



CenterPointEnergy.com

**CUSTOMER**  
COUNTY BARN PRECINCT 3

2254

**ACCOUNT NUMBER**  
2904139-9  
**DATE MAILED**  
Apr 22, 2016

**DATE DUE**  
**AMOUNT DUE**

**May 09, 2016**  
**\$ 39.10**

**SERVICE ADDRESS**  
405 Commerce St, Palacios, TX 77465

**Gas leak or emergency**  
Leave immediately, then call  
888-876-5786, 24 hours a day

**Customer service**  
800-427-7142 toll-free  
Monday - Friday, 7 am - 7 pm

**Call before you dig**  
Call 811  
24 hours a day

**Comments**  
PO Box 2628  
Houston, TX 77252-2628

To report gas leaks, carbon monoxide and other gas emergencies, please call 1-888-876-5786. We appreciate your understanding that billing inquiries cannot be answered on this line.  
Pay your next bill without lifting a finger. To enroll in AutoPay, just sign and date the back of your bill stub and return to us with a check for your payment amount. It's that easy!

**ACCOUNT SUMMARY**

Previous gas amount due	\$ 38.05
Payment Apr 14, 2016	- 38.05
Current gas charges (Details on page 2)	+ 39.10
<b>Total amount due</b>	<b>\$ 39.10</b>

Thank you!

APPROVED  
COUNTY AUDITOR  
AB

MAY 02 2016

Your account is ready to view now. Register for free online account access. View balance, usage history, make an online payment, view recommendations for saving energy and money with My Energy Analyzer, and much more. Register at CenterPointEnergy.com/myaccount.

RECEIVED  
APR 28 2016

BY: AB

10-54410614  
AK

179312

**How to pay your bill**

**Online**  
Visit: CenterPointEnergy.com/paybill Pay immediately, schedule a payment or set up automatic monthly payments.

**Phone**  
Call 800-427-7142 and make a payment using your checking or savings account, or by debit or credit card.

**In person**  
To find a payment location, visit: CenterPointEnergy.com/paybill or call 800-427-7142.

**Mail**  
Return the payment stub below, with your check or money order, using the return envelope.

Please keep this portion for your records

**CUSTOMER**  
COUNTY BARN PRECINCT 3

**ACCOUNT NUMBER**  
2904139-9

**DATE DUE**

**May 09, 2016.**

**SERVICE ADDRESS**  
405 Commerce St, Palacios, TX 77465

**DATE MAILED**  
Apr 22, 2016

**AMOUNT DUE**

**\$39.10**

**DEFINITIONS**

**CCF** 1 CCF = 100 cubic feet of gas. This is how we measure your monthly usage.

**Customer charge and base amount.** Covers fixed costs for reading meters, issuing bills, maintaining facilities and gas lines, postage, etc. These costs occur even if you do not use gas during a billing period.

**Gas Cost Adjustment (GCA)** is the cost CenterPoint Energy pays for the gas it delivers to its customers.

**Storage inventory charge** allows the Company the opportunity to recover the regulated carrying cost of its investment in storage.

**Reimbursement of local franchise fee** is a fee paid to the city for the company's use of right-of-way in streets and alleys.

**Reimbursement of state gross receipts tax** is a tax imposed by the State of Texas on each utility company located in an incorporated city having a population of more than 1,000.

*For a more detailed description of each of the terms used on your bill, please visit [CenterPointEnergy.com/definitions](http://CenterPointEnergy.com/definitions) or call Customer Support at 800-427-7142.*

**Current gas charges**

Rate: GSS-2085A-GRIP 2015

**Meter Number**    **Day Billing Period**  
3828200587513    32

Billing Period	Current Reading	- Previous Reading	= Total	x	Combined pressure factor	Adjusted Usage
03/17/16 - 04/18/16	9142	9141	1		1.14020	1 CCF
Customer charge *						\$ 32.44
Base amount				1 CCF x \$ 0.10670		0.11
Gas cost adjustment				1 CCF x \$ 0.45970		0.46
Reimbursement of local franchise fee						1.76
Reimbursement of State GRT						0.38
Pipeline safety fee						1.05
City sales tax				2.00%		0.70
State sales tax				6.25%		2.20
<b>Total current charges</b>						<b>\$ 39.10</b>

The customer charge includes the current GRIP surcharge of \$4.48.

**Your account, managed your way**

Sign up at [CenterPointEnergy.com/myaccount](http://CenterPointEnergy.com/myaccount)

- **24/7 online account access.** View and/or pay your bill, view usage history, sign up for account services and much more.
- **Go paperless.** Receive an email when your bill is ready to view and pay. Get convenience, get rid of clutter.

- **Pay automatically.** Set up AutoPay by signing and returning the form below with your check payment. It's that easy!
- **Even out the highs and lows of your monthly bills.** Enroll in Average Monthly Billing and spread your natural gas costs throughout the year.
- **Get bill reminders.** Choose text or email, up to five days before your bill is due.

- **Other services.** Report a payment made at a payment location, set up a payment extension and much more. View options from your online account or visit [CenterPointEnergy.com/selfservice](http://CenterPointEnergy.com/selfservice) if you'd prefer not to register.
- **Moving?** Please call us at 800-427-7142 at least two weeks before you move, or complete the forms at [CenterPointEnergy.com/selfservice](http://CenterPointEnergy.com/selfservice)

Mail payments to CenterPoint Energy, PO Box 4981, Houston, TX 77210-4981

April, 2016



**Those who can, do.  
Those who can do more,  
volunteer.** ~ *Author Unknown*

Our Texas employees, retirees and their families and friends volunteered more than 104,000 hours in their communities during 2015.

Whether we're reading to children, walking to raise money for charities, taking the handicapped fishing or donating warm clothes to those in need, CenterPoint Energy employees seek out opportunities to engage and give back to their communities.

**Celebrating National Volunteer Month  
April 2016**

161806\_TX

Use your  
**SENSES**  
to spot a gas leak

Recognize a gas leak by using your eyes, ears and nose.



Signs include pooled liquid on the ground; persistent bubbling in standing water; a dense white cloud or fog; a slight mist of ice; unexplained frozen ground or discolored vegetation near a pipeline site.



Leaks may make a hissing or roaring sound.



We add a distinctive and pungent odorant (the smell of rotten eggs) to help you detect its presence.

For more information, visit  
**CenterPointEnergy.com/NaturalGasSafety**

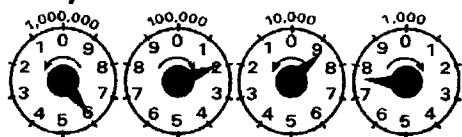
144880\_CNP

### A safety message from CenterPoint Energy

**If you smell natural gas, leave immediately. Call our Gas Leak Hotline at 800-296-9815.** Do not use or store flammable products such as gasoline in the same room or area near the water heater or any other gas appliance.

**Si percibes un olor a gas natural, sal inmediatamente. Llama a nuestra línea telefónica para fugas de gas a uno de los números de teléfono que aparecen arriba.** No use ni almacene productos inflamables tales como gasolina en la misma habitación o en áreas cercanas a un calentador de agua u otro tipo de aparato a gas.

#### How to read your meter



The following is an example of how to read a typical meter index.

Look at the four dials with their curved arrows. Read from right to left as follows:

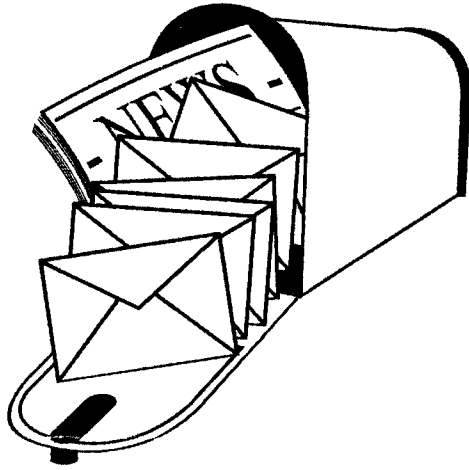
1. Read the "thousand-foot" dial as 7, the last number that the pointer passed. Note that the curved arrow on the dial shows a clockwise movement of the pointer.
2. Read the next dial, the "10-thousand" dial. The curved arrow on the dial above shows a

counterclockwise direction. The pointer is near the 9, but to be sure whether to read it as that number or the lower number 8, the previously mentioned "same or lower number rule" must be applied. Since the pointer in the "thousand-foot" dial to the right is nearer the 8 and the pointer has not reached the 0, the "10-thousand" dial should be read as 8.

3. Read the "100-thousand" dial, it seems to point to 2. Double-check by using the rule above. Since the pointer of the "10-thousand" dial is between 8 and 9, take the lower reading number, 1, for the "100-thousand" dial.

4. Read the left-most dial, the "million-foot" dial. The pointer is near the 6. Using the "same or lower number rule", we find the pointer on the dial to the right is between 1 and 2, so we read the "million-foot" dial exactly as the number it is on or near, 6.

The entire meter reading is 6187.



## Isn't it time you switched mailboxes?

### Our Paperless Billing gives you:

- Greater security with less paper waste
- Flexibility to view and pay your bill anytime, from any place
- Detailed information like that found on your paper bill
- Payment Alert options

**CenterPointEnergy.com/Paperless**

161596\_CNP

## Join our Feedback Forum

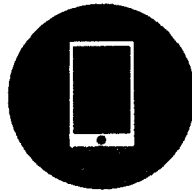
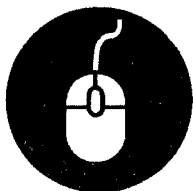


Members complete short, periodic online surveys about our services, products and communications and get updates about actions taken as a result of the feedback received. Surveys are optional and you can withdraw at any time.

**CenterPointEnergy.com/  
FeedbackForum**

145555\_CNP

## We've enhanced Payment Alerts so you're better informed



- Payment reminders now called **Payment Alert**.
- Your email and/or text payment alerts will arrive **five days** before payment is due.
- Plus, you can send alerts to **five different emails and/or five different mobile numbers!**
- If your balance is not paid, you'll get a courtesy follow-up Alert **two days** after the due date.

**Update your Payment Alert by signing in to *My Account* and selecting the *Preference Center* tab.**

161600\_CNP



Matagorda County  
1700 7th St, Room 326  
Bay City, TX 77414

4187

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0032099175

PAGE  
1 of 4

CNE ACCOUNT ID  
1-BNWTYF 449

STATEMENT DATE  
04/22/2016

DUE DATE  
05/23/2016

For questions or comments,  
please contact Customer Care  
at (888)935-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

*H. Townsend*

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/23/2016
PREVIOUS BALANCE	\$42.41
PAYMENTS SINCE LAST INVOICE	\$-42.41
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$39.27
<b>TOTAL AMOUNT DUE</b>	<b>\$39.27</b>

*Kek*  
APPROVED  
COUNTY AUDITOR

*JB*

Swing Bridge Park/Marine  
010-54580-662

APR 27 2016

179313

WIRE TRANSFER INFORMATION:  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

REMITTANCE ADDRESS:  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED

BY: *JB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00229-0002371-0000027 of 0000044-C03-p2-6113-P00229

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0032099175

**PAGE**  
 3 of 4

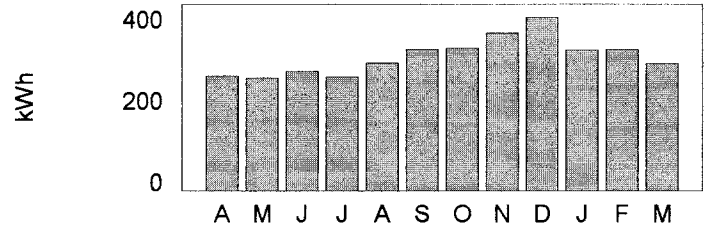
**CNE ACCOUNT ID**  
 1-BNWTTF

**STATEMENT DATE**  
 04/22/2016

**DUE DATE**  
 05/23/2016

**SITE NAME** Matagorda County - 10032789459450479  
**SERVICE LOCATION** 221 OLD FM 2031  
 MATAGORDA, TX 77457-0000  
**AEP-GPL ACCOUNT ID** 10032789459450479  
**CNE INVOICE ID** 0032099175-0001  
**kWh** 272.00  
**SERVICE PERIOD** 03/21/2016 to 04/19/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	272.00	kWh at 0.0552290 \$/kWh	\$15.02
<b>Subtotal Contract Charges</b>			<b>\$15.02</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/21/2016 - 03/31/2016	99.73	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/19/2016	172.27	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$15.02</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.01
Taxable Utility Charges (see attached statement for details)			\$17.07
<b>Subtotal Charges from UDC Charges</b>			<b>\$24.08</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$32.21	0.0016670	\$0.05
<b>Subtotal Charges from Taxes</b>			<b>\$0.05</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	272.00	kWh at 0.0004500 \$/kWh	\$0.12
<b>Subtotal</b>			<b>\$0.12</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$39.27</b>

2000229-0002372-0000029 of 0000044-C03-p2-6113--P00229

200029-0002372-0000030 of 0000044-C03-p2-6113--P00229





**Utility Distribution Charges**

<b>Name</b>	Matagorda County - 10032789459450479
<b>Service Location</b>	221 OLD FM 2031
<b>AEP-CPL Account ID</b>	10032789459450479
<b>Actual Demand</b>	0.84

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
04/19/2016	119431711		KWH	6,111.00 Act	6,383.00 Act	1.00	272.00

<b>Rate Class - 829</b>		<b>Service 03/21/2016 To 04/19/2016 - 29 Days</b>			
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Distribution Charge	272.00	kWh		0.015489	\$4.21
Energy Efficiency Cost Recovery Factor	272.00	kWh		0.000357	\$0.10
Meter Charge	1.00	EA		3.68	\$3.68
Transmission Charge	272.00	kWh		0.002512	\$0.68
Transmission Cost Recovery Factor	272.00	kWh		0.003784	\$1.03
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$17.07</b>
Transition Charge 2	272.00	kWh		0.017748	\$4.83
Transition Charge 3	272.00	kWh		0.007999	\$2.18
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$7.01</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$24.08</b>

2000229-0002373-0000031 of 0000044-C03-p2-6113--P000229



2000229-0002373-0000032 of 0000044-C03-p2-6113--P00229



Matagorda County  
1700 7th St, Room 326  
Bay City, TX 77414

4187

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0031976290

PAGE  
1 of 4

CNE ACCOUNT ID  
1-BNWTYO

4/12

STATEMENT DATE  
04/15/2016

DUE DATE  
05/16/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/16/2016
PREVIOUS BALANCE	\$21.33
PAYMENTS SINCE LAST INVOICE	\$-21.33
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.44
<b>TOTAL AMOUNT DUE</b>	<b>\$21.44</b>

APPROVED  
COUNTY AUDITOR  
DB

*H. Townsend*

El Moton/Transfer St APR 27 2016  
010-54410-595

179314

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
APR 27 2016

BY: *DB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00190-0001975-00000009 of 0000014-C03-p2-6106--P00190

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

00190-0001975-0000010 of 0000014-C03-p2-6106--P00190



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0031976290

**PAGE**  
3 of 4

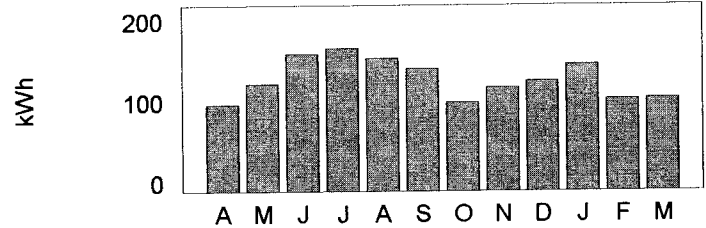
**CNE ACCOUNT ID**  
1-BNWTYO

**STATEMENT DATE**  
04/15/2016

**DUE DATE**  
05/16/2016

<b>SITE NAME</b>	Matagorda County - 10032789482241440
<b>SERVICE LOCATION</b>	FM 459 UNIT P43 EL MATON, TX 77440-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789482241440
<b>CNE INVOICE ID</b>	0031976290-0001
<b>kWh</b>	100.00
<b>SERVICE PERIOD</b>	03/14/2016 to 04/12/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	100.00	kWh at 0.0552290 \$/kWh	\$5.52
<b>Subtotal Contract Charges</b>			<b>\$5.52</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/14/2016 - 03/31/2016	60.00	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/12/2016	40.00	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$5.52</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.57
Taxable Utility Charges (see attached statement for details)			\$13.27
<b>Subtotal Charges from UDC Charges</b>			<b>\$15.84</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$18.84	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	100.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$21.44</b>

2000190-0001976-0000011 of 0000014-C03-p2-6106--P00190

2000190-0001976-0000012 of 0000014-C03-p-2-6106--F00190



**Utility Distribution Charges**

<b>Name</b>	Matagorda County - 10032789482241440
<b>Service Location</b>	FM 459 UNIT P43
<b>AEP-CPL Account ID</b>	10032789482241440
<b>Actual Demand</b>	0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
04/12/2016	122301621		KWH		4,530.00 Act	4,630.00 Act	1.00	100.00

<u>Rate Class - 829</u>	<u>Service 03/14/2016 To 04/12/2016 - 29 Days</u>				
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Distribution Charge	100.00	kWh		0.015489	\$1.55
Energy Efficiency Cost Recovery Factor	100.00	kWh		0.000357	\$0.04
Meter Charge	1.00	EA		3.68	\$3.68
Transmission Charge	100.00	kWh		0.002512	\$0.25
Transmission Cost Recovery Factor	100.00	kWh		0.003784	\$0.38
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$13.27</b>
Transition Charge 2	100.00	kWh		0.017748	\$1.77
Transition Charge 3	100.00	kWh		0.007999	\$0.80
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$2.57</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$15.84</b>

2000190-0001977-0000013 of 0000014-C03-p-2-6.106-P00190

2000190-0001977-0000014 of 0000014-C03-p2-6106--F00190







# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032059238

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-BNWTX 4-17

**STATEMENT DATE**  
04/20/2016

**DUE DATE**  
05/21/2016

For questions or comments,  
please contact Customer Care  
at (866)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/19/2016
PREVIOUS BALANCE	\$15.21
PAYMENTS SINCE LAST INVOICE	\$-15.21
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.63
<b>TOTAL AMOUNT DUE</b>	<b>\$15.63</b>

*KMK*  
**APPROVED**  
**COUNTY AUDITOR**  
*AB*

*H. J. Janssen*

Old Gulf Rd Matagorda/Transfer St.

010-54410-595 APR 27 2016

179315

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111100012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
APR 26 2016

BY: *AB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00187-0002091-0000015 of 0000020-C03-p2-6111-P00187

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com , or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



**Constellation**<sup>®</sup>

An Exelon Company

**Matagorda County**

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032059238

**PAGE**  
3 of 4

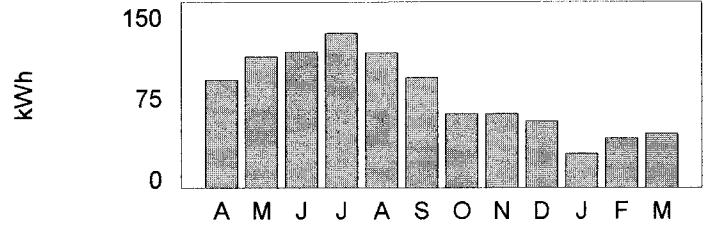
**CNE ACCOUNT ID**  
1-BNWTX

**STATEMENT DATE**  
04/20/2016

**DUE DATE**  
05/21/2016

<b>SITE NAME</b>	Matagorda County - 10032789494278861
<b>SERVICE LOCATION</b>	OLD GULF RD UNIT STATION COLLECT STA MATAGORDA, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789494278861
<b>CNE INVOICE ID</b>	0032059238-0001
<b>kWh</b>	44.00
<b>SERVICE PERIOD</b>	03/17/2016 to 04/17/2016
<b>PRODUCT</b>	Fixed Price Solutions

**12 MONTH HISTORY**



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	44.00	kWh at 0.0552290 \$/kWh	\$2.43
<b>Subtotal Contract Charges</b>			<b>\$2.43</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/17/2016 - 03/31/2016	20.63	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/17/2016	23.38	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$2.43</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.13
Taxable Utility Charges (see attached statement for details)			\$12.03
<b>Subtotal Charges from UDC Charges</b>			<b>\$13.16</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$14.48	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	44.00	kWh at 0.0004500 \$/kWh	\$0.02
<b>Subtotal</b>			<b>\$0.02</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$15.63</b>

2000187-0002092-0000017 of 0000020-C03-p.2-6111--P00187

2000187-0002092-0000018 of 0000020-C03-p2-6111--P00187



**Utility Distribution Charges**

<b>Name</b>	Matagorda County - 10032789494278861
<b>Service Location</b>	OLD GULF RD UNIT STATION COLLECT STA
<b>AEP-CPL Account ID</b>	10032789494278861
<b>Actual Demand</b>	0.59

<u>Read</u> Date	<u>Meter</u> Number	<u>Power</u> Factor	<u>Reading</u> Type	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
04/17/2016	120730574		KWH	2,186.00 Act	2,230.00 Act	1.00	44.00

<u>Rate Class - 829</u>	<u>Service 03/17/2016 To 04/17/2016 - 31 Days</u>					
Advanced Metering Cost Recovery Factor	1.00	MO		4.17		\$4.17
Basic Customer Charge	1.00	EA		3.2		\$3.20
Distribution Charge	44.00	kWh		0.015489		\$0.68
Energy Efficiency Cost Recovery Factor	44.00	kWh		0.000357		\$0.02
Meter Charge	1.00	EA		3.68		\$3.68
Transmission Charge	44.00	kWh		0.002512		\$0.11
Transmission Cost Recovery Factor	44.00	kWh		0.003784		\$0.17
<b>Taxable Sub-Total</b>	<b>0.00</b>					<b>\$12.03</b>
Transition Charge 2	44.00	kWh		0.017748		\$0.78
Transition Charge 3	44.00	kWh		0.007999		\$0.35
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>					<b>\$1.13</b>
<b>Total Current Charges</b>	<b>0.00</b>					<b>\$13.16</b>

2000187-0002093-0000019 of 0000020-C03-p2-6111--P00187

2000187-0002093-0000020 of 0000020-C03-p2-6111--P00187





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032007581

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-SEFQRY 4/12

**STATEMENT DATE**  
04/16/2016

**DUE DATE**  
05/17/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/16/2016
PREVIOUS BALANCE	\$107.05
PAYMENTS SINCE LAST INVOICE	-\$107.05
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$120.16
<b>TOTAL AMOUNT DUE</b>	<b>\$120.16</b>

*YEX*  
**APPROVED  
COUNTY AUDITOR**  
*AB*

*H. Townsend*

25000 St Hwy 35 S/Pct 3

010-54410-614

APR 27 2016

179316

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
APR 27 2016

BY: *AB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00320-0003435-00000003 of 0000014-C03-p2-6108--P00320

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032007581

**PAGE**  
3 of 4

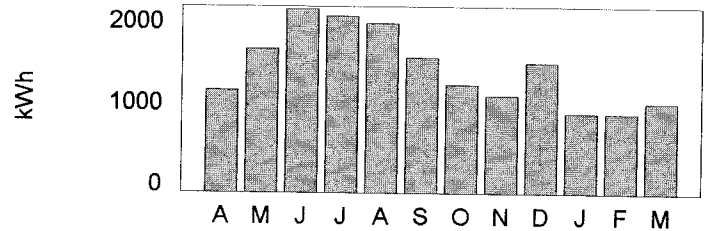
**CNE ACCOUNT ID**  
1-SEFQRY

**STATEMENT DATE**  
04/16/2016

**DUE DATE**  
05/17/2016

<b>SITE NAME</b>	Matagorda County - 10032789453394875
<b>SERVICE LOCATION</b>	25000 N Highway 35 Unit Office Palacios, TX 77465-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789453394875
<b>CNE INVOICE ID</b>	0032007581-0001
<b>kWh</b>	973.00
<b>SERVICE PERIOD</b>	03/14/2016 to 04/12/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	973.00	kWh at 0.0552290 \$/kWh	\$53.74
<b>Subtotal Contract Charges</b>			<b>\$53.74</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/14/2016 - 03/31/2016	583.80	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/12/2016	389.20	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$53.74</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$25.07
Taxable Utility Charges (see attached statement for details)			\$32.59
<b>Subtotal Charges from UDC Charges</b>			<b>\$57.66</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$86.77	0.0016670	\$0.14
Reimbursement of MGRT	\$86.77	0.0107000	\$0.93
(CI) CITY SALES TAX	\$87.84	0.0200000	\$1.76
(ST) STATE SALES TAX	\$87.84	0.0625000	\$5.49
<b>Subtotal Charges from Taxes</b>			<b>\$8.32</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	973.00	kWh at 0.0004500 \$/kWh	\$0.44
<b>Subtotal</b>			<b>\$0.44</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$120.16</b>

2000320-0003436-0000005 of 0000014-C03-p2-6108--P00320

2000320-0003436-0000006 of 0000014-C03-p2-s108--P00320



**Utility Distribution Charges**

**Name** Matagorda County - 10032789453394875  
**Service Location** 25000 N Highway 35 Unit Office  
**AEP-CPL Account ID** 10032789453394875  
**Actual Demand** 5.57

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
04/12/2016	120730531		KWH	39,766.00 Act	40,739.00 Act	1.00	973.00

<u>Rate Class - 829</u>	<u>Service 03/14/2016 To 04/12/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	973.00	kWh	0.015489	\$15.07
Energy Efficiency Cost Recovery Factor	973.00	kWh	0.000357	\$0.35
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	973.00	kWh	0.002512	\$2.44
Transmission Cost Recovery Factor	973.00	kWh	0.003784	\$3.68
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$32.59</b>
Nuclear Decommissioning	973.00	kWh	0.000017	\$0.02
Transition Charge 2	973.00	kWh	0.017748	\$17.27
Transition Charge 3	973.00	kWh	0.007999	\$7.78
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$25.07</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$57.66</b>

2000320-0003437-00000007 of 0000014-C03-p2-6108--P00320



2000320-0003437-00000008 of 0000014-C03-p2-6.108--P00320



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099143

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VBY-4822

419

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

For questions or comments,  
please contact Customer Care  
at (888)835-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. J. Janssen*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/23/2016
PREVIOUS BALANCE	\$311.14
PAYMENTS SINCE LAST INVOICE	-\$311.14
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$313.37
<b>TOTAL AMOUNT DUE</b>	<b>\$313.37</b>

*YK*  
**APPROVED  
COUNTY AUDITOR**  
*AB*

15 Bayview Matagorda / JP2  
010-54410-462

APR 27 2016

179317

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**

BY: *AB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00229-0002362-0000009 of 0000044-C03-p2-6113--P00229

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

## Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099143

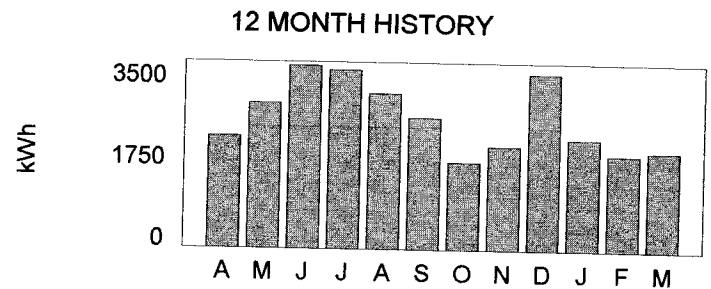
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VBY-4822

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
<b>SERVICE LOCATION</b>	18 BAYVIEW ADDN MATAGORDA, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789403973976
<b>CNE INVOICE ID</b>	0032099143-0001
<b>kWh</b>	1,877.00
<b>SERVICE PERIOD</b>	03/21/2016 to 04/19/2016
<b>PRODUCT</b>	Fixed Price Solutions



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,877.00	kWh at 0.0552290 \$/kWh	\$103.66
<b>Subtotal Contract Charges</b>			<b>\$103.66</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/21/2016 - 03/31/2016	688.23	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/19/2016	1,188.77	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$103.66</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$60.42
Taxable Utility Charges (see attached statement for details)			\$148.03
<b>Subtotal Charges from UDC Charges</b>			<b>\$208.45</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$252.53	0.0016670	\$0.42
<b>Subtotal Charges from Taxes</b>			<b>\$0.42</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,877.00	kWh at 0.0004500 \$/kWh	\$0.84
<b>Subtotal</b>			<b>\$0.84</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$313.37</b>

2000229-0002363-00000111 of 0000044-C03-p2-6113--P00229

2000229-0002363-0000012 of 0000044-C03-p2-5113-P00229





**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
<b>Service Location</b>	18 BAYVIEW ADDN
<b>AEP-CPL Account ID</b>	10032789403973976
<b>Actual Demand</b>	18.28

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
04/19/2016	119711668		KWH	72,993.00 Act	74,870.00 Act	1.00	1,877.00

<u>Rate Class - 857</u>		<u>Service 03/21/2016 To 04/19/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO		2.05	\$2.05
Basic Customer Charge	1.00	EA		3.26	\$3.26
Distribution Charge	20.60	RA		3.314	\$68.27
Energy Efficiency Cost Recovery Factor	1,877.00	kWh		0.000458	\$0.86
Meter Charge	1.00	EA		15.81	\$15.81
Transmission Charge	18.30	KW		1.286	\$23.53
Transmission Cost Recovery Factor	18.30	KW		1.871804	\$34.25
<b>Taxable Sub-Total</b>	<b>0.00</b>				<b>\$148.03</b>
Nuclear Decommissioning	20.60	RA		0.003884	\$0.08
Transition Charge 2	20.60	RA		2.158132	\$44.46
Transition Charge 3	20.60	RA		0.770932	\$15.88
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>				<b>\$60.42</b>
<b>Total Current Charges</b>	<b>0.00</b>				<b>\$208.45</b>

2000229-0002364-0000013 of 0000044-C03-p2-5113--P00229

2000229-0002364-0000014 of 0000044-C03-p2-6113--P00229





**Constellation**

An Exelon Company

**Matagorda County**

1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099287

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-1172 419

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

For questions or comments,  
please contact Customer Care  
at (888)835-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/23/2016
PREVIOUS BALANCE	\$50.84
PAYMENTS SINCE LAST INVOICE	\$-50.84
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$50.84
<b>TOTAL AMOUNT</b>	<b>\$50.84</b>

*Keck*  
**APPROVED**  
**COUNTY AUDITOR**  
*AB*

APR 27 2016

FM 521 Park Wadsworth/River Pk

010-54410-660

179318

*H. Townsend*

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
APR 26 2016

BY: *AB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00229-0002377-0000039 of 0000044-C03-p2-6113-P00229

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

00229-0002377-0000040 of 0000044-C03-p2-6113--P00229



# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099287

**PAGE**  
3 of 4

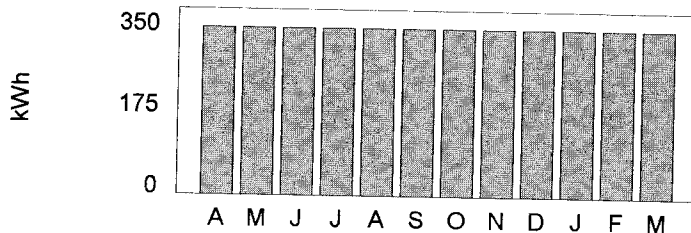
**CNE ACCOUNT ID**  
1-VCM-1172

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530
<b>SERVICE LOCATION</b>	Fm 521 Wadsworth, TX 77483-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789412055530
<b>CNE INVOICE ID</b>	0032099287-0001
<b>kWh</b>	315.00
<b>SERVICE PERIOD</b>	03/21/2016 to 04/19/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	315.00	kWh at 0.0552290 \$/kWh	\$17.40
<b>Subtotal Contract Charges</b>			<b>\$17.40</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/21/2016 - 03/31/2016	115.50	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/19/2016	199.50	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.40</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.98
Taxable Utility Charges (see attached statement for details)			\$28.24
<b>Subtotal Charges from UDC Charges</b>			<b>\$33.22</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$45.78	0.0016670	\$0.08
<b>Subtotal Charges from Taxes</b>			<b>\$0.08</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	315.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$50.84</b>

20000229-0002378-00000041 of 0000044-C03-p2-5113--P00229

2000229-0002378-0000042 of 0000044-C03-p2-6113--P00229



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530			
<b>Service Location</b>	Fm 521			
<b>AEP-CPL Account ID</b>	10032789412055530			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 947</b>	<b>Service 03/21/2016 To 04/19/2016 - 29 Days</b>			
Basic Customer Charge	3.00	EA	1.0666667	\$3.20
Distribution Charge	315.00	kWh	0.0154921	\$4.88
Street Lighting - Facilities	3.00	EA	6.06	\$18.18
Transmission Charge	315.00	kWh	0.0025079	\$0.79
Transmission Cost Recovery Factor	315.00	kWh	0.0037778	\$1.19
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$28.24</b>
Nuclear Decommissioning	315.00	kWh	0.0000317	\$0.01
Transition Charge 2	315.00	kWh	0.0113651	\$3.58
Transition Charge 3	315.00	kWh	0.0044127	\$1.39
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$4.98</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$33.22</b>

2000229-0002379-0000043 of 0000044-C03-p2-6113--P00229

2000229-0002379-0000044 of 0000044-C03-p2-6113--P00229







**Constellation.**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

487

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099109

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-1533 419

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/23/2016
PREVIOUS BALANCE	\$164.65
PAYMENTS SINCE LAST INVOICE	-\$164.65
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$164.12
<b>TOTAL AMOUNT DUE</b>	<b>\$164.12</b>

*kek*  
**APPROVED**  
**COUNTY AUDITOR**  
*DB*

*H. Townsend*

Fisher St. Matagorda / Pct 2  
010-5440-613

APR 27 2016

179319

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**

BY: *DB*



S	M	T	May		T	F	S
1	2	3	4	5	6	7	
8	9	10	11	12	13	14	
15	16	17	18	19	20	21	
22	23	24	25	26	27	28	
29	30	31					

000229-00023359-00000003 of 0000044-C03-p2-6113--P00229

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099109

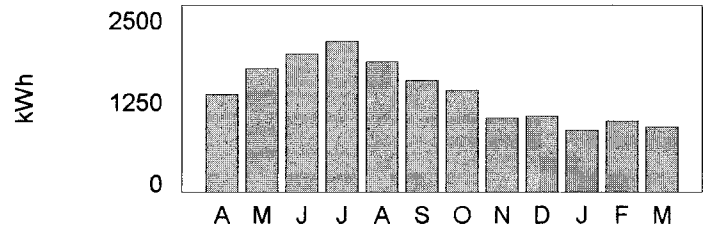
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-1533

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
<b>SERVICE LOCATION</b>	Fisher Matagorda, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789414370120
<b>CNE INVOICE ID</b>	0032099109-0001
<b>kWh</b>	880.00
<b>SERVICE PERIOD</b>	03/21/2016 to 04/19/2016
<b>PRODUCT</b>	Fixed Price Solutions

**12 MONTH HISTORY****METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	880.00	kWh at 0.0552290 \$/kWh	\$48.60
<b>Subtotal Contract Charges</b>			<b>\$48.60</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/21/2016 - 03/31/2016	322.67	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/19/2016	557.33	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$48.60</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$31.09
Taxable Utility Charges (see attached statement for details)			\$83.81
<b>Subtotal Charges from UDC Charges</b>			<b>\$114.90</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$132.81	0.0016670	\$0.22
<b>Subtotal Charges from Taxes</b>			<b>\$0.22</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	880.00	kWh at 0.0004500 \$/kWh	\$0.40
<b>Subtotal</b>			<b>\$0.40</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$164.12</b>

2000229-0002360-0000005 of 0000044-C03-p2-6113--P00229

2000229-0002360-0000006 of 0000044-C03-p2-6113--P00229



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120
<b>Service Location</b>	Fisher
<b>AEP-CPL Account ID</b>	10032789414370120
<b>Actual Demand</b>	8.64

<b>Read Date</b>	<b>Meter Number</b>	<b>Power Factor</b>	<b>Reading Type</b>	<b>Meter Reading</b>			<b>Usage</b>
				<b>Previous</b>	<b>Present</b>	<b>Mult x</b>	
04/19/2016	122332798		KWH	39,751.00 Act	40,631.00 Act	1.00	880.00

**Rate Class - 857**

**Service 03/21/2016 To 04/19/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	10.60	RA	3.314	\$35.13
Energy Efficiency Cost Recovery Factor	880.00	kWh	0.000458	\$0.40
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	8.60	kW	1.286	\$11.06
Transmission Cost Recovery Factor	8.60	kW	1.871804	\$16.10
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$83.81</b>
Nuclear Decommissioning	10.60	RA	0.003884	\$0.04
Transition Charge 2	10.60	RA	2.158132	\$22.88
Transition Charge 3	10.60	RA	0.770932	\$8.17
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$31.09</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$114.90</b>



2000229-0002361-0000008 of 0000044-C03-p2-6113--F00229



**Constellation.**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

487

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099158

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2344 419

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/23/2016
PREVIOUS BALANCE	\$10.34
PAYMENTS SINCE LAST INVOICE	\$-10.34
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.34
<b>TOTAL AMOUNT DUE</b>	<b>\$10.34</b>

*KEK*  
**APPROVED**  
**COUNTY AUDITOR**  
*DB*

*SHHs Magnolia Matagorda/Pct 2*  
*010-54416-613*

APR 27 2016

179320

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**

BY: *DB*



S	M	T	May			S
1	2	3	W	T	F	6
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00229-0002365-000001.5 of 0000014-C03-p2-6113--P00229

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099158

**PAGE**  
3 of 4

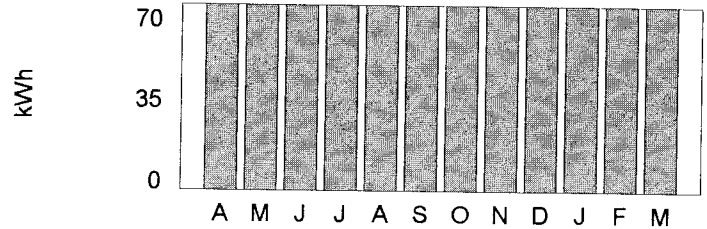
**CNE ACCOUNT ID**  
1-VCM-2344

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850
<b>SERVICE LOCATION</b>	Magnolia Matagorda, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789419199850
<b>CNE INVOICE ID</b>	0032099158-0001
<b>kWh</b>	70.00
<b>SERVICE PERIOD</b>	03/21/2016 to 04/19/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
<b>Subtotal Contract Charges</b>			<b>\$3.87</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/21/2016 - 03/31/2016	25.67	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/19/2016	44.33	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.87</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.80
Taxable Utility Charges (see attached statement for details)			\$4.63
<b>Subtotal Charges from UDC Charges</b>			<b>\$6.43</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.53	0.0016670	\$0.01
<b>Subtotal Charges from Taxes</b>			<b>\$0.01</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
<b>Subtotal</b>			<b>\$0.03</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$10.34</b>

20000229-0002366-0000017 of 0000044-C03-mp2-6113--P000229

2000229-0002366-0000018 of 000004-C03-p2-6113--P00229



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850			
<b>Service Location</b>	Magnolia			
<b>AEP-CPL Account ID</b>	10032789419199850			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 904</b>	<b>Service 03/21/2016 To 04/19/2016 - 29 Days</b>			
Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$4.63</b>
Transition Charge 2	70.00	kWh	0.0177143	\$1.24
Transition Charge 3	70.00	kWh	0.008	\$0.56
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$1.80</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$6.43</b>

2000229-0002367-0000020 of 0000044-C03-p2-6113--P00229





# Constellation

An Exelon Company

**Matagorda County**

1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400287

**STATEMENT NO.**  
0032059217

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2523 4-17

**STATEMENT DATE**  
04/20/2016

**DUE DATE**  
05/21/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/19/2016
PREVIOUS BALANCE	\$42.20
PAYMENTS SINCE LAST INVOICE	\$-42.20
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$42.20
<b>TOTAL AMOUNT DUE</b>	<b>\$42.20</b>

*Yek*  
**APPROVED**  
**COUNTY AUDITOR**  
*DB*

*H. Jantzen*

FM 521 Prk Wadsworth/River Prk

010-54410-660

APR 27 2016

179321

**WIRE TRANSFER INFORMATION:**

Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**

Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
APR 28 2016

BY: *DB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00187-0002085-0000003 of 0000020-C03-p2-6111--P00187

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032059217

**PAGE**  
3 of 4

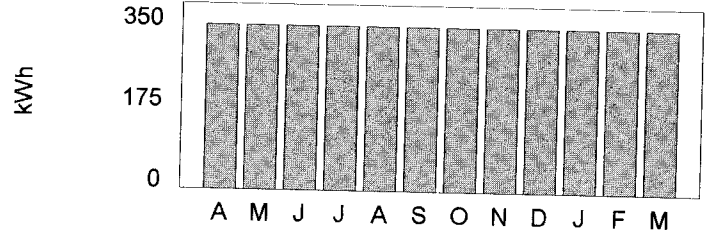
**CNE ACCOUNT ID**  
1-VCM-2523

**STATEMENT DATE**  
04/20/2016

**DUE DATE**  
05/21/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651
<b>SERVICE LOCATION</b>	2000 Fm 521 Wadsworth, TX 77483-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789420235651
<b>CNE INVOICE ID</b>	0032059217-0001
<b>kWh</b>	310.00
<b>SERVICE PERIOD</b>	03/17/2016 to 04/17/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
<b>Subtotal Contract Charges</b>			<b>\$17.12</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/17/2016 - 03/31/2016	145.31	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/17/2016	164.69	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.12</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.99
Taxable Utility Charges (see attached statement for details)			\$16.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$24.88</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
<b>Subtotal Charges from Taxes</b>			<b>\$0.06</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$42.20</b>

2000187-0002086-0000005 of 0000020-C03-p2-6111--P00187

2000187-0002086-0000006 of 000020-C03-p2-6111--P00187





**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651			
<b>Service Location</b>	2000 Fm 521			
<b>AEP-CPL Account ID</b>	10032789420235651			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 908</b>	<b>Service 03/17/2016 To 04/17/2016 - 31 Days</b>			
Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$16.89</b>
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0177419	\$5.50
Transition Charge 3	310.00	kWh	0.008	\$2.48
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$7.99</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$24.88</b>

2000187-0002087-0000007 of 0000020-C03-p2-6111--P00187

2000187-0002087-0000008 of 0000020-C03-p2-611--P00187





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032059222

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2524 4-17

**STATEMENT DATE**  
04/20/2016

**DUE DATE**  
05/21/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/19/2016
PREVIOUS BALANCE	\$21.10
PAYMENTS SINCE LAST INVOICE	<i>KJK</i> \$-21.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	<i>DB</i> \$21.10
<b>TOTAL AMOUNT DUE</b>	<b>\$21.10</b>

**APPROVED  
COUNTY AUDITOR**

*H. J. Townsend*

APR 27 2016

Fm 521 Prk Wadsworth / River Prk

010-54410-660

179322

**WIRE TRANSFER INFORMATION:**

Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**

Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
APR 20 2016

BY: *DB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00187-0002088-0000009 of 0000020-C03-p2-6111-P00187

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032059222

**PAGE**  
3 of 4

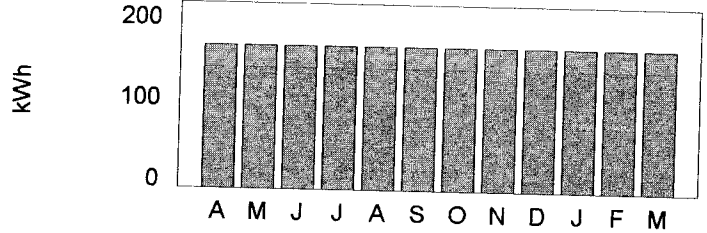
**CNE ACCOUNT ID**  
1-VCM-2524

**STATEMENT DATE**  
04/20/2016

**DUE DATE**  
05/21/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652
<b>SERVICE LOCATION</b>	2001 Fm 521 Wadsworth, TX 77483-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789420235652
<b>CNE INVOICE ID</b>	0032059222-0001
<b>kWh</b>	155.00
<b>SERVICE PERIOD</b>	03/17/2016 to 04/17/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/17/2016 - 03/31/2016	72.66	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/17/2016	82.34	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
<b>Subtotal Charges from UDC Charges</b>			<b>\$12.44</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$21.10</b>

2000187-0002089-0000011 of 0000020-C03-p2-6111--P00187

2000187-0002089-0000012 of 0000020-C03-p2-6111--P00187



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652			
<b>Service Location</b>	2001 Fm 521			
<b>AEP-CPL Account ID</b>	10032789420235652			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 908</b>	<b>Service 03/17/2016 To 04/17/2016 - 31 Days</b>			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$8.45</b>
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$3.99</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$12.44</b>

2000187-0002090-0000013 of 000020-C03-p2-6111-PC00187

2000187-0002090-0000014 of 0000020-C03-p2-611-P00187







# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099165

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-3790 4-19

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	03/23/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.29
<b>TOTAL AMOUNT DUE</b>	<b>\$11.29</b>

*YKX*  
**APPROVED  
COUNTY AUDITOR**  
*DB*

*H. Townsend*

St 115 Fisher St Matagorda/Pct 2

010-54410-613

APR 27 2016

179323

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**

BY: *DB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00229-0002368-0000021 of 0000044-C03-p2-6113-P00229

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

29-0002368-0000022 of 0000044-C03-p2-6113--P00229



# Constellation

An Exelon Company

### Matagorda County

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099165

**PAGE**  
3 of 4

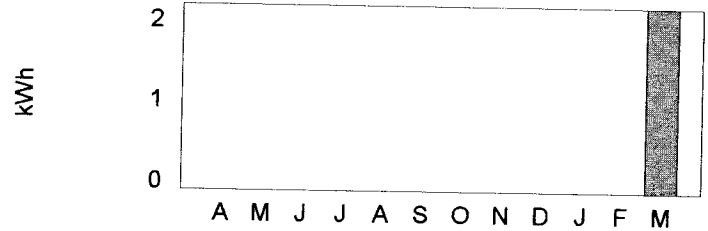
**CNE ACCOUNT ID**  
1-VCM-3790

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
<b>SERVICE LOCATION</b>	414 FISHER MATAGORDA, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789427542180
<b>CNE INVOICE ID</b>	0032099165-0001
<b>kWh</b>	2.00
<b>SERVICE PERIOD</b>	03/21/2016 to 04/19/2016
<b>PRODUCT</b>	Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

<b>Contract Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
Energy Charge Non TOU	2.00	kWh at 0.0552290 \$/kWh	\$0.11
<b>Subtotal Contract Charges</b>			<b>\$0.11</b>
<b>Market Charges</b>	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
RT Ancillary Imbalance Adjustment 03/21/2016 - 03/31/2016	0.73	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/19/2016	1.27	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$0.11</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$0.06
Taxable Utility Charges (see attached statement for details)			\$11.10
<b>Subtotal Charges from UDC Charges</b>			<b>\$11.16</b>
<b>Charges from Taxes</b>	<b>Taxable Amount</b>	<b>Tax Rate</b>	<b>Amount</b>
Reimbursement of PUCA	\$11.21	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	2.00	kWh at 0.0004500 \$/kWh	\$0.00
<b>Subtotal</b>			<b>\$0.00</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$11.29</b>

2000229-0002369-0000023 of 0000044-C03-p2-6113-PP00229

2000229-0002369-0000024 of 0000044-C03-p2-6113--P00229



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180
<b>Service Location</b>	414 FISHER
<b>AEP-CPL Account ID</b>	10032789427542180
<b>Actual Demand</b>	0.00

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
04/19/2016	122274251		KWH	103.00 Act	105.00 Act	1.00	2.00

<u>Rate Class - 826</u>	<u>Service 03/21/2016 To 04/19/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	2.00	kWh	0.015489	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	2.00	kWh	0.002512	\$0.01
Transmission Cost Recovery Factor	2.00	kWh	0.003784	\$0.01
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$11.10</b>
Transition Charge 2	2.00	kWh	0.017748	\$0.04
Transition Charge 3	2.00	kWh	0.007999	\$0.02
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$0.06</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$11.16</b>

20000229-0002370-00000025 of 0000044-C03-p2-6113--P00229

2000229-0002370-0000026 of 0000044-C03-p2-6113--P00229





**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099228

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-4682 419

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/23/2016
PREVIOUS BALANCE	\$21.10
PAYMENTS SINCE LAST INVOICE	-\$21.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.10
<b>TOTAL AMOUNT DUE</b>	<b>\$21.10</b>

*Kek*  
**APPROVED**  
**COUNTY AUDITOR**  
*DB*

STHS Riverbend Matagorda/Marine

010-54410-662

APR 27 2016

179324

*H. Townsend*

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
APR 28 2016

BY: *DB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00229-0002374-0000033 of 0000044-C03-p2-6113--P00229

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032099228

**PAGE**  
3 of 4

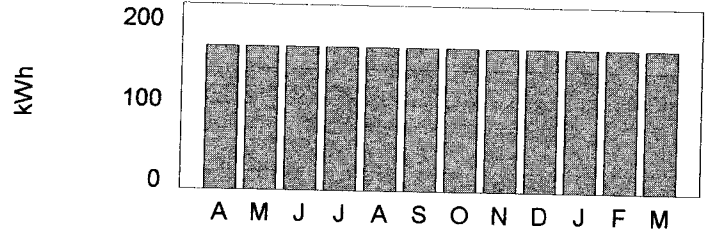
**CNE ACCOUNT ID**  
1-VCM-4682

**STATEMENT DATE**  
04/22/2016

**DUE DATE**  
05/23/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941
<b>SERVICE LOCATION</b>	2 River Bend Matagorda, TX 77457-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789432664941
<b>CNE INVOICE ID</b>	0032099228-0001
<b>kWh</b>	155.00
<b>SERVICE PERIOD</b>	03/21/2016 to 04/19/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/21/2016 - 03/31/2016	56.83	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/19/2016	98.17	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.99
Taxable Utility Charges (see attached statement for details)			\$8.45
<b>Subtotal Charges from UDC Charges</b>			<b>\$12.44</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$21.10</b>

2000229-0002375-0000035 of 0000044-C03-p2-6113--P00229

2000229-0002375-0000036 of 0000044-C03-p2-6113--P00229



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941			
<b>Service Location</b>	2 River Bend			
<b>AEP-CPL Account ID</b>	10032789432664941			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 908</b>	<b>Service 03/21/2016 To 04/19/2016 - 29 Days</b>			
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$8.45</b>
Transition Charge 2	155.00	kWh	0.0177419	\$2.75
Transition Charge 3	155.00	kWh	0.008	\$1.24
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$3.99</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$12.44</b>

2000229-0002376-0000038 of 0000044-C03-p2-6113--P00229





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032007631

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-1796 4/12

**STATEMENT DATE**  
04/16/2016

**DUE DATE**  
05/17/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*A. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/16/2016
PREVIOUS BALANCE	\$116.27
PAYMENTS SINCE LAST INVOICE	-\$116.27
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$53.96
<b>TOTAL AMOUNT DUE</b>	<b>\$53.96</b>

*KOK*  
APPROVED  
COUNTY AUDITOR *AB*

25000 SH 35 S Unit P7/Pct3  
010-54410-614 APR 27 2016

179325

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**

BY: *AB*



S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00320-0003438-0000009 of 0000014-C03-p2-6108--P00320

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0032007631

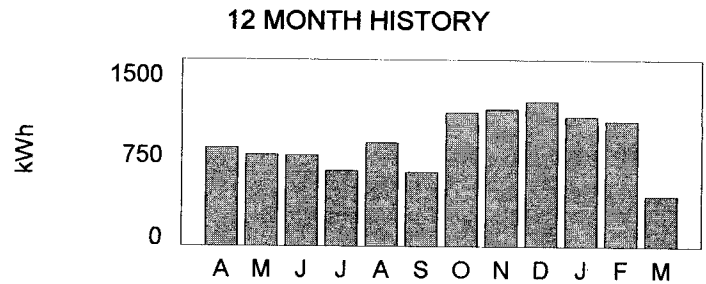
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VE3-1796

**STATEMENT DATE**  
04/16/2016

**DUE DATE**  
05/17/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241
<b>SERVICE LOCATION</b>	2432 N Highway 35 Palacios, TX 77465-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789474945241
<b>CNE INVOICE ID</b>	0032007631-0001
<b>kWh</b>	409.00
<b>SERVICE PERIOD</b>	03/14/2016 to 04/12/2016
<b>PRODUCT</b>	Fixed Price Solutions



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	409.00	kWh at 0.0552290 \$/kWh	\$22.59
<b>Subtotal Contract Charges</b>			<b>\$22.59</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/14/2016 - 03/31/2016	245.40	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/12/2016	163.60	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$22.59</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$10.54
Taxable Utility Charges (see attached statement for details)			\$20.12
<b>Subtotal Charges from UDC Charges</b>			<b>\$30.66</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$42.89	0.0016670	\$0.07
Reimbursement of MGRT	\$42.89	0.0107000	\$0.46
<b>Subtotal Charges from Taxes</b>			<b>\$0.53</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	409.00	kWh at 0.0004500 \$/kWh	\$0.18
<b>Subtotal</b>			<b>\$0.18</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$53.96</b>

2000320-0003439-0000011 of 0000014-C03-p2-6108-P00320



2000320-0003439-0000012 of 000014-C03-p2-6108--P00320



**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241
<b>Service Location</b>	2432 N Highway 35
<b>AEP-CPL Account ID</b>	10032789474945241
<b>Actual Demand</b>	5.51

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
04/12/2016	122240914		KWH	27,945.00 Act	28,354.00 Act	1.00	409.00

<u>Rate Class - 829</u>	<u>Service 03/14/2016 To 04/12/2016 - 29 Days</u>			
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	409.00	kWh	0.015489	\$6.34
Energy Efficiency Cost Recovery Factor	409.00	kWh	0.000357	\$0.15
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	409.00	kWh	0.002512	\$1.03
Transmission Cost Recovery Factor	409.00	kWh	0.003784	\$1.55
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$20.12</b>
Nuclear Decommissioning	409.00	kWh	0.000017	\$0.01
Transition Charge 2	409.00	kWh	0.017748	\$7.26
Transition Charge 3	409.00	kWh	0.007999	\$3.27
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$10.54</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$30.66</b>

2000320-0003440-0000013 of 0000014-C03-p2-6108--P00320

2000320-000340-0000014 of 0000014-C03-p2-6108--P00320





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0031976273

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-1797 4/12

**STATEMENT DATE**  
04/15/2016

**DUE DATE**  
05/16/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	03/16/2016
PREVIOUS BALANCE	\$63.85
PAYMENTS SINCE LAST INVOICE	\$-63.85
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$63.85
<b>TOTAL AMOUNT DUE</b>	<b>\$63.85</b>

*Kax*  
**APPROVED**  
**COUNTY AUDITOR**  
*SB*

*H. Townsend*

APR 27 2016

179326

ODLTS 25000 St Hwy 35 S/Pct 3  
010-54410-614

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
APR 22 2016

BY: *SB*



May						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

00190-0001972-0000003 of 0000014-C03-p2-6106--P00190

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0031976273

**PAGE**  
3 of 4

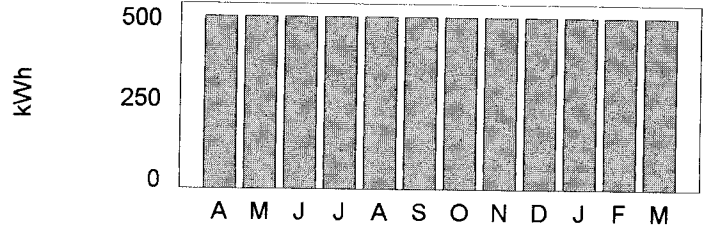
**CNE ACCOUNT ID**  
1-VE3-1797

**STATEMENT DATE**  
04/15/2016

**DUE DATE**  
05/16/2016

<b>SITE NAME</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242
<b>SERVICE LOCATION</b>	2500 N HIGHWAY 35 ODLT 400HPS PALACIOS, TX 77465-0000
<b>AEP-CPL ACCOUNT ID</b>	10032789474945242
<b>CNE INVOICE ID</b>	0031976273-0001
<b>kWh</b>	465.00
<b>SERVICE PERIOD</b>	03/14/2016 to 04/12/2016
<b>PRODUCT</b>	Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	465.00	kWh at 0.0552290 \$/kWh	\$25.68
<b>Subtotal Contract Charges</b>			<b>\$25.68</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 03/14/2016 - 03/31/2016	279.00	kWh at 0.0000003 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 04/01/2016 - 04/12/2016	186.00	kWh at 0.0000004 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$25.68</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$11.98
Taxable Utility Charges (see attached statement for details)			\$25.34
<b>Subtotal Charges from UDC Charges</b>			<b>\$37.32</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$51.23	0.0107000	\$0.55
Reimbursement of PUCA	\$51.23	0.0016670	\$0.09
<b>Subtotal Charges from Taxes</b>			<b>\$0.64</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	465.00	kWh at 0.0004500 \$/kWh	\$0.21
<b>Subtotal</b>			<b>\$0.21</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$63.85</b>

2000190-0001973-0000005 of 0000014-C03-p2-6106--P00190



2000190-0001973-0000006 of 0000014-C03-p2-6106--P00190

**Utility Distribution Charges**

<b>Name</b>	HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242			
<b>Service Location</b>	2500 N HIGHWAY 35 ODLT 400HPS			
<b>AEP-CPL Account ID</b>	10032789474945242			
<b>Actual Demand</b>	0.00			
<b>Rate Class - 908</b>	<b>Service 03/14/2016 To 04/12/2016 - 29 Days</b>			
Distribution Charge	465.00	kWh	0.0154839	\$7.20
Outdoor Lighting - Facilities	3.00	EA	5.07	\$15.21
Transmission Charge	465.00	kWh	0.0025161	\$1.17
Transmission Cost Recovery Factor	465.00	kWh	0.0037849	\$1.76
<b>Taxable Sub-Total</b>	<b>0.00</b>			<b>\$25.34</b>
Nuclear Decommissioning	465.00	kWh	0.0000215	\$0.01
Transition Charge 2	465.00	kWh	0.0177419	\$8.25
Transition Charge 3	465.00	kWh	0.008	\$3.72
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>			<b>\$11.98</b>
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$37.32</b>



2000190-0001974-0000008 of 0000014-C03-p2-6106--P00190



MAY 02 2016

777



MATAGORDA WASTE DISPOSAL  
& WATER SUPPLY CORPORATION  
P.O. BOX 104  
MATAGORDA, TEXAS 77457-0104  
(979) 867-7261

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	191630	187670	3.960	35.80
Sewage				35.80

010-54410-613 *YK*  
*M*

APPROVED  
COUNTY AUDITOR  
*DB*

Go to [www.payclix.com/matagordawdsc](http://www.payclix.com/matagordawdsc) to pay on

179328

Service From 3/21/2016 TO 4/18/2016 ACCOUNT # 10 4/26/16

METER READING			TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY	YEAR			
4	18	1	71.60	0.00	71.60

This bill is due by the 15th day of the month following the billing period. Service will be disconnected on the 10th day after the disconnect notice is received. A \$10.00 reconnection fee will be charged. Service will be reconnected after payment of the amount due.



RECEIVED  
APR 28 2016

BY: *DB*

100

777

MAY 02 2016



MATAGORDA WASTE DISPOSAL  
& WATER SUPPLY CORPORATION  
P.O. BOX 190  
MATAGORDA, TEXAS 77457-0190  
(979) 860-7261

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PAST DUES		
Water	13000	10290	2,710	29.55
Sewage				29.55

010-54410-613 *YKX*

*m*

APPROVED  
COUNTY AUDITOR  
*DB*

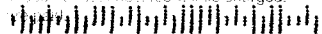
179329

Go to [www.payclix.com/matagordawdsc](http://www.payclix.com/matagordawdsc) to pay on

Service From 3/21/2016 TO 4/18/2016 ACCOUNT # 214 4/26/16

METER READ MONTH	METER READ DAY	DUES	TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
4	18	1	59.10	0.00	59.10

This bill is due by the 18th of the month following billing. Service will be disconnected on the 10th day after the payment period is ended and a \$50.00 reconnect fee will be charged. Service will be restored the following business day.



RECEIVED  
APR 28 2016

BY: *DB*

1000

777

MAY 02 2016



MATAGORDA WASTE DISPOSAL & WATER SUPPLY CORPORATION  
P.O. BOX 100  
MATAGORDA, TEXAS 77407-0100  
(936) 625-7000

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
Water	470160	467870	2,290	32.45

APPROVED  
COUNTY AUDITOR

179330

Go to [www.payclix.com/matagordawdwc](http://www.payclix.com/matagordawdwc) to pay on  
Service From 3/21/2016 TO 4/18/2016 ACCOUNT # 411 4/26/16

METER READ MONTH	METER READ DAY	DATE	TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
4	18	3	32.45	0.00	32.45

This bill is due by the 15th of the month. If not being paid, service will be disconnected on the 10th day after the disconnection date. A \$50 late reconnect fee will be charged. Service will be restored after all other charges are paid.

V.C. 010-54410-462

RECEIVED  
APR 28 2016

BY: *SB*

1911

777

MAY 02 2016



MATAGORDA WASTE DISPOSAL  
& WATER SUPPLY CORPORATION  
P.O. BOX 155  
MATAGORDA, TEXAS 77457-0155  
(979) 663-7261

TYPE OF SERVICE	METER NUMBER		DEBIT	CHARGES
	PRES. M.	PREVIOUS		
Water	3449100	3449100	0	26.00

010-54580-662 *YK*  
*W*

APPROVED  
COUNTY AUDITOR  
*DB*

Go to [www.payclix.com/matagordawdwc](http://www.payclix.com/matagordawdwc) to pay on  
Service From 3/21/2016 TO 4/18/2016 ACCOUNT # 512 4/26/16

179331

METER READ			TOTAL DUE UPON RECEIPT	LATE CHARGE AFTER DUE DATE	PAST DUE AMOUNT
MONTH	DAY	YEAR			
4	18	3	26.00	0.00	26.00

This bill is due by the 10th day of the month following billing. Meters will be disconnected on the 10th day after the delinquency has been notified and a \$50.00 reconnection fee will be charged. Service will be restored after the delinquency has been paid.



RECEIVED  
APR 28 2016

BY: *DB*

10/10/10