3.06
Ion-Taxable Sub-Total	0.00			\$12.70