

MAK 10 2016

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	2200 7TH ST cmoB 360		1-01-01600-01
	SERVICE PERIOD	FROM TO	BILLING DATE
	01/29/16	02/29/16	03/02/16
READ DATE (G) 02/29/16 METER NUM. 89915 PRES. READ 494 PREV. READ 423 TOTAL CCF 71	*** USAGE HISTORY *** ----- GAS CCF 01/29/16 196 12/30/15 82 12/01/15 34 10/30/15 4 09/29/15 0 08/31/15 0 07/29/15 0 07/01/15 0 06/05/15 0 05/01/15 74 04/01/15 210 02/26/15 313		DESCRIPTION AMOUNT BASIC SERVICE 19.00 GAS DELIVERY 54.67 THIS MONTH 73.67 TOTAL NOW DUE 73.67 PENALTY AMOUNT PAY THIS AMOUNT AFTER
MATAGORDA COUNTY DEPT. <u>508</u> OBJ. CODE <u>010-54410-508</u> APPROVED BY <u>[Signature]</u>			[Signature] APPROVED COUNTY AUDITOR


495

MESSAGES

Spring planting? Call 811 before you dig! Keep lawn equipment and gas cans AWAY FROM any gas appliances. More safety information at www.baycitygas.com or at 979-245-2327.	DUE DATE 03/20/16 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE. RECEIVED MAR 09 2016 BY: 177711
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100

MAR 11 2016

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	2604 NICHOLS 360		1-16-01100-00
	SERVICE PERIOD	FROM TO	BILLING DATE
	01/29/16	02/29/16	03/02/16
READ DATE (G) 02/29/16 METER NUM. 3237326 PRES. READ 7146 PREV. READ 7093 TOTAL CCF 53 010-54410-612 	*** USAGE HISTORY *** ----- GAS CCF 01/29/16 133 12/30/15 78 12/01/15 19 10/30/15 9 09/29/15 7 08/31/15 9 07/29/15 7 07/01/15 6 06/08/15 11 05/07/15 0 03/31/15 97 02/26/15 186		DESCRIPTION AMOUNT BASIC SERVICE 19.00 GAS DELIVERY 40.81 APPROVED COUNTY AUDITOR THIS MONTH 59.81 TOTAL NOW DUE 59.81 PENALTY AMOUNT PAY THIS AMOUNT AFTER

1560

MESSAGES

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DUE DATE 03/20/16
 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

RECEIVED
 MAR 11 2016

BY: 

177710

100

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MAR 10 2016

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS 1700 7TH ST <i>Courthouse 360</i>		ACCOUNT NUMBER 2-53-09800-00																																																					
	SERVICE PERIOD 01/29/16 TO 02/29/16	BILLING DATE 03/02/16																																																						
READ DATE (G) 02/29/16 METER NUM. 11808 PRES. READ 1727 PREV. READ 575 TOTAL CCF 1152	*** USAGE HISTORY *** ----- <table border="1"> <thead> <tr> <th></th> <th>GAS</th> <th>CCF</th> </tr> </thead> <tbody> <tr><td>01/29/16</td><td>2322</td><td></td></tr> <tr><td>01/19/16</td><td>1019</td><td></td></tr> <tr><td>12/01/15</td><td>714</td><td></td></tr> <tr><td>10/30/15</td><td>0</td><td></td></tr> <tr><td>09/29/15</td><td>29</td><td></td></tr> <tr><td>08/31/15</td><td>0</td><td></td></tr> <tr><td>07/27/15</td><td>0</td><td></td></tr> <tr><td>06/30/15</td><td>0</td><td></td></tr> <tr><td>06/03/15</td><td>0</td><td></td></tr> <tr><td>05/01/15</td><td>174</td><td></td></tr> <tr><td>03/31/15</td><td>1781</td><td></td></tr> <tr><td>02/26/15</td><td>1407</td><td></td></tr> </tbody> </table>			GAS	CCF	01/29/16	2322		01/19/16	1019		12/01/15	714		10/30/15	0		09/29/15	29		08/31/15	0		07/27/15	0		06/30/15	0		06/03/15	0		05/01/15	174		03/31/15	1781		02/26/15	1407		<table border="1"> <thead> <tr> <th>DESCRIPTION</th> <th>AMOUNT</th> </tr> </thead> <tbody> <tr> <td>BASIC SERVICE</td> <td>19.00</td> </tr> <tr> <td>GAS DELIVERY</td> <td>841.39</td> </tr> <tr> <td colspan="2">APPROVED COUNTY AUDITOR</td> </tr> <tr> <td>THIS MONTH <i>8</i></td> <td>860.39</td> </tr> <tr> <td>TOTAL NOW DUE</td> <td>860.39</td> </tr> <tr> <td>PENALTY AMOUNT</td> <td>PAY THIS AMOUNT AFTER</td> </tr> </tbody> </table>	DESCRIPTION	AMOUNT	BASIC SERVICE	19.00	GAS DELIVERY	841.39	APPROVED COUNTY AUDITOR		THIS MONTH <i>8</i>	860.39	TOTAL NOW DUE	860.39	PENALTY AMOUNT	PAY THIS AMOUNT AFTER
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H. Townsend
010-54410-510

4072

MESSAGES

Spring planting? Call 811 before you dig! Keep lawn equipment and gas cans AWAY FROM any gas appliances. More safety information at www.baycitygas.com or at 979-245-2327.

DUE DATE 03/20/16
 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

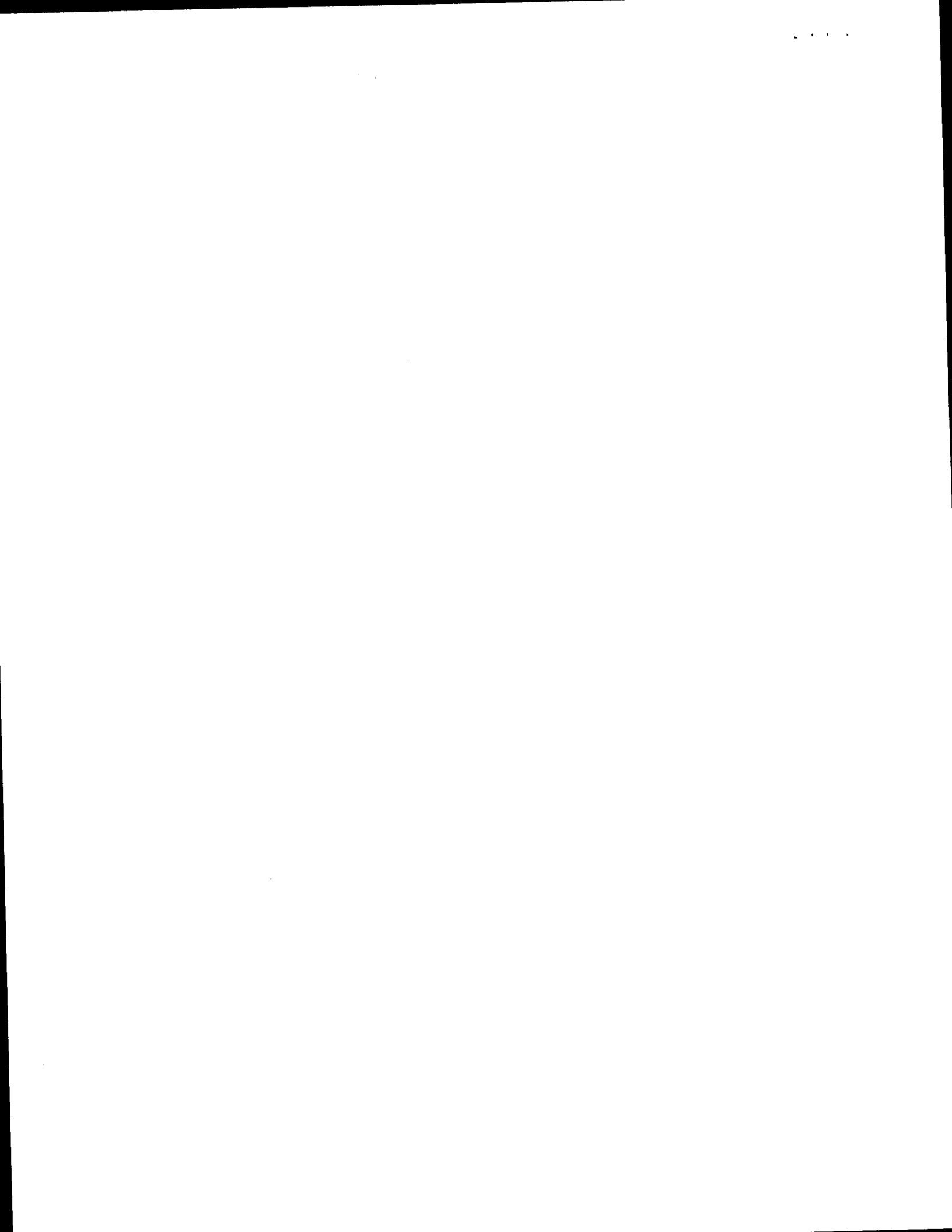
RECEIVED
 MAR 09 2016

BY: *[Signature]*

206

AVR, Inc.

177713





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133469

PAGE
1 of 4

CNE ACCOUNT ID
1-VBY-4629 3/1

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/04/2016
PREVIOUS BALANCE	\$1,113.00
PAYMENTS SINCE LAST INVOICE	\$-1,113.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,484.55
TOTAL AMOUNT DUE	\$1,484.55

Kek
APPROVED COUNTY AUDITOR
[Signature]

Blessing Ball Park / Per #4
010-54410-615

MAR 10 2016

177714

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



April						
S	M	T	W	T	F	S
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3	4	5	6	7	8	9
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24	25	26	27	28	29	30

00188-0001957-0000009 of 0000050-C03-p2-6064-P00188

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133469

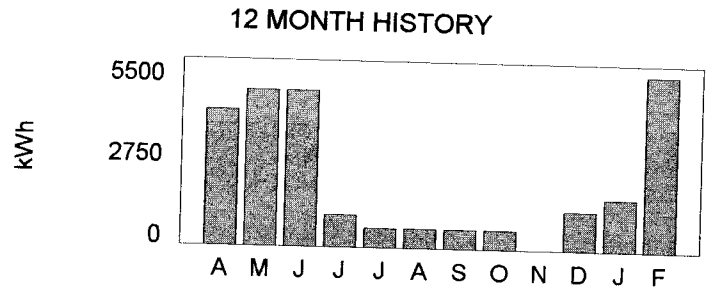
PAGE
3 of 4

CNE ACCOUNT ID
1-VBY-4629

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
SERVICE LOCATION	FM 616 W UNIT PARK BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789402787491
CNE INVOICE ID	0031133469-0001
kWh	5,184.00
SERVICE PERIOD	02/02/2016 to 03/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	5,184.00	kWh at 0.0552290 \$/kWh	\$286.31
Subtotal Contract Charges			\$286.31
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/02/2016 - 02/29/2016	5,005.24	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/01/2016	178.76	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$286.31
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$134.18
Taxable Utility Charges (see attached statement for details)			\$1,059.48
Subtotal Charges from UDC Charges			\$1,193.66
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,348.12	0.0016670	\$2.25
Subtotal Charges from Taxes			\$2.25
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	5,184.00	kWh at 0.0004500 \$/kWh	\$2.33
Subtotal			\$2.33
Total Amount Due To Constellation NewEnergy			\$1,484.55

2000188-00019558-00000111 of 00000050-C03-p2-6064-P00188

2000188-0001958-00000012 of 0000050-C03-p2-6064-P00188



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
Service Location FM 616 W UNIT PARK
AEP-CPL Account ID 10032789402787491
Actual Demand 139.78

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/01/2016	558783656		KWH	306.00 Act	333.00 Act	192.00	5,184.00

Rate Class - 830

Service 02/02/2016 To 03/01/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	179.40	RA	3.314	\$594.53
Energy Efficiency Cost Recovery Factor	5,184.00	kWh	0.000458	\$2.37
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	139.80	kW	1.286	\$179.78
Transmission Cost Recovery Factor	139.80	kW	1.871804	\$261.68
Taxable Sub-Total	0.00			\$1,059.48
Nuclear Decommissioning	179.40	RA	0.003884	\$0.70
Transition Charge 2	5,184.00	kWh	0.017748	\$92.01
Transition Charge 3	5,184.00	kWh	0.007999	\$41.47
Non-Taxable Sub-Total	0.00			\$134.18
Total Current Charges	0.00			\$1,193.66

2000188-0001959-0000013 of 0000050-C03-p2-6064-PC0188



2000188-0001959-0000014 of 0000050-C03-p2-6064--P00188



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133497

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-112 3/1

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/04/2016
PREVIOUS BALANCE	\$4,256.45
PAYMENTS SINCE LAST INVOICE	\$-4,256.45
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$4,487.00
TOTAL AMOUNT DUE	\$4,487.00

KEK
APPROVED
COUNTY AUDITOR
BL

H. Townsend

2323 Ave E /Jail
010-54410-512

MAR 10 2016

177716

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *BL*



April						
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17	18	19	20	21	22	23
24	25	26	27	28	29	30

REMITTANCE ADDRESS:
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14217 Collections Center Dr.
Chicago IL, 60693-0142

00188-0001972-0000039 of 0000050-C03-p2-6064--P00188

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An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133497

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-112

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400

SERVICE LOCATION

2323 Avenue E
Bay City, TX 77414-6001

AEP-CPL ACCOUNT ID

10032789405892400

CNE INVOICE ID

0031133497-0001

kWh

57,984.00

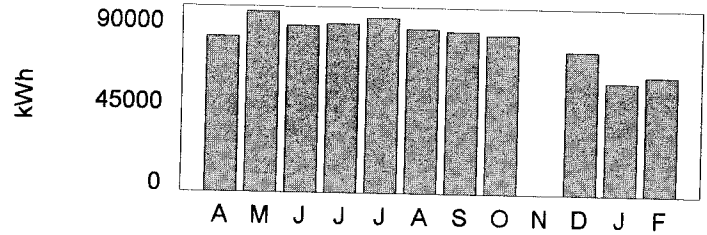
SERVICE PERIOD

02/02/2016 to 03/01/2016

PRODUCT

Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	57,984.00	kWh at 0.0552290 \$/kWh	\$3,202.40
Subtotal Contract Charges			\$3,202.40
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/02/2016 - 02/29/2016	55,984.55	kWh at 0.0000009 \$/kWh	\$0.05
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/01/2016	1,999.45	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Market Charges			\$0.05
Subtotal Charges from Constellation NewEnergy			\$3,202.45
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$351.96
Taxable Utility Charges (see attached statement for details)			\$818.92
Subtotal Charges from UDC Charges			\$1,170.88
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$4,047.46	0.0199700	\$80.83
Reimbursement of PUCA	\$4,047.46	0.0016670	\$6.75
Subtotal Charges from Taxes			\$87.58
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	57,984.00	kWh at 0.0004500 \$/kWh	\$26.09
Subtotal			\$26.09
Total Amount Due To Constellation NewEnergy			\$4,487.00

2000188-0001973-0000041 of 0000050-C03-p2-6064-P00188

2000188-0001973-0000042 of 0000050-C03-p2-6064--P00188



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
Service Location	2323 Avenue E
AEP-CPL Account ID	10032789405892400
Actual Demand	118.27

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/01/2016	558782187		KWH	10,131.00 Act	10,433.00 Act	192.00	57,984.00

<u>Rate Class - 857</u>	<u>Service 02/02/2016 To 03/01/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	120.00	RA		3.314		\$397.68
Energy Efficiency Cost Recovery Factor	57,984.00	kWh		0.000458		\$26.56
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	118.30	KW		1.286		\$152.13
Transmission Cost Recovery Factor	118.30	KW		1.871804		\$221.43
Taxable Sub-Total	0.00					\$818.92
Nuclear Decommissioning	120.00	RA		0.003884		\$0.47
Transition Charge 2	120.00	RA		2.158132		\$258.98
Transition Charge 3	120.00	RA		0.770932		\$92.51
Non-Taxable Sub-Total	0.00					\$351.96
Total Current Charges	0.00					\$1,170.88

2000188-0001974-0000043 of 0000050-C03-p2-6064-PO0188

2000188-0001974-0000044 of 0000050-C03-p2-6064--P00188





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133505

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-113

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

SITE NAME

MATAGORDA COUNTY -



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133505

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-113 3/1

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/04/2016
PREVIOUS BALANCE	\$15.13
PAYMENTS SINCE LAST INVOICE	-\$15.13
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.09
TOTAL AMOUNT DUE	\$15.09

KEK
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ODUTS 2323 AVE E. Jail
010-54410-512

MAR 10 2016

177717

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *B*



April						
S	M	T	W	T	F	S
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\$15.09

00188-0001975-0000045 of 00000030-C03-p2-6064-F00188

2000188-0001976-0000048 of 0000050-C03-p2-6064-F00188



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789405892401			
Service Location	2323 Avenue E			
AEP-CPL Account ID	10032789405892401			
Actual Demand	0.00			
Rate Class - 907	Service 02/02/2016 To 03/01/2016 - 28 Days			
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.99	\$3.99
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$6.28
Transition Charge 2	105.00	kWh	0.0177143	\$1.86
Transition Charge 3	105.00	kWh	0.008	\$0.84
Non-Taxable Sub-Total	0.00			\$2.70
Total Current Charges	0.00			\$8.98

2000188-0001977-0000030 of 0000050-C03-p2-6064--P00188





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031018700

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-4569

STATEMENT DATE
02/27/2016

DUE DATE
03/29/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
SERVICE LOCATION	2004 KILOWATT DR BAY CITY, TX 77414-3165
AEP CRI ACCOUNT ID	

12 MONTH HISTORY



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

487

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031018700

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-4569

STATEMENT DATE
02/27/2016

DUE DATE
03/29/2016

2/24

For questions or comments, please contact Customer Care at (888) 635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/29/2016
PREVIOUS BALANCE	\$918.25
PAYMENTS SINCE LAST INVOICE	-\$918.25
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$654.77
TOTAL AMOUNT DUE	\$654.77

Kick
APPROVED COUNTY AUDITOR
[Signature]

2004 Kilowatt Dr/Juv. Probs
010-54410-573

MAR 10 2016

177718

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 09 2016

BY: *[Signature]*



March						
S	M	T	W	T	F	S
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20	21	22	23	24	25	26
27	28	29	30	31		

00216-0002478-0000003 of 0000014-C03-p2-6038--P00216



2000216-0002479-0000006 of 0000014-C03-p2-6038--P00216

00216-0002479-0000006 of 0000014-C03-p2-6038--P00216

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location	2004 KILOWATT DR
AEP-CPL Account ID	10032789431907311
Actual Demand	41.03

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Type</u>
02/24/2016	122239665		KWH		129,136.00 Act	133,544.00 Act	1.00	4,408.00

<u>Rate Class - 855</u>	<u>Service 01/27/2016 To 02/24/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	41.00	kW	3.314	\$135.87
Energy Efficiency Cost Recovery Factor	4,408.00	kWh	0.000453	\$2.00
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	41.00	kW	1.286	\$52.73
Transmission Cost Recovery Factor	41.00	kW	1.733487	\$71.07
Taxable Sub-Total	0.00			\$282.79
Nuclear Decommissioning	41.00	kW	0.003884	\$0.16
Transition Charge 2	4,408.00	kWh	0.017748	\$78.23
Transition Charge 3	4,408.00	kWh	0.008332	\$36.73
Non-Taxable Sub-Total	0.00			\$115.12
Total Current Charges	0.00			\$397.91

2000216-0002480-00000007 of 0000014-C03-p2-6058-P00216



2000216-0002480-00000008 of 0000014-C03-p2-6038--P00216



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VBY-4630 3/1

STATEMENT NO.
0031133491

STATEMENT DATE
03/04/2016

PAGE
1 of 4

DUE DATE
04/04/2016

For questions or comments,
please contact Customer Care
at (888)635-0927
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/04/2016
PREVIOUS BALANCE	\$130.22
PAYMENTS SINCE LAST INVOICE	\$-130.22
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$130.19
TOTAL AMOUNT DUE	\$130.19

Yek
APPROVED
COUNTY AUDITOR

ODLTS FM 616 Blessing Ark/Pct #4
010-54410-615

MAR 10 2016

177715

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 09 2016

BY: *[Signature]*



April						
S	M	T	W	T	F	S
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10	11	12	13	14	15	22
17	18	19	20	21	22	29
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00188-0001969-0000033 of 00000030-C03-p2-6064-P00188

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

- | | | | |
|---------------------|--------------|--|--------------|
| CenterPoint Energy | 800-332-7143 | Texas New Mexico Power | 888-866-7456 |
| Oncor | 888-313-4747 | American Electric Power (AEP, CP&L, WTU) | 866-223-8508 |
| Sharyland Utilities | 866-354-3335 | Nueces Electric Cooperative | 800-632-9288 |

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to agreement with us for the defined terms that govern the contractual obligations applicable to us supplying of all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

6
23
30



Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133491

PAGE
3 of 4

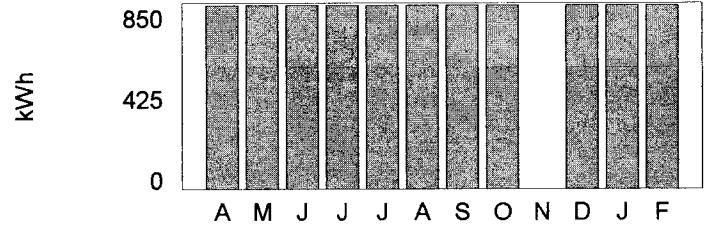
CNE ACCOUNT ID
1-VBY-4630

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

SITE NAME	MATAGORDA COUNTY - 10032789402787492
SERVICE LOCATION	Fm 816 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789402787492
CNE INVOICE ID	0031133491-0001
kWh	840.00
SERVICE PERIOD	02/02/2016 to 03/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/02/2016 - 02/29/2016	811.03	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/01/2016	28.97	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$46.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$13.25
Taxable Utility Charges (see attached statement for details)			\$69.98
Subtotal Charges from UDC Charges			\$83.23
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.75	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38
Total Amount Due To Constellation NewEnergy			\$130.19

2000188-0001970-0000035 of 0000050-C03-p2-6064--P00188

2000188-0001970-0000036 of 0000050-C03-p2-6064--P00188



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789402787492			
Service Location	Fm 616 W			
AEP-CPL Account ID	10032789402787492			
Actual Demand	0.00			
Rate Class - 947	Service 02/02/2016 To 03/01/2016 - 28 Days			
Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0037857	\$3.18
Taxable Sub-Total	0.00			\$69.98
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge 2	840.00	kWh	0.0113571	\$9.54
Transition Charge 3	840.00	kWh	0.0044048	\$3.70
Non-Taxable Sub-Total	0.00			\$13.25
Total Current Charges	0.00			\$83.23

2000188-0001971-0000037 of 0000050-C03-p2-6064--P00188

2000188-0001971-0000038 of 0000050-C03-p2-6064--P00188





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075773

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-1195

2/28

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/31/2016
PREVIOUS BALANCE	\$44.93
PAYMENTS SINCE LAST INVOICE	\$-44.93
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.05
TOTAL AMOUNT DUE	\$43.05

fect
APPROVED
COUNTY AUDITOR
B

STLTS Blessing Prk 955/PT#4
010-54410-615

H. Townsend

MAR 10 2016

177719

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *B*



April						
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17	18	19	20	21	22	23
24	25	26	27	28	29	30

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

002-1-00000001-00000003 of 0000032-CC03-p2-6062--P00245

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075773

PAGE
3 of 4

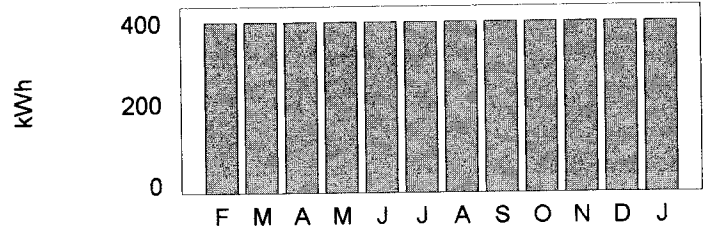
CNE ACCOUNT ID
1-VDS-1195

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646
SERVICE LOCATION	955 Streetlight Midfield, TX 77458-0000
AEP-CPL ACCOUNT ID	10032789441468646
CNE INVOICE ID	0031075773-0001
kWh	367.00
SERVICE PERIOD	01/29/2016 to 02/28/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/29/2016 - 01/31/2016	35.52	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/28/2016	331.48	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.75
Taxable Utility Charges (see attached statement for details)			\$16.80
Subtotal Charges from UDC Charges			\$22.55
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.24	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$43.05

2000245-0002882-0000005 of 0000032-C03-p2-6062--P00245

2000245-0002882-00000006 of 00000032-C03-p2-6062--P00245



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441488646			
Service Location	955 Streetlight			
AEP-CPL Account ID	10032789441488646			
Actual Demand	0.00			
Rate Class - 955	Service 01/29/2016 To 02/28/2016 - 30 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$16.80
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0113624	\$4.17
Transition Charge 3	367.00	kWh	0.0042779	\$1.57
Non-Taxable Sub-Total	0.00			\$5.75
Total Current Charges	0.00			\$22.56

2000245-0002883-00000008 of 0000032-C03-p2-6062--P00245





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075977

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-386

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

SITE NAME

MATAGORDA COUNTY -
10032789436470608

SERVICE LOCATION

139 Fm 616 W
Blossing, TX 77449-0000

12 MONTH HISTORY

150



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075977

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-386 2/28

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/31/2016
PREVIOUS BALANCE	\$19.62
PAYMENTS SINCE LAST INVOICE	-\$19.62
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.08
TOTAL AMOUNT DUE	\$19.08

APPROVED
COUNTY AUDITOR

Blessing CC Pavilion/Pct #4
010-54410-615

MAR 10 2016

177720

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY:



April						
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2000245-000289+0000030 of 0000032-C03-p2-6062--P00245



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789436470608			
Service Location	139 Fm 616 W			
AEP-CPL Account ID	10032789436470608			
Actual Demand	0.00			
Rate Class - 820	Service 01/29/2016 To 02/28/2016 - 30 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0039048	\$0.41
Taxable Sub-Total	0.00			\$11.56
Transition Charge 2	105.00	kWh	0.0113333	\$1.19
Transition Charge 3	105.00	kWh	0.0042857	\$0.45
Non-Taxable Sub-Total	0.00			\$1.64
Total Current Charges	0.00			\$13.20

2000245-0002895-0000031 of 0000032-C03-p2-6062--P00245

2000245-0002895-0000032 of 0000032-C03-p2-6062--P00245





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133485

PAGE
3 of 4

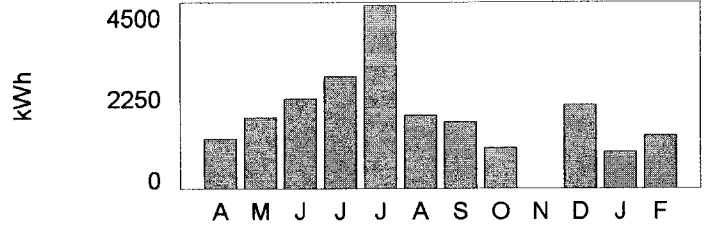
CNE ACCOUNT ID
1-VDS-4605

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
SERVICE LOCATION	FM 616 W UNIT COUNTY MATAGORDA COUNTY BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789461693260
CNE INVOICE ID	0031133485-0001
kWh	1,285.00
SERVICE PERIOD	02/02/2016 to 03/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133485

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4605 3/1

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

For questions or comments, please contact Customer Care at (888)835-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/04/2016
PREVIOUS BALANCE	\$208.09
PAYMENTS SINCE LAST INVOICE	-\$208.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$240.26
TOTAL AMOUNT DUE	\$240.26

KEEP
APPROVED COUNTY AUDITOR

Blessing Comm. CTR/Pct#4
010-54410-615
MAR 10 2016

177721

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *[Signature]*



April						
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2000188-0001964-0000024 of 0000050-C03-p2-6064-F00188



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
Service Location	FM 616 W UNIT COUNTY MATAGORDA COUNTY
AEP-CPL Account ID	10032789461693260
Actual Demand	16.03

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
03/01/2016	119342796		KWH	53,227.00 Act	54,512.00 Act	1.00	1,285.00

<u>Rate Class - 855</u>	<u>Service 02/02/2016 To 03/01/2016 - 28 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	19.00	RA		3.314		\$62.97
Energy Efficiency Cost Recovery Factor	1,285.00	kWh		0.000458		\$0.59
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	16.00	kW		1.286		\$20.58
Transmission Cost Recovery Factor	16.00	kW		1.871804		\$29.95
Taxable Sub-Total	0.00					\$135.21
Nuclear Decommissioning	19.00	RA		0.003884		\$0.07
Transition Charge 2	1,285.00	kWh		0.017748		\$22.81
Transition Charge 3	1,285.00	kWh		0.007999		\$10.28
Non-Taxable Sub-Total	0.00					\$33.16
Total Current Charges	0.00					\$168.37

2000188-0001965-0000025 of 0000050-C03-p2-6064-P00188

2000188-0001965-0000026 of 0000050-C03-p2-6064-P00188





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133506

PAGE
1 of 4

CNE ACCOUNT ID
1-VDS-4606 3/1

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

ACCOUNT BALANCE

	02/04/2016
PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$6.98
PAYMENTS SINCE LAST INVOICE	\$-6.98
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6.97
TOTAL AMOUNT DUE	\$6.97

KEK
APPROVED
COUNTY AUDITOR

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

H. Townsend

DDTS Blessing Com. CTR / Pct #4
010-54410-615

MAR 10 2016

177722

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *[Signature]*



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00188-0001954-00000003 of 0000050-C03-p2-606-4-P00188

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy 800-332-7143

Oncor 888-313-4747

Sharyland Utilities 866-354-3335

Texas New Mexico Power

American Electric Power (AEP, CP&L, WTU)

Nueces Electric Cooperative

888-866-7456

866-223-8508

800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133506

PAGE
3 of 4

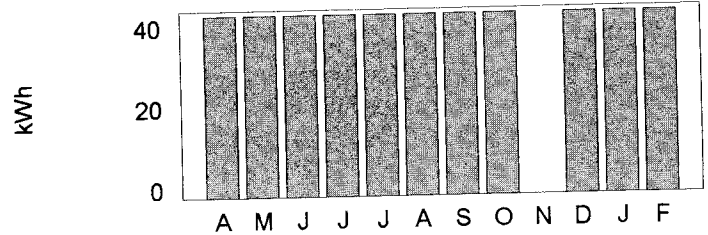
CNE ACCOUNT ID
1-VDS-4606

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
SERVICE LOCATION	Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789461693261
CNE INVOICE ID	0031133506-0001
kWh	39.00
SERVICE PERIOD	02/02/2016 to 03/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

	Quantity	Contract/Market Rate	Amount
Contract Charges			
Energy Charge Non TOU	39.00	kWh at 0.0552290 \$/kWh	\$2.15
Subtotal Contract Charges			\$2.15
Market Charges			
RT Ancillary Imbalance Adjustment 02/02/2016 - 02/29/2016	37.66	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/01/2016	1.35	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$2.15
Charges from UDC Charges			
Non-Taxable Utility Charges (see attached statement for details)			\$1.00
Taxable Utility Charges (see attached statement for details)			\$3.79
Subtotal Charges from UDC Charges			\$4.79
Charges from Taxes			
Reimbursement of PUCA	\$5.96	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	39.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02
Total Amount Due To Constellation NewEnergy			\$6.97

2000188-0001955-0000005 of 0000050-C03-p2-6064-P00188

2000188-0001955-0000006 of 0000030-C03-p2-6064--P00188



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261			
Service Location	Fm 616 W			
AEP-CPL Account ID	10032789461693261			
Actual Demand	0.00			
Rate Class - 903	Service 02/02/2016 To 03/01/2016 - 28 Days			
Distribution Charge	39.00	kWh	0.0153846	\$0.60
Outdoor Lighting - Facilities	1.00	EA	2.94	\$2.94
Transmission Charge	39.00	kWh	0.0025641	\$0.10
Transmission Cost Recovery Factor	39.00	kWh	0.0038462	\$0.15
Taxable Sub-Total	0.00			\$3.79
Transition Charge 2	39.00	kWh	0.0176923	\$0.69
Transition Charge 3	39.00	kWh	0.0079487	\$0.31
Non-Taxable Sub-Total	0.00			\$1.00
Total Current Charges	0.00			\$4.79

2000188-0001956-00000008 of 0000050-C03-p2-6064-F00188





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075775

PAGE
3 of 4

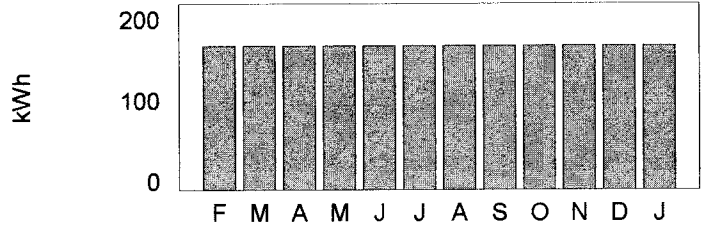
CNE ACCOUNT ID
1-VE3-221

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600
SERVICE LOCATION	Fm 521 Palacios, TX 77465-0000
AEP-CPL ACCOUNT ID	10032789465240600
CNE INVOICE ID	0031075775-0001
kWh	155.00
SERVICE PERIOD	01/29/2016 to 02/28/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075775

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-221 2/28

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customer care@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/31/2016
PREVIOUS BALANCE	\$22.67
PAYMENTS SINCE LAST INVOICE	-\$22.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.35
TOTAL AMOUNT DUE	\$21.35

Key
APPROVED
COUNTY AUDITOR

H. Townsend

FM 521 Prk Palacios/River Prk
010-54410-660

MAR 10 2016

177723

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *[Signature]*



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REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

2000245-0002888-0000018 of 0000032-C03-p2-6062-F00245



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789465240600			
Service Location	Fm 521			
AEP-CPL Account ID	10032789465240600			
Actual Demand	0.00			
Rate Class - 908	Service 01/29/2016 To 02/28/2016 - 30 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$4.04
Total Current Charges	0.00			\$12.51

2000245-0002889-0000020 of 0000032-C03-p2-6062--P00245





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031156228

PAGE
3 of 4

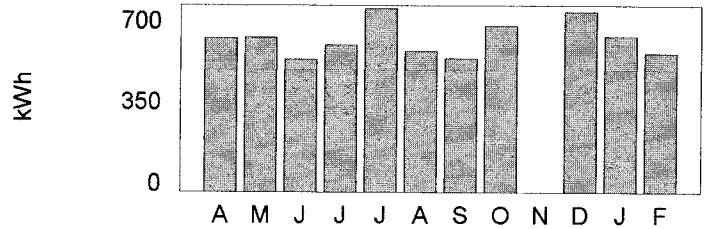
CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
03/05/2016

DUE DATE
04/05/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
SERVICE LOCATION	AVENUE C UNIT PRKLITE HEFFLINGER PARK BLESSING, TX 77419-0000 10032789478079271
AEP-CPL ACCOUNT ID	0031156228-0001
CNE INVOICE ID	0031156228-0001
kWh	523.00
SERVICE PERIOD	02/02/2016 to 03/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031156228

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
03/05/2016

DUE DATE
04/05/2016

3/1

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE	02/04/2016
PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$71.86
PAYMENTS SINCE LAST INVOICE	-\$71.86
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$65.31
TOTAL AMOUNT DUE	\$65.31

CA
APPROVED COUNTY AUDITOR

Hefflinger Prt Lts Blessing/Pct#4
010-54410-615

MAR 14 2016

177724

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 11 2016

BY:



April						
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00344-0003580-000009 of 0000014-C03-p2-6066--P00344

200344-0003581-0000012 of 000014-C03-p2-6066-P00344



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
Service Location	AVENUE C UNIT PRKLITE HEFFLINGER PARK
AEP-CPL Account ID	10032789478079271
Actual Demand	1.55

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Multi x</u>	
03/01/2016	122332836		KWH	13,122.00 Act	13,645.00 Act	1.00	523.00

<u>Rate Class - 826</u>	<u>Service 02/02/2016 To 03/01/2016 - 28 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	523.00	kWh	0.015489	\$8.10
Energy Efficiency Cost Recovery Factor	523.00	kWh	0.000357	\$0.19
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	523.00	kWh	0.002512	\$1.31
Transmission Cost Recovery Factor	523.00	kWh	0.003784	\$1.98
Taxable Sub-Total	0.00			\$22.63
Nuclear Decommissioning	523.00	kWh	0.000017	\$0.01
Transition Charge 2	523.00	kWh	0.017748	\$9.28
Transition Charge 3	523.00	kWh	0.007999	\$4.18
Non-Taxable Sub-Total	0.00			\$13.47
Total Current Charges	0.00			\$36.10

2000344-0003582-0000013 or 0000014-C03-P2-6066-PP00344

2000344-0003582-0000014 of 0000014-C03-p2-5066--P00344





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075929

PAGE
3 of 4

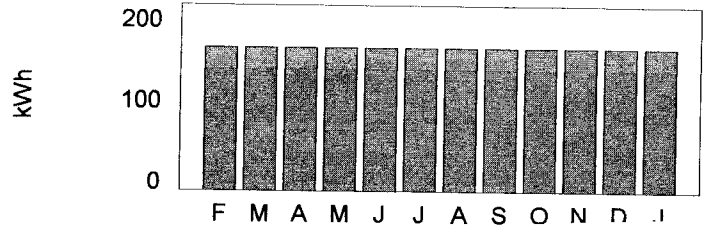
CNE ACCOUNT ID
1-VE3-3515

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513551
CNE INVOICE ID	0031075929-0001
kWh	155.00
SERVICE PERIOD	01/29/2016 to 02/28/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075929

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-3515 2/28

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/31/2016
PREVIOUS BALANCE	\$22.83
PAYMENTS SINCE LAST INVOICE	-\$22.83
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.51
TOTAL AMOUNT DUE	\$21.51

KCK
APPROVED COUNTY AUDITOR
B

H. Townsend

ODLTS Nichols Ave / Pct #1
010-54410-612

MAR 10 2016

177725

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
MAR 09 2016

BY: *B*



April						
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Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513551			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513551			
Actual Demand	0.00			
Rate Class - 908	Service 01/29/2016 To 02/28/2016 - 30 Days			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0039355	\$0.61
Taxable Sub-Total	0.00			\$8.47
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.0083226	\$1.29
Non-Taxable Sub-Total	0.00			\$4.04
Total Current Charges	0.00			\$12.51

20000245-0002897-0000002.5 of 0000032-C03-p2-6062--P00245

2000245-0002892-0000026 of 0000032-C03-p2-6062-F00245





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075377

PAGE
3 of 4

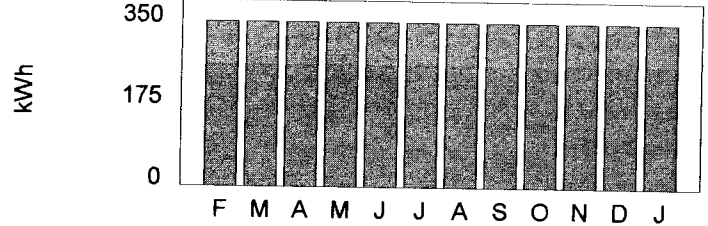
CNE ACCOUNT ID
1-VE3-3516

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552
SERVICE LOCATION	Nichols Ave Bay City, TX 77414-0000
AEP-CPL ACCOUNT ID	10032789485513552
CNE INVOICE ID	0031075377-0001
kWh	310.00
SERVICE PERIOD	01/29/2016 to 02/28/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031075377

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-3516 2/28

STATEMENT DATE
03/02/2016

DUE DATE
04/02/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/31/2016
PREVIOUS BALANCE	\$45.67
PAYMENTS SINCE LAST INVOICE	\$-45.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.03
TOTAL AMOUNT DUE	\$43.03

APPROVED COUNTY AUDITOR

H. Townsend

0DLTS Nichols Ave / Pt #1
010-54410-612

MAR 10 2016

177726

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



April						
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00245-0002884-0000009 of 0000032-C03-p2-6062--P00245

2000245-0002885-0000012 of 0000032-C03-p2-5062--P00245



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513552			
Service Location	Nichols Ave			
AEP-CPL Account ID	10032789485513552			
Actual Demand	0.00			
Rate Class - 908	Service 01/29/2016 To 02/28/2016 - 30 Days			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0039355	\$1.22
Taxable Sub-Total	0.00			\$16.94
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.0083226	\$2.58
Non-Taxable Sub-Total	0.00			\$8.09
Total Current Charges	0.00			\$25.03

2000245-0002886-0000013 of 0000032-C03-p2-6062--P00245

2000245-0002886-0000014 of 0000032-C03-p2-6062-P00245



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133480

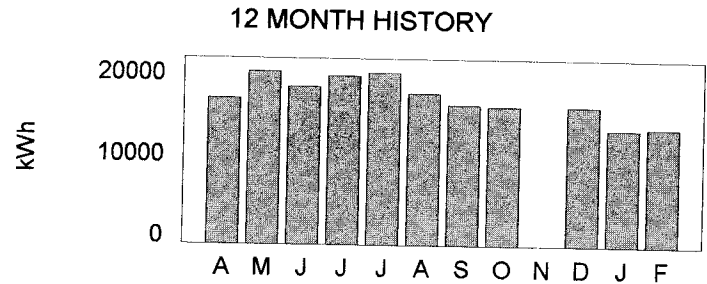
PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-3529

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
SERVICE LOCATION	2308 Avenue F Bay City, TX 77414-6045
AEP-CPL ACCOUNT ID	10032789485567631
CNE INVOICE ID	0031133480-0001
kWh	12,720.00
SERVICE PERIOD	02/02/2016 to 03/01/2016
PRODUCT	Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	12,720.00	kWh at 0.0552290 \$/kWh	\$702.51
Subtotal Contract Charges			\$702.51
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/02/2016 - 02/29/2016	12,281.38	kWh at 0.0000009 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/01/2016	438.62	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$702.52
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$102.65
Taxable Utility Charges (see attached statement for details)			\$236.10
Subtotal Charges from UDC Charges			\$338.75
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$944.34	0.0016670	\$1.57
Reimbursement of MGRT	\$944.34	0.0199700	\$18.86
Subtotal Charges from Taxes			\$20.43
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	12,720.00	kWh at 0.0004500 \$/kWh	\$5.72
Subtotal			\$5.72
Total Amount Due To Constellation NewEnergy			\$1,067.42

20000188-0001961-0000017 of 0000050-C03-p2-6064-P00188



2000188-000196 1-0000018 of 0000050-C03-p2-6064--P00188

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
Service Location	2308 Avenue F
AEP-CPL Account ID	10032789485567631
Actual Demand	29.52

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/01/2016	558782938		KWH	5,248.00 Act	5,407.00 Act	80.00	12,720.00

Rate Class - 857

Service 02/02/2016 To 03/01/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	35.00	RA	3.314	\$115.99
Energy Efficiency Cost Recovery Factor	12,720.00	kWh	0.000458	\$5.83
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	29.50	kW	1.286	\$37.94
Transmission Cost Recovery Factor	29.50	kW	1.871804	\$55.22
Taxable Sub-Total	0.00			\$236.10
Nuclear Decommissioning	35.00	RA	0.003884	\$0.14
Transition Charge 2	35.00	RA	2.158132	\$75.53
Transition Charge 3	35.00	RA	0.770932	\$26.98
Non-Taxable Sub-Total	0.00			\$102.65
Total Current Charges	0.00			\$338.75



2000188-0001962-0000020 of 0000050-C03-p2-6064--P00188



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031018745

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-247

2/24

STATEMENT DATE
02/27/2016

DUE DATE
03/29/2016

For questions or comments,
please contact Customer Care
at (888)636-0827
Monday through Friday
7:00 am to 8:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Jawsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	01/29/2016
PREVIOUS BALANCE	\$47.48
PAYMENTS SINCE LAST INVOICE	\$-47.48
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$44.36
TOTAL AMOUNT DUE	\$44.36

Keep
APPROVED
COUNTY AUDITOR

ODLTS 2004 Kilowatt Dr/Jaw Prob
010-54410-573

MAR 10 2016

177728

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



March						
S	M	T	W	T	F	S
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27	28	29	30	31		

00216-0002481-000009 of 0000014-C03-p.2-6058--P00216

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031018745

PAGE
3 of 4

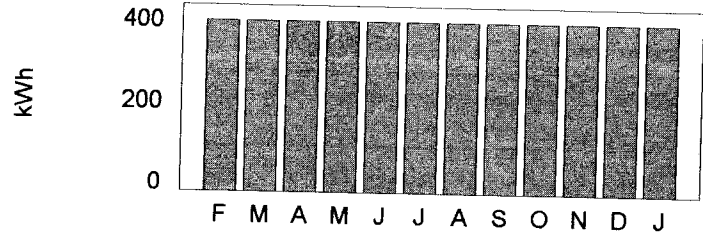
CNE ACCOUNT ID
1-VEL-247

STATEMENT DATE
02/27/2016

DUE DATE
03/29/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911
SERVICE LOCATION	2004 Kilowatt Dr Bay City, TX 77414-3165
AEP-CPL ACCOUNT ID	10032789495599911
CNE INVOICE ID	0031018745-0001
kWh	367.00
SERVICE PERIOD	01/27/2016 to 02/24/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 01/27/2016 - 01/31/2016	63.28	kWh at -0.0000015 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/24/2016	303.72	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$9.58
Taxable Utility Charges (see attached statement for details)			\$13.60
Subtotal Charges from UDC Charges			\$23.18
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$34.04	0.0199700	\$0.68
Reimbursement of PUCA	\$34.04	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.74
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$44.36

2000216-0002482-0000011 of 0000014-C03-p2-605B--P00216

2000216-0002482-0000012 of 0000014-C03-p2-6058--P00216



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911			
Service Location	2004 Kilowatt Dr			
AEP-CPL Account ID	10032789495599911			
Actual Demand	0.00			
Rate Class - 909	Service 01/27/2016 To 02/24/2016 - 28 Days			
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.003951	\$1.45
Taxable Sub-Total	0.00			\$13.60
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0177384	\$6.51
Transition Charge 3	367.00	kWh	0.0083379	\$3.06
Non-Taxable Sub-Total	0.00			\$9.58
Total Current Charges	0.00			\$23.18



2000216-0002483-0000014 of 0000014-CO3-p2-6058--P00216



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031156280

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-372 3/1

STATEMENT DATE
03/05/2016

DUE DATE
04/05/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/04/2016
PREVIOUS BALANCE	\$5,267.00
PAYMENTS SINCE LAST INVOICE	\$-5,267.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,489.56
TOTAL AMOUNT DUE	\$5,489.56

[Signature]
**APPROVED
COUNTY AUDITOR**

1700 7th St./Courthouse
010-54410-510

MAR 14 2016

177729

[Handwritten Signature]

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 11 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



April						
S	M	T	W	T	F	S
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00000014-C03-p2-606-P00344

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Oncor 888-313-4747
Sharyland Utilities 866-354-3335

Texas New Mexico Power
American Electric Power (AEP, CP&L, WTU)
Nueces Electric Cooperative

888-866-7456
866-223-8508
800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031156280

PAGE
3 of 4

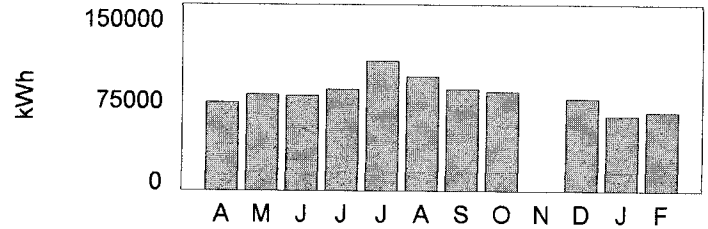
CNE ACCOUNT ID
1-VEL-372

STATEMENT DATE
03/05/2016

DUE DATE
04/05/2016

SITE NAME	HARRIET TOWNSEND-MATAGORDA COUNTY - 10032789496308851
SERVICE LOCATION	1700 7th St. Room 301 Bay City, TX 77414-5034
AEP-CPL ACCOUNT ID	10032789496308881
CNE INVOICE ID	0031156280-0001
kWh	63,936.00
SERVICE PERIOD	02/02/2016 to 03/01/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	63,936.00	kWh at 0.0552290 \$/kWh	\$3,531.12
Subtotal Contract Charges			\$3,531.12
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/02/2016 - 02/29/2016	61,731.31	kWh at 0.0000009 \$/kWh	\$0.06
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/01/2016	2,204.69	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Market Charges			\$0.06
Subtotal Charges from Constellation NewEnergy			\$3,531.18
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$553.44
Taxable Utility Charges (see attached statement for details)			\$1,271.63
Subtotal Charges from UDC Charges			\$1,825.07
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$4,831.58	0.0199700	\$96.49
Reimbursement of PUCA	\$4,831.58	0.0016670	\$8.05
Subtotal Charges from Taxes			\$104.54
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	63,936.00	kWh at 0.0004500 \$/kWh	\$28.77
Subtotal			\$28.77
Total Amount Due To Constellation NewEnergy			\$5,489.56

2000344-0003578-0000005 of 0000014-C03-p2-6066-P00344

2000344-0003578-0000006 of 000014-C03-p2-6066-P00344



Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
Service Location	1700 7th St. Room 301
AEP-CPL Account ID	10032789496308881
Actual Demand	188.74

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
03/01/2016	558026869		KWH	9,031.00 Act	9,364.00 Act	192.00	63,936.00

Rate Class - 857

Service 02/02/2016 To 03/01/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	188.70	kW	3.314	\$625.35
Energy Efficiency Cost Recovery Factor	63,936.00	kWh	0.000458	\$29.28
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	188.70	kW	1.286	\$242.67
Transmission Cost Recovery Factor	188.70	kW	1.871804	\$353.21
Taxable Sub-Total	0.00			\$1,271.63
Nuclear Decommissioning	188.70	kW	0.003884	\$0.73
Transition Charge 2	188.70	kW	2.158132	\$407.24
Transition Charge 3	188.70	kW	0.770932	\$145.47
Non-Taxable Sub-Total	0.00			\$553.44
Total Current Charges	0.00			\$1,825.07

2000344-0003579-0000007 of 0000014-C03-p2-6066-P00344

2000344-0063579-00000008 of 0000014-C03-p2-6066-F00344





Constellation

An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031104985

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-439

2/29

STATEMENT DATE
03/03/2016

DUE DATE
04/03/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/03/2016
PREVIOUS BALANCE	\$14.85
PAYMENTS SINCE LAST INVOICE	\$-14.85
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.84
TOTAL AMOUNT DUE	\$14.84

KAK
APPROVED
COUNTY AUDITOR
[Signature]

[Handwritten Signature]

932 ST Lts Blessing CC/Pst #4
010-54410-615

MAR 10 2016

177730

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *[Signature]*



April						
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24	25	26	27	28	29	30

15-0000001 of 0000006-C03-p1-606-3--P01065

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
17 Collections Center Dr.
Bay City, TX 77414-5034
60693-0142



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

01065-0002645-0000002 of 00000006-C03-p.1-6063--P01065



Constellation

An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031104985

PAGE
3 of 4

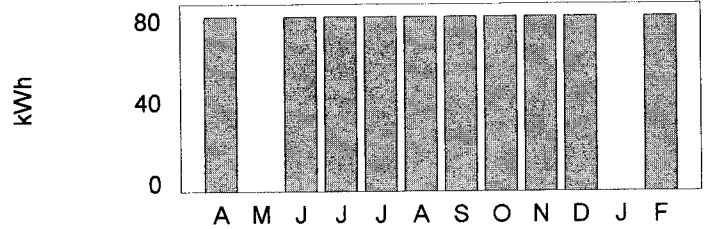
CNE ACCOUNT ID
1-VEL-439

STATEMENT DATE
03/03/2016

DUE DATE
04/03/2016

SITE NAME	MATAGORDA COUNTY - 10032789496744772
SERVICE LOCATION	932 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744772
CNE INVOICE ID	0031104985-0001
kWh	75.00
SERVICE PERIOD	02/01/2016 to 02/29/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	75.00	kWh at 0.0552290 \$/kWh	\$4.14
Subtotal Contract Charges			\$4.14
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/01/2016 - 02/29/2016	75.00	kWh at 0.0000009 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$4.14
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.18
Taxable Utility Charges (see attached statement for details)			\$9.47
Subtotal Charges from UDC Charges			\$10.65
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.64	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	75.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$14.84

1001065-0002646-0000003 of 0000006-C03-p1-6063--P01065



1001065-0002646-00000004 of 00000006-C03-p1-6063--P01065

Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744772			
Service Location	932 Streetlight			
AEP-CPL Account ID	10032789496744772			
Actual Demand	0.00			
Rate Class - 932	Service 02/01/2016 To 02/29/2016 - 28 Days			
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	75.00	kWh	0.0154667	\$1.16
Street Lighting - Facilities	1.00	EA	4.64	\$4.64
Transmission Charge	75.00	kWh	0.0025333	\$0.19
Transmission Cost Recovery Factor	75.00	kWh	0.0037333	\$0.28
Taxable Sub-Total	0.00			\$9.47
Transition Charge 2	75.00	kWh	0.0113333	\$0.85
Transition Charge 3	75.00	kWh	0.0044	\$0.33
Non-Taxable Sub-Total	0.00			\$1.18
Total Current Charges	0.00			\$10.65

1001065-0002647-0000005 of 0000006-C03-p1-6063--P01065





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031104907

PAGE
3 of 4

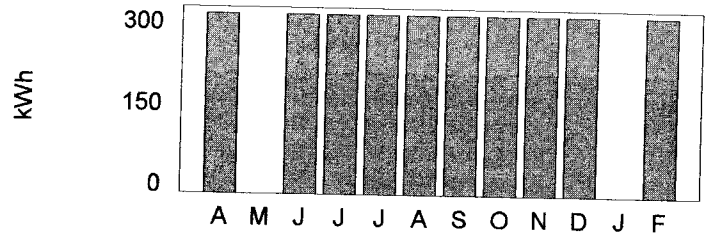
CNE ACCOUNT ID
1-VEL-440

STATEMENT DATE
03/03/2016

DUE DATE
04/03/2016

SITE NAME	MATAGORDA COUNTY - 10032789496744773
SERVICE LOCATION	935 Streetlight Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789496744773
CNE INVOICE ID	0031104907-0001
kWh	290.00
SERVICE PERIOD	02/01/2016 to 02/29/2016
PRODUCT	Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031104907

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-440

2/29

STATEMENT DATE
03/03/2016

DUE DATE
04/03/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/03/2016
PREVIOUS BALANCE	\$45.53
PAYMENTS SINCE LAST INVOICE	-\$45.53
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$45.53
TOTAL AMOUNT DUE	\$45.53

APPROVED COUNTY AUDITOR

H. Townsend

935 ST Lts Blessing CC / Per #4
010-54410-615

MAR 10 2016

177731

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

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BY:

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Payment Due

142-0000001 of 0000006-C03-p1-6063--P01064



Utility Distribution Charges

Name	MATAGORDA COUNTY - 10032789496744773			
Service Location	935 Streetlight			
AEP-CPL Account ID	10032789496744773			
Actual Demand	0.00			
Rate Class - 935	Service 02/01/2016 To 02/29/2016 - 28 Days			
Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	290.00	kWh	0.0154828	\$4.49
Street Lighting - Facilities	2.00	EA	7.61	\$15.22
Transmission Charge	290.00	kWh	0.0025172	\$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.0037931	\$1.10
Taxable Sub-Total	0.00			\$24.74
Transition Charge 2	290.00	kWh	0.0113448	\$3.29
Transition Charge 3	290.00	kWh	0.0044138	\$1.28
Non-Taxable Sub-Total	0.00			\$4.57
Total Current Charges	0.00			\$29.31





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133489

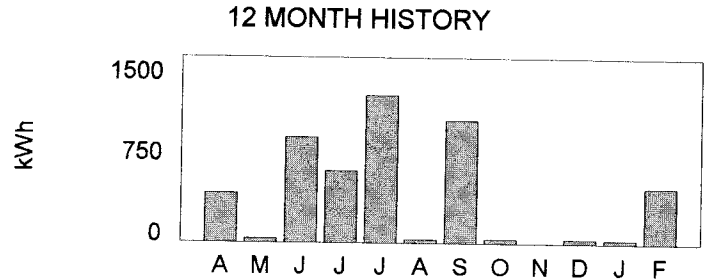
PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-630

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

SITE NAME	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
SERVICE LOCATION	201 Fm 616 W Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID	10032789497890130
CNE INVOICE ID	0031133489-0001
kWh	456.00
SERVICE PERIOD	02/02/2016 to 03/01/2016
PRODUCT	Fixed Price Solutions



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031133489

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-630 3/1

STATEMENT DATE
03/04/2016

DUE DATE
04/04/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	02/05/2016
PREVIOUS BALANCE	\$14.18
PAYMENTS SINCE LAST INVOICE	-\$14.18
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$58.37
TOTAL AMOUNT DUE	\$58.37

Keck
APPROVED COUNTY AUDITOR

H. Townsend

Ext End of Pit Blessing / Pct #4
010-54410-615

MAR 10 2016

177732

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 09 2016

BY: *[Signature]*



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2000188-0001967-0000030 of 0000050-C03-p2-6064-P00188

Utility Distribution Charges

Name	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
Service Location	201 Fm 616 W
AEP-CPL Account ID	10032789497890130
Actual Demand	7.77

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>				
03/01/2016	119426810		KWH	15,642.00 Act	16,098.00 Act	1.00	456.00

Rate Class - 829

Service 02/02/2016 To 03/01/2016 - 28 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	456.00	kWh	0.015489	\$7.06
Energy Efficiency Cost Recovery Factor	456.00	kWh	0.000357	\$0.16
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	456.00	kWh	0.002512	\$1.15
Transmission Cost Recovery Factor	456.00	kWh	0.003784	\$1.73
Taxable Sub-Total	0.00			\$21.15
Nuclear Decommissioning	456.00	kWh	0.000017	\$0.01
Transition Charge 2	456.00	kWh	0.017748	\$8.09
Transition Charge 3	456.00	kWh	0.007999	\$3.65
Non-Taxable Sub-Total	0.00			\$11.75
Total Current Charges	0.00			\$32.90



2000188-0001968-0000032 of 000050-C03-p2-6064--P00188

1036

MAR 10 2016

MAR 02 2016

Markham M.U.D.
PO Box 311
Markham, TX 77456
979 843-5114

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	46000	45000	1,000	17.50
Sewage				13.50

RECEIVED
MAR 09 2016

BY:

APPROVED
COUNTY AUDITOR
MB

ACCOUNT 187 2/29/16

177740

METER READ		CLASS	TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY				
2	18	1	31.00	20.00	51.00

This bill covers usage from Jan. 20th thru Feb. 18th.
Bills due March 20. After 20th a \$20.00 late charge added.
WE NOW ACCEPT CREDIT & DEBIT CARDS.
Office hours 9-1 Mon - Fri Drop box available after hours.

Old Account Number	New Account Number	DESCRIPTION
010-464-101-000-0000	010-51010-464	SALARY - ELECTED OFFICIAL
010-464-105-000-0000	010-51050-464	SALARY - CLERKS
010-464-107-000-0000	010-51070-464	SALARY - PART-TIME
010-464-201-000-0000	010-52010-464	MEDICARE
010-464-202-000-0000	010-52020-464	GROUP HOSPITAL INS.
010-464-203-000-0000	010-52030-464	RETIREMENT
010-464-206-000-0000	010-52060-464	UNEMPLOYMENT INS.
010-464-207-000-0000	010-52070-464	ALTERNATE RETIREMENT
010-464-210-000-0000	010-52100-464	TRAVEL AND TRIP COSTS
010-464-330-000-0000	010-53300-464	OPERATING SUPPLIES
010-464-403-000-0000	010-54030-464	JURORS EXPENSE
010-464-420-000-0000	010-54200-464	TELEPHONE
010-464-441-000-0000	010-54410-464	UTILITIES
010-464-451-000-0000	010-54510-464	REPAIR & MAINTENANCE-EQUIPMENT
010-464-460-000-0000	010-54600-464	RENTALS
010-464-485-000-0000	010-54850-464	SEMINARS & ASSOC. DUES

