



Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0031375896

PAGE
1 of 4

CNE ACCOUNT ID
1-BNWyTO 3/13

STATEMENT DATE
03/16/2016

DUE DATE
04/16/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	02/14/2016
PREVIOUS BALANCE	\$25.20
PAYMENTS SINCE LAST INVOICE	\$-25.20
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.33
TOTAL AMOUNT DUE	\$21.33

kek
APPROVED
COUNTY AUDITOR

El Maton Transfer St.
010-54410-595

MAR 24 2016

178261

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
MAR 22 2016

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



April						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

00202-0002188-0000015 of 0000026-C03-p2-6076--P00202

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



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 1700 7th St, Room 326
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CNE CUSTOMER ID
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STATEMENT NO.
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PAGE
 3 of 4

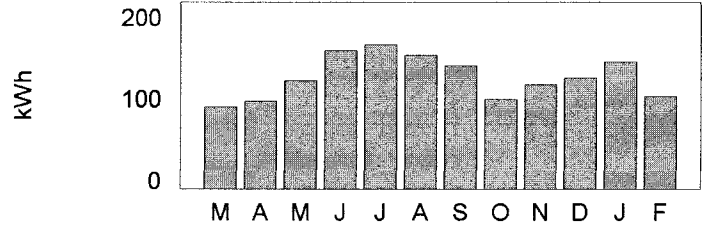
CNE ACCOUNT ID
 1-BNWWYO

STATEMENT DATE
 03/16/2016

DUE DATE
 04/16/2016

SITE NAME Matagorda County - 10032789482241440
SERVICE LOCATION FM 459 UNIT P43
 EL MATON, TX 77440-0000
AEP-CPL ACCOUNT ID 10032789482241440
CNE INVOICE ID 0031375896-0001
kWh 99.00
SERVICE PERIOD 02/12/2016 to 03/13/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	99.00	kWh at 0.0552290 \$/kWh	\$5.47
Subtotal Contract Charges			\$5.47
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 02/12/2016 - 02/29/2016	57.56	kWh at 0.0000009 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 03/01/2016 - 03/13/2016	41.44	kWh at 0.0000003 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.47
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.55
Taxable Utility Charges (see attached statement for details)			\$13.24
Subtotal Charges from UDC Charges			\$15.79
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$18.75	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	99.00	kWh at 0.0004500 \$/kWh	\$0.04
Subtotal			\$0.04
Total Amount Due To Constellation NewEnergy			\$21.33

2000202-0002189-00000017 of 0000026-C03-p2-6076-P00202

2000202-0002189-0000018 of 0000026-C03-p2-6076--P00202



Utility Distribution Charges

Name	Matagorda County - 10032789482241440
Service Location	FM 459 UNIT P43
AEP-CPL Account ID	10032789482241440
Actual Demand	0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Type</u>
03/13/2016	122301621		KWH		4,431.00 Act	4,530.00 Act	1.00	99.00

<u>Rate Class - 829</u>		<u>Service 02/12/2016 To 03/13/2016 - 30 Days</u>				
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	99.00	kWh		0.015489		\$1.53
Energy Efficiency Cost Recovery Factor	99.00	kWh		0.000357		\$0.04
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	99.00	kWh		0.002512		\$0.25
Transmission Cost Recovery Factor	99.00	kWh		0.003784		\$0.37
Taxable Sub-Total	0.00					\$13.24
Transition Charge 2	99.00	kWh		0.017748		\$1.76
Transition Charge 3	99.00	kWh		0.007999		\$0.79
Non-Taxable Sub-Total	0.00					\$2.55
Total Current Charges	0.00					\$15.79

2000202-0002190-0000019 of 0000026-C03-p2-6076--P00202



2000202-0002190-0000020 of 0000026-C03-p2-6076-P00202