

**Matagorda County** 1700 7th St, Room 326

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031883144

PAGE 1 of 4

CNE ACCOUNT ID 1-2104LN3 4/7

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



| PREVIOUS STATEMENT DATE           |            | 03/12/2016 |
|-----------------------------------|------------|------------|
| PREVIOUS BALANCE                  |            | \$36.39    |
| PAYMENTS SINCE LAST INVOICE       | 11/V a     | \$-36.39   |
| DEBITS/CREDITS SINCE LAST INVOICE | An, MED 40 | \$0.00     |
| LATE/FINANCE FEE                  | SPPRUAUD.  | \$0.00     |
| CURRENT CHARGES                   | OTH!       | \$12.31    |
| TOTAL AMOUN                       | IT DUE     | \$12.31    |

FM 2668 Unity/Fairgrounds 010-54410-661

APR 2 2 2016

179258

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

DECEIVED N APR 1 9 2016

BY: 6

**Payment Due** 

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|   | 22 | 23 | 24 | 25       | 26 | 27 | 28 |
| Ī | 29 | 30 | 31 |          |    |    |    |

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 Texas New Mexico Power
 888-866-7456

 Oncor
 888-313-4747
 American Electric Power (AEP, CP&L, WTU)
 866-223-8508

 Sharyland Utilities
 866-354-3335
 Nueces Electric Cooperative
 800-632-9288

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**Matagorda County** 1700 7th St, Room 326

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031883144

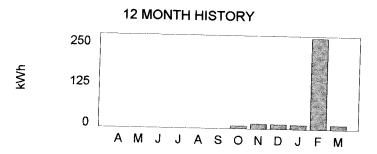
PAGE 3 of 4

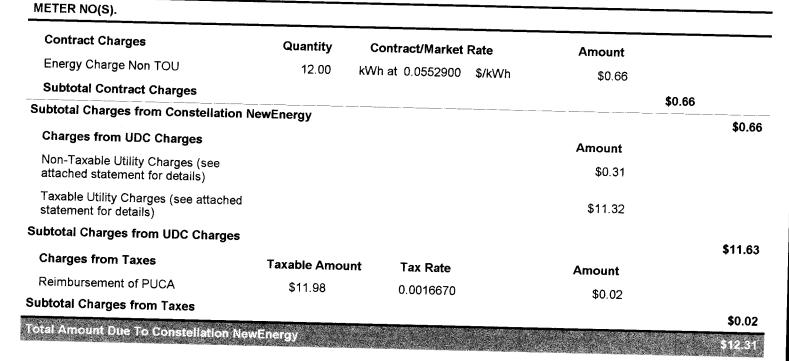
CNE ACCOUNT ID 1-2104LN3

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

SITE NAME Matagorda County - 10032789420166760 SERVICE LOCATION 4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991 AER-CPL ACCOUNT ID 10032789420166760 CNE INVOICE ID 0031883144-0001 <u>kWh</u> 12.00 SERVICE PERIOD 03/09/2016 to 04/07/2016 PRODUCT **Fixed Price Solutions** 







Name Matagorda County - 10032789420166760

 Service Location
 4511 FM 2668 UNIT 7

 AEP-CPL Account ID
 10032789420166760

Actual Demand 0.02

| Read         Meter           Date         Number           04/07/2016         122331177 | Power<br>Factor | <u>Reading</u><br><u>Type</u><br>kwh | <u>Meter R</u><br><u>Previous</u><br>974.00 Act | eading<br><u>Present</u><br>986.00 Act | <u>Mult x</u> <u>L</u><br>1.00 | <u> Sage</u><br>  12.00 |
|---|-----------------|--------------------------------------|---|--|--------------------------------|-------------------------|
|---|-----------------|--------------------------------------|---|--|--------------------------------|-------------------------|

| Rate Class - 829                       |       |     | Service 03/09/2016 To 04/07/20 | 116 29 Davis  |
|--|-------|-----|--------------------------------|---|
| Advanced Metering Cost Recovery Factor | 1.00  | MO  | 4.17                           |   |
| Basic Customer Charge                  | 1.00  | EA  | 3.2                            | \$4.17  |
| Distribution Charge                    | 12.00 | kWh | 0.015489                       | \$3.20  |
| Meter Charge                           | 1.00  | EA  |                                | \$0.19  |
| Transmission Charge                    | 12.00 | kWh | 3.68                           | \$3.68  |
| Transmission Cost Recovery Factor      |       |     | 0.002512                       | \$0.03  |
| Taxable Sub-Total                      | 12.00 | kWh | 0.003784                       | \$0.05  |
| Transition Charge 2                    | 0.00  |     |                                | \$11.32   |
| Transition Charge 3                    | 12.00 | kWh | 0.017748                       | \$0.21  |
|  | 12.00 | kWh | 0.007999                       | \$0.10  |
| Non-Taxable Sub-Total                  | 0.00  |     |                                | \$0.31  |
| Total Current Charges                  | 0.00  |     |                                | 10 to |





**Matagorda County** 1700 7th St, Room 326

CHE CUSTOMER ID TX 400267

STATEMENT NO. 0031903655

PAGE 1 of 4

CNE ACCOUNT ID 1-BNWYSX 4/

STATEMENT DATE 04/12/2016

DUE DATE 05/13/2016

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| TOTAL AMOUNT                      | DUE \$175.05     |
|-----------------------------------|------------------|
| CURRENT CHARGES                   | \$175.05         |
| LATE/FINANCE FEE                  | SPRY AUD. \$0.00 |
| DEBITS/CREDITS SINCE LAST INVOICE | 10 NEO 10 \$0.00 |
| PAYMENTS SINCE LAST INVOICE       | \$-243.28        |
| PREVIOUS BALANCE                  | \$243.28         |
| PREVIOUS STATEMENT DATE           | 03/11/2016       |
| ACCOUNT BALANCE                   |                  |

4511 FM 2668 Unit 3/Fairgrounds 010-54410-661

APR 2 2 2016

179259

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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BY: 32



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Sharyland Utilities

Texas New Mexico Power

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Nueces Electric Cooperative

866-223-8508 800-632-9288

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PRODUCT

Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID TX\_400267

**STATEMENT NO.** 0031903655

PAGE 3 of 4

CNE ACCOUNT ID
1-BNWYSX

kWh

STATEMENT DATE 04/12/2016

**DUE DATE** 05/13/2016

 SITE NAME
 Matagorda County - 10032789406762840

 SERVICE LOCATION
 4511 FM 2668 UNIT 3

 BAY CITY, TX 77414-3991
 BAY CITY, TX 77414-3991

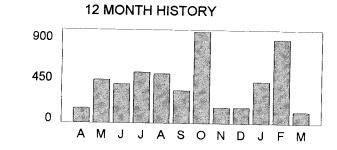
 AEP-CPL ACCOUNT ID
 10032789406762840

 CNE INVOICE ID
 0031903655-0001

 kWh
 115.00

 SERVICE PERIOD
 03/09/2016 to 04/07/2016

**Fixed Price Solutions** 



| Contract Charges   | Quantity    | Contract/Market    | Rate   | Amount                   |                |
|--|-------------|--------------------|--------|--------------------------|----------------|
| Energy Charge Non TOU  | 115.00      | kWh at 0.0552290   | \$/kWh | \$6.35                   |                |
| Subtotal Contract Charges  |             |                    |        | Ψ0.00                    | <b>\$</b> 6.35 |
| Market Charges   | Quantity    | Contract/Market    | Rate   | Amount                   | 40.00          |
| RT Ancillary Imbalance Adjustment 03/09/2016 - 03/31/2016        | 88.13       | kWh at 0.0000003   | \$/kWh | \$0.00                   |                |
| RT Ancillary Imbalance Adjustment 04/01/2016 - 04/07/2016        | 26.87       | kWh at 0.0000004   | \$/kWh | \$0.00                   |                |
| Subtotal Charges from Constellation No                           | ewEnergy    |                    |        |                          | ••             |
| Charges from UDC Charges   |             |                    |        | A                        | \$6.38         |
| Non-Taxable Utility Charges (see attached statement for details) |             |                    |        | <b>Amount</b><br>\$61.59 |                |
| Taxable Utility Charges (see attached statement for details)     |             |                    |        | \$106.87                 |                |
| Subtotal Charges from UDC Charges                                |             |                    |        |                          | <b>4400</b> 40 |
| Charges from Taxes   | Taxable Amo | unt Tax Rate       |        | Amount                   | \$168.46       |
| Reimbursement of PUCA  | \$113.27    | 0.0016670          |        |                          |                |
| Subtotal Charges from Taxes                                      | ¥           | 0.0010070          |        | \$0.19                   |                |
|  | Quantity    | Contract/Marshat F | N. 4   | •                        | \$0.19         |
| HGAC Aggregation Fee   | •           | Contract/Market F  |        | Amount                   |                |
| Subtotal   | 115.00      | kWh at 0.0004500   | \$/kWh | \$0.05                   |                |
| Total Amount Due To Constellation New                            |             |                    |        |                          | \$0.05         |



Name Matagorda County - 10032789406762840

 Service Location
 4511 FM 2668 UNIT 3

 AEP-CPL Account ID
 10032789406762840

Actual Demand 5.08

| Read        | <u>Meter</u>  | <u>Power</u>  | <u>Reading</u> | <u>Meter Ro</u> | eding         |        |        |
|-------------|---------------|---------------|----------------|-----------------|---------------|--------|--------|
| <u>Date</u> | <u>Number</u> | <u>Factor</u> | TVDE           | <u>Previous</u> | Present       | Vult x | Usace  |
| 04/07/2016  | 122331176     |               | KWH            | 11,561.00 Act   | 11,676.00 Act | 1.00   | 115.00 |

| Rate Class - 857                       |        |     | Service 03/09/2016 To 04/07/2016 | 29 Davic |
|--|--------|-----|----------------------------------|----------|
| Advanced Metering Cost Recovery Factor | 1.00   | MO  | 2.05                             |          |
| Basic Customer Charge                  | 1.00   | EA  | 3.26                             | \$2.05   |
| Distribution Charge                    | 21.00  | RA  | 3.314                            | \$3.26   |
| Energy Efficiency Cost Recovery Factor | 115.00 | kWh | 0.000458                         | \$69.59  |
| Meter Charge                           | 1.00   | EA  |                                  | \$0.05   |
| Transmission Charge                    | 5.10   | kW  | 15.81                            | \$15.81  |
| Transmission Cost Recovery Factor      | 5.10   | kW  | 1.286                            | \$6.56   |
| Taxable Sub-Total                      | 0,00   | VAA | 1.871804                         | \$9.55   |
| Nuclear Decommissioning                | 21,00  | RA  |                                  | \$106.87 |
| Transition Charge 2                    | _      |     | 0.003884                         | \$0.08   |
| Transition Charge 3                    | 21.00  | RA  | 2.158132                         | \$45.32  |
| Non-Taxable Sub-Total                  | 21.00  | RA  | 0.770932                         | \$16.19  |
| Total Current Charges                  | 0.00   |     |                                  | -\$61.59 |
| Company Orlanges                       |        |     |                                  | \$168.46 |





**Matagorda County** 

CNE CUSTOMER ID TX 400267

STATEMENT NO. 0031884052

PAGE 1 of 4

**CNE ACCOUNT ID** 1-QKE8KC 4/7

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

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Journalud

ACCOUNT BALANCE PREVIOUS STATEMENT DATE 03/11/2016 PREVIOUS BALANCE \$10.48 APPROVED OR DUNTY AUDITOR PAYMENTS SINCE LAST INVOICE \$-10.48 DEBITS/CREDITS SINCE LAST INVOICE \$0.00 LATE/FINANCE FEE \$0.00 **CURRENT CHARGES** \$10.48 TOTAL AMOUN DUE \$10.48

ODLYS 3520 Nichols Ave/Partl 010-54410-612 APR 2 2 2016

179260

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

APR 1 9 2016

**Payment Due** 

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 Oncor
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 American Electric Power (AEP, CP&L, WTU)
 866-223-8508

 Sharyland Utilities
 866-354-3335
 Nueces Electric Cooperative
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Matagorda County 1700 7th St, Room 326 Bay Clty, TX 77414

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031884052

PAGE 3 of 4

05/11/2016

DATE DUE DATE

CNE ACCOUNT ID 1-QKE8KC

STATEMENT DATE 04/10/2016

SITE NAME SERVICE LOCATION

AEP-CPL ACCOUNT ID

CNE INVOICE ID

Matagorda County - 10032789479928771 3520 NICHOLS AVE

BAY CITY, TX 77414-7383 10032789479928771

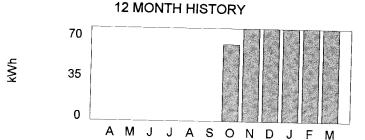
> 0031884052-0001 70.00

<u>kWh</u> 70.00 <u>SERVICE PERIOD</u> 03/05

PRODUCT

METER NO(S).

03/09/2016 to 04/07/2016 Fixed Price Solutions



| Contract Charges   | Quantity                                | Contract/Market  | Rate                                    | Amount |        |
|--|---|------------------|---|--------|--------|
| Energy Charge Non TOU  | 70.00                                   | kWh at 0.0552900 |   | \$3.87 |        |
| Subtotal Contract Charges  |   |                  | *************************************** | Ψ5.07  | 40.00  |
| Subtotal Charges from Constellation Ne                           | wEnergy                                 |                  |   |        | \$3.87 |
| Charges from UDC Charges   | <b>37</b>                               |                  |   |        | \$3.87 |
| <del>-</del>   |   |                  |   | Amount |        |
| Non-Taxable Utility Charges (see attached statement for details) |   |                  |   | \$1.80 |        |
| Taxable Utility Charges (see attached statement for details)     |   |                  |   | \$4.63 |        |
| ubtotal Charges from UDC Charges                                 |   |                  |   |        |        |
| Charges from Taxes   | Tayabla Amaza                           |                  |   |        | \$6.43 |
|  | Taxable Amoun                           | t Tax Rate       |   | Amount |        |
| Reimbursement of MGRT  | \$8.50                                  | 0.0199700        |   | \$0.17 |        |
| Reimbursement of PUCA  | \$8.50                                  | 0.0016670        |   | \$0.01 |        |
| ubtotal Charges from Taxes                                       |   |                  |   | Ψ0.01  |        |
| otal Amount Due To Constellation New                             | 750000000000000000000000000000000000000 |                  |   |        | \$0.18 |



| <u>Name</u>                   | Matagorda County - 10  | 03278947 | 9928771 |                              |                |
|-------------------------------|--|----------|---------|------------------------------|----------------|
| Service Location              | 3520 NICHOLS AVE   |          |         |                              |                |
| AEP-CPL Account ID            | 10032789479928771  |          |         |                              |                |
| Actual Demand                 | 0.00   |          |         |                              |                |
| Rate Class - 904              |  |          |         | Service 03/09/2016 To 04/07/ | 2016 - 29 Days |
| Distribution Charge           | TO THE STATE OF TH | 70.00    | kWh     | 0.0154286                    | \$1.08         |
| Outdoor Lighting - Facilities | 6  | 1.00     | EA      | 3.11                         |                |
| Transmission Charge           |  | 70.00    | kWh     | 0.0025714                    | \$3.11         |
| Transmission Cost Recover     | ry Factor  | 70.00    | kWh     | 0.0037143                    | \$0.18         |
| Taxable Sub-Total             |  | 0.00     |         | 0.0037143                    | \$0.26         |
| ransition Charge 2            |  | 70.00    | kWh     | 0.0177143                    | \$4.63         |
| ransition Charge 3            |  | 70.00    | kWh     | 0.008                        | \$1.24         |
| lon-Taxable Sub-Total         |  | 0.00     |         | 0.008                        | \$0.56         |
| otal Current Charges          |  | n 00     |         |                              | \$1.80         |





**Matagorda County** 1700 7th St, Room 326

CNE CUSTOMER ID TX 400267

STATEMENT NO. 0031883813

PAGE 1 of 4

CNE ACCOUNT ID 1-VCM-2323 STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

For questions or comments. please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

| \$12.21    |
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| \$0.00     |
| 010 \$0.00 |
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| \$96.94    |
| 03/12/2016 |
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Jourseud

Center of Carnival/Fairgrounds 010-54410-661

APR 2 2 2016

179261

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



**Payment Due** 

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|     | 22 | 23 | 24 | 25  | 26 | 27 | 28 |
|     | 29 | 30 | 31 |     |    |    |    |

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American Electric Power (AEP, CP&L, WTU) Oncor 888-313-4747 866-223-8508 Sharyland Utilities 866-354-3335 Nueces Electric Cooperative 800-632-9288

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888-866-7456





METER NOVO

**Matagorda County** 

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031883813

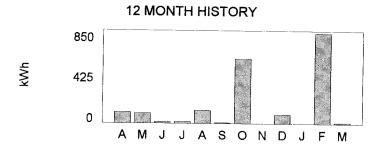
PAGE 3 of 4

**CNE ACCOUNT ID** 1-VCM-2323

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321 **SERVICE LOCATION** 4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991 AEP-CPL ACCOUNT ID 10032789419036321 **CNE INVOICE ID** 0031883813-0001 <u>kWh</u> 11.00 SERVICE PERIOD 03/09/2016 to 04/07/2016 PRODUCT **Fixed Price Solutions** 



| Contract Charges   | Quantity     | Contract/Market   | Rate   | Amount               |        |
|--|--------------|-------------------|--------|----------------------|--------|
| Energy Charge Non TOU  | 11.00        | kWh at 0.0552290  | \$/kWh | \$0.61               |        |
| Subtotal Contract Charges  |              |                   |        |                      | \$0.61 |
| Market Charges   | Quantity     | Contract/Market   | Rate   | Amount               |        |
| RT Ancillary Imbalance Adjustment 03/09/2016 - 03/31/2016        | 8.43         | kWh at 0.0000003  | \$/kWh | \$0.00               |        |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/07/2016     | 2.57         | kWh at 0.0000004  | \$/kWh | \$0.00               |        |
| Subtotal Charges from Constellation Ne                           | ewEnergy     |                   |        |                      | \$0.6  |
| Charges from UDC Charges   |              |                   |        | Amount               | Ψ0.0   |
| Non-Taxable Utility Charges (see attached statement for details) |              |                   |        | \$0.29               |        |
| Taxable Utility Charges (see attached statement for details)     |              |                   |        | \$11.29              |        |
| Subtotal Charges from UDC Charges                                |              |                   |        |                      | \$11.5 |
| Charges from Taxes   | Taxable Amou | nt Tax Rate       |        | Amount               | Ψ11.5  |
| Reimbursement of PUCA  | \$11.90      | 0.0016670         |        | \$0.02               |        |
| Subtotal Charges from Taxes                                      |              |                   |        | ,                    | \$0.0  |
|  | Quantity     | Contract/Market F | late   | Amount               | 40.0.  |
| HGAC Aggregation Fee   | 11.00        | kWh at 0.0004500  | \$/kWh | \$0.00               |        |
| Subtotal   |              |                   |        | <del>+</del> • · • • | \$0.00 |

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321

 Service Location
 4511 FM 2668 UNIT 8

 AEP-CPL Account ID
 10032789419036321

Actual Demand 0.00

| Read Meter Power          | Reading Reading | <u>Meter i</u>  | <u>Readinio</u> |        |       |
|---------------------------|-----------------|-----------------|-----------------|--------|-------|
| <u>Date Number Factor</u> | <u>Type</u>     | <u>Previous</u> | <u>Present</u>  | Mult x | Usage |
| 04/07/2016 125243718      | KWH             | 3,070.00 Act    | 3,081.00 Act    | 1.00   | 11.00 |

| Rate Class - 826                       |       | 100 | Service 03/09/2016 To 04/07/20 | 16 - 29 Days     |
|--|-------|-----|--------------------------------|------------------|
| Advanced Metering Cost Recovery Factor | 1.00  | MO  | 4.17                           | \$4.17           |
| Basic Customer Charge                  | 1.00  | EA  | 3.2                            | \$3.20           |
| Distribution Charge                    | 11.00 | kWh | 0.015489                       | \$0.17           |
| Meter Charge                           | 1.00  | EA  | 3.68                           | \$3.68           |
| Transmission Charge                    | 11.00 | kWh | 0.002512                       | \$0.03           |
| Transmission Cost Recovery Factor      | 11.00 | kWh | 0.003784                       | \$0.04           |
| Taxable Sub-Total                      | 0.00  |     |                                | \$11.29          |
| Transition Charge 2                    | 11.00 | kWh | 0.017748                       | \$0.20           |
| Transition Charge 3                    | 11.00 | kWh | 0.007999                       | \$0.09           |
| Non-Taxable Sub-Total                  | 0,00  |     |                                | \$0.29           |
| Total Current Charges                  | 0.00  |     |                                | 90.29<br>\$11.58 |



**Matagorda County** 

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031883743

PAGE 1 of 4

**CNE ACCOUNT ID** 1-VCM-2350 4/7 STATEMENT DATE 04/10/2016

DUE DATE 05/11/2016

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When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

\nwww.

| ACCOUNT BALANCE                   |               |
|-----------------------------------|---------------|
| PREVIOUS STATEMENT DATE           | 03/11/2016    |
| PREVIOUS BALANCE                  | \$3,253.19    |
| PAYMENTS SINCE LAST INVOICE       | \$-3,253.19   |
| DEBITS/CREDITS SINCE LAST INVOICE | WEDTOR \$0.00 |
| LATE/FINANCE FEE                  | \$0.00        |
| CURRENT CHARGES                   | \$1,312.27    |
| TOTAL AMOUNT DUE                  | \$1,312.27    |

Indoor Arena/Fairgrounds 010-54410-661

APR 2 2 2016

179262

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

ECEIVEN APR 1 9 2016

**Payment Due** 

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| 29 | 30 | 31  |          |     |    |    |

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800-632-9288

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METER NO(S).

**Matagorda County** 1700 7th St, Room 326

CNE CUSTOMER ID TX 400267

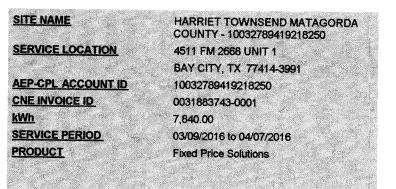
STATEMENT NO. 0031883743

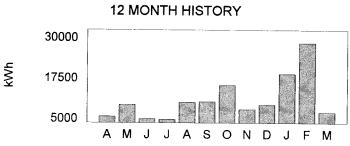
PAGE 3 of 4

**CNE ACCOUNT ID** 1-VCM-2350

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016





| Contract Charges   | Quantity     | Contract/Market   | Rate   | Amount   |          |
|--|--------------|-------------------|--------|----------|----------|
| Energy Charge Non TOU  | 7,840.00     | kWh at 0.0552290  | \$/kWh | \$433.00 |          |
| Subtotal Contract Charges  |              |                   |        | \$43     | 3.00     |
| Market Charges   | Quantity     | Contract/Market   | Rate   | Amount   | V        |
| RT Ancillary Imbalance Adjustment 03/09/2016 - 03/31/2016        | 6,008.12     | kWh at 0.0000003  | \$/kWh | \$0.00   |          |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/07/2016     | 1,831.88     | kWh at 0.0000004  | \$/kWh | \$0.00   |          |
| Subtotal Charges from Constellation N                            | ewEnergy     |                   |        |          | \$433.00 |
| Charges from UDC Charges   |              |                   |        | Amount   | •        |
| Non-Taxable Utility Charges (see attached statement for details) |              |                   |        | \$202.36 |          |
| Taxable Utility Charges (see attached statement for details)     |              |                   |        | \$671.53 |          |
| Subtotal Charges from UDC Charges                                |              |                   |        |          | \$873.89 |
| Charges from Taxes   | Taxable Amou | ınt Tax Rate      |        | Amount   |          |
| Reimbursement of PUCA  | \$1,108.06   | 0.0016670         |        | \$1.85   |          |
| Subtotal Charges from Taxes                                      |              |                   |        |          | \$1.85   |
|  | Quantity     | Contract/Market I | Rate   | Amount   |          |
| HGAC Aggregation Fee   | 7,840.00     | kWh at 0.0004500  | \$/kWh | \$3.53   |          |
| Subtotal   |              |                   |        | ·        | \$3.53   |

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250

Service Location 4511 FM 2668 UNIT 1

AEP-CPL Account ID 10032789419218250

Actual Demand 68.32

| Read       | <u>Meter</u> | <u>Power</u>  | <u>Reading</u> | <u>Meter R</u>   | <u>eading</u>   |               |          |
|------------|--------------|---------------|----------------|------------------|-----------------|---------------|----------|
| Date       | Number       | <u>Factor</u> | Type           | Previous         | <u>Present</u>  | <u>Mult x</u> | Usace    |
| 04/07/2016 | 119433774    |               | KWH            | 1,885.00 Act     | 1,934.00 Act    | 160.00        | 7,840.00 |
|            |              |               |                |                  |                 |               |          |
| Rate Clas  | s - 830      |               |                | Service 03/09/20 | 146 To 04/07/20 | 16 - 29 Dave  |          |

| Rate Class - 830                       |              |     | Service 03/09/2016 To 04/07/ | 2016 - 29 Days |
|--|--------------|-----|------------------------------|----------------|
| Advanced Metering Cost Recovery Factor | 1.00         | МО  | 2.05                         | \$2.05         |
| Basic Customer Charge                  | 1.00         | EΑ  | 3.26                         | \$3.26         |
| Distribution Charge                    | 130.10       | RA  | 3.314                        | \$431.15       |
| Energy Efficiency Cost Recovery Factor | 7,840.00     | kWh | 0.000458                     | \$3.59         |
| Meter Charge                           | 1.00         | EA  | 15.81                        | \$15.81        |
| Transmission Charge                    | 68.30        | kW  | 1.286                        | \$87.83        |
| Transmission Cost Recovery Factor      | 68.30        | kW  | 1.871804                     | \$127.84       |
| Taxable Sub-Total                      | 0.00         |     |                              | \$671.53       |
| Nuclear Decommissioning                | 130.10       | RA  | 0.003884                     | \$0.51         |
| Transition Charge 2                    | 7,840.00     | kWh | 0.017748                     | \$139.14       |
| Transition Charge 3                    | 7,840.00     | kWh | 0.007999                     | \$62.71        |
| Non-Taxable Sub-Total                  | 0,00         |     |                              | \$202.36       |
| Total Current Charges                  | 1. 1. 0.00 · |     |                              | \$873.89       |



Matagorda County 1700 7th St, Room 326 Bay Clty, TX 77414

4187

CNE CUSTOMER ID TX 400267 **STATEMENT NO.** 0031883787

PAGE 1 of 4

1-VCM-465 4/7

**STATEMENT DATE** 04/10/2016 **DUE DATE** 05/11/2016

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Jawwall

|                  | 03/11/2016                |  |  |
|------------------|---------------------------|--|--|
| 4 /              | \$752.29                  |  |  |
| 14 JED-C         | <b>R</b> \$-752.29        |  |  |
| POROVIDIT.       | \$0.00                    |  |  |
| APITYA           | \$0.00                    |  |  |
| COM              | \$346.85                  |  |  |
| TOTAL AMOUNT DUE |                           |  |  |
|                  | APPROVED TO COUNTY AUDITO |  |  |

Holding Pen/Fairgrounds 010-54410-661

APR 2 2 2016

179263

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REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



BY: BV



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800-632-9288

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**Matagorda County** 

CNE CUSTOMER ID TX 400267

STATEMENT NO. 0031883787

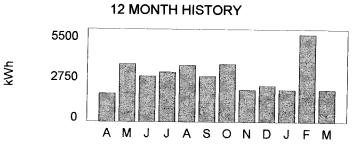
PAGE 3 of 4

**CNE ACCOUNT ID** 1-VCM-465

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290 SERVICE LOCATION 4511 FM 2668 UNIT 6 Bay City, TX 77414-3991 AEP-CPL ACCOUNT ID 10032789407891290 CNE INVOICE ID 0031883787-0001 <u>kWh</u> 1,920.00 SERVICE PERIOD 03/09/2016 to 04/07/2016 PRODUCT **Fixed Price Solutions** 



| Contract Charges   | Quantity    | Contract/Market Rate |         | Amount   |                 |
|--|-------------|----------------------|---------|----------|-----------------|
| Energy Charge Non TOU  | 1,920.00    | kWh at 0.0552290     | \$/kWh  | \$106.04 |                 |
| Subtotal Contract Charges  |             |                      |         | \$       | 106.04          |
| Market Charges   | Quantity    | Contract/Market      | Rate    | Amount   |                 |
| RT Ancillary Imbalance Adjustment<br>03/09/2016 - 03/31/2016     | 1,471.38    | kWh at 0.0000003     | \$/kWh  | \$0.00   |                 |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/07/2016     | 448.62      | kWh at 0.0000004     | \$/kWh  | \$0.00   |                 |
| Subtotal Charges from Constellation N                            | ewEnergy    |                      |         |          | \$106.0         |
| Charges from UDC Charges   |             |                      |         | Amount   | <b>\$100.0</b>  |
| Non-Taxable Utility Charges (see attached statement for details) |             |                      |         | \$49.59  |                 |
| Taxable Utility Charges (see attached statement for details)     |             |                      |         | \$189.87 |                 |
| Subtotal Charges from UDC Charges                                |             |                      |         |          | \$239.4         |
| Charges from Taxes   | Taxable Amo | ount Tax Rate        |         | Amount   | <b>4240</b> 1-1 |
| Reimbursement of PUCA  | \$296.77    | 0.0016670            |         | \$0.49   |                 |
| Subtotal Charges from Taxes                                      |             |                      |         | 441.10   | \$0.4           |
|  | Quantity    | Contract/Market I    | Rate    | Amount   | Ψ0              |
| HGAC Aggregation Fee   | 1,920.00    | kWh at 0.0004500     | \$/kWh  | \$0.86   |                 |
| Subtotal   | , -         |                      | T-11111 | Ψ0.00    | \$0.8           |

Total Amount Due To Constellation NewEnergy



Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290

Service Location 4511 FM 2668 UNIT 6

AEP-CPL Account ID 10032789407891290

Actual Demand 13.68

| Read        | <u>Meter</u>  | <u>Power</u>  | <u>Reading</u> | <u>Meter Re</u> | <u>adino</u>   |        | Section (Section ) |
|-------------|---------------|---------------|----------------|-----------------|----------------|--------|--------------------|
| <u>Date</u> | <u>Number</u> | <u>Factor</u> | <u>Type</u>    | <u>Previous</u> | <u>Present</u> | Multix | Usane              |
| 04/07/2016  | 119433830     |               | KWH            | 930.00 Act      | 954.00 Act     | 80.00  | 1,920.00           |

| Rate Class - 855                       |              |     | Service 03/09/2016 To 04/07          | 7/2016 - 29 Days |
|--|--------------|-----|--------------------------------------|------------------|
| Advanced Metering Cost Recovery Factor | 1.00         | MO  | 2.05                                 | \$2.05           |
| Basic Customer Charge                  | 1.00         | EA  | 3.26                                 | \$3.26           |
| Distribution Charge                    | 37.60        | RA  | 3.314                                | \$124.61         |
| Energy Efficiency Cost Recovery Factor | 1,920.00     | kWh | 0.000458                             | \$0.88           |
| Meter Charge                           | 1.00         | EA  | 15.81                                | \$15.81          |
| Transmission Charge                    | 13.70        | kW  | 1.286                                | \$17.62          |
| Transmission Cost Recovery Factor      | 13.70        | kW  | 1.871804                             | \$25.64          |
| Taxable Sub-Total                      | 0,00         |     |                                      | \$189.87         |
| Nuclear Decommissioning                | 37.60        | RA  | 0.003884                             | \$0.15           |
| Transition Charge 2                    | 1,920.00     | kWh | 0.017748                             | \$34.08          |
| Transition Charge 3                    | 1,920.00     | kWh | 0.007999                             | \$15.36          |
| Non-Taxable Sub-Total                  | 0.00         |     |                                      | \$49.59          |
| Total Current Charges                  | (1. 7. 70.00 |     | 842 A. P. C. C. C. P. C. L. C. C. L. | \$239.46         |





**Matagorda County** 

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031883750

PAGE 1 of 4

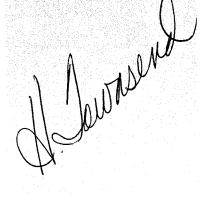
CNE ACCOUNT ID 1-VDS-1554 4/7

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

For questions or comments, please contact Customer Care at (888)835-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



| ACCOUNT BALANCE                   |               |            |
|-----------------------------------|---------------|------------|
| PREVIOUS STATEMENT DATE           |               | 03/11/2016 |
| PREVIOUS BALANCE                  |               | \$592.97   |
| PAYMENTS SINCE LAST INVOICE       | V             | \$-592.97  |
| DEBITS/CREDITS SINCE LAST INVOICE | YUNEDROR      | \$0.00     |
| LATE/FINANCE FEE                  | OROVIDITO     | \$0.00     |
| CURRENT CHARGES                   | AP/TY AC      | \$195.31   |
| TOTAL AMOU                        | NT DUE COUNTY | \$195.31   |

ShowBarn/RV Park/Faingrounds 010-54410-661

APR 2 2 2016

179264

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



**Payment Due** 

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| ı | 29 | 30 | 31 |          |    | <u> </u> | <u> </u> |

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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866-223-8508 Sharyland Utilities 866-354-3335 Nueces Electric Cooperative 800-632-9288

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PRODUCT

**Matagorda County** 

**CNE CUSTOMER ID** TX 400267

STATEMENT NO. 0031883750

PAGE 3 of 4

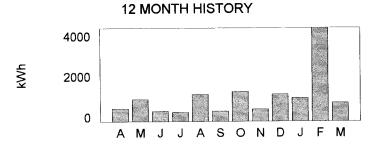
**CNE ACCOUNT ID** 1-VDS-1554

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789443561762 4511 FM 2668 UNIT 9 SERVICE LOCATION Bay City, TX 77414-3991 10032789443561762 AEP-CPL ACCOUNT ID 0031883750-0001 CNE INVOICE ID 800.00 <u>kWh</u> SERVICE PERIOD 03/09/2016 to 04/07/2016

**Fixed Price Solutions** 



| Contract Charges   | Quantity     | Contract/Market I | Rate   | Amount   |         |
|--|--------------|-------------------|--------|----------|---------|
| Energy Charge Non TOU  | 800.00       | kWh at 0.0552290  | \$/kWh | \$44.18  |         |
| Subtotal Contract Charges  |              |                   |        |          | \$44.18 |
| Market Charges   | Quantity     | Contract/Market   | Rate   | Amount   |         |
| RT Ancillary Imbalance Adjustment 03/09/2016 - 03/31/2016        | 613.07       | kWh at 0.0000003  | \$/kWh | \$0.00   |         |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/07/2016     | 186.93       | kWh at 0.0000004  | \$/kWh | \$0.00   |         |
| ubtotal Charges from Constellation Ne                            | wEnergy      |                   |        |          | \$44.1  |
| Charges from UDC Charges   |              |                   |        | Amount   |         |
| Non-Taxable Utility Charges (see attached statement for details) |              |                   |        | \$20.72  |         |
| Taxable Utility Charges (see attached statement for details)     |              |                   |        | \$129.76 |         |
| ubtotal Charges from UDC Charges                                 |              |                   |        |          | \$150.4 |
| Charges from Taxes   | Taxable Amou | nt Tax Rate       |        | Amount   |         |
| Reimbursement of PUCA  | \$174.30     | 0.0016670         |        | \$0.29   |         |
| ubtotal Charges from Taxes                                       |              |                   |        |          | \$0.2   |
|  | Quantity     | Contract/Market   | Rate   | Amount   |         |
| HGAC Aggregation Fee   | 800.00       | kWh at 0.0004500  | \$/kWh | \$0.36   |         |
| ubtotal  |              |                   |        |          | \$0.3   |



•

# **Utility Distribution Charges**

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762

 Service Location
 4511 FM 2668 UNIT 9

 AEP-CPL Account ID
 10032789443561762

Actual Demand 2.72

**Energy Efficiency Cost Recovery Factor** 

Transmission Cost Recovery Factor

**Distribution Charge** 

Transmission Charge

Nuclear Decommissioning

Taxable Sub-Total

Transition Charge 2

Transition Charge 3

Non-Taxable Sub-Total

Total Current Charges

Meter Charge

| Read        | <u>Meter</u>    | <u>Power</u>   | Read   | ind .                 | <u>Meter R</u>   | eading         |               |              |
|-------------|-----------------|----------------|--|-----------------------|------------------|----------------|---------------|--------------|
| <u>Date</u> | <u>Number</u>   | <u>Factor</u>  | Type   |                       | <u>Previous</u>  | <u>Present</u> | <u>Mult x</u> | <u>Usage</u> |
| 04/07/2016  | 119435538       |                | KWH  |                       | 785.00 Act       | 805.00 Act     | 40.00         | 800.00       |
|             |                 |                | MANINE CONTROL | 1940 - 1993a na 1911a |                  |                |               |              |
| Rate Clas   | <u>s - 830</u>  |                |  |                       | Service 03/09/20 | 016 To 04/07/2 | 016 - 29 Days |              |
| Advanced M  | Metering Cost R | ecovery Factor | 1.00   | MO                    | 2.0              | 5              |               | \$2.05       |
| Basic Custo | omer Charge     |                | 1.00   | EΑ                    | 3.20             | 5              |               | \$3.26       |

RA

kWh

EΑ

kW

kW

RA

kWh

kWh

3.314

15.81

1.286

1.871804

0.003884

0.017748

0.007999

0.000458

\$99.75

\$0.37

\$15.81

\$3.47

\$5.05

\$0.12

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\$6.40

\$20.72

\$129.76

30.10

1.00

2.70

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0.00

30.10

800.00

800.00

0.00

0.00

800.00





CNE CUSTOMER ID TX 400267

STATEMENT NO. 0031922775

PAGE 1 of 4

**CNE ACCOUNT ID** 1-VDS-1555 4/10 STATEMENT DATE 04/13/2016

**DUE DATE** 05/14/2016

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| TOTAL AMOUN                       | T DUE        | \$42.88    |
|-----------------------------------|--------------|------------|
| CURRENT CHARGES                   | COn (        | \$42.88    |
| LATE/FINANCE FEE                  | W. I.A. Ko   | \$0.00     |
| DEBITS/CREDITS SINCE LAST INVOICE | A PROVEDITOR | \$0.00     |
| PAYMENTS SINCE LAST INVOICE       | MY KD OR     | \$-42.88   |
| PREVIOUS BALANCE                  | <b>\</b>     |            |
| PREVIOUS STATEMENT DATE           |              | \$42.88    |
| ACCOUNT BALANCE                   |              | 03/12/2016 |

ODLIS Hamman RO / Fairgrounds 010-54410-661

179265

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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BY: *D* 

**Payment Due** 

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CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031922775

PAGE 3 of 4

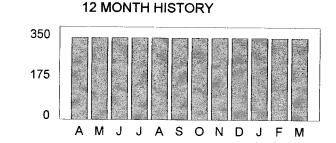
CNE ACCOUNT ID 1-VDS-1555

₹

STATEMENT DATE 04/13/2016

DUE DATE 05/14/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763 **SERVICE LOCATION** Hamman Rd Bay City, TX 77414-0000 AEP-CPL ACCOUNT ID 10032789443561763 CNE INVOICE ID 0031922775-0001 <u>kWh</u> 310.00 03/10/2016 to 04/10/2016 SERVICE PERIOD **PRODUCT Fixed Price Solutions** 



| Contract Charges   | Quantity    | Contract/Market  | Rate   | Amount  |                 |
|--|-------------|------------------|--------|---------|-----------------|
| Energy Charge Non TOU  | 310.00      | kWh at 0.0552290 | \$/kWh | \$17.12 |                 |
| Subtotal Contract Charges  |             |                  |        |         | \$17.12         |
| Market Charges   | Quantity    | Contract/Market  | Rate   | Amount  | 1,61            |
| RT Ancillary Imbalance Adjustment<br>03/10/2016 - 03/31/2016     | 213.00      | kWh at 0.0000003 | \$/kWh | \$0.00  |                 |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/10/2016     | 97.00       | kWh at 0.0000004 | \$/kWh | \$0.00  |                 |
| Subtotal Charges from Constellation Ne                           | ewEnergy    |                  |        |         | <b>\$17.1</b> 2 |
| Charges from UDC Charges   |             |                  |        | Amount  |                 |
| Non-Taxable Utility Charges (see attached statement for details) |             |                  |        | \$7.99  |                 |
| Taxable Utility Charges (see attached statement for details)     |             |                  |        | \$16.89 |                 |
| Subtotal Charges from UDC Charges                                |             |                  |        |         | \$24.88         |
| Charges from Taxes   | Taxable Amo | unt Tax Rate     |        | Amount  |                 |
| Reimbursement of MGRT  | \$34.15     | 0.0199700        |        | \$0.68  |                 |
| Reimbursement of PUCA  | \$34.15     | 0.0016670        |        | \$0.06  |                 |
| Subtotal Charges from Taxes                                      |             |                  |        |         | \$0.74          |
|  | Quantity    | Contract/Market  | Rate   | Amount  |                 |
| HGAC Aggregation Fee   | 310.00      | kWh at 0.0004500 | \$/kWh | \$0.14  |                 |
| Subtotal   |             |                  |        |         | \$0.14          |

# 2000161-0001812-0000013 of 0000014-C03-p2-6104--P00161

# **Utility Distribution Charges**

| Name .                        | HARRIET TOWNSENE  | ) MATAG( | ORDA C | OUNTY - 10032789443561 | 763                    |
|-------------------------------|-------------------|----------|--------|------------------------|------------------------|
| Service Location              | Hamman Rd         |          |        |                        |                        |
| AEP-CPL Account ID            | 10032789443561763 |          |        |                        |                        |
| Actual Demand                 | 0.00              |          |        |                        |                        |
| Rate Class - 908              |                   |          |        | Service 03/10/2016 To  | 0 04/10/2016 - 31 Days |
| Distribution Charge           |                   | 310.00   | kWh    | 0.0154839              | \$4.80                 |
| Outdoor Lighting - Facilities |                   | 2.00     | EA     | 5.07                   | \$10.14                |
| Transmission Charge           |                   | 310.00   | kWh    | 0.0025161              | \$0.78                 |
| Transmission Cost Recovery    | r Factor          | 310.00   | kWh    | 0.0037742              | \$1.17                 |
| Taxable Sub-Total             |                   | 0.00     | i di   |                        | \$16.89                |
| Nuclear Decommissioning       |                   | 310.00   | kWh    | 0.0000323              | \$0.01                 |
| Transition Charge 2           |                   | 310.00   | kWh    | 0.0177419              | \$5.50                 |
| Transition Charge 3           |                   | 310.00   | kWh    | 0.008                  | \$2.48                 |
| Non-Taxable Sub-Total         |                   | 0.00     |        |                        | \$7.99                 |
| Total Current Charges         |                   | 0.00     |        |                        | \$24.88                |



CNE CUSTOMER ID TX 400267

STATEMENT NO. 0031922762

**PAGE** 1 of 4

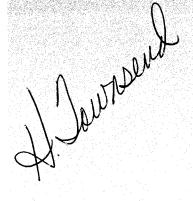
CNE ACCOUNT ID 1-VDS-1631 4/7

STATEMENT DATE 04/13/2016

DUF DATE 05/14/2016

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| PREVIOUS STATEMENT DATE           |           | 03/12/2016 |
|-----------------------------------|-----------|------------|
| PREVIOUS BALANCE                  | 17        | \$579.25   |
| PAYMENTS SINCE LAST INVOICE       | 1/4/ 10   | \$-579.25  |
| DEBITS/CREDITS SINCE LAST INVOICE | POROVEDTO | \$0.00     |
| LATE/FINANCE FEE                  | APPINADO  | \$0.00     |
| CURRENT CHARGES                   | -OUN'     | \$187.80   |
| TOTAL AMOU                        | NT DUE    | ( \$187.80 |

Outdoor Arena/Fairgrounds 010-54410-661

APR 2 2 2016

179266

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

DECEIVE N APR 1 9 2016 APR 1 9 2016

**Payment Due** 

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 800-332-7143
 Texas New Mexico Power
 888-866-7456

 Oncor
 888-313-4747
 American Electric Power (AEP, CP&L, WTU)
 866-223-8508

 Sharyland Utilities
 866-354-3335
 Nueces Electric Cooperative
 800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



**Matagorda County** 

CNE CUSTOMER ID TX\_400267

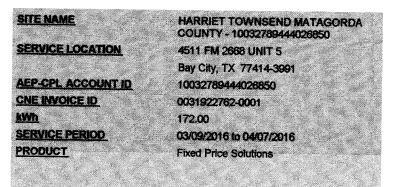
STATEMENT NO. 0031922762

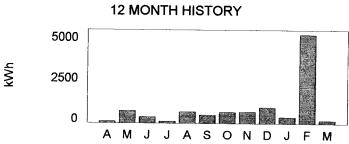
PAGE 3 of 4

CNE ACCOUNT ID 1-VDS-1631

STATEMENT DATE 04/13/2016

**DUE DATE** 05/14/2016





| Contract Charges   | Quantity     | Contract/Market   | Rate   | Amount   |                |
|--|--------------|-------------------|--------|----------|----------------|
| Energy Charge Non TOU  | 172.00       | kWh at 0.0552290  | \$/kWh | \$9.50   |                |
| Subtotal Contract Charges  |              |                   |        |          | \$9.50         |
| Market Charges   | Quantity     | Contract/Market   | Rate   | Amount   |                |
| RT Ancillary Imbalance Adjustment<br>03/09/2016 - 03/31/2016     | 131.81       | kWh at 0.0000003  | \$/kWh | \$0.00   |                |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/07/2016     | 40.19        | kWh at 0.0000004  | \$/kWh | \$0.00   |                |
| Subtotal Charges from Constellation N                            | ewEnergy     |                   |        |          | \$9.5          |
| Charges from UDC Charges   |              |                   |        | Amount   | 40.0           |
| Non-Taxable Utility Charges (see attached statement for details) |              |                   |        | \$72.15  |                |
| Taxable Utility Charges (see attached statement for details)     |              |                   |        | \$105.88 |                |
| Subtotal Charges from UDC Charges                                |              |                   |        |          | \$178.0        |
| Charges from Taxes   | Taxable Amou | nt Tax Rate       |        | Amount   | <b>4170.00</b> |
| Reimbursement of PUCA  | \$115.46     | 0.0016670         |        | \$0.19   |                |
| Subtotal Charges from Taxes                                      |              |                   |        | *****    | \$0.19         |
|  | Quantity     | Contract/Market F | Rate   | Amount   | 40.11          |
| HGAC Aggregation Fee   | 172.00       | kWh at 0.0004500  | \$/kWh | \$0.08   |                |
| Subtotal   |              |                   |        | ÷        | \$0.08         |



# **Utility Distribution Charges**

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850

 Service Location
 4511 FM 2668 UNIT 5

 AEP-CPL Account ID
 10032789444026850

Actual Demand 1.01

| Read        | <u>Meter</u>  | <u>Power</u>  | <u>Reading</u> | Meter R       | eading        |      |  |
|-------------|---------------|---------------|----------------|---------------|---------------|------|--|
| <u>Date</u> | <u>Number</u> | <u>Factor</u> | Type           | Previous      | Present       |      | indensity of the last of the l |
| 04/07/2016  | 122328952     |               | KWH            | 25,216.00 Act | 25,388.00 Act | 1.00 | 172.00   |

| Rate Class - 857                       |        |     | Service 03/09/2016 To 04/07/2 | 016 - 29 Days |
|--|--------|-----|-------------------------------|---------------|
| Advanced Metering Cost Recovery Factor | 1.00   | MO  | 2.05                          | \$2.05        |
| Basic Customer Charge                  | 1.00   | EA  | 3.26                          | \$3.26        |
| Distribution Charge                    | 24.60  | RA  | 3.314                         | \$81.52       |
| Energy Efficiency Cost Recovery Factor | 172.00 | kWh | 0.000458                      | \$0.08        |
| Meter Charge                           | 1.00   | EA  | 15.81                         | \$15.81       |
| Transmission Charge                    | 1.00   | kW  | 1.286                         | \$1.29        |
| Transmission Cost Recovery Factor      | 1.00   | kW  | 1.871804                      | \$1.87        |
| Taxable Sub-Total                      | 0.00   |     |                               | \$105.88      |
| Nuclear Decommissioning                | 24.60  | RA  | 0.003884                      | \$0.10        |
| Transition Charge 2                    | 24.60  | RA  | 2.158132                      | \$53.09       |
| Transition Charge 3                    | 24.60  | RA  | 0.770932                      | \$18.96       |
| Non-Taxable Sub-Total                  | 0.00   |     |                               | \$72.15       |
| Total Current Charges                  | 0.00   |     |                               | \$178.03      |





**Matagorda County** 

1700 7th St, Room 326

CNE CUSTOMER ID TX 400267

STATEMENT NO. 0031831732

**PAGE** 1 of 4

**CNE ACCOUNT ID** NE AGG. 1-VDS-3732 4/5 STATEMENT DATE 04/08/2016

DUE DATE 05/09/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

'louisseud

| PREVIOUS STATEMENT DATE           |           | 03/09/2016  |
|-----------------------------------|-----------|-------------|
| PREVIOUS BALANCE                  | /         | \$1,932.78  |
| PAYMENTS SINCE LAST INVOICE       | 141       | \$-1,932.78 |
| DEBITS/CREDITS SINCE LAST INVOICE | PROVED TO | \$0.00      |
| LATE/FINANCE FEE                  | APPROAUD. | \$0.00      |
| CURRENT CHARGES                   | JUNT,     | \$1,995.52  |

2200 1th St/cmob 010-54410-508

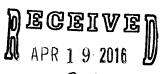
APR 2 2 2016

179267

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



BY: Ø

**Payment Due** 

|    |    |    | May   |    |    |    |
|----|----|----|-------|----|----|----|
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| 22 | 23 | 24 | 25    | 26 | 27 | 28 |
| 20 | 20 | 24 |       |    |    |    |

<u>Adjustments:</u> Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

<u>Capacity Charge:</u> Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern. Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

<u>Disputed Invoices:</u> Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

866-354-3335

CenterPoint Energy 800-332-7143 Oncor 888-313-4747

Sharyland Utilities

Texas New Mexico Power

Nueces Electric Cooperative

American Electric Power (AEP, CP&L, WTU)

888-866-7456 866-223-8508 800-632-9288

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**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031831732

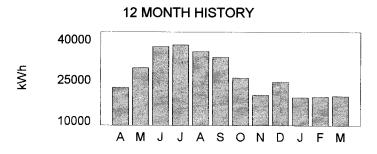
PAGE 3 of 4

CNE ACCOUNT ID 1-VDS-3732

STATEMENT DATE 04/08/2016

**DUE DATE** 05/09/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070 SERVICE LOCATION 2200 7TH ST BAY CITY, TX 77414-5242 AEP-CPL ACCOUNT ID 10032789456726070 CNE INVOICE ID 0031831732-0001 <u>kWh</u> 19,440.00 SERVICE PERIOD 03/07/2016 to 04/05/2016 PRODUCT **Fixed Price Solutions** 



| Contract Charges   | Quantity    | Contract/Market   | Rate   | Amount     |            |
|--|-------------|-------------------|--------|------------|------------|
| Energy Charge Non TOU  | 19,440.00   | kWh at 0.0552290  | \$/kWh | \$1,073.65 |            |
| Subtotal Contract Charges  |             |                   |        | \$1,0      | 73.65      |
| Market Charges   | Quantity    | Contract/Market   | Rate   | Amount     |            |
| RT Ancillary Imbalance Adjustment 03/07/2016 - 03/31/2016        | 16,195.49   | kWh at 0.0000003  | \$/kWh | \$0.00     |            |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/05/2016     | 3,244.51    | kWh at 0.0000004  | \$/kWh | \$0.00     |            |
| Subtotal Charges from Constellation N                            | ewEnergy    |                   |        |            | \$1,073.65 |
| Charges from UDC Charges   |             |                   |        | Amount     | , ,        |
| Non-Taxable Utility Charges (see attached statement for details) |             |                   |        | \$263.96   |            |
| Taxable Utility Charges (see attached statement for details)     |             |                   |        | \$612.48   |            |
| Subtotal Charges from UDC Charges                                |             |                   |        |            | \$876.44   |
| Charges from Taxes   | Taxable Amo | unt Tax Rate      |        | Amount     |            |
| Reimbursement of MGRT  | \$1,694.88  | 0.0199700         |        | \$33.85    |            |
| Reimbursement of PUCA  | \$1,694.88  | 0.0016670         |        | \$2.83     |            |
| Subtotal Charges from Taxes                                      |             |                   |        |            | \$36.68    |
|  | Quantity    | Contract/Market I | Rate   | Amount     |            |
| HGAC Aggregation Fee   | 19,440.00   | kWh at 0.0004500  | \$/kWh | \$8.75     |            |
| Subtotal   |             |                   |        |            | \$8.75     |

# **Utility Distribution Charges**

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070

Service Location 2200 7TH ST

AEP-CPL Account ID 10032789456726070

Actual Demand 89.96

Energy Efficiency Cost Recovery Factor

Transmission Cost Recovery Factor

**Distribution Charge** 

Transmission Charge

**Nuclear Decommissioning** 

Taxable Sub-Total

Transition Charge 2

Transition Charge 3

Non-Taxable Sub-Total

Total Current Charges

Meter Charge

| Read Meter Power                       | Reading         | <u>Meter R</u>  | teading        |               |              |
|--|-----------------|-----------------|----------------|---------------|--------------|
| <u>Date Number</u> <u>Factor</u>       | <u>Τνρε</u>     | <u>Previous</u> | <u>Present</u> | <u>Mult x</u> | <u>Usage</u> |
| 04/05/2016 558785152                   | KWH             | 16,049.00 Act   | 16,535.00 Act  | 40.00         | 19,440.00    |
| Rate Class - 857                       |                 | Service 03/07/2 | 016 To 04/05/2 | 016 - 29 Day  |              |
| Advanced Metering Cost Recovery Factor | 1.00 <b>M</b> O | 2.0             |                |               | \$2.05       |
| Basic Customer Charge                  | 1.00 EA         |                 | 6              |               | 455          |

kW

kWh

EΑ

kW

kW

kW

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kW

3.314

15.81

1.286

0.000458

1.871804

0.003884

2.158132

0.770932

\$298.26

\$8.90

\$15.81

\$115.74

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19,440.00





CNE CUSTOMER ID TX\_400267

CNE ACCOUNT ID 1-VDS-3733 45 STATEMENT NO. 0031831768 STATEMENT DATE

04/08/2016

DUE DATE

05/09/2016

PAGE

1 of 4

An Exelon Company

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

|  | 03/09/2016 |
|--|------------|
| ACCOUNT BALANCE  | \$30.17    |
| PREVIOUS STATEMENT DATE  | \$-30.17   |
| PREVIOUS BALANCE   | \$0.00     |
| PAYMENTS SINCE LAST INVOICE  PAYMENTS SINCE LAST INVOICE  20/10/10/20/20/20/20/20/20/20/20/20/20/20/20/20  | \$0.00     |
| PAYMENTS SINCE LAST INVOICE  DEBITS/CREDITS SINCE LAST INVOICE  APPROVIDITE  APPROV | \$30.17    |
| LATE/FINANCE FEE   | \$30.17    |
| PREVIOUS BALANCE  PAYMENTS SINCE LAST INVOICE  DEBITS/CREDITS SINCE LAST INVOICE  LATE/FINANCE FEE  CURRENT CHARGES  TOTAL AMOUNT DUE CURRENT  |            |
|  |            |

ODUTS 2200 7th St/cmob 010-54410-508 APR 2 2 2916

179268

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

Deceiaeu APR 1 9 2016

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| Payment Due | 22 | 23_ | 24       | 1-20-           | T   | <u> </u> |
|             | 29 | 30  | 1_31_    |                 |     |          |

00236-0000423-0000027 of 0000038-C03-p2-6099--P00236



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges. Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: The ree or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Canacity Costs. Energy Costs and Transmission Costs. Anciliary Service Unarges: charges regarding anciliary services as set form in the applicable independent Service Operator (ISO) Open Accompanies that a service of the control of the electrical axid. Generally, these costs are associated with ensuring the reliability of the electrical grid. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day. Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Allowatt mour (kwn): A measure or the quantity or electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are

specified in your contract.

<u>Line Loss Charges:</u> The cost associated with the loss of electricity as it travels over the transmission and distribution wires. provide backup reserve service to ensure system reliability.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Ancillary service administered by the ISO that facilitates the availability of generating units in the future to Provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to presence regional system reliability.

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Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements to support congrating units that Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standard requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that

produce power using renewable ruels such as water (nydro-electric)) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Detail Trade Transaction (DTT): The fixed unit Drice and Quantity for a specific commodity for a specific delivery point and nattern. Retail Service Unarque: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cy Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern. The charge for Network Transmission Service as identified in the applicable OATT Tariff for the pro-Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of the charge for Network Transmission Service Servic

Transmission Service Unarge: The charge for Network Transmission Service as Identified in the applicable UATT Fariff for the provision of transmission lines.

Transmission Service Unarge: The charge for Network Transmission Service as Identified in the applicable UATT Fariff for the provision of transmission lines.

Transmission Service Unarge: The charge for Network Transmission Service as Identified in the applicable UATT Fariff for the provision of transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday or write to: Constellation NewEnergy (A Cuetomer Care PO Boy 4011) , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston,

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin Taxas 78711\_3326 (512) Q36\_7120 or toll-free in Taxas at (888) 782\_8477 Hearing and speech-impaired individuals with taxt telephones. If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 1332 (FTY) may contact the commission at (512) 036-7136

1 the event of a service interruption or electric emergency, please contact your utility directly at:

Texas New Mexico Power Sharyland Utilities American Electric Power (AEP, CP&L, WTU) 866-354-3335 Nueces Electric Cooperative 888-866-7456

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**Matagorda County** 

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031831768

PAGE 3 of 4

CNE ACCOUNT ID 1-VDS-3733

STATEMENT DATE 04/08/2016

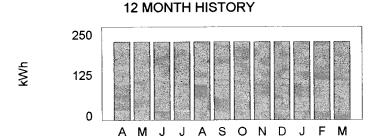
DUE DATE 05/09/2016

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789456726071 SERVICE LOCATION 2200 7th St

Bay City, TX 77414-5242 AEP-CPL ACCOUNT ID 10032789456726071 CNE INVOICE ID 0031831768-0001

<u>kWh</u> 210.00 03/07/2016 to 04/05/2016 SERVICE PERIOD

Fixed Price Solutions PRODUCT



| Contract Charges   | Quantity    | Contract/Market  | Rate   | Amount  |         |
|--|-------------|------------------|--------|---------|---------|
| Energy Charge Non TOU  | 210.00      | kWh at 0.0552290 | \$/kWh | \$11.60 |         |
| Subtotal Contract Charges  |             |                  |        | •       | 11.60   |
| Market Charges   | Quantity    | Contract/Market  | Rate   | Amount  | A       |
| RT Ancillary Imbalance Adjustment<br>03/07/2016 - 03/31/2016     | 174.95      | kWh at 0.0000003 | \$/kWh | \$0.00  |         |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/05/2016     | 35.05       | kWh at 0.0000004 | \$/kWh | \$0.00  |         |
| Subtotal Charges from Constellation Ne                           | ewEnergy    |                  |        |         | \$11.60 |
| Charges from UDC Charges   |             |                  |        | Amount  |         |
| Non-Taxable Utility Charges (see attached statement for details) |             |                  |        | \$5.41  |         |
| Taxable Utility Charges (see attached statement for details)     |             |                  |        | \$12.55 |         |
| Subtotal Charges from UDC Charges                                |             |                  |        |         | \$17.96 |
| Charges from Taxes   | Taxable Amo | ount Tax Rate    |        | Amount  |         |
| Reimbursement of MGRT  | \$24.24     | 0.0199700        |        | \$0.48  |         |
| Reimbursement of PUCA  | \$24.24     | 0.0016670        |        | \$0.04  |         |
| Subtotal Charges from Taxes                                      |             |                  |        |         | \$0.52  |
|  | Quantity    | Contract/Market  | Rate   | Amount  |         |
| HGAC Aggregation Fee   | 210.00      | kWh at 0.0004500 | \$/kWh | \$0.09  |         |
| Subtotal   |             |                  |        |         | \$0.09  |

Total Amount Due To Constellation NewEnergy

### **Utility Distribution Charges**

| <u>Name</u>                   | HARRIET TOWNSEN  | D MATAGO  | RDA C | OUNTY - 10032789456  | 3726071                   |
|-------------------------------|--|-----------|-------|--|---------------------------|
| Service Location              | 2200 7th St  |           |       |  |                           |
| AEP-CPL Account ID            | 10032789456726071  |           |       |  |                           |
| Actual Demand                 | 0.00   |           |       | The same of the sa |                           |
| Rate Class - 907              |  |           | ) d   | Service 03/07/201  | 6 To 04/05/2016 - 29 Days |
| Distribution Charge           | HERE WEIGHT HER OF THE | 210.00    | kWh   | 0.0155238  | \$3.26                    |
| Outdoor Lighting - Facilities | S  | 2.00      | EA    | 3.99   | \$7.98                    |
| Transmission Charge           |  | 210.00    | kWh   | 0.0024762  | \$0.52                    |
| Transmission Cost Recove      | ry Factor  | 210.00    | kWh   | 0.0037619  | \$0.79                    |
| Taxable Sub-Total             |  | 0.00      |       |  | \$12.55                   |
| Transition Charge 2           | , W. S.                | 210.00    | kWh   | 0.0177619  | \$3.73                    |
| Transition Charge 3           |  | 210.00    | kWh   | 0.008  | \$1.68                    |
| Non-Taxable Sub-Total         |  | 0.00      |       |  | \$5.41                    |
| Total Current Charges         |  | 24,450,00 | 探拍    | Participation of the Control of the  | \$17.96                   |



CNE CUSTOMER ID TX\_400267

CNE ACCOUNT ID 1-VDS-3734

STATEMENT NO. 0031831747

PAGE 1 of 4

STATEMENT DATE 04/08/2016

DUE DATE 05/09/2016

An Exelon Company

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



| ACCOUNT BALANCE                   |           | 03/09/2016 |
|-----------------------------------|-----------|------------|
| PREVIOUS STATEMENT DATE           |           | \$21.44    |
| PREVIOUS BALANCE                  |           | \$-21.44   |
| PAYMENTS SINCE LAST INVOICE       | w co      | <b>}</b>   |
| DEBITS/CREDITS SINCE LAST INVOICE | ROVEDITO  | \$0.00     |
| LATE/FINANCE FEE                  | APPITABLE | \$0.00     |
| CURRENT CHARGES                   | Olly, 3   | \$21,44    |
| TOTAL AMOU                        | INT DUE V | \$21.44    |

ODLYS 2200 7th St/cmob 010-54410-508 APR 2 2 2016

179269

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

ECEIVEN APR 1 9 2016

Payment Due

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| 20 | 30 | 31 |          |    |    |     |

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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CenterPoint Energy 800-332-7143 Texas New Mexico Power 888-313-4747 American Electric Power (AEP, CP&L, WTU) Sharyland Utilities 866-354-3335 Nueces Electric Cooperative

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

888-866-7456

866-223-8508

800-632-9288





**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031831747

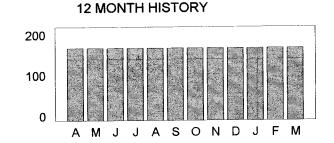
**PAGE** 3 of 4

CNE ACCOUNT ID 1-VDS-3734

STATEMENT DATE 04/08/2016

**DUE DATE** 05/09/2016

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789456726072 2200 7th St SERVICE LOCATION Bay City, TX 77414-5254 AEP-CPL ACCOUNT ID 10032789456726072 0031831747-0001 CNE INVOICE ID kWh 155.00 03/07/2016 to 04/05/2016 SERVICE PERIOD **Fixed Price Solutions** PRODUCT



| METER NO(S).   |              |                    |        |        |         |
|--|--------------|--------------------|--------|--------|---------|
| Contract Charges   | Quantity     | Contract/Market Ra | ate    | Amount |         |
| Energy Charge Non TOU  | 155.00       | kWh at 0.0552290   | \$/kWh | \$8.56 |         |
| Subtotal Contract Charges  |              |                    |        |        | \$8.56  |
| Market Charges   | Quantity     | Contract/Market Ra | ate    | Amount |         |
| RT Ancillary Imbalance Adjustment 03/07/2016 - 03/31/2016        | 129.13       | kWh at 0.0000003   | \$/kWh | \$0.00 |         |
| RT Ancillary Imbalance Adjustment 04/01/2016 - 04/05/2016        | 25.87        | kWh at 0.0000004   | \$/kWh | \$0.00 |         |
| Subtotal Charges from Constellation Ne                           | ewEnergy     |                    |        |        | \$8.56  |
| Charges from UDC Charges   |              |                    |        | Amount |         |
| Non-Taxable Utility Charges (see attached statement for details) |              |                    |        | \$3.99 |         |
| Taxable Utility Charges (see attached statement for details)     |              |                    |        | \$8.45 |         |
| Subtotal Charges from UDC Charges                                |              |                    |        |        | \$12.44 |
| Charges from Taxes   | Taxable Amou | nt Tax Rate        |        | Amount |         |
| Reimbursement of MGRT  | \$17.08      | 0.0199700          |        | \$0.34 |         |
| Reimbursement of PUCA  | \$17.08      | 0.0016670          |        | \$0.03 |         |
| Subtotal Charges from Taxes                                      |              |                    |        |        | \$0.37  |
|  | Quantity     | Contract/Market R  | ate    | Amount |         |
| HGAC Aggregation Fee   | 155.00       | kWh at 0.0004500   | \$/kWh | \$0.07 |         |
| Subtotal   |              |                    |        |        | \$0.07  |

Total Amount Due To Constellation NewEnergy



### **Utility Distribution Charges**

| <u>Name</u>                       | HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072  |         |             |  |                           |
|-----------------------------------|--|---------|-------------|--|---------------------------|
| Service Location                  | 2200 7th St  |         |             |  |                           |
| AEP-CPL Account ID                | 10032789456726072  |         |             |  |                           |
| Actual Demand                     | 0.00   |         |             |  |                           |
| Rate Class - 908                  |  |         |             | Service 03/07/201  | 6 To 04/05/2016 - 29 Days |
| Distribution Charge               | BROSENSON AND SECULO CONTROL OF THE SECULO C | 155.00  | <b>kW</b> h | 0.0154839  | \$2.40                    |
| Outdoor Lighting - Facilities     | s  | 1.00    | EA          | 5.07   | \$5.07                    |
| Transmission Charge               |  | 155.00  | kWh         | 0.0025161  | \$0.39                    |
| Transmission Cost Recovery Factor |  | 155.00  | kWh         | 0.0038065  | \$0.59                    |
| Taxable Sub-Total                 |  | 0.00    |             |  | \$8.45                    |
| Transition Charge 2               |  | 155.00  | kWh         | 0.0177419  | \$2.75                    |
| Transition Charge 3               |  | 155.00  | kWh         | 0.008  | \$1.24                    |
| Non-Taxable Sub-Total             |  | 0.00    |             |  | \$3.99                    |
| Total Current Charges             |  | FH 0.00 | Table 1911  | 16 2 profession library of the last of the | \$12.44                   |



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**CNE CUSTOMER ID** TX\_400267

CNE ACCOUNT ID NE AGUL 1-VDS-4140 4/5 STATEMENT NO. 0031831715

PAGE 1 of 4

STATEMENT DATE 04/08/2016

DUE DATE 05/09/2016

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customercare@constellation.com.



| ACCOUNT BALANCE PREVIOUS STATEMENT DATE | 03/09/2016         |
|---|--------------------|
|   | \$10.34            |
| PREVIOUS BALANCE                        | 0.40.24            |
| PAYMENTS SINCE LAST INVOICE             | \$-10.34           |
| DEBITS/CREDITS SINCE LAST INVOICE       | \$0.00 \$0.00      |
| LATE/FINANCE FEE                        | \$0.00             |
| CURRENT CHARGES                         | \$10.34<br>\$10.34 |

StLts Midfield Com. CTR/PET #4 010-54410-615

APR 2 2 2016

179270

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593

ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



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Texas New Mexico Power

American Electric Power (AEP, CP&L, WTU)

888-866-7456 866-223-8508

Sharyland Utilities 866-354-3335

Nueces Electric Cooperative

800-632-9288



**Matagorda County** 

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031831715

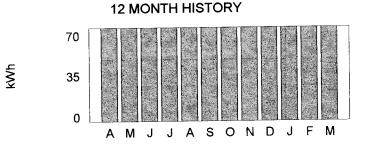
PAGE 3 of 4

**CNE ACCOUNT ID** 1-VDS-4140

STATEMENT DATE 04/08/2016

**DUE DATE** 05/09/2016

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789459047061 SERVICE LOCATION 110 Junetta Ave Midfield, TX 77458-0000 10032789459047061 AEP-CPL ACCOUNT ID 0031831715-0001 CNE INVOICE ID 70.00 <u>kWh</u> 03/07/2016 to 04/05/2016 SERVICE PERIOD **Fixed Price Solutions** PRODUCT



| Contract Charges   | Quantity     | Contract/Market l | Rate   | Amount |        |
|--|--------------|-------------------|--------|--------|--------|
| Energy Charge Non TOU  | 70.00        | kWh at 0.0552290  | \$/kWh | \$3.87 |        |
| Subtotal Contract Charges  |              |                   |        |        | \$3.87 |
| Market Charges   | Quantity     | Contract/Market   | Rate   | Amount |        |
| RT Ancillary Imbalance Adjustment<br>03/07/2016 - 03/31/2016     | 58.32        | kWh at 0.0000003  | \$/kWh | \$0.00 |        |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/05/2016     | 11.68        | kWh at 0.0000004  | \$/kWh | \$0.00 |        |
| Subtotal Charges from Constellation Ne                           | wEnergy      |                   |        |        | \$3.8  |
| Charges from UDC Charges   |              |                   |        | Amount |        |
| Non-Taxable Utility Charges (see attached statement for details) |              |                   |        | \$1.80 |        |
| Taxable Utility Charges (see attached statement for details)     |              |                   |        | \$4.63 |        |
| Subtotal Charges from UDC Charges                                |              |                   |        |        | \$6.4  |
| Charges from Taxes   | Taxable Amou | nt Tax Rate       |        | Amount |        |
| Reimbursement of PUCA  | \$8.53       | 0.0016670         |        | \$0.01 |        |
| Subtotal Charges from Taxes                                      |              |                   |        |        | \$0.0  |
|  | Quantity     | Contract/Market   | Rate   | Amount |        |
| HGAC Aggregation Fee   | 70.00        | kWh at 0.0004500  | \$/kWh | \$0.03 |        |
| Subtotal   |              |                   |        |        | \$0.0  |

| Name* A                       | HARRIET TOWNSEND  | MATAGO | ORDA C | OUNTY - 10032789459047061        |           |
|-------------------------------|---|--------|--------|----------------------------------|-----------|
| Service Location              | 110 Junetta Ave   |        | W.A.   |                                  |           |
| AEP-CPL Account ID            | 10032789459047061   |        |        |                                  |           |
| Actual Demand                 | 0.00  |        |        |                                  |           |
| Rate Class - 904              |   |        |        | Service 03/07/2016 To 04/05/2016 | 29 Days   |
| Distribution Charge           | oodaanse ameese z dir iikuusiiiiiiiiiiiiiiiiii z oozeekiissa kiissa kiissa kureek Ezbaoociddiiiio | 70.00  | kWh    | 0.0154286                        | \$1.08    |
| Outdoor Lighting - Facilities | 5   | 1.00   | EA     | 3.11                             | \$3.11    |
| Transmission Charge           |   | 70.00  | kWh    | 0.0025714                        | \$0.18    |
| Transmission Cost Recover     | ry Factor   | 70.00  | kWh    | 0.0037143                        | \$0.26    |
| Taxable Sub-Total             |   | 0.00   |        |                                  | \$4.63    |
| Transition Charge 2           |   | 70.00  | kWh    | 0.0177143                        | \$1.24    |
| Transition Charge 3           |   | 70.00  | kWh    | 0.008                            | \$0.56    |
| Non-Taxable Sub-Total         |   | 0.00   |        |                                  | \$1.80    |
| Total Current Charges         |   |        | 444    |                                  | 5. \$6.43 |

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at (868)635-0827

or email us at

Monday through Friday 7:00 am to 6:00 pm

Central Standard Time,

please reference the

CNE ACCOUNT ID

please contact Customer Care

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found at the top of this page.

**Matagorda County** 1700 7th St, Room 326

CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031883745

PAGE 1 of 4

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016

CNE ACCOUNT ID 1-VDS-4155 4/m

ACCOUNT BALANCE 03/11/2016 PREVIOUS STATEMENT DATE \$193.54 PREVIOUS BALANCE \$-193.54 PAYMENTS SINCE LAST INVOICE \$0.00 DEBITS/CREDITS SINCE LAST INVOICE \$0.00 LATE/FINANCE FEE \$212.07 **CURRENT CHARGES** 

**TOTAL AMOUNT DUE** 

\$212.07

2604 Nichols Ave Barn/PcT#1 010-54410-612

APR 2 2 2016

179271

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

APR 1 9 2016

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Bay City, TX 77414

**CNE CUSTOMER ID** TX\_400267

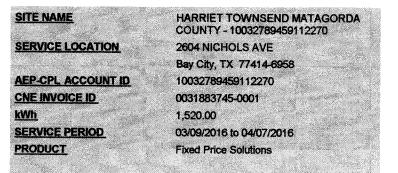
STATEMENT NO. 0031883745

PAGE 3 of 4

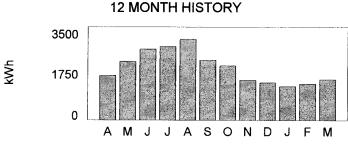
**CNE ACCOUNT ID** 1-VDS-4155

STATEMENT DATE 04/10/2016

**DUE DATE** 05/11/2016



Total Amount Due To Constellation NewEnergy



| METER NO(S).   |              |                   |        |         |          |
|--|--------------|-------------------|--------|---------|----------|
| Contract Charges   | Quantity     | Contract/Market I | Rate   | Amount  |          |
| Energy Charge Non TOU  | 1,520.00     | kWh at 0.0552290  | \$/kWh | \$83.95 |          |
| Subtotal Contract Charges  |              |                   |        |         | \$83.95  |
| Market Charges   | Quantity     | Contract/Market I | Rate   | Amount  |          |
| RT Ancillary Imbalance Adjustment 03/09/2016 - 03/31/2016        | 1,164.84     | kWh at 0.0000003  | \$/kWh | \$0.00  |          |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/07/2016     | 355.16       | kWh at 0.0000004  | \$/kWh | \$0.00  |          |
| Subtotal Charges from Constellation N                            | ewEnergy     |                   |        |         | \$83.95  |
| Charges from UDC Charges   |              |                   |        | Amount  |          |
| Non-Taxable Utility Charges (see attached statement for details) |              |                   |        | \$39.18 |          |
| Taxable Utility Charges (see attached statement for details)     |              |                   |        | \$84.60 |          |
| Subtotal Charges from UDC Charges                                |              |                   |        |         | \$123.78 |
| Charges from Taxes   | Taxable Amou | ınt Tax Rate      |        | Amount  |          |
| Reimbursement of PUCA  | \$169.23     | 0.0016670         |        | \$0.28  |          |
| Reimbursement of MGRT  | \$169.23     | 0.0199700         |        | \$3.38  |          |
| Subtotal Charges from Taxes                                      |              |                   |        |         | \$3.66   |
|  | Quantity     | Contract/Market F | Rate   | Amount  |          |
| HGAC Aggregation Fee   | 1,520.00     | kWh at 0.0004500  | \$/kWh | \$0.68  |          |
| Subtotal   |              |                   |        |         | \$0.68   |

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270

 Service Location
 2604 NICHOLS AVE

 AEP-CPL Account ID
 10032789459112270

Actual Demand 9.71

| <u>Read</u><br>Date      | <u>Meter</u><br>Number | <u>Power</u><br>Factor       | Reading<br>Type | <u>Meter Ro</u><br>Previous  | eading<br>Present                       |      | Usane ≅  |
|--------------------------|------------------------|------------------------------|-----------------|--|---|------|----------|
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| 04/07/2016               | 122240792              |                              | KWH             | 43,380.00 Act  | 44,900.00 Act                           | 1.00 | 1,520.00 |

| Rate Class - 855                       |          |     | Service 03/09/2016 To 04/07/2016 - | 29 Days  |
|--|----------|-----|------------------------------------|----------|
| Advanced Metering Cost Recovery Factor | 1.00     | МО  | 2.05                               | \$2.05   |
| Basic Customer Charge                  | 1.00     | EA  | 3.26                               | \$3.26   |
| Distribution Charge                    | 9.70     | kW  | 3.314                              | \$32.15  |
| Energy Efficiency Cost Recovery Factor | 1,520.00 | kWh | 0.000458                           | \$0.70   |
| Meter Charge                           | 1.00     | EA  | 15.81                              | \$15.81  |
| Transmission Charge                    | 9.70     | kW  | 1.286                              | \$12.47  |
| Transmission Cost Recovery Factor      | 9.70     | kW  | 1.871804                           | \$18.16  |
| Taxable Sub-Total                      | 0.00     |     |                                    | \$84.60  |
| Nuclear Decommissioning                | 9.70     | kW  | 0.003884                           | \$0.04   |
| Transition Charge 2                    | 1,520.00 | kWh | 0.017748                           | \$26.98  |
| Transition Charge 3                    | 1,520.00 | kWh | 0.007999                           | \$12.16  |
| Non-Taxable Sub-Total                  | 0.00     |     |                                    | \$39.18  |
| Total Current Charges                  | 0.00     |     |                                    | \$123.78 |





CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031831736

PAGE 1 of 4

CNE ACCOUNT ID 1-VDS-4555 4/5

STATEMENT DATE 04/08/2016

**DUE DATE** 05/09/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

| ACCOUNT BALANCE                   |           | 03/09/2016 |
|-----------------------------------|-----------|------------|
| PREVIOUS STATEMENT DATE           |           | \$12.90    |
| PREVIOUS BALANCE                  | //V       | \$-12.90   |
| PAYMENTS SINCE LAST INVOICE       | M. MED OB | <u> </u>   |
| DEBITS/CREDITS SINCE LAST INVOICE | OPRO JOIL | \$0.00     |
| LATE/FINANCE FEE                  | WALLA W   | \$0.00     |
| CURRENT CHARGES                   | 20. (2)   | \$12.90    |
| TOTAL AMOUNT DUE                  |           | ( \$12.90  |

Rawls Midfield Fire St/Pct#4 010-54410-615

APR 22 2016

179272

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

REVIEDE APR 1 9 2016

BY: ....

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Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

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Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.

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CenterPoint Energy 800-332-7143 Texas New Mexico Power 888-866-7456 Oncor 888-313-4747 American Electric Power (AEP, CP&L, WTU) Sharyland Utilities 866-223-8508 866-354-3335 Nueces Electric Cooperative 800-632-9288





**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031831736

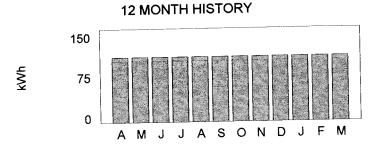
PAGE 3 of 4

CNE ACCOUNT ID 1-VDS-4555

STATEMENT DATE 04/08/2016

**DUE DATE** 05/09/2016

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789461418841 SERVICE LOCATION Midfield, TX 77458-0000 10032789461418841 AEP-CPL ACCOUNT ID 0031831736-0001 CNE INVOICE ID 105.00 03/07/2016 to 04/05/2016 SERVICE PERIOD **Fixed Price Solutions** PRODUCT



| Contract Charges   | Quantity    | Contract/Market  | Rate   | Amount |        |
|--|-------------|------------------|--------|--------|--------|
| Energy Charge Non TOU  | 105.00      | kWh at 0.0552290 | \$/kWh | \$5.80 |        |
| Subtotal Contract Charges  |             |                  |        |        | \$5.80 |
| Market Charges   | Quantity    | Contract/Market  | Rate   | Amount |        |
| RT Ancillary Imbalance Adjustment 03/07/2016 - 03/31/2016        | 87.48       | kWh at 0.0000003 | \$/kWh | \$0.00 |        |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/05/2016     | 17.52       | kWh at 0.0000004 | \$/kWh | \$0.00 |        |
| subtotal Charges from Constellation Ne                           | wEnergy     |                  |        |        | \$5.80 |
| Charges from UDC Charges   |             |                  |        | Amount |        |
| Non-Taxable Utility Charges (see attached statement for details) |             |                  |        | \$1.14 |        |
| Taxable Utility Charges (see attached statement for details)     |             |                  |        | \$5.89 |        |
| Subtotal Charges from UDC Charges                                |             |                  |        |        | \$7.03 |
| Charges from Taxes   | Taxable Amo | unt Tax Rate     |        | Amount |        |
| Reimbursement of PUCA  | \$11.74     | 0.0016670        |        | \$0.02 |        |
| Subtotal Charges from Taxes                                      |             |                  |        |        | \$0.0  |
|  | Quantity    | Contract/Market  | t Rate | Amount |        |
| HGAC Aggregation Fee   | 105.00      | kWh at 0.0004500 | \$/kWh | \$0.05 |        |
| Subtotal   |             |                  |        |        | \$0.0  |

| <u>Name</u>                   | HARRIET TOWNSEND   | MATAGO | RDA C  | OUNTY - 1003278946 | 1418841                        |
|-------------------------------|--|--------|--------|--------------------|--------------------------------|
| Service Location              | Rawls  | L HHT  |        |                    |                                |
| AEP-CPL Account ID            | 10032789461418841  |        |        |                    | Total Control                  |
| Actual Demand                 | 0.00   |        | deith. |                    | ALEX ABOUT AND PROPERTY OF THE |
| Rate Class - 905              |  |        |        | Service 03/07/201  | 6 To 04/05/2016 - 29 Days      |
| Distribution Charge           | K. 18. (2008) F. (2004) (2006) (2007) (2006) (2007) | 105.00 | kWh    | 0.0155238          | \$1.63                         |
| Outdoor Lighting - Facilities | <b>;</b>   | 1.00   | EA     | 3.6                | \$3.60                         |
| Transmission Charge           |  | 105.00 | kWh    | 0.0024762          | \$0.26                         |
| Transmission Cost Recover     | ry Factor  | 105.00 | kWh    | 0.0038095          | \$0.40                         |
| Taxable Sub-Total             |  | 0,00   |        |                    | \$5.89                         |
| Transition Charge 2           |  | 105.00 | kWh    | 0.008              | \$0.84                         |
| Transition Charge 3           |  | 105.00 | kWh    | 0.0028571          | \$0.30                         |
| Non-Taxable Sub-Total         |  | 0.00   |        |                    | \$1.14                         |
| Total Current Charges         |  |        |        |                    | \$7.03                         |



CNE CUSTOMER ID TX 400267

CNE ACCOUNT ID 1-VE3-1708 U

STATEMENT NO. 0031903640

04/12/2016

STATEMENT DATE

DUE DATE 05/13/2016

PAGE

1 of 4

An Exelon Company

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

03/11/2016 ACCOUNT BALANCE PREVIOUS STATEMENT DATE \$571.41 APPROVED TOR \$-571.41 PREVIOUS BALANCE PAYMENTS SINCE LAST INVOICE \$0.00 DEBITS/CREDITS SINCE LAST INVOICE \$0.00 \$275.78 LATE/FINANCE FEE \$275.78 CURRENT CHARGES TOTAL AMOUNT DUE

Home EC/MP Bldg/Fairgrounds 010-54410-661

APR 2 2 2016

179273

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



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Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that

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**Matagorda County** 

1700 7th St, Room 326

**CNE CUSTOMER ID** TX\_400267

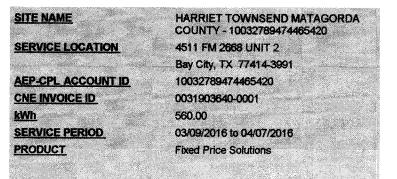
STATEMENT NO. 0031903640

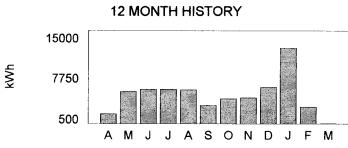
PAGE 3 of 4

CNE ACCOUNT ID 1-VE3-1708

STATEMENT DATE 04/12/2016

**DUE DATE** 05/13/2016





| Contract Charges   | Quantity    | Contract/Market  | Rate   | Amount   |          |
|--|-------------|------------------|--------|----------|----------|
| Energy Charge Non TOU  | 560.00      | kWh at 0.0552290 | \$/kWh | \$30.93  |          |
| Subtotal Contract Charges  |             |                  |        |          | \$30.93  |
| Market Charges   | Quantity    | Contract/Market  | Rate   | Amount   |          |
| RT Ancillary Imbalance Adjustment 03/09/2016 - 03/31/2016        | 429.15      | kWh at 0.0000003 | \$/kWh | \$0.00   |          |
| RT Ancillary Imbalance Adjustment 04/01/2016 - 04/07/2016        | 130.85      | kWh at 0.0000004 | \$/kWh | \$0.00   |          |
| Subtotal Charges from Constellation N                            | ewEnergy    |                  |        |          | \$30.93  |
| Charges from UDC Charges   |             |                  |        | Amount   |          |
| Non-Taxable Utility Charges (see attached statement for details) |             |                  |        | \$14.58  |          |
| Taxable Utility Charges (see attached statement for details)     |             |                  |        | \$229.59 |          |
| Subtotal Charges from UDC Charges                                |             |                  |        |          | \$244.17 |
| Charges from Taxes   | Taxable Amo | ount Tax Rate    |        | Amount   |          |
| Reimbursement of PUCA  | \$260.77    | 0.0016670        |        | \$0.43   |          |
| Subtotal Charges from Taxes                                      |             |                  |        |          | \$0.43   |
|  | Quantity    | Contract/Market  | Rate   | Amount   |          |
| HGAC Aggregation Fee   | 560.00      | kWh at 0.0004500 | \$/kWh | \$0.25   |          |
| Subtotal   |             |                  |        |          | \$0.25   |

Total Amount Due To Constellation NewEnergy



**~** .

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420

 Service Location
 4511 FM 2668 UNIT 2

 AEP-CPL Account ID
 10032789474465420

Actual Demand 22.80

| Read       | Meter         | Power Readi               | Veter           |              | e e de la despe |                |
|------------|---------------|---------------------------|-----------------|--------------|-----------------|----------------|
|            |               |                           |                 |              |                 | <b>"我有意识</b> " |
| Dale (%)   | <u>Number</u> | <u>Factor</u> <u>Type</u> | <u>Previous</u> | Present      | <u>Mult x</u>   | Userie         |
| 04/07/2016 | 558026845     | KWH                       | 1.539.00 Act    | 1 546 00 Act | 80.00           | 560.00         |

| Rate Class - 855                       |        |     | Service 03/09/2016 To 04/07/2016 - 29 Days   |          |
|--|--------|-----|--|----------|
| Advanced Metering Cost Recovery Factor | 1.00   | MO  | 2.05   | \$2.05   |
| Basic Customer Charge                  | 1.00   | EA  | 3.26   | \$3.26   |
| Distribution Charge                    | 41.10  | RA  | 3.314  | \$136.21 |
| Energy Efficiency Cost Recovery Factor | 560.00 | kWh | 0.000458   | \$0.26   |
| Meter Charge                           | 1.00   | EA  | 15.81  | \$15.81  |
| Transmission Charge                    | 22.80  | kW  | 1.286  | \$29.32  |
| Transmission Cost Recovery Factor      | 22.80  | kW  | 1.871804   | \$42.68  |
| Taxable Sub-Total                      | 0.00   |     |  | \$229.59 |
| Nuclear Decommissioning                | 41.10  | RA  | 0.003884   | \$0.16   |
| Transition Charge 2                    | 560.00 | kWh | 0.017748   | \$9.94   |
| Transition Charge 3                    | 560.00 | kWh | 0.007999   | \$4.48   |
| Non-Taxable Sub-Total                  | 0.00   |     |  | \$14.58  |
| Total Current Charges                  | 1 0.00 |     | ACT THE RESIDENCE TO SERVICE STREET, AND ASSESSMENT OF THE PROPERTY OF THE PRO | \$244.17 |



CNE CUSTOMER ID TX\_400267

CNE ACCOUNT ID NE ACU-1-VE3-2641

STATEMENT NO. 0031949287

PAGE 1 of 4

STATEMENT DATE 04/14/2016

DUE DATE 05/15/2016

For questions or comments, please contact Customer Cara at (888)635-6827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

Jauren J

| ACCOUNT BALANCE                   | 03/13/2016           |
|-----------------------------------|----------------------|
| PREVIOUS STATEMENT DATE           | \$35.29              |
| PREVIOUS BALANCE                  | \$-35.29             |
| PAYMENTS SINCE LAST INVOICE       | WEDTOR \$0.00        |
| DEBITS/CREDITS SINCE LAST INVOICE | OPRONUDITO \$0.00    |
| LATE/FINANCE FEE                  | APT A \$0.00 \$35.29 |
| CURRENT CHARGES                   | 00.                  |
| TOTAL AMOUNT DUE                  | \$35.29              |

ODLIS Nichols Rd/Fairgrounds 010-54410-6661

APR 2 2 2016

179274

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

RECEIVER APR 1 9 2016

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Texas New Mexico Power American Electric Power (AEP, CP&L, WTU)

888-866-7456 866-223-8508

Sharyland Utilities 866-354-3335

Nueces Electric Cooperative

800-632-9288



SITE NAME

SERVICE LOCATION

AEP-CPL ACCOUNT ID

CNE INVOICE ID

SERVICE PERIOD

PRODUCT

kWh

**Matagorda County** 

CNE CUSTOMER ID TX 400267

CNE ACCOUNT ID

1-VE3-2641

STATEMENT NO. 0031949287

PAGE 3 of 4

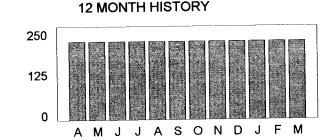
STATEMENT DATE 04/14/2016

**DUE DATE** 05/15/2016

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090 Bay City, TX 77414-0000 10032789480469090 0031949287-0001 210.00

03/11/2016 to 04/11/2016

**Fixed Price Solutions** 



| Contract Charges   | Quantity    | Contract/Market  | Rate   | Amount  |         |
|--|-------------|------------------|--------|---------|---------|
| Energy Charge Non TOU  | 210.00      | kWh at 0.0552290 | \$/kWh | \$11.60 |         |
| Subtotal Contract Charges  |             |                  |        | \$      | 11.60   |
| Market Charges   | Quantity    | Contract/Market  | Rate   | Amount  |         |
| RT Ancillary Imbalance Adjustment<br>03/11/2016 - 03/31/2016     | 137.72      | kWh at 0.0000003 | \$/kWh | \$0.00  |         |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/11/2016     | 72.28       | kWh at 0.0000004 | \$/kWh | \$0.00  |         |
| Subtotal Charges from Constellation Ne                           | ewEnergy    |                  |        |         | \$11.60 |
| Charges from UDC Charges   |             |                  |        | Amount  |         |
| Non-Taxable Utility Charges (see attached statement for details) |             |                  |        | \$3.32  |         |
| Taxable Utility Charges (see attached statement for details)     |             |                  |        | \$19.89 |         |
| Subtotal Charges from UDC Charges                                |             |                  |        |         | \$23.2  |
| Charges from Taxes   | Taxable Amo | ount Tax Rate    |        | Amount  |         |
| Reimbursement of MGRT  | \$31.58     | 0.0107000        |        | \$0.34  |         |
| Reimbursement of PUCA  | \$31.58     | 0.0016670        |        | \$0.05  |         |
| Subtotal Charges from Taxes                                      |             |                  |        |         | \$0.3   |
|  | Quantity    | Contract/Market  | Rate   | Amount  |         |
| HGAC Aggregation Fee   | 210.00      | kWh at 0.0004500 | \$/kWh | \$0.09  |         |
| Subtotal   |             |                  |        |         | \$0.0   |



| <u>Name</u>                  | HARRIET TOWNSEND                                   | MATAGO                    | RDA C                | OUNTY - 10032789480469090                  |         |
|------------------------------|--|---------------------------|----------------------|--|---------|
| Service Location             | Nichols Rd   | er i vedagen.<br>Vedagen. |                      |  |         |
| AEP-CPL Account ID           | 10032789480469090                                  |                           | Mediation<br>was the |  |         |
| Actual Demand                | 0.00   |                           |                      |  | 200 M   |
| Rate Class - 947             |  | Halba<br>Maria            |                      | Service 03/11/2016 To 04/11/2016 - 31 Days |         |
| Basic Customer Charge        |  | 2.00                      | EA                   | 1.6  | \$3.20  |
| Distribution Charge          |  | 210.00                    | kWh                  | 0.0154762                                  | \$3.25  |
| Street Lighting - Facilities |  | 2.00                      | EA                   | 6.06                                       | \$12.12 |
| Transmission Charge          |  | 210.00                    | kWh                  | 0.0025238                                  | \$0.53  |
| Transmission Cost Recovery   | / Factor   | 210.00                    | kWh                  | 0.0037619                                  | \$0.79  |
| Taxable Sub-Total            |  | 0.00                      |                      |  | \$19.89 |
| Transition Charge 2          |  | 210.00                    | kWh                  | 0.011381                                   | \$2.39  |
| Transition Charge 3          | AAAMMAAA AMBOOLIIIMIDDII UURKU VAA SUUA LAAII AAAA | 210.00                    | kWh                  | 0.0044286                                  | \$0.93  |
| Non-Taxable Sub-Total        |  | 0.00                      |                      |  | \$3.32  |
| Total Current Charges        |  | 0.00                      |                      |  | \$28.21 |



CNE CUSTOMER ID TX\_400267

STATEMENT NO. 0031949427

PAGE 1 of 4

CNE ACCOUNT ID 1-VE3-3514 STATEMENT DATE 04/14/2016

**DUE DATE** 05/15/2016

For questions or comments, please contact Customer Care at (988)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.



| ACCOUNT BALANCE PREVIOUS STATEMENT DATE |           | 03/13/2016 |
|---|-----------|------------|
| PREVIOUS BALANCE                        | V         | \$83.38    |
| PAYMENTS SINCE LAST INVOICE             | VW JEDYO  | \$-83.38   |
| DEBITS/CREDITS SINCE LAST INVOICE       | PARCATOL! | \$0.00     |
| LATE/FINANCE FEE                        | WHY?      | \$0.00     |
| CURRENT CHARGES                         | 30        | \$83.38    |
| TOTAL AMOU                              | \$83.3    |            |

ODL+s nichols Ave/PCT+1 APR 22 2016 010-54410-612

179275

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



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CenterPoint Energy 800-332-7143 Texas New Mexico Power 888-866-7456 Oncor 888-313-4747 American Electric Power (AEP, CP&L, WTU) 866-223-8508 Sharyland Utilities 866-354-3335 Nueces Electric Cooperative 800-632-9288



2000193-0000136-0000011 of 0000014-C03-p2-6105--P00193

Constellation Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID TX\_400267

**STATEMENT NO.** 0031949427

PAGE 3 of 4

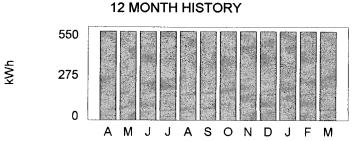
CNE ACCOUNT ID 1-VE3-3514 STATEMENT DATE 04/14/2016 **DUE DATE** 05/15/2016

<u>kWh</u> 525.00

Total Amount Due To Constellation NewEnergy

SERVICE PERIOD PRODUCT

03/11/2016 to 04/11/2016 Fixed Price Solutions



| METER NO(S).   |              |                         |         |         |
|--|--------------|-------------------------|---------|---------|
| Contract Charges   | Quantity     | Contract/Market Rate    | Amount  |         |
| Energy Charge Non TOU  | 525.00       | kWh at 0.0552290 \$/kWh | \$29.00 |         |
| Subtotal Contract Charges  |              |                         |         | \$29.00 |
| Market Charges   | Quantity     | Contract/Market Rate    | Amount  |         |
| RT Ancillary Imbalance Adjustment 03/11/2016 - 03/31/2016        | 344.30       | kWh at 0.0000003 \$/kWh | \$0.00  |         |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/11/2016     | 180.70       | kWh at 0.0000004 \$/kWh | \$0.00  |         |
| Subtotal Charges from Constellation No                           | ewEnergy     |                         |         | \$29.00 |
| Charges from UDC Charges   |              |                         | Amount  |         |
| Non-Taxable Utility Charges (see attached statement for details) |              |                         | \$8.29  |         |
| Taxable Utility Charges (see attached statement for details)     |              |                         | \$44.94 |         |
| Subtotal Charges from UDC Charges                                |              |                         |         | \$53.23 |
| Charges from Taxes   | Taxable Amou | unt Tax Rate            | Amount  |         |
| Reimbursement of PUCA  | \$74.18      | 0.0016670               | \$0.12  |         |
| Reimbursement of MGRT  | \$74.18      | 0.0107000               | \$0.79  |         |
| Subtotal Charges from Taxes                                      |              |                         |         | \$0.91  |
|  | Quantity     | Contract/Market Rate    | Amount  |         |
| HGAC Aggregation Fee   | 525.00       | kWh at 0.0004500 \$/kWh | \$0.24  |         |
| Subtotal   |              |                         |         | \$0.24  |



| <u>Name</u>                  | HARRIET TOWNSEND  | MATAGO | ORDA C      | OUNTY - 10032789485513550                  |         |
|------------------------------|-------------------|--------|-------------|--|---------|
| Service Location             | Nichols Ave       |        |             |  |         |
| AEP-CPL Account ID           | 10032789485513550 |        |             |  |         |
| Actual Demand                | 0.00              |        |             |  |         |
| Rate Class - 947             |                   |        |             | Service 03/11/2016 To 04/11/2016 - 31 Days |         |
| Basic Customer Charge        |                   | 5.00   | EA          | 0.64                                       | \$3.20  |
| Distribution Charge          |                   | 525.00 | kWh         | 0.0154857                                  | \$8.13  |
| Street Lighting - Facilities |                   | 5.00   | EA          | 6.06                                       | \$30.30 |
| Transmission Charge          |                   | 525.00 | kWh         | 0.0025143                                  | \$1.32  |
| Transmission Cost Recovery   | / Factor          | 525.00 | <b>kW</b> h | 0.0037905                                  | \$1.99  |
| Taxable Sub-Total            |                   | 0.00   |             |  | \$44.94 |
| Nuclear Decommissioning      |                   | 525.00 | kWh         | 0.000019                                   | \$0.01  |
| Transition Charge 2          |                   | 525.00 | kWh         | 0.0113524                                  | \$5.96  |
| Transition Charge 3          |                   | 525.00 | kWh         | 0.004419                                   | \$2.32  |
| Non-Taxable Sub-Total        |                   | 0.00   |             |  | \$8.29  |
| Total Current Charges        |                   | 0.00   |             |  | \$53123 |





1700 7th St, Room 326
Bay City, TX 77414

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031831744

**PAGE** 1 of 4

**CNE ACCOUNT ID** 1-VE3-4665 4/5

STATEMENT DATE 04/08/2016

DUE DATE 05/09/2016

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| PREVIOUS STATEMENT DATE           |           | 03/09/2016 |
|-----------------------------------|-----------|------------|
| PREVIOUS BALANCE                  | .1.7      | \$14.59    |
| PAYMENTS SINCE LAST INVOICE       | VUX -D    | \$-14.59   |
| DEBITS/CREDITS SINCE LAST INVOICE | PROVEDIT  | \$0.00     |
| LATE/FINANCE FEE                  | APPLY AUC | \$0.00     |
| CURRENT CHARGES                   | -OUN A    | \$14.59    |
| TOTAL AMOUNT DUE                  |           | \$14.59    |
| TOTAL AMOUNT BOL                  | •         | <b>V</b>   |

Stlts Midfield Water Well Pct #4 010-54410-615 APR 2 2 2016

179276

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

BANK: Bank of America

**REMITTANCE ADDRESS:** Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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**Payment Due** 

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J0236-0000417-0000015 of 0000038-C03-p2-6099--P00236

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866-354-3335

CenterPoint Energy 800-332-7143

**Sharyland Utilities** 

Texas New Mexico Power 888-313-4747

American Electric Power (AEP, CP&L, WTU)

Nueces Electric Cooperative

888-866-7456 866-223-8508 800-632-9288

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2000236-0000418-0000017 of 0000038-C03-p2-6099--P00236

**Matagorda County** 1700 7th St, Room 326 Bay City, TX 77414

CNE CUSTOMER ID TX\_400267

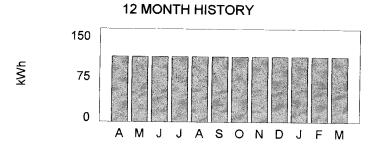
**STATEMENT NO.** 0031831744

PAGE 3 of 4

CNE ACCOUNT ID 1-VE3-4665

STATEMENT DATE 04/08/2016 **DUE DATE** 05/09/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731 SERVICE LOCATION Highway 111 Midfield, TX 77458-0000 AEP-CPL ACCOUNT ID 10032789492176731 CNE INVOICE ID 0031831744-0001 <u>kWh</u> 105.00 SERVICE PERIOD 03/07/2016 to 04/05/2016 PRODUCT **Fixed Price Solutions** 



| Contract Charges   | Quantity    | Contract/Market   | Rate   | Amount |        |
|--|-------------|-------------------|--------|--------|--------|
| Energy Charge Non TOU  | 105.00      | kWh at 0.0552290  | \$/kWh | \$5.80 |        |
| Subtotal Contract Charges  |             |                   |        |        | \$5.80 |
| Market Charges   | Quantity    | Contract/Market   | Rate   | Amount |        |
| RT Ancillary Imbalance Adjustment<br>03/07/2016 - 03/31/2016     | 87.48       | kWh at 0.0000003  | \$/kWh | \$0.00 |        |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/05/2016     | 17.52       | kWh at 0.0000004  | \$/kWh | \$0.00 |        |
| Subtotal Charges from Constellation Ne                           | ewEnergy    |                   |        |        | \$5.8  |
| Charges from UDC Charges   |             |                   |        | Amount |        |
| Non-Taxable Utility Charges (see attached statement for details) |             |                   |        | \$2.70 |        |
| Taxable Utility Charges (see attached statement for details)     |             |                   |        | \$5.89 |        |
| Subtotal Charges from UDC Charges                                |             |                   |        |        | \$8.5  |
| Charges from Taxes   | Taxable Amo | unt Tax Rate      |        | Amount |        |
| Reimbursement of MGRT  | \$11.74     | 0.0107000         |        | \$0.13 |        |
| Reimbursement of PUCA  | \$11.74     | 0.0016670         |        | \$0.02 |        |
| subtotal Charges from Taxes                                      |             |                   |        |        | \$0.1  |
|  | Quantity    | Contract/Market I | Rate   | Amount | ,      |
| HGAC Aggregation Fee   | 105.00      | kWh at 0.0004500  | \$/kWh | \$0.05 |        |
| Subtotal   |             |                   |        |        | \$0.05 |



## 2000236-0000419-0000019 of 0000038-C03-p2-6099--P00236

## **Utility Distribution Charges**

| <u>Name</u>                   | HARRIET TOWNS  | END MATAGO | ORDA C | OUNTY - 10032789492 | 176731                    |
|-------------------------------|--|------------|--------|---------------------|---------------------------|
| Service Location              | Highway 111  |            |        |                     |                           |
| AEP-CPL Account ID            | 1003278949217673   | 4          | 4      |                     |                           |
| Actual Demand                 | 0.00   |            |        |                     |                           |
| Rate Class - 905              |  |            |        | Service 03/07/201   | 6 To 04/05/2016 - 29 Days |
| Distribution Charge           | VIOLENCE OF THE PROPERTY OF TH | 105.00     | kWh    | 0.0155238           | \$1.63                    |
| Outdoor Lighting - Facilities |  | 1.00       | EA     | 3.6                 | \$3.60                    |
| Transmission Charge           |  | 105.00     | kWh    | 0.0024762           | \$0.26                    |
| Transmission Cost Recovery    | / Factor   | 105.00     | kWh    | 0.0038095           | \$0.40                    |
| Taxable Sub-Total             |  | 0.00       |        |                     | \$5.89                    |
| Transition Charge 2           |  | 105.00     | kWh    | 0.0177143           | \$1.86                    |
| Transition Charge 3           |  | 105.00     | kWh    | 0.008               | \$0.84                    |
| Non-Taxable Sub-Total         |  | 0.00       |        |                     | \$2.70                    |
| Total Current Charges         |  | 0.00       |        |                     | \$8.59                    |



**Matagorda County** 1700 7th St, Room 326

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031883759

PAGE 1 of 4

CNE ACCOUNT ID 1-VEL-942 4/7

STATEMENT DATE 04/10/2016

DUE DATE 05/11/2016

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| ACCOUNT BALANCE                   | 03/11/2016      |
|-----------------------------------|-----------------|
| PREVIOUS STATEMENT DATE           |                 |
| PREVIOUS BALANCE                  | \$141.29        |
| PAYMENTS SINCE LAST INVOICE       | \$-141.29       |
| DEBITS/CREDITS SINCE LAST INVOICE | POVEDTOR \$0.00 |
| LATE/FINANCE FEE                  | APPINAUL \$0.00 |
| CURRENT CHARGES                   | \$149.54        |
| TOTAL AMOUNT DUE                  | \$149.54        |

Vent Fans Buck of Arena / Fairgrounds 010-54410-661 APR 2 2 2016

179277

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America** 

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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**Payment Due** 

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866-354-3335

CenterPoint Energy 800-332-7143 888-313-4747 Sharyland Utilities

Texas New Mexico Power

American Electric Power (AEP, CP&L, WTU)

Nueces Electric Cooperative

888-866-7456 866-223-8508 800-632-9288

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Matagorda County 1700 7th St, Room 326

**CNE CUSTOMER ID** TX\_400267

STATEMENT NO. 0031883759

PAGE 3 of 4

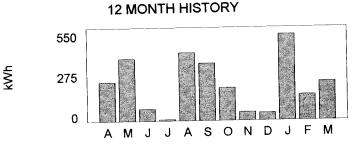
CNE ACCOUNT ID 1-VEL-942

STATEMENT DATE 04/10/2016

DUE DATE 05/11/2016

HARRIET TOWNSEND MATAGORDA SITE NAME COUNTY - 10032789499566851 4511 FM 2668 UNIT 4 SERVICE LOCATION Bay City, TX 77414-3991 10032789499566851 AEP-GPL ACCOUNT ID 0031883759-0001 CNE INVOICE ID 229.00 <u>kWh</u> 03/09/2016 to 04/07/2016 SERVICE PERIOD **Fixed Price Solutions** PRODUCT

Total Amount Due To Constellation NewEnergy



| METER NO(S).   |             |        |              |        |          |          |
|--|-------------|--------|--------------|--------|----------|----------|
| Contract Charges   | Quantity    | Cont   | ract/Market  | Rate   | Amount   |          |
| Energy Charge Non TOU  | 229.00      | kWh at | 0.0552290    | \$/kWh | \$12.65  |          |
| Subtotal Contract Charges  |             |        |              |        | <u> </u> | 12.65    |
| Market Charges   | Quantity    | Cont   | ract/Market  | Rate   | Amount   |          |
| RT Ancillary Imbalance Adjustment<br>03/09/2016 - 03/31/2016     | 175.49      | kWh at | 0.0000003    | \$/kWh | \$0.00   |          |
| RT Ancillary Imbalance Adjustment<br>04/01/2016 - 04/07/2016     | 53.51       | kWh at | 0.0000004    | \$/kWh | \$0.00   |          |
| Subtotal Charges from Constellation Ne                           | wEnergy     |        |              |        |          | \$12.65  |
| Charges from UDC Charges   |             |        |              |        | Amount   |          |
| Non-Taxable Utility Charges (see attached statement for details) |             |        |              |        | \$5.96   |          |
| Taxable Utility Charges (see attached statement for details)     |             |        |              |        | \$130.59 |          |
| Subtotal Charges from UDC Charges                                |             |        |              |        |          | \$136.55 |
| Charges from Taxes   | Taxable Amo | ount   | Tax Rate     |        | Amount   |          |
| Reimbursement of PUCA  | \$143.34    |        | 0.0016670    |        | \$0.24   |          |
| Subtotal Charges from Taxes                                      |             |        |              |        |          | \$0.24   |
| -  | Quantity    | Con    | tract/Market | Rate   | Amount   |          |
| HGAC Aggregation Fee   | 229.00      | kWh a  | t 0.0004500  | \$/kWh | \$0.10   |          |
| Subtotal   |             |        |              |        |          | \$0.10   |

## **Utility Distribution Charges**

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851

 Service Location
 4511 FM 2668 UNIT 4

 AEP-CPL Account ID
 10032789499566851

Actual Demand 16.86

| Rest        | <u>Meter</u>  | <u>Power</u>  | <u>Readino</u> | <u>Meter Ro</u> | eading           = |               |         |
|-------------|---------------|---------------|----------------|-----------------|--------------------|---------------|---------|
| <u>Date</u> | <u>Number</u> | <u>Factor</u> | Type           | <u>Previous</u> | <u>Present</u>     | <u>Mult x</u> | Usage T |
| 04/07/2016  | 119431781     |               | KWH            | 6,159.00 Act    | 6,388.00 Act       | 1.00          | 229.00  |

| Rate Class - 855                       |        |     | Service 03/09/2016 To 04/07/2016 - 29 Days |            |
|--|--------|-----|--|------------|
| Advanced Metering Cost Recovery Factor | 1.00   | MO  | 2.05                                       | \$2.05     |
| Basic Customer Charge                  | 1.00   | EA  | 3.26                                       | \$3.26     |
| Distribution Charge                    | 16.90  | kW  | 3.314                                      | \$56.01    |
| Energy Efficiency Cost Recovery Factor | 229.00 | kWh | 0.000458                                   | \$0.10     |
| Meter Charge                           | 1.00   | EA  | 15.81                                      | \$15.81    |
| Transmission Charge                    | 16.90  | kW  | 1.286                                      | \$21.73    |
| Transmission Cost Recovery Factor      | 16.90  | kW  | 1.871804                                   | \$31.63    |
| Taxable Sub-Total                      | 0.00   |     |  | \$130.59   |
| Nuclear Decommissioning                | 16.90  | kW  | 0.003884                                   | \$0.07     |
| Transition Charge 2                    | 229.00 | kWh | 0.017748                                   | \$4.06     |
| Transition Charge 3                    | 229.00 | kWh | 0.007999                                   | \$1.83     |
| Non-Taxable Sub-Total                  | 0.00   |     |  | \$5.96     |
| Total Current Charges                  | 0.00   |     |  | \$ 5186 55 |

