



Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947533

PAGE
1 of 4

CNE ACCOUNT ID
1-VBY-4629

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

JUN 09 2016

5/31

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$1,743.86
PAYMENTS SINCE LAST INVOICE	-\$1,743.86
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,800.99
TOTAL AMOUNT DUE	\$1,800.99

APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

J. Townsend

Blessing Ball Park / Pct #4
010-54410-615

180882

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 08 2016

BY: *[Signature]*



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Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

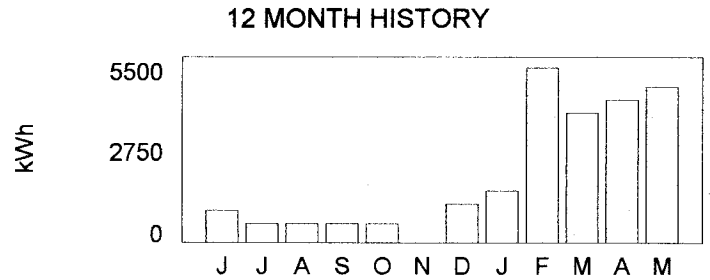
If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
SERVICE LOCATION FM 616 W UNIT PARK BLESSING, TX 77419-0000
AEP-CPL ACCOUNT ID 10032789402787491
CNE INVOICE ID 0032947533-0001
kWh 4,608.00
SERVICE PERIOD 05/02/2016 to 05/31/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	4,608.00	kWh at 0.0552290 \$/kWh	\$254.50
Subtotal Contract Charges			\$254.50
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	4,608.00	kWh at 0.0000108 \$/kWh	\$0.05
Subtotal Market Charges			\$0.05
Subtotal Charges from Constellation NewEnergy			\$254.55
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$132.75
Taxable Utility Charges (see attached statement for details)			\$1,408.84
Subtotal Charges from UDC Charges			\$1,541.59
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,665.46	0.0016670	\$2.78
Subtotal Charges from Taxes			\$2.78
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	4,608.00	kWh at 0.0004500 \$/kWh	\$2.07
Subtotal			\$2.07
Total Amount Due To Constellation NewEnergy			\$1,800.99

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2000147-0001635-0000006 of 0000050-C03-p2-6155--P00147



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789402787491
Service Location FM 616 W UNIT PARK
AEP-CPL Account ID 10032789402787491
Actual Demand 214.08

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/31/2016	558783656		KWH	375.00 Act	399.00 Act	192.00	4,608.00

Rate Class - 830

Service 05/02/2016 To 05/31/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	214.10	kW	3.314	\$709.53
Energy Efficiency Cost Recovery Factor	4,608.00	kWh	0.000458	\$2.11
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	214.10	kW	1.286	\$275.33
Transmission Cost Recovery Factor	214.10	kW	1.871804	\$400.75
Taxable Sub-Total	0.00			\$1,408.84
Nuclear Decommissioning	214.10	kW	0.003884	\$0.83
Transition Charge 2	4,608.00	kWh	0.02063	\$95.06
Transition Charge 3	4,608.00	kWh	0.007999	\$36.86
Non-Taxable Sub-Total	0.00			\$132.75
Total Current Charges	0.00			\$1,541.59

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947594

PAGE
1 of 4

JUN 09 2016

CNE ACCOUNT ID
1-VBY-4630 5/31

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

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Central Standard Time,
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$130.19
PAYMENTS SINCE LAST INVOICE	\$-130.19
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$132.33
TOTAL AMOUNT DUE	\$132.33

DB
APPROVED
COUNTY AUDITOR

H. J. Townsend

*ODUs Blessing Park/Pct#4
010-54410-615*

180883

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Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 08 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
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14217 Collections Center Dr.
Chicago IL, 60693-0142



July						
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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947594

PAGE
3 of 4

CNE ACCOUNT ID
1-VBY-4630

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

SITE NAME MATAGORDA COUNTY -
10032789402787492

SERVICE LOCATION Fm 616 W
Blessing, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789402787492

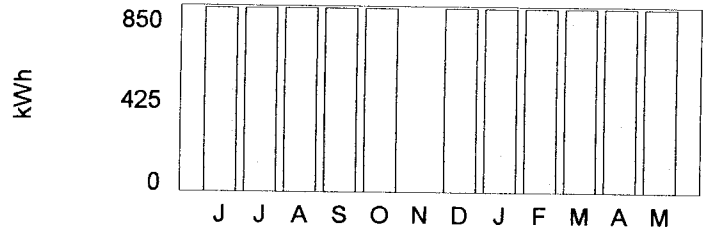
CNE INVOICE ID 0032947594-0001

kWh 840.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	840.00	kWh at 0.0552290 \$/kWh	\$46.39
Subtotal Contract Charges			\$46.39
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	840.00	kWh at 0.0000108 \$/kWh	\$0.01
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$46.40
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$15.38
Taxable Utility Charges (see attached statement for details)			\$69.98
Subtotal Charges from UDC Charges			\$85.36
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$116.76	0.0016670	\$0.19
Subtotal Charges from Taxes			\$0.19
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	840.00	kWh at 0.0004500 \$/kWh	\$0.38
Subtotal			\$0.38
Total Amount Due To Constellation NewEnergy			\$132.33

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Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789402787492

Service Location Fm 616 W

AEP-CPL Account ID 10032789402787492

Actual Demand 0.00

Rate Class - 947

Service 05/02/2016 To 05/31/2016 - 29 Days

Basic Customer Charge	8.00	EA	0.4	\$3.20
Distribution Charge	840.00	kWh	0.0154881	\$13.01
Street Lighting - Facilities	8.00	EA	6.06	\$48.48
Transmission Charge	840.00	kWh	0.0025119	\$2.11
Transmission Cost Recovery Factor	840.00	kWh	0.0037857	\$3.18
Taxable Sub-Total	0.00			\$69.98
Nuclear Decommissioning	840.00	kWh	0.0000119	\$0.01
Transition Charge 2	840.00	kWh	0.0138929	\$11.67
Transition Charge 3	840.00	kWh	0.0044048	\$3.70
Non-Taxable Sub-Total	0.00			\$15.38
Total Current Charges	0.00			\$85.36



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JUN 09 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947559

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CNE ACCOUNT ID
1-VCM-112 5/31

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$5,169.83
PAYMENTS SINCE LAST INVOICE	\$-5,169.83
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$5,412.84
TOTAL AMOUNT DUE	\$5,412.84

AB
APPROVED
COUNTY AUDITOR

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H. J. Townsend

2323 Ave E / Jail
010-54410-512

180834

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 08 2016

BY: *[Signature]*



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STATEMENT NO.
0032947559

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-112

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400

SERVICE LOCATION 2323 Avenue E
Bay City, TX 77414-6001

AEP-CPL ACCOUNT ID 10032789405892400

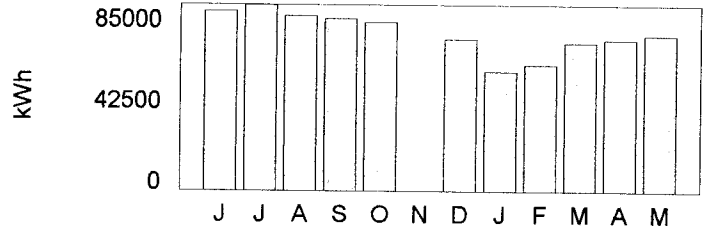
CNE INVOICE ID 0032947559-0001

kWh 71,424.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	71,424.00	kWh at 0.0552290 \$/kWh	\$3,944.68
Subtotal Contract Charges			\$3,944.68
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	71,424.00	kWh at 0.0000108 \$/kWh	\$0.77
Subtotal Market Charges			\$0.77
Subtotal Charges from Constellation NewEnergy			\$3,945.45
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$419.44
Taxable Utility Charges (see attached statement for details)			\$910.05
Subtotal Charges from UDC Charges			\$1,329.49
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$4,887.64	0.0199700	\$97.61
Reimbursement of PUCA	\$4,887.64	0.0016670	\$8.15
Subtotal Charges from Taxes			\$105.76
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	71,424.00	kWh at 0.0004500 \$/kWh	\$32.14
Subtotal			\$32.14
Total Amount Due To Constellation NewEnergy			\$5,412.84

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789405892400
Service Location 2323 Avenue E
AEP-CPL Account ID 10032789405892400
Actual Demand 132.29

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>		
05/31/2016	558782187		KWH	11,148.00 Act	11,520.00 Act	192.00	71,424.00

Rate Class - 857

Service 05/02/2016 To 05/31/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05			\$2.05
Basic Customer Charge	1.00	EA		3.26			\$3.26
Distribution Charge	132.30	KW		3.314			\$438.44
Energy Efficiency Cost Recovery Factor	71,424.00	KWh		0.000458			\$32.71
Meter Charge	1.00	EA		15.81			\$15.81
Transmission Charge	132.30	KW		1.286			\$170.14
Transmission Cost Recovery Factor	132.30	KW		1.871804			\$247.64
Taxable Sub-Total			0.00				\$910.05
Nuclear Decommissioning	132.30	KW		0.003884			\$0.51
Transition Charge 2	132.30	KW		2.395635			\$316.94
Transition Charge 3	132.30	KW		0.770932			\$101.99
Non-Taxable Sub-Total			0.00				\$419.44
Total Current Charges			0.00				\$1,329.49

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2000147-0001648-0000032 of 0000050-C03-p2-6155-P00147



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7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. J. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$15.09
PAYMENTS SINCE LAST INVOICE	\$-15.09
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.40
TOTAL AMOUNT DUE	\$15.40

DB
APPROVED
COUNTY AUDITOR

ODLts 2323 Ave E/Jail
010-54410-512

180885

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 08 2016

BY: *[Signature]*



July						
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00147-0001640-00000115 of 0000030-C03-p3-2-6155--P00147

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032947576

PAGE
 3 of 4

CNE ACCOUNT ID
 1-VCM-113

STATEMENT DATE
 06/03/2016

DUE DATE
 07/04/2016

SITE NAME MATAGORDA COUNTY -
 10032789405892401

SERVICE LOCATION 2323 Avenue E
 Bay City, TX 77414-6001

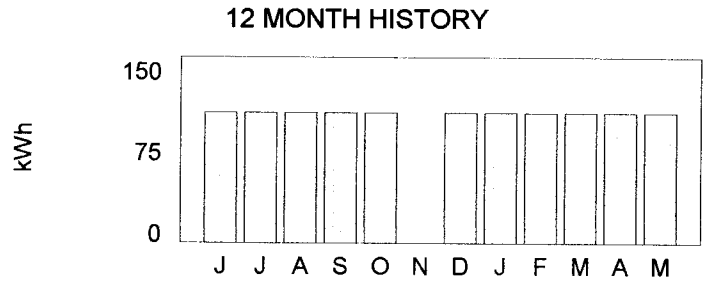
AEP-CPL ACCOUNT ID 10032789405892401

CNE INVOICE ID 0032947576-0001

kWh 105.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	105.00	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.01
Taxable Utility Charges (see attached statement for details)			\$6.28
Subtotal Charges from UDC Charges			\$9.29
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$12.13	0.0199700	\$0.24
Reimbursement of PUCA	\$12.13	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.26
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$15.40

2000147-0001641-0000018 of 0000050-C03-p2-6155--P00147



Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789405892401
Service Location 2323 Avenue E
AEP-CPL Account ID 10032789405892401
Actual Demand 0.00

Rate Class - 907

Service 05/02/2016 To 05/31/2016 - 29 Days

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.99	\$3.99
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$6.28
Transition Charge 2	105.00	kWh	0.0206667	\$2.17
Transition Charge 3	105.00	kWh	0.008	\$0.84
Non-Taxable Sub-Total	0.00			\$3.01
Total Current Charges	0.00			\$9.29

2000147-0001642-0000020 of 0000050-C03-p2-6155--P00147





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 13 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VDS-4605 5/31

STATEMENT NO.
0032984496

STATEMENT DATE
06/04/2016

PAGE
1 of 4

DUE DATE
07/05/2016

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$301.58
PAYMENTS SINCE LAST INVOICE	\$-301.58
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$320.21
TOTAL AMOUNT DUE	\$320.21

DB
APPROVED
COUNTY AUDITOR

Blessing Com. Center / Pct#4
010-54410-615

180836

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 09 2016

BY: *[Signature]*



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032984496

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-4605

STATEMENT DATE
06/04/2016

DUE DATE
07/05/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260

SERVICE LOCATION FM 616 W UNIT COUNTY MATAGORDA COUNTY BLESSING, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789461693260

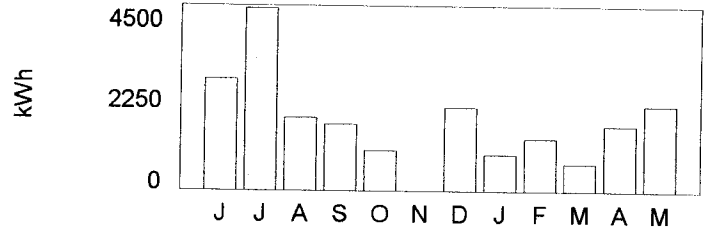
CNE INVOICE ID 0032984496-0001

kWh 2,087.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,087.00	kWh at 0.0552290 \$/kWh	\$115.26
Subtotal Contract Charges			\$115.26
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	2,087.00	kWh at 0.0000108 \$/kWh	\$0.02
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$115.28
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$59.81
Taxable Utility Charges (see attached statement for details)			\$143.75
Subtotal Charges from UDC Charges			\$203.56
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$259.97	0.0016670	\$0.43
Subtotal Charges from Taxes			\$0.43
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,087.00	kWh at 0.0004500 \$/kWh	\$0.94
Subtotal			\$0.94
Total Amount Due To Constellation NewEnergy			\$320.21

2000189-0001857-0000011 of 0000014-C03-p2-6156--P00189



2000189-0001857-0000012 of 0000014-C03-p2-6156--P00189

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693260
Service Location FM 616 W UNIT COUNTY MATAGORDA COUNTY
AEP-CPL Account ID 10032789461693260
Actual Demand 18.78

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/31/2016	119342796		KWH	56,781.00 Act	58,868.00 Act	1.00	2,087.00

Rate Class - 855

Service 05/02/2016 To 05/31/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO		2.05			\$2.05
Basic Customer Charge	1.00	EA		3.26			\$3.26
Distribution Charge	18.80	kW		3.314			\$62.30
Energy Efficiency Cost Recovery Factor	2,087.00	kWh		0.000458			\$0.96
Meter Charge	1.00	EA		15.81			\$15.81
Transmission Charge	18.80	kW		1.286			\$24.18
Transmission Cost Recovery Factor	18.80	kW		1.871804			\$35.19
Taxable Sub-Total	0.00						\$143.75
Nuclear Decommissioning	18.80	kW		0.003884			\$0.07
Transition Charge 2	2,087.00	kWh		0.02063			\$43.05
Transition Charge 3	2,087.00	kWh		0.007999			\$16.69
Non-Taxable Sub-Total	0.00						\$59.81
Total Current Charges	0.00						\$203.56

2000189-0001858-0000014 of 0000014-C03-p2-6156--P00189



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947581

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1 of 4

JUN 09 2016

CNE ACCOUNT ID
1-VDS-4606 5/31

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$6.97
PAYMENTS SINCE LAST INVOICE	\$-6.97
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$7.08
TOTAL AMOUNT DUE	\$7.08

APPROVED
QUINCY AUDITOR

DDLTs Blessing CC/Pct#4
010-54410-615

180837

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A. Townsend

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 08 2016
BY: *[Signature]*



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00147-0001652-00000039 of 0000050-C03-p2-p2-6155--P00147

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947581

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-4606

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261

SERVICE LOCATION Fm 616 W
Blessing, TX 77419-0000

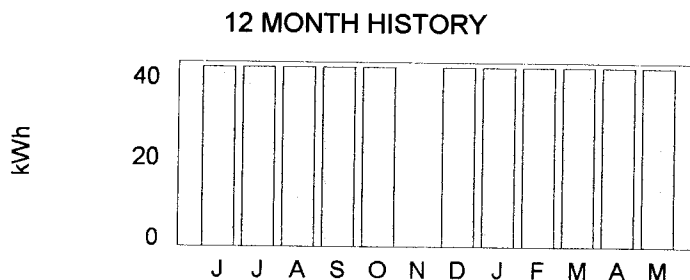
AEP-CPL ACCOUNT ID 10032789461693261

CNE INVOICE ID 0032947581-0001

kWh 39.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	39.00	kWh at 0.0552290 \$/kWh	\$2.15
Subtotal Contract Charges			\$2.15
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	39.00	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$2.15
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.11
Taxable Utility Charges (see attached statement for details)			\$3.79
Subtotal Charges from UDC Charges			\$4.90
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5.96	0.0016670	\$0.01
Subtotal Charges from Taxes			\$0.01
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	39.00	kWh at 0.0004500 \$/kWh	\$0.02
Subtotal			\$0.02
Total Amount Due To Constellation NewEnergy			\$7.08

2000147-0001653-0000041 of 0000050-C03-p2-6135--P00147



2000147-0001653-0000042 of 0000050-C03-p2-6155--P00147

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
Service Location Fm 616 W
AEP-CPL Account ID 10032789461693261
Actual Demand 0.00

Rate Class - 903

Service 05/02/2016 To 05/31/2016 - 29 Days

Distribution Charge	39.00	kWh	0.0153846	\$0.60
Outdoor Lighting - Facilities	1.00	EA	2.94	\$2.94
Transmission Charge	39.00	kWh	0.0025641	\$0.10
Transmission Cost Recovery Factor	39.00	kWh	0.0038462	\$0.15
Taxable Sub-Total	0.00			\$3.79
Transition Charge 2	39.00	kWh	0.0205128	\$0.80
Transition Charge 3	39.00	kWh	0.0079487	\$0.31
Non-Taxable Sub-Total	0.00			\$1.11
Total Current Charges	0.00			\$4.90

2000147-0001654-0000044 of 0000050-C03-p2-6155--P00147





Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUN 09 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947567

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-2273 5/31

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$82.11
PAYMENTS SINCE LAST INVOICE	\$-82.11
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$66.95
TOTAL AMOUNT DUE	\$66.95

BB
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

A. Townsend

Heffinger Pk Lts Blessing/Per#4
010-54410-665

180888

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 08 2016
BY: *[Signature]*



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31						

00147-0001649-0000033 of 0000050-C03-p2-6155--P00147

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947567

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-2273

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271

SERVICE LOCATION AVENUE C UNIT PRKLITE HEFFLINGER PARK
BLESSING, TX 77419-0000

AEP-CPL ACCOUNT ID 10032789478079271

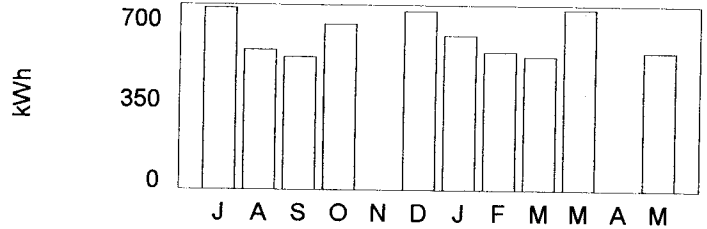
CNE INVOICE ID 0032947567-0001

kWh 524.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	524.00	kWh at 0.0552290 \$/kWh	\$28.94
Subtotal Contract Charges			\$28.94
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	524.00	kWh at 0.0000108 \$/kWh	\$0.01
Subtotal Market Charges			\$0.01
Subtotal Charges from Constellation NewEnergy			\$28.95
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$15.01
Taxable Utility Charges (see attached statement for details)			\$22.66
Subtotal Charges from UDC Charges			\$37.67
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$51.85	0.0016670	\$0.09
Subtotal Charges from Taxes			\$0.09
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	524.00	kWh at 0.0004500 \$/kWh	\$0.24
Subtotal			\$0.24
Total Amount Due To Constellation NewEnergy			\$66.95

20001147-00001650-00000035 of 00000050-C03-p2-6155--P00147

2000147-0001650-0000036 of 0000050-C03-p2-6155--P00147



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789478079271
Service Location AVENUE C UNIT PRKLITE HEFFLINGER PARK
AEP-CPL Account ID 10032789478079271
Actual Demand 2.03

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/31/2016	122332836		KWH	14,836.00 Act	15,360.00 Act	1.00	524.00

Rate Class - 826

Service 05/02/2016 To 05/31/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	524.00	kWh	0.015489	\$8.12
Energy Efficiency Cost Recovery Factor	524.00	kWh	0.000357	\$0.19
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	524.00	kWh	0.002512	\$1.32
Transmission Cost Recovery Factor	524.00	kWh	0.003784	\$1.98
Taxable Sub-Total	0.00			\$22.66
Nuclear Decommissioning	524.00	kWh	0.000017	\$0.01
Transition Charge 2	524.00	kWh	0.02063	\$10.81
Transition Charge 3	524.00	kWh	0.007999	\$4.19
Non-Taxable Sub-Total	0.00			\$15.01
Total Current Charges	0.00			\$37.67

2000147-0001631-00000037 of 0000050-C03-p2-6155--P00147



2000147-0001651-0000038 of 0000030-C03-p2-6155-F00147



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 09 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947565

PAGE
1 of 4

CNE ACCOUNT ID
1-VE3-3529 5/31

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	05/05/2016
PREVIOUS BALANCE	\$1,190.05
PAYMENTS SINCE LAST INVOICE	\$-1,190.05
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,282.22
TOTAL AMOUNT DUE	\$1,282.22

APPROVED
COUNTY AUDITOR

For questions or comments, please contact Customer Care at (888)835-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

H. Townsend

2308 Ave F./S.O.
010-54410-560

180889

RECEIVED
JUN 08 2016
BY: *a*



July						
S	M	T	W	T	F	S
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17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

30147-0001637-00000009 of 0000050-C03-p2-6153--P00147

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0147-0001637-0000010 of 0000050-C03-p2-6155--P00147



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032947565

PAGE
3 of 4

CNE ACCOUNT ID
1-VE3-3529

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631

SERVICE LOCATION 2308 Avenue F
Bay City, TX 77414-6045

AEP-CPL ACCOUNT ID 10032789485567631

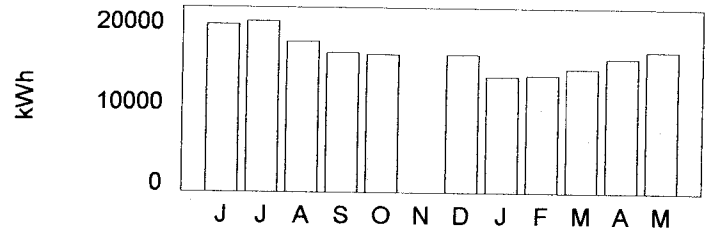
CNE INVOICE ID 0032947565-0001

kWh 15,360.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	15,360.00	kWh at 0.0552290 \$/kWh	\$848.32
Subtotal Contract Charges			\$848.32
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	15,360.00	kWh at 0.0000108 \$/kWh	\$0.17
Subtotal Market Charges			\$0.17
Subtotal Charges from Constellation NewEnergy			\$848.49
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$123.01
Taxable Utility Charges (see attached statement for details)			\$279.26
Subtotal Charges from UDC Charges			\$402.27
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$1,134.66	0.0199700	\$22.66
Reimbursement of PUCA	\$1,134.66	0.0016670	\$1.89
Subtotal Charges from Taxes			\$24.55
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	15,360.00	kWh at 0.0004500 \$/kWh	\$6.91
Subtotal			\$6.91
Total Amount Due To Constellation NewEnergy			\$1,282.22

2000147-0001638-0000011 of 0000050-C03-r2-6155-P00147

2000147-0001638-0000012 of 0000050-C03-p2-6155--F00147



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485567631
Service Location 2308 Avenue F
AEP-CPL Account ID 10032789485567631
Actual Demand 38.80

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/31/2016	558782938		KWH	5,757.00 Act	5,949.00 Act	80.00	15,360.00

Rate Class - 857

Service 05/02/2016 To 05/31/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	38.80	kW	3.314	\$128.58
Energy Efficiency Cost Recovery Factor	15,360.00	kWh	0.000458	\$7.03
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	38.80	kW	1.286	\$49.90
Transmission Cost Recovery Factor	38.80	kW	1.871804	\$72.63
Taxable Sub-Total	0.00			\$279.26
Nuclear Decommissioning	38.80	kW	0.003884	\$0.15
Transition Charge 2	38.80	kW	2.395635	\$92.95
Transition Charge 3	38.80	kW	0.770932	\$29.91
Non-Taxable Sub-Total	0.00			\$123.01
Total Current Charges	0.00			\$402.27



2000147-0001639-0000014 of 0000050-C03-p2-6155-P00147



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUN 09 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032946627

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-372

5/31

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$6,209.52
PAYMENTS SINCE LAST INVOICE	\$-6,209.52
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$6,777.64
TOTAL AMOUNT DUE	\$6,777.64

APPROVED
COUNTY AUDITOR

H. Townsend

1700 7th St / Courthouse
010-54410-510

180890

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 08 2016

BY: *[Signature]*



July						
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17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

00147-0001643-00000021 of 0000050-C03-p2-6155--P00147

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032946627

PAGE
3 of 4

CNE ACCOUNT ID
1-VEL-372

STATEMENT DATE
06/03/2016

DUE DATE
07/04/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881

SERVICE LOCATION 1700 7th St. Room 301
Bay City, TX 77414-5034

AEP-CPL ACCOUNT ID 10032789496308881

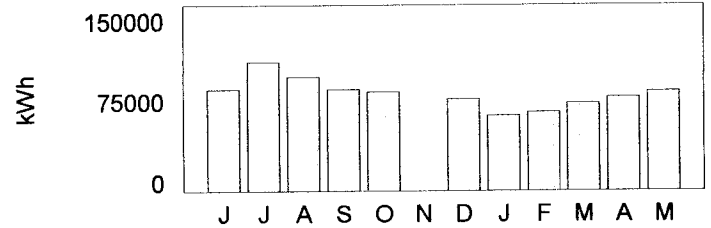
CNE INVOICE ID 0032946627-0001

kWh 80,448.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	80,448.00	kWh at 0.0552290 \$/kWh	\$4,443.06
Subtotal Contract Charges			\$4,443.06
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	80,448.00	kWh at 0.0000108 \$/kWh	\$0.87
Subtotal Market Charges			\$0.87
Subtotal Charges from Constellation NewEnergy			\$4,443.93
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$694.01
Taxable Utility Charges (see attached statement for details)			\$1,474.65
Subtotal Charges from UDC Charges			\$2,168.66
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$5,954.78	0.0016670	\$9.93
Reimbursement of MGRT	\$5,954.78	0.0199700	\$118.92
Subtotal Charges from Taxes			\$128.85
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	80,448.00	kWh at 0.0004500 \$/kWh	\$36.20
Subtotal			\$36.20
Total Amount Due To Constellation NewEnergy			\$6,777.64

2000147-0001644-0000023 of 0000050-C03-p2-6155--P00147

2000147-0001644-0000024 of 0000030-C03-p2-6155--P00147



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789496308881
Service Location 1700 7th St. Room 301
AEP-CPL Account ID 10032789496308881
Actual Demand 218.88

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/31/2016	558026869		KWH	10,129.00 Act	10,548.00 Act	192.00	80,448.00

Rate Class - 857

Service 05/02/2016 To 05/31/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	218.90	kW	3.314	\$725.43
Energy Efficiency Cost Recovery Factor	80,448.00	kWh	0.000458	\$36.85
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	218.90	kW	1.286	\$281.51
Transmission Cost Recovery Factor	218.90	kW	1.871804	\$409.74
Taxable Sub-Total	0.00			\$1,474.65
Nuclear Decommissioning	218.90	kW	0.003884	\$0.85
Transition Charge 2	218.90	kW	2.395635	\$524.40
Transition Charge 3	218.90	kW	0.770932	\$168.76
Non-Taxable Sub-Total	0.00			\$694.01
Total Current Charges	0.00			\$2,168.66



2000147-0001645-0000026 of 0000050-C03-p2-6155--P00147



Constellation
An Exelon Company

Matagorda County
1700 7th St. Room 301
Bay City, TX 77414-5034

4187
JUN 09 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VEL-439 5/30

STATEMENT NO.
0032925415

STATEMENT DATE
06/02/2016

PAGE
1 of 4

DUE DATE
07/03/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/01/2016
PREVIOUS BALANCE	\$14.84
PAYMENTS SINCE LAST INVOICE	-\$14.84
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$15.03
TOTAL AMOUNT DUE	\$15.03

DB
APPROVED
COUNTY AUDITOR

SHLTS Blessing CC 932 / PCT #4
010-54410-615

180891

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 08 2016

BY:



July						
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01089-0002719-0000001 of 0000006-C03-p1-6154--P01089



Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Matagorda County
 1700 7th St. Room 301
 Bay City, TX 77414-5034

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0032925415

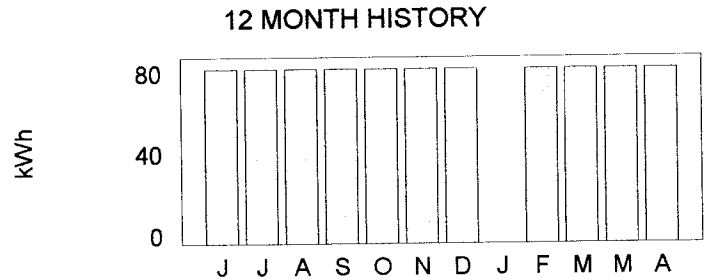
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 3 of 4

CNE ACCOUNT ID
 1-VEL-439

STATEMENT DATE
 06/02/2016

DUE DATE
 07/03/2016

SITE NAME MATAGORDA COUNTY -
 10032789496744772
SERVICE LOCATION 932 Streetlight
 Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID 10032789496744772
CNE INVOICE ID 0032925415-0001
kWh 75.00
SERVICE PERIOD 04/29/2016 to 05/30/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	75.00	kWh at 0.0552290 \$/kWh	\$4.14
Subtotal Contract Charges			\$4.14
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/29/2016 - 04/30/2016	4.69	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/30/2016	70.31	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$4.14
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.37
Taxable Utility Charges (see attached statement for details)			\$9.47
Subtotal Charges from UDC Charges			\$10.84
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.64	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	75.00	kWh at 0.0004500 \$/kWh	\$0.03
Subtotal			\$0.03
Total Amount Due To Constellation NewEnergy			\$15.03

1001089-0002720-0000003 of 0000006-C03-p1-6154-P01089



1001089-0002720-0000004 of 0000006-C03-p1-6154--P01089

Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789496744772
Service Location 932 Streetlight
AEP-CPL Account ID 10032789496744772
Actual Demand 0.00

Service 04/29/2016 To 05/30/2016 - 31 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	75.00	kWh	0.0154667	\$1.16
Street Lighting - Facilities	1.00	EA	4.64	\$4.64
Transmission Charge	75.00	kWh	0.0025333	\$0.19
Transmission Cost Recovery Factor	75.00	kWh	0.0037333	\$0.28
Taxable Sub-Total	0.00			\$9.47
Transition Charge 2	75.00	kWh	0.0138667	\$1.04
Transition Charge 3	75.00	kWh	0.0044	\$0.33
Non-Taxable Sub-Total	0.00			\$1.37
Total Current Charges	0.00			\$10.84



1001089-0002721-0000006 of 0000006-C03-p1-6154--P01089



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUN 09 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032924684

PAGE
1 of 4

CNE ACCOUNT ID
1-VEL-440 5/30

STATEMENT DATE
06/02/2016

DUE DATE
07/03/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/01/2016
PREVIOUS BALANCE	\$45.53
PAYMENTS SINCE LAST INVOICE	\$-45.53
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$46.27
TOTAL AMOUNT DUE	\$46.27

DB
APPROVED
COUNTY AUDITOR

H. Townsend

STLTS Blessing CC 935/PCT#4
010-54410-615

180892

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 08 2016

BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



July						
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1088-0002716-0000001 of 00000006-C03-p1-6154-P01088



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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032924684

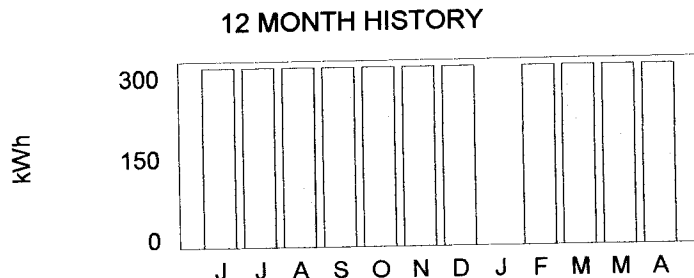
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3 of 4

CNE ACCOUNT ID
1-VEL-440

STATEMENT DATE
06/02/2016

DUE DATE
07/03/2016

SITE NAME MATAGORDA COUNTY -
10032789496744773
SERVICE LOCATION 935 Streetlight
Blessing, TX 77419-0000
AEP-CPL ACCOUNT ID 10032789496744773
CNE INVOICE ID 0032924684-0001
kWh 290.00
SERVICE PERIOD 04/29/2016 to 05/30/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	290.00	kWh at 0.0552290 \$/kWh	\$16.02
Subtotal Contract Charges			\$16.02
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 04/29/2016 - 04/30/2016	18.13	kWh at 0.0000004 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 05/01/2016 - 05/30/2016	271.88	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$16.02
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.31
Taxable Utility Charges (see attached statement for details)			\$24.74
Subtotal Charges from UDC Charges			\$30.05
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$40.89	0.0016670	\$0.07
Subtotal Charges from Taxes			\$0.07
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	290.00	kWh at 0.0004500 \$/kWh	\$0.13
Subtotal			\$0.13
Total Amount Due To Constellation NewEnergy			\$46.27

1001088-0002717-0000003 of 0000006-C03-p1-6154--P01088



1001088-0002717-0000004 of 0000006-C03-p1-6154--P01088

Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789496744773
Service Location 935 Streetlight
AEP-CPL Account ID 10032789496744773
Actual Demand 0.00

Service 04/29/2016 To 05/30/2016 - 31 Days

Rate Class - 935				
Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	290.00	kWh	0.0154828	\$4.49
Street Lighting - Facilities	2.00	EA	7.61	\$15.22
Transmission Charge	290.00	kWh	0.0025172	\$0.73
Transmission Cost Recovery Factor	290.00	kWh	0.0037931	\$1.10
Taxable Sub-Total	0.00			\$24.74
Transition Charge 2	290.00	kWh	0.0138966	\$4.03
Transition Charge 3	290.00	kWh	0.0044138	\$1.28
Non-Taxable Sub-Total	0.00			\$5.31
Total Current Charges	0.00			\$30.05



1001088-0002718-0000006 of 000006-C03-p1-6154-P01088



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 13 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VEL-630 *5/31*

STATEMENT NO.
0032984456

STATEMENT DATE
06/04/2016

PAGE
1 of 4

DUE DATE
07/05/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
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CNE ACCOUNT ID
found at the top of this page.

A. Jawsrud

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/06/2016
PREVIOUS BALANCE	\$60.64
PAYMENTS SINCE LAST INVOICE	\$-60.64
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.05
TOTAL AMOUNT DUE	\$14.05

SB
APPROVED
COUNTY AUDITOR
[Signature]

East End of Park Blessing/Pct#4
010-54410-615

180893

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 09 2016

BY: *[Signature]*



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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0032984456

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3 of 4

CNE ACCOUNT ID
1-VEL-630

STATEMENT DATE
06/04/2016

DUE DATE
07/05/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130

SERVICE LOCATION 201 Fm 616 W
Blessing, TX 77419-0000

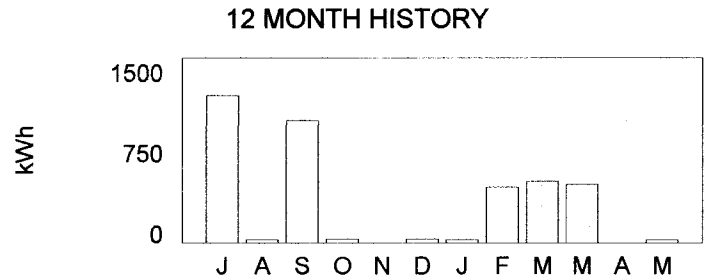
AEP-CPL ACCOUNT ID 10032789497890130

CNE INVOICE ID 0032984456-0001

kWh 28.00

SERVICE PERIOD 05/02/2016 to 05/31/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	28.00	kWh at 0.0552290 \$/kWh	\$1.55
Subtotal Contract Charges			\$1.55
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/02/2016 - 05/31/2016	28.00	kWh at 0.0000108 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$1.55
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.80
Taxable Utility Charges (see attached statement for details)			\$11.67
Subtotal Charges from UDC Charges			\$12.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$13.23	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	28.00	kWh at 0.0004500 \$/kWh	\$0.01
Subtotal			\$0.01
Total Amount Due To Constellation NewEnergy			\$14.05

2000189-0001854-0000005 of 0000014-C03-p2-6156--P00189

2000189-000185+0000006 of 0000014-C03-p2-6156--P00189



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789497890130
Service Location 201 Fm 616 W
AEP-CPL Account ID 10032789497890130
Actual Demand 0.04

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
05/31/2016	119426810		KWH	17,079.00 Act	17,107.00 Act	1.00	28.00

Rate Class - 829

Service 05/02/2016 To 05/31/2016 - 29 Days

Description	Factor	Type	Previous	Present	Usage
Advanced Metering Cost Recovery Factor	1.00	MO	4.17		\$4.17
Basic Customer Charge	1.00	EA	3.2		\$3.20
Distribution Charge	28.00	kWh	0.015489		\$0.43
Energy Efficiency Cost Recovery Factor	28.00	kWh	0.000357		\$0.01
Meter Charge	1.00	EA	3.68		\$3.68
Transmission Charge	28.00	kWh	0.002512		\$0.07
Transmission Cost Recovery Factor	28.00	kWh	0.003784		\$0.11
Taxable Sub-Total	0.00				\$11.67
Transition Charge 2	28.00	kWh	0.02063		\$0.58
Transition Charge 3	28.00	kWh	0.007999		\$0.22
Non-Taxable Sub-Total	0.00				\$0.80
Total Current Charges	0.00				\$12.47

2000189-0001855-0000007 of 0000014-C03-p2-6156--P00189



2000189-0001855-0000008 of 0000014-C03-p2-6156-P00189