



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030679341

PAGE
1 of 4

CNE ACCOUNT ID
1-QKE8KC 218

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$11.12
PAYMENTS SINCE LAST INVOICE	\$-11.12
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.52
TOTAL AMOUNT DUE	\$10.52

[Signature]
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)535-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

[Handwritten Signature]

004ts 3520 Nichols Ave / Pct # 1
010-54410-612

FEB 26 2016

176994

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #1111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 22 2016

BY: *[Signature]*



March						
S	M	T	W	T	F	S
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27	28	29	30	31		

2000533-0006274-00000669 of 0000074-C03-p2-6042--P00533



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030679341

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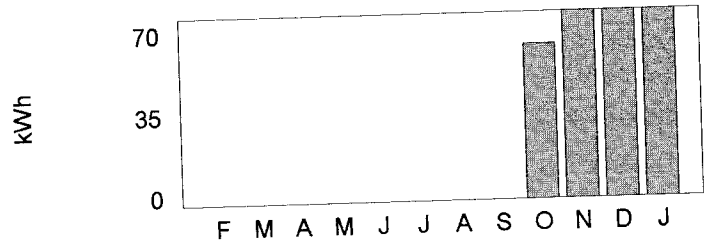
CNE ACCOUNT ID
1-QKE8KC

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

SITE NAME	Matagorda County - 10032789479928771
SERVICE LOCATION	3520 NICHOLS AVE BAY CITY, TX 77414-7383
AEP-CPL ACCOUNT ID	10032789479928771
CNE INVOICE ID	0030679341-0001
kWh	70.00
SERVICE PERIOD	01/11/2016 to 02/08/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	70.00	kWh at 0.0552900 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Subtotal Charges from Constellation NewEnergy			
			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.82
Taxable Utility Charges (see attached statement for details)			\$4.65
Subtotal Charges from UDC Charges			\$6.47
			Amount
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$8.52	0.0199700	\$0.17
Reimbursement of PUCA	\$8.52	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.18
Total Amount Due To Constellation NewEnergy			\$10.52

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Utility Distribution Charges

Name	Matagorda County - 10032789479928771			
Service Location	3520 NICHOLS AVE			
AEP-CPL Account ID	10032789479928771			
Actual Demand	0.00			
Rate Class - 904	Service 01/11/2016 To 02/08/2016 - 28 Days			
Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.004	\$0.28
Taxable Sub-Total	0.00			\$4.65
Transition Charge 2	70.00	kWh	0.0177143	\$1.24
Transition Charge 3	70.00	kWh	0.0082857	\$0.58
Non-Taxable Sub-Total	0.00			\$1.82
Total Current Charges	0.00			\$6.47

2000533-0006276-0000073 of 0000074-C03-p2-6042--P00533





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897481

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1 of 4

CNE ACCOUNT ID
1-VBY-4822 2/18

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/23/2016
PREVIOUS BALANCE	\$470.54
PAYMENTS SINCE LAST INVOICE	\$-470.54
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$331.79
TOTAL AMOUNT DUE	\$331.79

YK/K
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. J. J. J.

15 Bayview Matagorda / SP#2
010-54410-462

FFR 26 2015

176995

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 25 2016
BY: *[Signature]*



March						
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000085-0000910-0000033 of 0000044-C03-p2-6052--P00085

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897481

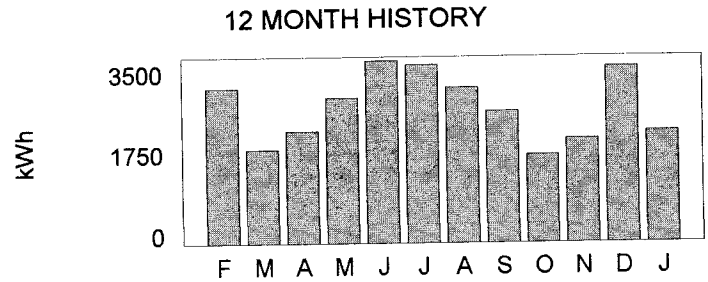
PAGE
3 of 4

CNE ACCOUNT ID
1-VBY-4822

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
SERVICE LOCATION	18 BAYVIEW ADDN MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789403973976
CNE INVOICE ID	0030897481-0001
kWh	2,093.00
SERVICE PERIOD	01/21/2016 to 02/18/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	2,093.00	kWh at 0.0552290 \$/kWh	\$115.59	
Subtotal Contract Charges			\$115.59	
Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 01/21/2016 - 01/31/2016	793.90	kWh at -0.0000015 \$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/18/2016	1,299.10	kWh at 0.0000009 \$/kWh	\$0.00	
Subtotal Charges from Constellation NewEnergy			\$115.59	
Charges from UDC Charges			Amount	
Non-Taxable Utility Charges (see attached statement for details)			\$64.15	
Taxable Utility Charges (see attached statement for details)			\$150.66	
Subtotal Charges from UDC Charges			\$214.81	
Charges from Taxes		Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA		\$267.19	0.0016670	\$0.45
Subtotal Charges from Taxes			\$0.45	
	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	2,093.00	kWh at 0.0004500 \$/kWh	\$0.94	
Subtotal			\$0.94	
Total Amount Due To Constellation NewEnergy			\$331.79	

2000085-0000911-0000035 of 0000044-C03-p2-6052--P00085

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Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
Service Location	18 BAYVIEW ADDN
AEP-CPL Account ID	10032789403973976
Actual Demand	19.08

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/18/2016	119711668		KWH	69,097.00 Act	71,190.00 Act	1.00	2,093.00

<u>Rate Class - 857</u>	<u>Service 01/21/2016 To 02/18/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	21.40	RA		3.314		\$70.92
Energy Efficiency Cost Recovery Factor	2,093.00	kWh		0.000453		\$0.95
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	19.10	kW		1.286		\$24.56
Transmission Cost Recovery Factor	19.10	kW		1.733487		\$33.11
Taxable Sub-Total	0.00					\$150.66
Nuclear Decommissioning	21.40	RA		0.003884		\$0.08
Transition Charge 2	21.40	RA		2.158132		\$46.18
Transition Charge 3	21.40	RA		0.835943		\$17.89
Non-Taxable Sub-Total	0.00					\$64.15
Total Current Charges	0.00					\$214.81

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An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897401

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CNE ACCOUNT ID
1-VCM-1172 2/18

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

For questions or comments,
please contact Customer Care
at (888)535-0827
Monday through Friday
7:00 am to 8:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/23/2016
PREVIOUS BALANCE	\$52.46
PAYMENTS SINCE LAST INVOICE	\$-52.46
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$50.85
TOTAL AMOUNT DUE	\$50.85

Yek
APPROVED
COUNTY AUDITOR
[Signature]

A. Townsend

Fm 521 Prk Wadsworth/River Prk
010-54410-660

176996

FEB 26 2016

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 25 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



March						
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An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897401

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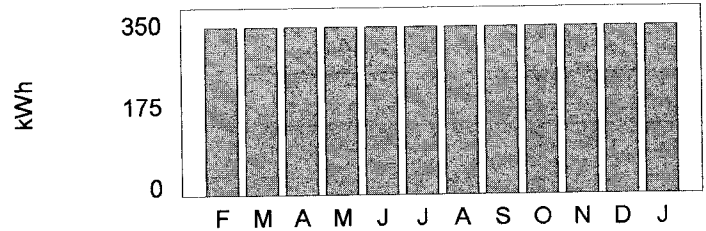
CNE ACCOUNT ID
1-VCM-1172

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530
SERVICE LOCATION	Fm 521 Wadsworth, TX 77483-0000
AEP-CPL ACCOUNT ID	10032789412055530
CNE INVOICE ID	0030897401-0001
kWh	315.00
SERVICE PERIOD	01/21/2016 to 02/18/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	315.00	kWh at 0.0552290 \$/kWh	\$17.40
Subtotal Contract Charges			\$17.40
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/21/2016 - 01/31/2016	119.48	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/18/2016	195.52	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.40
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.94
Taxable Utility Charges (see attached statement for details)			\$28.29
Subtotal Charges from UDC Charges			\$33.23
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$45.83	0.0016670	\$0.08
Subtotal Charges from Taxes			\$0.08
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	315.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$50.85

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2000085-0000914-0000042 of 0000044.C03-p2-6052--P00085



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530			
Service Location	Fm 521			
AEP-CPL Account ID	10032789412055530			
Actual Demand	0.00			
Rate Class - 947	Service 01/21/2016 To 02/18/2016 - 28 Days			
Basic Customer Charge	3.00	EA	1.0666667	\$3.20
Distribution Charge	315.00	kWh	0.0154921	\$4.88
Street Lighting - Facilities	3.00	EA	6.06	\$18.18
Transmission Charge	315.00	kWh	0.0025079	\$0.79
Transmission Cost Recovery Factor	315.00	kWh	0.0039365	\$1.24
Taxable Sub-Total	0.00			\$28.29
Nuclear Decommissioning	315.00	kWh	0.0000317	\$0.01
Transition Charge 2	315.00	kWh	0.0113651	\$3.58
Transition Charge 3	315.00	kWh	0.0042857	\$1.35
Non-Taxable Sub-Total	0.00			\$4.94
Total Current Charges	0.00			\$33.23

2000085-0000015-0000044 of 0000044-C03-p2-6052-P00085





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1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897429

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CNE ACCOUNT ID
1-VCM-1533 2/18

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/23/2016
PREVIOUS BALANCE	\$179.62
PAYMENTS SINCE LAST INVOICE	-\$179.62
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$162.79
TOTAL AMOUNT DUE	\$162.79

KK
APPROVED
QUINTY AUDITOR

H. Townsend

Fisher St. Matagorda / PC#2
010-54410-613

FEB 26 2016

176997

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 25 2016
BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



March						
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00085-0000901-0000015 of 0000044-C03-p2-6052--P00085

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00063-0000901-00000016 or 0000044-C03-p2-6052--P00083



Constellation

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1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
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STATEMENT NO.
0030897429

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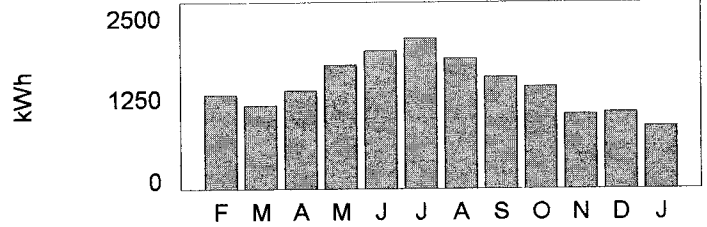
CNE ACCOUNT ID
1-VCM-1533

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
SERVICE LOCATION	Fisher Matagorda, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789414370120
CNE INVOICE ID	0030897429-0001
kWh	833.00
SERVICE PERIOD	01/21/2016 to 02/18/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	833.00	kWh at 0.0552290 \$/kWh	\$46.01
Subtotal Contract Charges			\$46.01
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/21/2016 - 01/31/2016	315.97	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/18/2016	517.03	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$46.01
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$31.78
Taxable Utility Charges (see attached statement for details)			\$84.41
Subtotal Charges from UDC Charges			\$116.19
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$130.79	0.0016670	\$0.22
Subtotal Charges from Taxes			\$0.22
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	833.00	kWh at 0.0004500 \$/kWh	\$0.37
Subtotal			\$0.37
Total Amount Due To Constellation NewEnergy			\$162.79

2000085-0000902-0000017 of 0000044-C03-p.2-6052-PO0085



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
Service Location	Fisher
AEP-CPL Account ID	10032789414370120
Actual Demand	9.16

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/18/2016	122332798		KWH	37,961.00 Act	38,794.00 Act	1.00	833.00

<u>Rate Class - 857</u>	<u>Service 01/21/2016 To 02/18/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	10.60	RA		3.314		\$35.13
Energy Efficiency Cost Recovery Factor	833.00	kWh		0.000453		\$0.38
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	9.20	KW		1.286		\$11.83
Transmission Cost Recovery Factor	9.20	KW		1.733487		\$15.95
Taxable Sub-Total	0.00					\$84.41
Nuclear Decommissioning	10.60	RA		0.003884		\$0.04
Transition Charge 2	10.60	RA		2.158132		\$22.88
Transition Charge 3	10.60	RA		0.835943		\$8.86
Non-Taxable Sub-Total	0.00					\$31.78
Total Current Charges	0.00					\$116.19

2000085-0000903-0000019 of 0000044-C03-p2-6052--P00085

2000085-0000903-0000020 of 0000044-C03-p2-6052--P00085





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678973

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-2323

2/7

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$20.30
PAYMENTS SINCE LAST INVOICE	\$-20.30
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.67
TOTAL AMOUNT DUE	\$11.67

APPROVED
COUNTY AUDITOR

H. Townsend

CTR of Carnival/Fairgrounds
010-54410-661

176998

FEB 26 2016

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 22 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *[Signature]*



March						
S	M	T	W	T	F	S
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2000533-0006250-0000021 of 0000074-C03-p2-6042--P00533



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000533-0006250-0000022 of 0000074-C03-p2-6042--P00533



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030678973

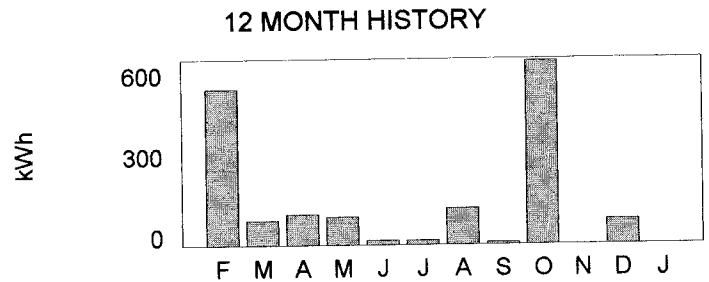
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-2323

STATEMENT DATE
 02/11/2016

DUE DATE
 03/13/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
SERVICE LOCATION 4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789419036321
CNE INVOICE ID 0030678973-0001
kWh 0.00
SERVICE PERIOD 01/11/2016 to 02/07/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

2000533-0006351-0000023 of 0000074-C03-p2-6042--P00533



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
Service Location	4511 FM 2668 UNIT 8
AEP-CPL Account ID	10032789419036321
Actual Demand	0.00

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
02/07/2016	125243718		KWH	2,242.00 Act	2,242.00 Act	1.00	0.00

<u>Rate Class - 826</u>	<u>Service 01/11/2016 To 02/07/2016 - 27 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Meter Charge	1.00	EA	3.68	\$3.68
Taxable Sub-Total	0.00			\$11.05
Total Current Charges	0.00			\$11.05

2000533-0006252-0000025 of 0000074-C03-p2-6042--P00533





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897431

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-2344 2/18

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	01/23/2016
PREVIOUS BALANCE	\$10.98
PAYMENTS SINCE LAST INVOICE	\$-10.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.38
TOTAL AMOUNT DUE	\$10.38

KKK
APPROVED
COUNTY AUDITOR
(Signature)

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

A. Townsend

StHts Magnolia Matagorda/Per #2
DIO-54410-613

FEB 26 2016

176999

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 25 2016
BY: *(Signature)*



March						
S	M	T	W	T	F	S
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27	28	29	30	31		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

000085-0000904-0000021 of 0000044-C03-p2-6052--P00085

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897431

PAGE
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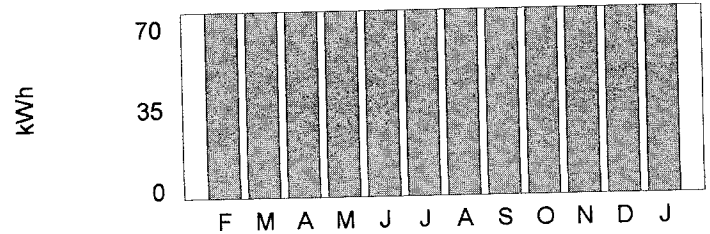
CNE ACCOUNT ID
1-VCM-2344

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850
SERVICE LOCATION	Magnolia Matagorda, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789419199850
CNE INVOICE ID	0030897431-0001
kWh	70.00
SERVICE PERIOD	01/21/2016 to 02/18/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Market Charges			
RT Ancillary Imbalance Adjustment 01/21/2016 - 01/31/2016	26.55	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/18/2016	43.45	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$1.82
Taxable Utility Charges (see attached statement for details)			\$4.65
Subtotal Charges from UDC Charges			\$6.47
Charges from Taxes			
Reimbursement of PUCA	\$8.55	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$10.38

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2000085-0000905-0000024 of 0000044-C03-p2-6052--P00085



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850			
Service Location	Magnolia			
AEP-CPL Account ID	10032789419199850			
Actual Demand	0.00			
Rate Class - 904	Service 01/21/2016 To 02/18/2016 - 28 Days			
Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.004	\$0.28
Taxable Sub-Total	0.00			\$4.65
Transition Charge 2	70.00	kWh	0.0177143	\$1.24
Transition Charge 3	70.00	kWh	0.0082857	\$0.58
Non-Taxable Sub-Total	0.00			\$1.82
Total Current Charges	0.00			\$6.47

2000085-0000906-0000025 of 0000044.C03-p2-6052--P00085

2000085-0000906-0000026 of 0000044-C03-p2-6052--P00085





Constellation.
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678965

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1 of 4

CNE ACCOUNT ID
1-VCM-2350 218

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. J. [Signature]

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$1,603.10
PAYMENTS SINCE LAST INVOICE	\$-1,603.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$2,235.50
TOTAL AMOUNT DUE	\$2,235.50

CO
APPROVED
COUNTY AUDITOR

Indoor Arena / fairgrounds
010-54410-661

177000

FEB 26 2016

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 22 2016

BY: *[Signature]*



March						
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2000533-0006268-0000057 of 0000074-C03-p2-6042--P00533

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678965

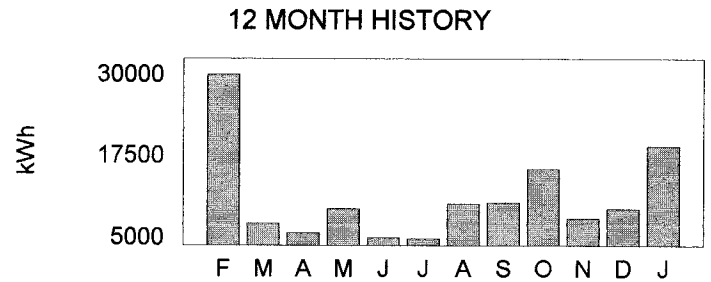
PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-2350

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250
SERVICE LOCATION	4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789419218250
CNE INVOICE ID	0030678965-0001
kWh	18,240.00
SERVICE PERIOD	01/11/2016 to 02/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	18,240.00	kWh at 0.0552290 \$/kWh	\$1,007.38
Subtotal Contract Charges			\$1,007.38
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/11/2016 - 01/31/2016	13,208.28	kWh at -0.0000015 \$/kWh	\$-0.02
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/08/2016	5,031.72	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.02
Subtotal Charges from Constellation NewEnergy			\$1,007.36
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$476.24
Taxable Utility Charges (see attached statement for details)			\$740.76
Subtotal Charges from UDC Charges			\$1,217.00
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,756.33	0.0016670	\$2.93
Subtotal Charges from Taxes			\$2.93
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	18,240.00	kWh at 0.0004500 \$/kWh	\$8.21
Subtotal			\$8.21
Total Amount Due To Constellation NewEnergy			\$2,235.50

2000533-0006269-0000059 of 0000074-C03-P2-6042-P00533



2000533-0006269-0000060 of 0000074-C03-p2-6042-P00533

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250
Service Location	4511 FM 2668 UNIT 1
AEP-CPL Account ID	10032789419218250
Actual Demand	82.56

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/08/2016	119433774		KWH	1,605.00 Act	1,719.00 Act	160.00	18,240.00

<u>Rate Class - 830</u>	<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	139.40	RA		3.314		\$461.97
Energy Efficiency Cost Recovery Factor	18,240.00	kWh		0.000453		\$8.26
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	82.60	kW		1.286		\$106.22
Transmission Cost Recovery Factor	82.60	kW		1.733487		\$143.19
Taxable Sub-Total	0.00					\$740.76
Nuclear Decommissioning	139.40	RA		0.003884		\$0.54
Transition Charge 2	18,240.00	kWh		0.017748		\$323.72
Transition Charge 3	18,240.00	kWh		0.008332		\$151.98
Non-Taxable Sub-Total	0.00					\$476.24
Total Current Charges	0.00					\$1,217.00

2000533-0006270-0000061 of 0000074-C03-p2-6042--P00533

2000533-0006270-0000062 of 0000074-C03-p2-6042--P00533





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030856529

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-2523

2/16

STATEMENT DATE
02/19/2016

DUE DATE
03/21/2016

For questions or comments,
please contact Customer Care
at (888)895-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. J. [Signature]

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/21/2016
PREVIOUS BALANCE	\$44.99
PAYMENTS SINCE LAST INVOICE	\$-44.99
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$42.35
TOTAL AMOUNT DUE	\$42.35

Ca
APPROVED
COUNTY AUDITOR
[Signature]

ODU'S FM 521 Prk Nadsworth/River Prk
010-54410-660

FEB 26 2016

177001

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 23 2016

BY: *[Signature]*



March						
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00229-0002404-00000009 of 0000014-C03-p2-6050--P00229

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030856529

PAGE
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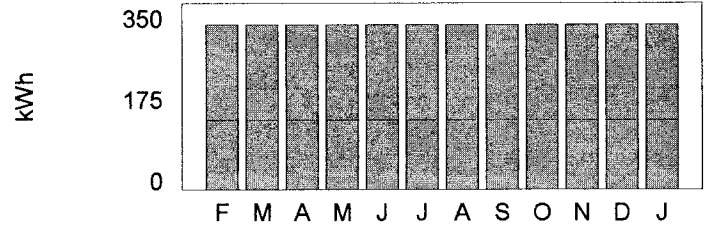
CNE ACCOUNT ID
1-VCM-2523

STATEMENT DATE
02/19/2016

DUE DATE
03/21/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651
SERVICE LOCATION	2000 Fm 521 Wadsworth, TX 77483-0000
AEP-CPL ACCOUNT ID	10032789420235651
CNE INVOICE ID	0030856529-0001
kWh	310.00
SERVICE PERIOD	01/19/2016 to 02/16/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
Subtotal Contract Charges			\$17.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/19/2016 - 01/31/2016	138.97	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/16/2016	171.03	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$17.12
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$8.09
Taxable Utility Charges (see attached statement for details)			\$16.94
Subtotal Charges from UDC Charges			\$25.03
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.20	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
Subtotal			\$0.14
Total Amount Due To Constellation NewEnergy			\$42.35

2000229-0002405-0000011 of 0000014-C03-p2-6050-P00229

2000229-0002405-0000012 of 0000014-C03-p2-6050-P00229



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651			
Service Location	2000 Fm 521			
AEP-CPL Account ID	10032789420235651			
Actual Demand	0.00			
Rate Class - 908	Service 01/19/2016 To 02/16/2016 - 28 Days			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
Taxable Sub-Total	0.00			\$16.94
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
Non-Taxable Sub-Total	0.00			\$8.09
Total Current Charges	0.00			\$25.03

2000229-0002406-0000014 of 0000014-C03-p2-6050--P00229





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030854671

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-2524 2/16

STATEMENT DATE
02/19/2016

DUE DATE
03/21/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/21/2016
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.97
TOTAL AMOUNT DUE	\$21.17

CO
APPROVED
COUNTY AUDITOR

ODCTS PM 521 Prk Wadsworth / River Prk
010-54410-660

FEB 26 2016

177002

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.
When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

H. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 23 2016

BY: *[Signature]*



March						
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00229-0002401-0000003 of 0000014-C03-p2-6050-P00229

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030854671

PAGE
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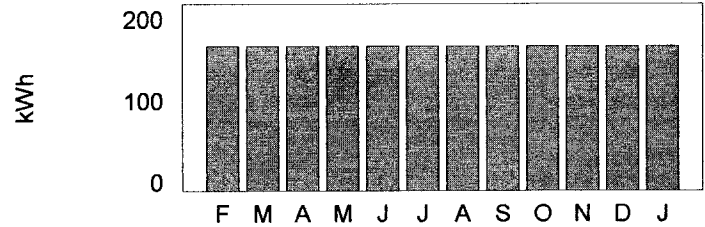
CNE ACCOUNT ID
1-VCM-2524

STATEMENT DATE
02/19/2016

DUE DATE
03/21/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652
SERVICE LOCATION	2001 Fm 521 Wadsworth, TX 77483-0000
AEP-GPL ACCOUNT ID	10032789420235652
CNE INVOICE ID	0030854671-0001
kWh	155.00
SERVICE PERIOD	01/19/2016 to 02/16/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/19/2016 - 01/31/2016	69.48	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/16/2016	85.52	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.04
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$12.51
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.17

2000229-0002402-0000005 of 0000014-C03-p2-6050-P000229

2000229-0002402-0000006 of 0000014-C03-p2-6030-P00229



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652			
Service Location	2001 Fm 521			
AEP-CPL Account ID	10032789420235652			
Actual Demand	0.00			
Rate Class - 908	Service 01/19/2016 To 02/16/2016 - 28 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$4.04
Total Current Charges	0.00			\$12.51

2000229-0002403-0000007 of 0000014-C03-p2-6050-PO0229

2000229-0002403-0000008 of 0000014+C03-p2-6050--P00229





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897422

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-3790 2/18

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/23/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

YKK
APPROVED
COUNTY AUDITOR
BZ

STLts Fisher St. Mata/Pct#2
010-54410-613

FEB 26 2015

177003

A. Swanson

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 25 2016

BY: *B*



March						
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00085-000898-000009 of 000044-C03-p2-6052--P00085

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00085-0000898-0000010 of 0000044-C03-p2-6052--P00085



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897422

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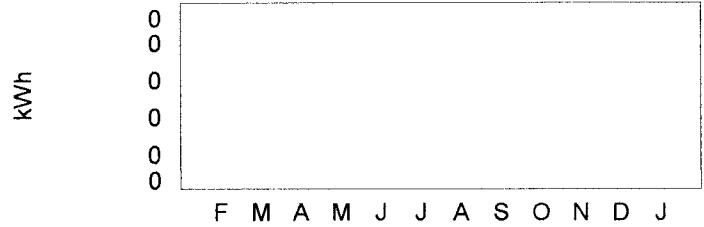
CNE ACCOUNT ID
1-VCM-3790

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
SERVICE LOCATION	414 FISHER MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789427542180
CNE INVOICE ID	0030897422-0001
kWh	0.00
SERVICE PERIOD	01/21/2016 to 02/18/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

2000085-0000899-0000011 of 0000044-C03-p2-6052--P00085

2000085-0000899-0000012 of 0000044-C03-p2-6052--P00085



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
Service Location	414 FISHER
AEP-CPL Account ID	10032789427542180
Actual Demand	0.00

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/18/2016	122274251		KWH	103.00 Act	103.00 Act	1.00	0.00

<u>Rate Class - 826</u>		<u>Service 01/21/2016 To 02/18/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00 MO	4.17			\$4.17
Basic Customer Charge	1.00 EA	3.2			\$3.20
Meter Charge	1.00 EA	3.68			\$3.68
Taxable Sub-Total	0.00				\$11.05
Total Current Charges	0.00				\$11.05

2000085-0000900-0000013 of 0000044-C03-p2-6052--P00085

2000085-0000900-0000014 of 0000044-C03-p2-6052--P00085





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678938

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-465 2/8

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$369.41
PAYMENTS SINCE LAST INVOICE	\$-369.41
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$365.44
TOTAL AMOUNT DUE	\$365.44

C2
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

Holding Pen/Fairgrounds
010-54410-661

FEB 26 2016

177004

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 22 2016

BY:



March						
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27	28	29	30	31		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000533-0006265-0000051 of 0000074-C03-p2-6042--P00533



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678938

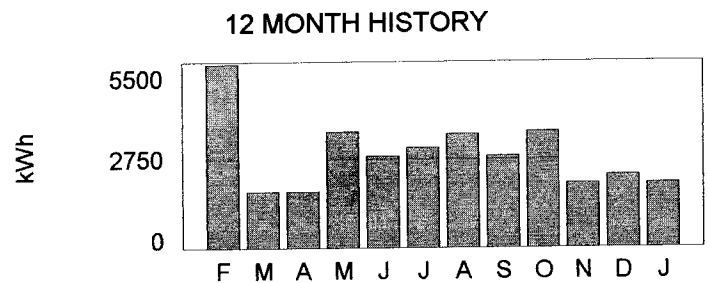
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3 of 4

CNE ACCOUNT ID
1-VCM-465

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290
SERVICE LOCATION	4511 FM 2668 UNIT 6 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789407891290
CNE INVOICE ID	0030678938-0001
kWh	1,920.00
SERVICE PERIOD	01/11/2016 to 02/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	1,920.00	kWh at 0.0552290 \$/kWh	\$106.04
Subtotal Contract Charges			\$106.04
Market Charges			
RT Ancillary Imbalance Adjustment 01/11/2016 - 01/31/2016	1,390.35	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/08/2016	529.66	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$106.04
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$50.22
Taxable Utility Charges (see attached statement for details)			\$207.80
Subtotal Charges from UDC Charges			\$258.02
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$314.70	0.0016670	\$0.52
Subtotal Charges from Taxes			\$0.52
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,920.00	kWh at 0.0004500 \$/kWh	\$0.86
Subtotal			\$0.86
Total Amount Due To Constellation NewEnergy			\$365.44

2000533-0006266-0000053 of 0000074-C03-p2-6042--P00533



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290
Service Location	4511 FM 2668 UNIT 6
AEP-CPL Account ID	10032789407891290
Actual Demand	20.64

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
02/08/2016	119433830		KWH	841.00 Act	865.00 Act	80.00	1,920.00

<u>Rate Class - 855</u>	<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>		
Advanced Metering Cost Recovery Factor	1.00	MO	\$2.05
Basic Customer Charge	1.00	EA	\$3.26
Distribution Charge	37.30	RA	\$123.61
Energy Efficiency Cost Recovery Factor	1,920.00	kWh	\$0.87
Meter Charge	1.00	EA	\$15.81
Transmission Charge	20.60	kW	\$26.49
Transmission Cost Recovery Factor	20.60	kW	\$35.71
Taxable Sub-Total	0.00		\$207.80
Nuclear Decommissioning	37.30	RA	\$0.14
Transition Charge 2	1,920.00	kWh	\$34.08
Transition Charge 3	1,920.00	kWh	\$16.00
Non-Taxable Sub-Total	0.00		\$50.22
Total Current Charges	0.00		\$258.02

2000533-0006267-0000055 of 0000074-C03-p2-6042--P00533

2000533-0006267-0000056 of 0000074-C03-p2-6042--P00533





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897050

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-4682 2/18

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/23/2016
PREVIOUS BALANCE	\$22.49
PAYMENTS SINCE LAST INVOICE	\$-22.49
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.17
TOTAL AMOUNT DUE	\$21.17

YKX
APPROVED
COUNTY AUDITOR

H. Townsend

StLts River band Matagorda / marine
010-54410-662

FEB 26 2016

177005

RECEIVED
FEB 25 2016

BY: *(Signature)*

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



March						
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00085-0000895-0000003 of 0000044-C03-p2-5052--F00085

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Oncor 888-313-4747
Sharyland Utilities 866-354-3335

Texas New Mexico Power
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Nueces Electric Cooperative

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866-223-8508
800-632-9288

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897050

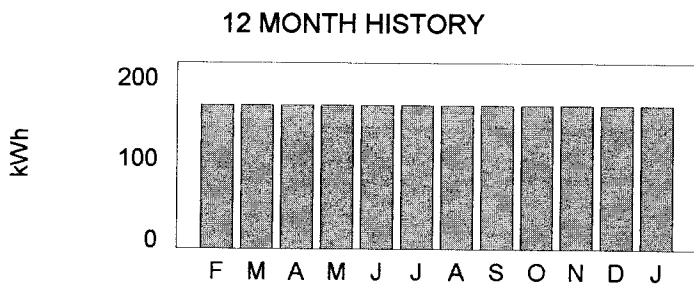
PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-4682

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941
SERVICE LOCATION	2 River Bend Matagorda, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789432664941
CNE INVOICE ID	0030897050-0001
kWh	155.00
SERVICE PERIOD	01/21/2016 to 02/18/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
Subtotal Contract Charges			\$8.56
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/21/2016 - 01/31/2016	58.79	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/18/2016	96.21	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$8.56
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.04
Taxable Utility Charges (see attached statement for details)			\$8.47
Subtotal Charges from UDC Charges			\$12.51
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.10	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$21.17

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2000085-0000896-0000006 of 0000044-C03-p2-6052--P00085



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941			
Service Location	2 River Bend			
AEP-CPL Account ID	10032789432664941			
Actual Demand	0.00			
Rate Class - 908	Service 01/21/2016 To 02/18/2016 - 28 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$4.04
Total Current Charges	0.00			\$12.51

2000085-0000897-0000007 of 0000044-C03-p2-6052--P00085

2000085-0000897-0000008 of 0000044-C03-p2-6052--P00085





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030681240

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1554 218

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

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please contact Customer Care
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Central Standard Time,
or email us at
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CNE ACCOUNT ID
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$267.91
PAYMENTS SINCE LAST INVOICE	\$-267.91
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$215.51
TOTAL AMOUNT DUE	\$215.51

CR
APPROVED
COUNTY AUDITOR

H. Townsend

Show Barn RV Park/Fairgrounds
010-54410-661

FEB 26 2016

177006

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 22 2016

BY: *[Signature]*



March						
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Constellation NewEnergy, Inc.
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Chicago IL, 60693-0142

2000533-0006256-0000033 of 0000074-C03-p2-6042--P00533



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 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030681240

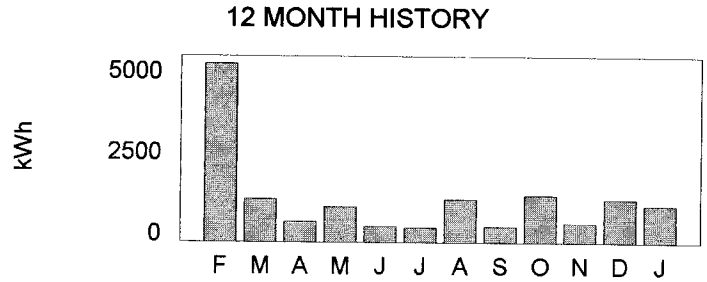
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 3 of 4

CNE ACCOUNT ID
 1-VDS-1554

STATEMENT DATE
 02/11/2016

DUE DATE
 03/13/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762
SERVICE LOCATION 4511 FM 2688 UNIT 9 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789443561762
CNE INVOICE ID 0030681240-0001
kWh 1,000.00
SERVICE PERIOD 01/11/2016 to 02/08/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,000.00	kWh at 0.0552290 \$/kWh	\$55.23
Subtotal Contract Charges			\$55.23
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/11/2016 - 01/31/2016	724.14	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/08/2016	275.86	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$55.23
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$26.18
Taxable Utility Charges (see attached statement for details)			\$133.33
Subtotal Charges from UDC Charges			\$159.51
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$189.01	0.0016670	\$0.32
Subtotal Charges from Taxes			\$0.32
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,000.00	kWh at 0.0004500 \$/kWh	\$0.45
Subtotal			\$0.45
Total Amount Due To Constellation NewEnergy			\$215.51

2000533-0006257-0000036 of 0000074-C03-p2-6042--P00533



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762
Service Location	4511 FM 2668 UNIT 9
AEP-CPL Account ID	10032789443561762
Actual Demand	7.60

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
02/08/2016	119435538		KWH	660.00 Act	685.00 Act	40.00	1,000.00

<u>Rate Class - 830</u>		<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	26.80	RA		3.314	\$88.82
Energy Efficiency Cost Recovery Factor	1,000.00	kWh		0.000453	\$0.45
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	7.60	kW		1.286	\$9.77
Transmission Cost Recovery Factor	7.60	kW		1.733487	\$13.17
Taxable Sub-Total	0.00				\$133.33
Nuclear Decommissioning	26.80	RA		0.003884	\$0.10
Transition Charge 2	1,000.00	kWh		0.017748	\$17.75
Transition Charge 3	1,000.00	kWh		0.008332	\$8.33
Non-Taxable Sub-Total	0.00				\$26.18
Total Current Charges	0.00				\$159.51

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Constellation.
An Exelon Company

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1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678883

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1631

2/8

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$311.03
PAYMENTS SINCE LAST INVOICE	\$-311.03
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$257.79
TOTAL AMOUNT DUE	\$257.79

APPROVED
COUNTY AUDITOR

Outdoor Arena / Fairgrounds
010-54410-661

177007

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 22 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



March						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
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20	21	22	23	24	25	26
27	28	29	30	31		

2000533-0006244-00000009 of 0000074-C03-p.2-6042--P00533



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030678883

PAGE
 3 of 4

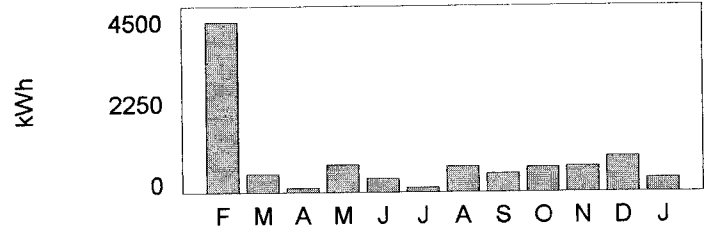
CNE ACCOUNT ID
 1-VDS-1631

STATEMENT DATE
 02/11/2016

DUE DATE
 03/13/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850
SERVICE LOCATION 4511 FM 2668 UNIT 5 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789444026850
CNE INVOICE ID 0030678883-0001
kWh 342.00
SERVICE PERIOD 01/11/2016 to 02/08/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	342.00	kWh at 0.0552290 \$/kWh	\$18.89
Subtotal Contract Charges			\$18.89
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/11/2016 - 01/31/2016	247.66	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/08/2016	94.35	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$18.89
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$73.75
Taxable Utility Charges (see attached statement for details)			\$164.69
Subtotal Charges from UDC Charges			\$238.44
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$183.73	0.0016670	\$0.31
Subtotal Charges from Taxes			\$0.31
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	342.00	kWh at 0.0004500 \$/kWh	\$0.15
Subtotal			\$0.15
Total Amount Due To Constellation NewEnergy			\$257.79

2000533-0006245-0000011 of 0000074-C03-p2-6042--P00533



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850
Service Location	4511 FM 2668 UNIT 5
AEP-CPL Account ID	10032789444026850
Actual Demand	20.51

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
02/08/2016	122328952		KWH	20,106.00 Act	20,448.00 Act	1.00	342.00

<u>Rate Class - 857</u>		<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>				
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	24.60	RA		3.314		\$81.52
Energy Efficiency Cost Recovery Factor	342.00	kWh		0.000453		\$0.15
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	20.50	kW		1.286		\$26.36
Transmission Cost Recovery Factor	20.50	kW		1.733487		\$35.54
Taxable Sub-Total	0.00					\$164.69
Nuclear Decommissioning	24.60	RA		0.003884		\$0.10
Transition Charge 2	24.60	RA		2.158132		\$53.09
Transition Charge 3	24.60	RA		0.835943		\$20.56
Non-Taxable Sub-Total	0.00					\$73.75
Total Current Charges	0.00					\$238.44

2.000333-0006246-0000013 of 0000074-C03-p2-6042--P00533

2000533-0006246-0000014 of 0000074-C03-p2-6042--P00533





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678969

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4155 218

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

For questions or comments,
please contact Customer Care
at (888)535-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$203.39
PAYMENTS SINCE LAST INVOICE	\$-203.39
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$185.98
TOTAL AMOUNT DUE	\$185.98

APPROVED
COUNTY AUDITOR

H. Townsend

2604 Nichols Ave Co Barn/Pct #1
010-54410-612

FEB 26 2016

177008

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 22 2016

BY: *[Signature]*



March						
S	M	T	W	T	F	S
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6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000533-0006271-0000063 of 0000074-C03-p2-6042--P00533



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678969

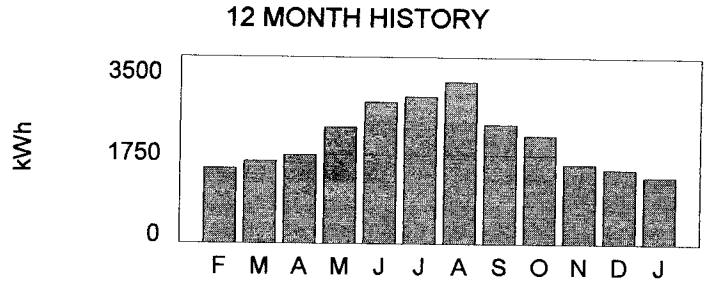
PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-4155

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270
SERVICE LOCATION	2604 NICHOLS AVE Bay City, TX 77414-6958
AEP-CPL ACCOUNT ID	10032789459112270
CNE INVOICE ID	0030678969-0001
kWh	1,260.00
SERVICE PERIOD	01/11/2016 to 02/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,260.00	kWh at 0.0552290 \$/kWh	\$69.59
Subtotal Contract Charges			\$69.59
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/11/2016 - 01/31/2016	912.41	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/08/2016	347.59	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$69.59
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$32.90
Taxable Utility Charges (see attached statement for details)			\$79.68
Subtotal Charges from UDC Charges			\$112.58
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$149.84	0.0016670	\$0.25
Reimbursement of MGRT	\$149.84	0.0199700	\$2.99
Subtotal Charges from Taxes			\$3.24
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,260.00	kWh at 0.0004500 \$/kWh	\$0.57
Subtotal			\$0.57
Total Amount Due To Constellation NewEnergy			\$185.93

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2000533-0006272-0000066 of 0000074.C03-p2-6042--P00533



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270
Service Location	2604 NICHOLS AVE
AEP-CPL Account ID	10032789459112270
Actual Demand	8.99

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/08/2016	122240792		KWH	40,760.00 Act	42,020.00 Act	1.00	1,260.00

<u>Rate Class - 855</u>	<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	9.30	RA		3.314		\$30.82
Energy Efficiency Cost Recovery Factor	1,260.00	kWh		0.000453		\$0.57
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	9.00	kW		1.286		\$11.57
Transmission Cost Recovery Factor	9.00	kW		1.733487		\$15.60
Taxable Sub-Total	0.00					\$79.68
Nuclear Decommissioning	9.30	RA		0.003884		\$0.04
Transition Charge 2	1,260.00	kWh		0.017748		\$22.36
Transition Charge 3	1,260.00	kWh		0.008332		\$10.50
Non-Taxable Sub-Total	0.00					\$32.90
Total Current Charges	0.00					\$112.58

2000533-0006273-0000067 of 0000074-C03-p2-6042--P00533



2000533-0006273-0000068 of 0000074-C03-p2-6042-P00533



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678934

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-1708 218

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$892.91
PAYMENTS SINCE LAST INVOICE	-\$892.91
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,361.43
TOTAL AMOUNT DUE	\$1,361.43

APPROVED
COUNTY AUDITOR

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CNE ACCOUNT ID
found at the top of this page.

Home EC/MP Bldg/Fairgrounds
010-54410-661

FEB 26 2016

177009

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 22 2016

BY:



March						
S	M	T	W	T	F	S
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2000333-0006262-0000045 of 0000074-C03-p2-6042-PP00333



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2000533-0006262-0000046 of 0000074-C03-p2-6042--P00533



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030678934

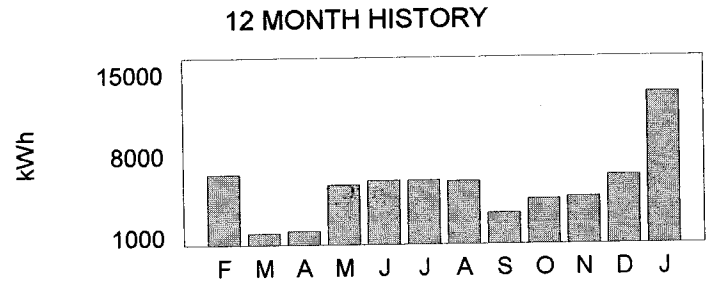
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VE3-1708

STATEMENT DATE
 02/11/2016

DUE DATE
 03/13/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420
SERVICE LOCATION 4511 FM 2668 UNIT 2 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789474465420
CNE INVOICE ID 0030678934-0001
kWh 12,320.00
SERVICE PERIOD 01/11/2016 to 02/08/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	12,320.00	kWh at 0.0552290 \$/kWh	\$680.42
Subtotal Contract Charges			\$680.42
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/11/2016 - 01/31/2016	8,921.38	kWh at -0.0000015 \$/kWh	-\$0.01
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/08/2016	3,398.62	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Market Charges			-\$0.01
Subtotal Charges from Constellation NewEnergy			\$680.41
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$321.51
Taxable Utility Charges (see attached statement for details)			\$352.24
Subtotal Charges from UDC Charges			\$673.75
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,038.19	0.0016670	\$1.73
Subtotal Charges from Taxes			\$1.73
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	12,320.00	kWh at 0.0004500 \$/kWh	\$5.54
Subtotal			\$5.54
Total Amount Due To Constellation NewEnergy			\$1,361.43

2000533-0006263-0000047 of 0000074-C03-p2-6042--P00533



2000533-0006263-0000048 of 0000074-C03-p2-6042-F00533

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420
Service Location	4511 FM 2668 UNIT 2
AEP-CPL Account ID	10032789474465420
Actual Demand	51.44

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/08/2016	558026845		KWH	1,346.00 Act	1,500.00 Act	80.00	12,320.00

<u>Rate Class - 855</u>	<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	51.40	kW		3.314		\$170.34
Energy Efficiency Cost Recovery Factor	12,320.00	kWh		0.000453		\$5.58
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	51.40	kW		1.286		\$66.10
Transmission Cost Recovery Factor	51.40	kW		1.733487		\$89.10
Taxable Sub-Total	0.00					\$352.24
Nuclear Decommissioning	51.40	kW		0.003884		\$0.20
Transition Charge 2	12,320.00	kWh		0.017748		\$218.66
Transition Charge 3	12,320.00	kWh		0.008332		\$102.65
Non-Taxable Sub-Total	0.00					\$321.51
Total Current Charges	0.00					\$673.75

2000533-0006264-0000049 of 0000074-C03-p2-6042--P00533

2000533-0006264-0000050 of 000074-C03-p2-6042--P00533





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030670403

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-4665

2/4

STATEMENT DATE
02/10/2016

DUE DATE
03/12/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/09/2016
PREVIOUS BALANCE	\$15.52
PAYMENTS SINCE LAST INVOICE	-\$15.52
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.63
TOTAL AMOUNT DUE	\$14.63

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

StLts midfield WaterWell Pct #4
010-54410-615

[Handwritten Signature]

FEB 26 2016

177010

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 22 2016

BY: *[Signature]*



March						
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27	28	29	30	31		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000333-0006241-00000003 of 0000074-C03-p2-6042--P00333



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000533-0006241-0000004 of 0000074-C03-p-2-6042--P00533



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030670403

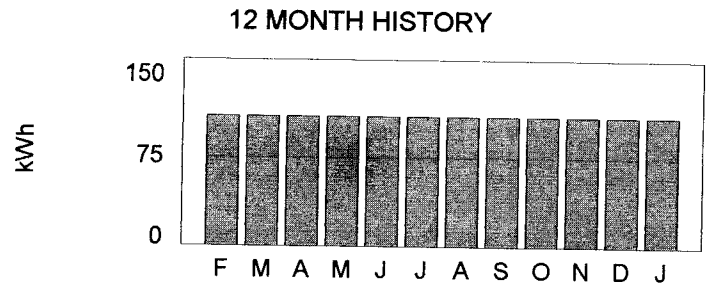
PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-4665

STATEMENT DATE
02/10/2016

DUE DATE
03/12/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731
SERVICE LOCATION	Highway 111 Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789492176731
CNE INVOICE ID	0030670403-0001
kWh	105.00
SERVICE PERIOD	01/07/2016 to 02/04/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/07/2016 - 01/31/2016	90.52	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/04/2016	14.48	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.73
Taxable Utility Charges (see attached statement for details)			\$5.90
Subtotal Charges from UDC Charges			\$8.63
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$11.75	0.0107000	\$0.13
Reimbursement of PUCA	\$11.75	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.15
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$14.63

2000533-0006242-0000005 of 0000074-003-p2-6042-P00533



2000533-0006242-0000006 of 0000074-C03-p2-6042--P00533

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731			
Service Location	Highway 111			
AEP-CPL Account ID	10032789492176731			
Actual Demand	0.00			
Rate Class - 905	Service 01/07/2016 To 02/04/2016 - 28 Days			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$5.90
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.0082857	\$0.87
Non-Taxable Sub-Total	0.00			\$2.73
Total Current Charges	0.00			\$8.63

2000533-0006243-00000007 of 0000074-CD3-p2-6042--P00533

2000533-0006243-0000008 of 0000074-C03-p2-6042--P00533





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030897474

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-178 2/18

STATEMENT DATE
02/21/2016

DUE DATE
03/23/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/23/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	-\$11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.07
TOTAL AMOUNT DUE	\$11.07

YK
APPROVED
COUNTY AUDITOR

A. Townsend

115 Laurel Matagorda / Pct #2
010-54410-613

FEB 26 2016

177011

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 25 2016

BY: *[Signature]*



March						
S	M	T	W	T	F	S
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000085-0000907-0000027 of 0000044-C03-p2-6052--P00085

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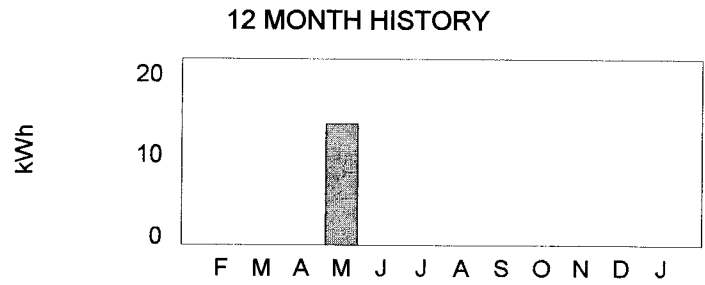
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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
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SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
SERVICE LOCATION	115 LAUREL MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID	10032789495257641
CNE INVOICE ID	0030897474-0001
kWh	0.00
SERVICE PERIOD	01/21/2016 to 02/18/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00
Charges from UDC Charges			Amount
Taxable Utility Charges (see attached statement for details)			\$11.05
Subtotal Charges from UDC Charges			\$11.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00
Subtotal			\$0.00
Total Amount Due To Constellation NewEnergy			\$11.07

2000085-0000908-0000029 of 0000044-C03-p2-6052-P00085



2000085-0000908-0000030 of 0000044-C03-p2-6032-P00085

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641
Service Location	115 LAUREL
AEP-CPL Account ID	10032789495257641
Actual Demand	0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/18/2016	120726105		KWH	33.00 Act	33.00 Act	1.00	0.00

<u>Rate Class - 829</u>	<u>Service 01/21/2016 To 02/18/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Meter Charge	1.00	EA		3.68		\$3.68
Taxable Sub-Total	0.00					\$11.05
Total Current Charges	0.00					\$11.05

2000085-00000909-0000031 of 0000044-C03-p2-6052--P000085

2000085-00000909-0000032 of 0000044-C03-p2-6052--P00085





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678772

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-942 218

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/14/2016
PREVIOUS BALANCE	\$127.44
PAYMENTS SINCE LAST INVOICE	\$-127.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$173.43
TOTAL AMOUNT DUE	\$173.43

CE
APPROVED
COUNTY AUDITOR
BE

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Townsend

Vast Fans Back of Arena/Fairgrounds
010-54410-661

FEB 26 2016

177012

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 22 2016

BY: *[Signature]*



March						
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2000533-0006259-0000039 of 0000074-C03-p2-6042--P00533

WITH PAYMENT



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2000333-0006259-0000040 of 0000074-C03-p2-6042--P00533

TO Constellation



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030678772

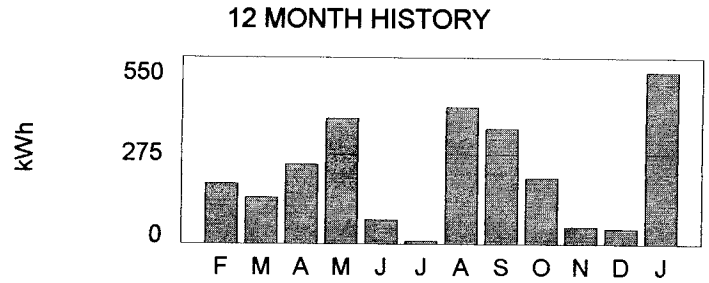
PAGE
 3 of 4

CNE ACCOUNT ID
 1-VEL-942

STATEMENT DATE
 02/11/2016

DUE DATE
 03/13/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851
SERVICE LOCATION	4511 FM 2668 UNIT 4 Bay City, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789499566851
CNE INVOICE ID	0030678772-0001
kWh	508.00
SERVICE PERIOD	01/11/2016 to 02/08/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	508.00	kWh at 0.0552290 \$/kWh	\$28.06
Subtotal Contract Charges			\$28.06
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/11/2016 - 01/31/2016	367.86	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/08/2016	140.14	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$28.06
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$13.32
Taxable Utility Charges (see attached statement for details)			\$131.55
Subtotal Charges from UDC Charges			\$144.87
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$159.84	0.0016670	\$0.27
Subtotal Charges from Taxes			\$0.27
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	508.00	kWh at 0.0004500 \$/kWh	\$0.23
Subtotal			\$0.23
Total Amount Due To Constellation NewEnergy			\$173.43

2000533-0006260-0000042 of 0000074-C03-p2-6042--P00533



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851
Service Location	4511 FM 2668 UNIT 4
AEP-CPL Account ID	10032789499566851
Actual Demand	17.42

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/08/2016	119431781		KWH	5,499.00 Act	6,007.00 Act	1.00	508.00

<u>Rate Class - 855</u>	<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	17.40	kW	3.314	\$57.66
Energy Efficiency Cost Recovery Factor	508.00	kWh	0.000453	\$0.23
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	17.40	kW	1.286	\$22.38
Transmission Cost Recovery Factor	17.40	kW	1.733487	\$30.16
Taxable Sub-Total	0.00			\$131.55
Nuclear Decommissioning	17.40	kW	0.003884	\$0.07
Transition Charge 2	508.00	kWh	0.017748	\$9.02
Transition Charge 3	508.00	kWh	0.008332	\$4.23
Non-Taxable Sub-Total	0.00			\$13.32
Total Current Charges	0.00			\$144.87

20005-33-0006261-0000043 of 0000074-C03-p2-6042--P00533

2000533-0006261-0000044 of 0000074-C03-p2-6042--P00533





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030679072

PAGE
1 of 4

CNE ACCOUNT ID
1-2104LN3 218

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$12.52
PAYMENTS SINCE LAST INVOICE	\$-12.52
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$12.31
TOTAL AMOUNT DUE	\$12.31

CQ
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

FM 2668 Unit 7/Fairgrounds
010-54410-661

FEB 26 2016

176991

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
FEB 22 2016

BY: *[Signature]*



March						
S	M	T	W	T	F	S
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

2000533-0006253-0000027 of 0000074-C03-p2-6042-P00533



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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2000533-0006253-00000028 of 0000074-C03-p2-6042--P005333



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030679072

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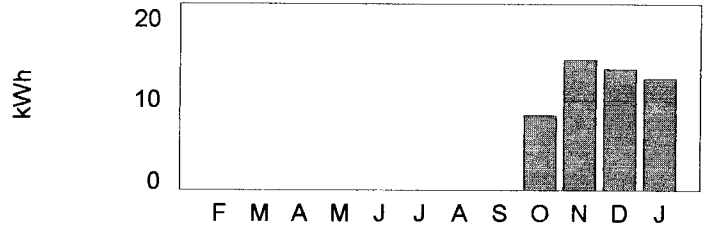
CNE ACCOUNT ID
 1-2104LN3

STATEMENT DATE
 02/11/2016

DUE DATE
 03/13/2016

SITE NAME	Matagorda County - 10032789420166760
SERVICE LOCATION	4511 FM 2868 UNIT 7 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID	10032789420166760
CNE INVOICE ID	0030679072-0001
kWh	12.00
SERVICE PERIOD	01/11/2016 to 02/08/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	12.00	kWh at 0.0552900 \$/kWh	\$0.66
Subtotal Contract Charges			\$0.66
Subtotal Charges from Constellation NewEnergy			\$0.66
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.31
Taxable Utility Charges (see attached statement for details)			\$11.32
Subtotal Charges from UDC Charges			\$11.63
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.98	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$12.31

2000533-0006254-0000029 of 0000074-C03-p2-6042--P00533

2000533-0006254-0000030 of 0000074-C03-p2-6042--P00533



Utility Distribution Charges

Name	Matagorda County - 10032789420166760
Service Location	4511 FM 2668 UNIT 7
AEP-CPL Account ID	10032789420166760
Actual Demand	0.02

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
02/08/2016	122331177		KWH	717.00 Act	729.00 Act	1.00	12.00

<u>Rate Class - 829</u>	<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	12.00	kWh	0.015489	\$0.19
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	12.00	kWh	0.002512	\$0.03
Transmission Cost Recovery Factor	12.00	kWh	0.003943	\$0.05
Taxable Sub-Total	0.00			\$11.32
Transition Charge 2	12.00	kWh	0.017748	\$0.21
Transition Charge 3	12.00	kWh	0.008332	\$0.10
Non-Taxable Sub-Total	0.00			\$0.31
Total Current Charges	0.00			\$11.63

2000533-00006255-0000031 of 0000074-C03-p2-6042-P00533

2000533-0006255-0000032 of 0000074-C03-p2-6042--P00533





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030678920

PAGE
1 of 4

CNE ACCOUNT ID
1-BNWYSX 2/8

STATEMENT DATE
02/11/2016

DUE DATE
03/13/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/13/2016
PREVIOUS BALANCE	\$203.06
PAYMENTS SINCE LAST INVOICE	\$-203.06
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$197.57
TOTAL AMOUNT DUE	\$197.57

CE
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

4511 FM 2668 Unit 3 / Fairgrounds
010-54410-661

FEB 26 2016

176992

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 22 2016

BY: *[Signature]*



March						
S	M	T	W	T	F	S
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6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000533-0006247-0000015 of 0000074-C03-p2-6042--P00533



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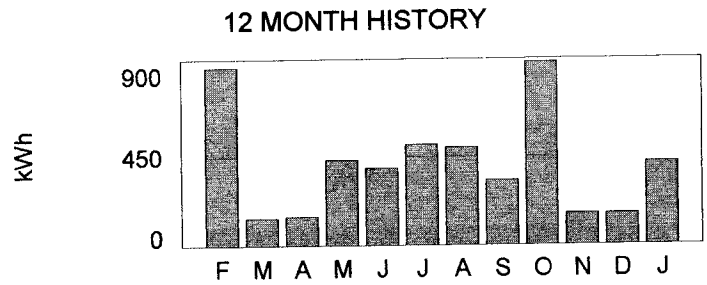
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SITE NAME Matagorda County - 10032789406762840
SERVICE LOCATION 4511 FM 2668 UNIT 3
 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789406762840
CNE INVOICE ID 0030678920-0001
kWh 402.00
SERVICE PERIOD 01/11/2016 to 02/08/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	402.00	kWh at 0.0552290 \$/kWh	\$22.20
Subtotal Contract Charges			\$22.20
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/11/2016 - 01/31/2016	291.10	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/08/2016	110.90	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$22.20
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$62.95
Taxable Utility Charges (see attached statement for details)			\$112.02
Subtotal Charges from UDC Charges			\$174.97
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$134.40	0.0016670	\$0.22
Subtotal Charges from Taxes			\$0.22
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	402.00	kWh at 0.0004500 \$/kWh	\$0.18
Subtotal			\$0.18
Total Amount Due To Constellation NewEnergy			\$197.57

2000533-0006248-0000017 of 0000074-C03-p2-6042--P00533



Utility Distribution Charges

Name	Matagorda County - 10032789406762840
Service Location	4511 FM 2668 UNIT 3
AEP-CPL Account ID	10032789406762840
Actual Demand	6.99

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
02/08/2016	122331176		KWH	10,348.00 Act	10,750.00 Act	1.00	402.00

<u>Rate Class - 857</u>	<u>Service 01/11/2016 To 02/08/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	21.00	RA	3.314	\$69.59
Energy Efficiency Cost Recovery Factor	402.00	kWh	0.000453	\$0.18
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	7.00	kW	1.286	\$9.00
Transmission Cost Recovery Factor	7.00	kW	1.733487	\$12.13
Taxable Sub-Total	0.00			\$112.02
Nuclear Decommissioning	21.00	RA	0.003884	\$0.08
Transition Charge 2	21.00	RA	2.158132	\$45.32
Transition Charge 3	21.00	RA	0.835943	\$17.55
Non-Taxable Sub-Total	0.00			\$62.95
Total Current Charges	0.00			\$174.97

2000533-0006249-0000019 of 0000074-C03-p2-6042--P00533

2000533-0006249-0000020 of 0000074-C03-p2-6042-P00533





Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0030880868

PAGE
1 of 4

CNE ACCOUNT ID
1-BNWTX 2/16

STATEMENT DATE
02/20/2016

DUE DATE
03/22/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/21/2016
PREVIOUS BALANCE	\$17.14
PAYMENTS SINCE LAST INVOICE	\$-17.14
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$13.97
TOTAL AMOUNT DUE	\$13.97

kek
APPROVED
COUNTY AUDITOR

A. Janssen

Old Gulf Rd Matagorda/transfer st.
010-54410-595

176993

FEB 26 2016

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
FEB 25 2016

BY: *[Signature]*

Payment Due →

March						
S	M	T	W	T	F	S
		1	2	3	4	5
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20	21	22	23	24	25	26
27	28	29	30	31		

01046-0002653-0000001 of 0000006-C03-p1-6051--P01046

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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01046-0002653-0000002 of 0000006-C03-p1-6051--P01046



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0030880868

PAGE
 3 of 4

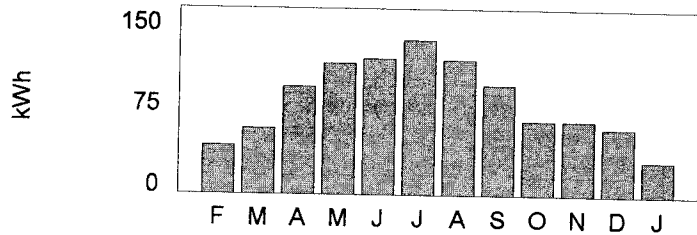
CNE ACCOUNT ID
 1-BNWTX

STATEMENT DATE
 02/20/2016

DUE DATE
 03/22/2016

SITE NAME Matagorda County - 10032789494278661
SERVICE LOCATION OLD GULF RD UNIT STATION COLLCT STA
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789494278661
CNE INVOICE ID 0030880868-0001
kWh 28.00
SERVICE PERIOD 01/19/2016 to 02/16/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	28.00	kWh at 0.0552290 \$/kWh	\$1.55
Subtotal Contract Charges			\$1.55
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/19/2016 - 01/31/2016	12.55	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/16/2016	15.45	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$1.55
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.73
Taxable Utility Charges (see attached statement for details)			\$11.66
Subtotal Charges from UDC Charges			\$12.39
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.22	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	28.00	kWh at 0.0004500 \$/kWh	\$0.01
Subtotal			\$0.01
Total Amount Due To Constellation NewEnergy			\$13.97

1001046-0002654-00000003 of 00000006-C03-p1-6051-P01046



Utility Distribution Charges

Name	Matagorda County - 10032789494278861
Service Location	OLD GULF RD UNIT STATION COLLCT STA
AEP-CPL Account ID	10032789494278861
Actual Demand	0.59

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
02/16/2016	120730574		KWH	2,118.00 Act	2,146.00 Act	1.00	28.00

<u>Rate Class - 829</u>	<u>Service 01/19/2016 To 02/16/2016 - 28 Days</u>		
Advanced Metering Cost Recovery Factor	1.00	MO	\$4.17
Basic Customer Charge	1.00	EA	\$3.20
Distribution Charge	28.00	kWh	\$0.43
Meter Charge	1.00	EA	\$3.68
Transmission Charge	28.00	kWh	\$0.07
Transmission Cost Recovery Factor	28.00	kWh	\$0.11
Taxable Sub-Total	0.00		\$11.66
Transition Charge 2	28.00	kWh	\$0.50
Transition Charge 3	28.00	kWh	\$0.23
Non-Taxable Sub-Total	0.00		\$0.73
Total Current Charges	0.00		\$12.39

1001046-0002655-0000005 of 0000006-C03-p1-6051--P01046

