



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033106358

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-2104LN3 6/7

**STATEMENT DATE**  
06/10/2016

**DUE DATE**  
07/11/2016

4187  
JUN 20 2016

<b>ACCOUNT BALANCE</b>	
PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$13.64
PAYMENTS SINCE LAST INVOICE	-\$13.64
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.67
<b>TOTAL AMOUNT DUE</b>	<b>\$19.67</b>

APPROVED  
COUNTY AUDITOR  
*DB*

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Sawtson*

Fm 2668 Unit 7/Fairgrounds  
010-54410-661

180922

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 17 2016

BY: *DB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00027-0000935-0000057 of 0000074-C03-p-6162-P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

00000074-CU3-P3-6162--P00007



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033106358

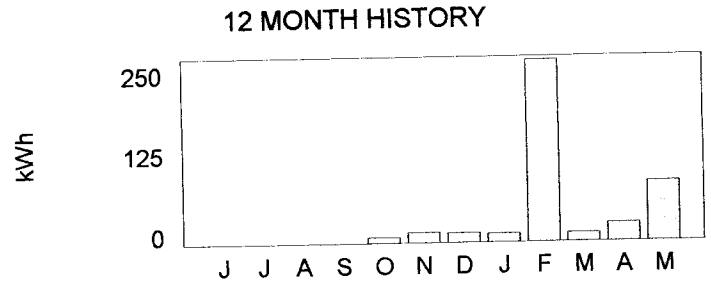
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-2104LN3

**STATEMENT DATE**  
06/10/2016

**DUE DATE**  
07/11/2016

**SITE NAME** Matagorda County - 10032789420166760  
**SERVICE LOCATION** 4511 FM 2668 UNIT 7  
 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789420166760  
**CNE INVOICE ID** 0033106358-0001  
**kWh** 81.00  
**SERVICE PERIOD** 05/09/2016 to 06/07/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	81.00	kWh at 0.0552900 \$/kWh	\$4.48
<b>Subtotal Contract Charges</b>			<b>\$4.48</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$4.48</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$2.32
Taxable Utility Charges (see attached statement for details)			\$12.84
<b>Subtotal Charges from UDC Charges</b>			<b>\$15.16</b>
<b>Charges from Taxes</b>			<b>Amount</b>
Reimbursement of PUCA	\$17.32	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$19.67</b>

3000027-0000936-0000059 of 0000074-C03-p-3-6162--P00027



**Utility Distribution Charges**

**Name** Matagorda County - 10032789420166760  
**Service Location** 4511 FM 2668 UNIT 7  
**AEP-CPL Account ID** 10032789420166760  
**Actual Demand** 4.10

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
06/07/2016	122331177		KWH		1,011.00 Act	1,092.00 Act	1.00	81.00

**Rate Class - 829**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	81.00	kWh	0.015489	\$1.25
Energy Efficiency Cost Recovery Factor	81.00	kWh	0.000357	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	81.00	kWh	0.002512	\$0.20
Transmission Cost Recovery Factor	81.00	kWh	0.003784	\$0.31
Taxable Sub-Total	0.00			\$12.84
Transition Charge 2	81.00	kWh	0.02063	\$1.67
Transition Charge 3	81.00	kWh	0.007999	\$0.65
Non-Taxable Sub-Total	0.00			\$2.32
Total Current Charges	0.00			\$15.16



3000027-0000937-0000062 of 0000074-C03-p3-6162--F00027



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

487

JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-BNWYSX 6/7

**STATEMENT NO.**  
0033105953

**STATEMENT DATE**  
06/10/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/11/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$170.17
PAYMENTS SINCE LAST INVOICE	\$-170.17
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$176.72
<b>TOTAL AMOUNT DUE</b>	<b>\$176.72</b>

APPROVED  
COUNTY AUDITOR

AB

*H. Townsend*

4511 FM 2668 Unit 3/Fairgrounds

010-54410-661

180923

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00007-0000908-0000003 of 0000074-C03-p3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

000007+CU3P3-8162--P00027





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033105953

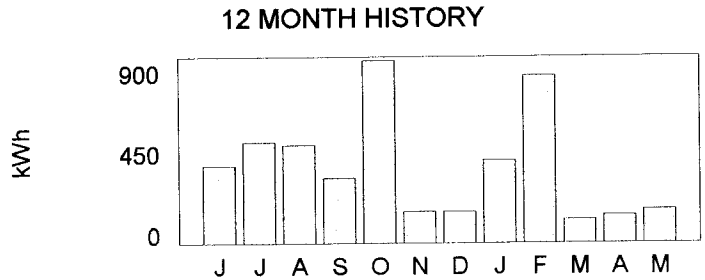
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-BNWYSX

**STATEMENT DATE**  
06/10/2016

**DUE DATE**  
07/11/2016

**SITE NAME** Matagorda County - 10032789406762840  
**SERVICE LOCATION** 4511 FM 2668 UNIT 3  
 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789406762840  
**CNE INVOICE ID** 0033105953-0001  
**kWh** 163.00  
**SERVICE PERIOD** 05/09/2016 to 06/07/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	163.00	kWh at 0.0552290 \$/kWh	\$9.00
<b>Subtotal Contract Charges</b>			<b>\$9.00</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	124.97	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	38.03	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$9.00</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$66.58
Taxable Utility Charges (see attached statement for details)			\$100.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$167.47</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$109.96	0.0016670	\$0.18
<b>Subtotal Charges from Taxes</b>			<b>\$0.18</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	163.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$176.72</b>

3000027-000009-00000005 of 0000074-C03-p3-6162--P000027



3000027-0000909-0000006 of 000074-C03-p3-6162-P00027

**Utility Distribution Charges**

**Name** Matagorda County - 10032789406762840  
**Service Location** 4511 FM 2668 UNIT 3  
**AEP-CPL Account ID** 10032789406762840  
**Actual Demand** 3.18

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	122331176		KWH	11,811.00 Act	11,974.00 Act	1.00	163.00

**Rate Class - 857**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	21.00	RA	3.314	\$69.59
Energy Efficiency Cost Recovery Factor	163.00	kWh	0.000458	\$0.07
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	3.20	kW	1.286	\$4.12
Transmission Cost Recovery Factor	3.20	kW	1.871804	\$5.99
Taxable Sub-Total	0.00			\$100.89
Nuclear Decommissioning	21.00	RA	0.003884	\$0.08
Transition Charge 2	21.00	RA	2.395635	\$50.31
Transition Charge 3	21.00	RA	0.770932	\$16.19
Non-Taxable Sub-Total	0.00			\$66.58
Total Current Charges	0.00			\$167.47

3000027-00000910-00000007 of 0000074-C03-p3-6162--P000027



3000027-0000910-0000008 of 0000074-C03-p3-6162-P00027



**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-QKE8KC 6/7

**STATEMENT NO.**  
0033105000

**STATEMENT DATE**  
06/10/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/11/2016

<b>ACCOUNT BALANCE</b>	
PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$10.48
PAYMENTS SINCE LAST INVOICE	-\$10.48
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.68
<b>TOTAL AMOUNT DUE</b>	<b>\$10.68</b>

APPROVED  
COUNTY AUDITOR  
*AB*

ODLTS 3520 Nichols Ave / Pct #1  
010-5440-612

180924

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*A. Townsend*

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

000027-0000920-0000027 of 0000074-C03-p-3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

000007-000092U-00000028 of 000007 4-C03-p3-6162--P00027



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033105000

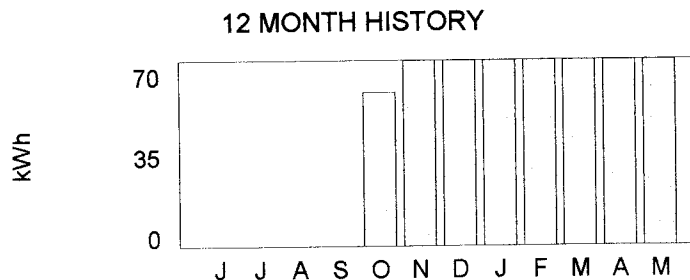
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-QKE8KC

**STATEMENT DATE**  
 06/10/2016

**DUE DATE**  
 07/11/2016

**SITE NAME** Matagorda County - 10032789479928771  
**SERVICE LOCATION** 3520 NICHOLS AVE  
 BAY CITY, TX 77414-7383  
**AEP-CPL ACCOUNT ID** 10032789479928771  
**CNE INVOICE ID** 0033105000-0001  
**kWh** 70.00  
**SERVICE PERIOD** 05/09/2016 to 06/07/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552900 \$/kWh	\$3.87
<b>Subtotal Contract Charges</b>			<b>\$3.87</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.87</b>
<b>Charges from UDC Charges</b>			<b>Amount</b>
Non-Taxable Utility Charges (see attached statement for details)			\$2.00
Taxable Utility Charges (see attached statement for details)			\$4.63
<b>Subtotal Charges from UDC Charges</b>			<b>\$6.63</b>
<b>Charges from Taxes</b>			<b>Amount</b>
Reimbursement of MGRT			\$0.17
Reimbursement of PUCA			\$0.01
<b>Subtotal Charges from Taxes</b>			<b>\$0.18</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$10.68</b>

3000027-0000921-0000029 of 0000074-C03-p3-6162-F00027





**Utility Distribution Charges**

**Name** Matagorda County - 10032789479928771

**Service Location** 3520 NICHOLS AVE

**AEP-CPL Account ID** 10032789479928771

**Actual Demand** 0.00

**Rate Class - 904**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0205714	\$1.44
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$2.00
Total Current Charges	0.00			\$6.63





Matagorda County  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 20 2016

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0033105959

PAGE  
1 of 4

CNE ACCOUNT ID  
1-VCM-2323 67

STATEMENT DATE  
06/10/2016

DUE DATE  
07/11/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com

When contacting Constellation,  
please reference the  
CNE ACCOUNT ID  
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$22.06
PAYMENTS SINCE LAST INVOICE	-\$22.06
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$40.16
<b>TOTAL AMOUNT DUE</b>	<b>\$40.16</b>

APPROVED  
COUNTY AUDITOR  
*BB*

*H. Townsend*

Center of Carnival / Fairgrounds  
010-54410-661

180925

WIRE TRANSFER INFORMATION:  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

RECEIVED  
JUN 17 2016

REMITTANCE ADDRESS:  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *BB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00027-0000911-0000009 of 0000074-C03-p3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

000027-0000911-0000010 of 0000074-C03-p3-6162--P00027



**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033105959

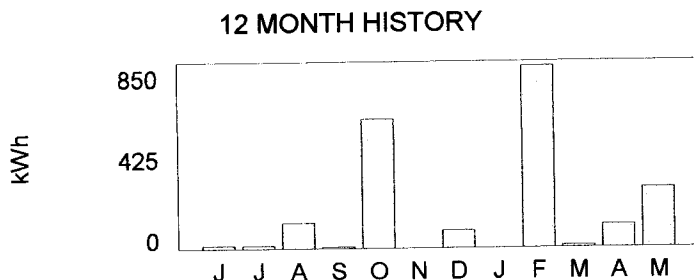
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-2323

**STATEMENT DATE**  
06/10/2016

**DUE DATE**  
07/11/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321  
**SERVICE LOCATION** 4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789419036321  
**CNE INVOICE ID** 0033105959-0001  
**kWh** 273.00  
**SERVICE PERIOD** 05/09/2016 to 06/07/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	273.00	kWh at 0.0552290 \$/kWh	\$15.08
<b>Subtotal Contract Charges</b>			<b>\$15.08</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	209.30	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	63.70	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$15.08</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.81
Taxable Utility Charges (see attached statement for details)			\$17.10
<b>Subtotal Charges from UDC Charges</b>			<b>\$24.91</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$32.30	0.0016670	\$0.05
<b>Subtotal Charges from Taxes</b>			<b>\$0.05</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	273.00	kWh at 0.0004500 \$/kWh	\$0.12
<b>Subtotal</b>			<b>\$0.12</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$40.16</b>

3000027-0000912-0000011 of 0000074-C03-p3-6162-P00027



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321  
**Service Location** 4511 FM 2668 UNIT 8  
**AEP-CPL Account ID** 10032789419036321  
**Actual Demand** 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
06/07/2016	125243718		KWH		3,187.00 Act	3,460.00 Act	1.00	273.00

**Rate Class - 826**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	273.00	kWh	0.015489	\$4.23
Energy Efficiency Cost Recovery Factor	273.00	kWh	0.000357	\$0.10
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	273.00	kWh	0.002512	\$0.69
Transmission Cost Recovery Factor	273.00	kWh	0.003784	\$1.03
Taxable Sub-Total	0.00			\$17.10
Transition Charge 2	273.00	kWh	0.02063	\$5.63
Transition Charge 3	273.00	kWh	0.007999	\$2.18
Non-Taxable Sub-Total	0.00			\$7.81
Total Current Charges	0.00			\$24.91







**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033105993

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2350 *647*

**STATEMENT DATE**  
06/10/2016

**DUE DATE**  
07/11/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$1,314.32
PAYMENTS SINCE LAST INVOICE	-\$1,314.32
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,409.48
<b>TOTAL AMOUNT DUE</b>	<b>\$1,409.48</b>

**APPROVED  
COUNTY AUDITOR**

*DB*  
*B*

\$1,409.48  
\$1,409.48

Indoor Arena/Fairgrounds  
010-5440-661

180926

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 17 2016

BY: *DB*



July						
S	M	T	W	T	F	S
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

000027-0000932-0000051 of 0000074-C03-p-3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

000027-0000932-0000052 of 0000074-C03-p 3-6162--P00027



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033105993

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-2350

**STATEMENT DATE**  
06/10/2016

**DUE DATE**  
07/11/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA  
COUNTY - 10032789419218250

**SERVICE LOCATION** 4511 FM 2668 UNIT 1  
BAY CITY, TX 77414-3991

**AEP-CPL ACCOUNT ID** 10032789419218250

**CNE INVOICE ID** 0033105993-0001

**kWh** 8,640.00

**SERVICE PERIOD** 05/09/2016 to 06/07/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	8,640.00	kWh at 0.0552290 \$/kWh	\$477.18
<b>Subtotal Contract Charges</b>			<b>\$477.18</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	6,624.00	kWh at 0.0000108 \$/kWh	\$0.07
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	2,016.00	kWh at 0.0000051 \$/kWh	\$0.01
<b>Subtotal Market Charges</b>			<b>\$0.08</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$477.26</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$247.86
Taxable Utility Charges (see attached statement for details)			\$678.54
<b>Subtotal Charges from UDC Charges</b>			<b>\$926.40</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1,159.69	0.0016670	\$1.93
<b>Subtotal Charges from Taxes</b>			<b>\$1.93</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	8,640.00	kWh at 0.0004500 \$/kWh	\$3.89
<b>Subtotal</b>			<b>\$3.89</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$1,409.48</b>

3000027-0000933-0000053 of 0000074-C03-p-3-6162-P00027



3000027-0000933-0000054 of 0000074-C03-p3-6162--P000027

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419218250  
**Service Location** 4511 FM 2668 UNIT 1  
**AEP-CPL Account ID** 10032789419218250  
**Actual Demand** 70.40

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	119433774		KWH	1,984.00 Act	2,038.00 Act	160.00	8,640.00

**Rate Class - 830**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	130.10	RA	3.314	\$431.15
Energy Efficiency Cost Recovery Factor	8,640.00	kWh	0.000458	\$3.96
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	70.40	kW	1.286	\$90.53
Transmission Cost Recovery Factor	70.40	kW	1.871804	\$131.78
Taxable Sub-Total	0.00			\$678.54
Nuclear Decommissioning	130.10	RA	0.003884	\$0.51
Transition Charge 2	8,640.00	kWh	0.02063	\$178.24
Transition Charge 3	8,640.00	kWh	0.007999	\$69.11
Non-Taxable Sub-Total	0.00			\$247.86
Total Current Charges	0.00			\$926.40





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-VCM-465 6/7

**STATEMENT NO.**  
0033105983

**STATEMENT DATE**  
06/10/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/11/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$350.18
PAYMENTS SINCE LAST INVOICE	-\$350.18
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$434.83
<b>TOTAL AMOUNT DUE</b>	<b>\$434.83</b>

APPROVED  
COUNTY AUDITOR  
*DB*

Holding Pen / Fairgrounds  
010-5440-661

180927

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 17 2016

BY: *DB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

000027-0000929-0000045 of 0000074-C03-p-3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

00027-0000929-00000046 of 0000074-C03-p3-6162--P00027





**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033105983

**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VCM-465

**STATEMENT DATE**  
 06/10/2016

**DUE DATE**  
 07/11/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA  
 COUNTY - 10032789407891290

**SERVICE LOCATION** 4511 FM 2668 UNIT 6  
 Bay City, TX 77414-3991

**AEP-CPL ACCOUNT ID** 10032789407891290

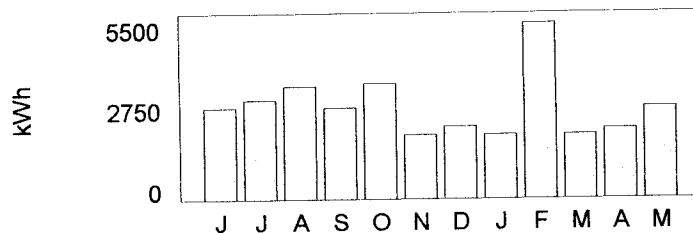
**CNE INVOICE ID** 0033105983-0001

**kWh** 2,720.00

**SERVICE PERIOD** 05/09/2016 to 06/07/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,720.00	kWh at 0.0552290 \$/kWh	\$150.22
<b>Subtotal Contract Charges</b>			<b>\$150.22</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	2,085.33	kWh at 0.0000108 \$/kWh	\$0.02
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	634.67	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>\$0.02</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$150.24</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$78.02
Taxable Utility Charges (see attached statement for details)			\$204.76
<b>Subtotal Charges from UDC Charges</b>			<b>\$282.78</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$356.22	0.0016670	\$0.59
<b>Subtotal Charges from Taxes</b>			<b>\$0.59</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,720.00	kWh at 0.0004500 \$/kWh	\$1.22
<b>Subtotal</b>			<b>\$1.22</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$434.83</b>

3000027-00000930-00000047 of 0000074-C03-p3-6162--P000027



3000027-0000930-0000048 of 0000074-C03-p3-6162--P00027

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789407891290  
**Service Location** 4511 FM 2668 UNIT 6  
**AEP-CPL Account ID** 10032789407891290  
**Actual Demand** 18.32

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>				
06/07/2016	119433830		KWH	980.00 Act	1,014.00 Act	80.00	2,720.00

**Rate Class - 855**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	37.60	RA	3.314	\$124.61
Energy Efficiency Cost Recovery Factor	2,720.00	kWh	0.000458	\$1.25
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	18.30	kW	1.286	\$23.53
Transmission Cost Recovery Factor	18.30	kW	1.871804	\$34.25
Taxable Sub-Total	0.00			\$204.76
Nuclear Decommissioning	37.60	RA	0.003884	\$0.15
Transition Charge 2	2,720.00	kWh	0.02063	\$56.11
Transition Charge 3	2,720.00	kWh	0.007999	\$21.76
Non-Taxable Sub-Total	0.00			\$78.02
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$282.78</b>



3000027-0000931-0000050 of 0000074-C03-p3-6162--P00027



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-VDS-1554 6/7

**STATEMENT NO.**  
0033106008

**STATEMENT DATE**  
06/10/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/11/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customercare@constellation.com](mailto:customercare@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$180.82
PAYMENTS SINCE LAST INVOICE	-\$180.82
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$229.40
<b>TOTAL AMOUNT DUE</b>	<b>\$229.40</b>

APPROVED  
COUNTY AUDITOR  
*AB*

Show Barn - RV Park / Fairgrounds

010-54410-661

180928

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

000027-0000914-0000015 of 0000074-C03-p-3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033106008

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VDS-1554

**STATEMENT DATE**  
06/10/2016

**DUE DATE**  
07/11/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762

**SERVICE LOCATION** 4511 FM 2668 UNIT 9  
Bay City, TX 77414-3991

**AEP-CPL ACCOUNT ID** 10032789443561762

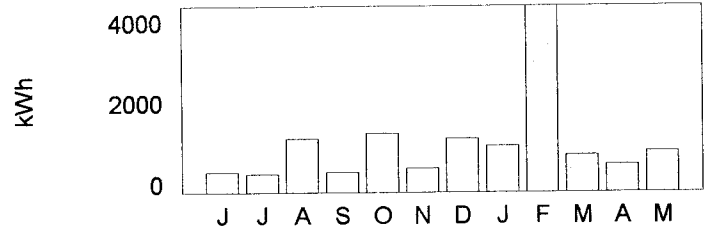
**CNE INVOICE ID** 0033106008-0001

**kWh** 880.00

**SERVICE PERIOD** 05/09/2016 to 06/07/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	880.00	kWh at 0.0552290 \$/kWh	\$48.60
<b>Subtotal Contract Charges</b>			<b>\$48.60</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	674.67	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	205.33	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$48.61</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$25.31
Taxable Utility Charges (see attached statement for details)			\$154.74
<b>Subtotal Charges from UDC Charges</b>			<b>\$180.05</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$203.75	0.0016670	\$0.34
<b>Subtotal Charges from Taxes</b>			<b>\$0.34</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	880.00	kWh at 0.0004500 \$/kWh	\$0.40
<b>Subtotal</b>			<b>\$0.40</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$229.40</b>

3000027-0000915-0000017 of 0000074-C03-p3-6162--P00027





**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561762  
**Service Location** 4511 FM 2668 UNIT 9  
**AEP-CPL Account ID** 10032789443561762  
**Actual Demand** 10.56

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	119435538		KWH	820.00 Act	842.00 Act	40.00	880.00

**Rate Class - 830**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	30.10	RA	3.314	\$99.75
Energy Efficiency Cost Recovery Factor	880.00	kWh	0.000458	\$0.40
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	10.60	kW	1.286	\$13.63
Transmission Cost Recovery Factor	10.60	kW	1.871804	\$19.84
Taxable Sub-Total	0.00			\$154.74
Nuclear Decommissioning	30.10	RA	0.003884	\$0.12
Transition Charge 2	880.00	kWh	0.02063	\$18.15
Transition Charge 3	880.00	kWh	0.007999	\$7.04
Non-Taxable Sub-Total	0.00			\$25.31
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$180.05</b>





**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

487  
JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033136860

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VDS-1555 6/8

**STATEMENT DATE**  
06/11/2016

**DUE DATE**  
07/12/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/12/2016
PREVIOUS BALANCE	\$42.88
PAYMENTS SINCE LAST INVOICE	\$-42.88
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.78
<b>TOTAL AMOUNT DUE</b>	<b>\$43.78</b>

APPROVED  
COUNTY AUDITOR  
*AB*

*B*

*ODLB Hamman Rd / Fairgrounds*

*010-54410-661*

180929

**WIRE TRANSFER INFORMATION:**

Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUN 17 2016

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

PLEASE RETURN THIS STATEMENT AND MAKE ALL CHECKS PAYABLE TO Constellation

2000179-0000254-0000015 of 0000020-C03-p2-6163--P00179



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

00179-00002.54-0000016 of 0000020-C03-p2-6163--P00179

ON WITH PAYMENT AND ... DUE TO ... PAYABLE TO ...



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033136860

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VDS-1555

**STATEMENT DATE**  
06/11/2016

**DUE DATE**  
07/12/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763

**SERVICE LOCATION** Hamman Rd  
Bay City, TX 77414-0000

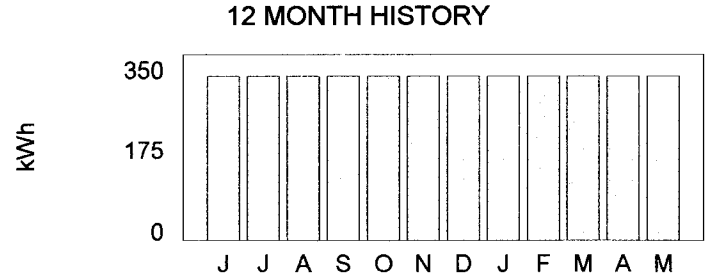
**AEP-CPL ACCOUNT ID** 10032789443561763

**CNE INVOICE ID** 0033136860-0001

**kWh** 310.00

**SERVICE PERIOD** 05/10/2016 to 06/08/2016

**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
<b>Subtotal Contract Charges</b>			<b>\$17.12</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/10/2016 - 05/31/2016	227.33	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/08/2016	82.67	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.12</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$8.89
Taxable Utility Charges (see attached statement for details)			\$16.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$25.78</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
Reimbursement of MGRT	\$34.15	0.0199700	\$0.68
<b>Subtotal Charges from Taxes</b>			<b>\$0.74</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$43.78</b>

2000179-0000255-0000017 of 0000020-C03-p2-6163--P00179



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789443561763

**Service Location** Hamman Rd

**AEP-CPL Account ID** 10032789443561763

**Actual Demand** 0.00

**Rate Class - 908**

**Service 05/10/2016 To 06/08/2016 - 29 Days**

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0206452	\$6.40
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$8.89
Total Current Charges	0.00			\$25.78

2000179-0000256-0000020 of 0000020-C03-p2-6163--P00179







**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-VDS-1631 67

**STATEMENT NO.**  
0033105972

**STATEMENT DATE**  
06/10/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/11/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$195.70
PAYMENTS SINCE LAST INVOICE	\$-195.70
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$277.50
<b>TOTAL AMOUNT DUE</b>	<b>\$277.50</b>

APPROVED  
COUNTY AUDITOR

*AB*

Outdoor Arena / Fairgrounds  
010-54410-661

180930

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00027-0000923-00000333 of 0000074-C03-p3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033105972

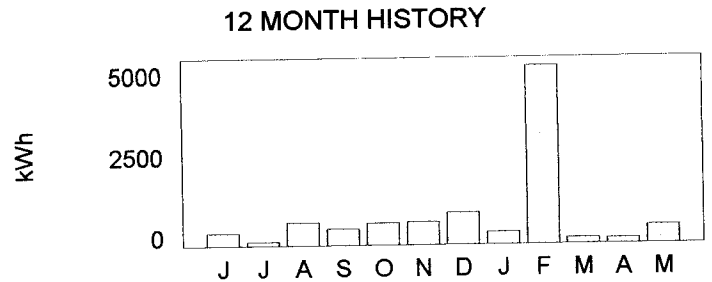
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VDS-1631

**STATEMENT DATE**  
 06/10/2016

**DUE DATE**  
 07/11/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850  
**SERVICE LOCATION** 4511 FM 2668 UNIT 5  
 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789444026850  
**CNE INVOICE ID** 0033105972-0001  
**kWh** 499.00  
**SERVICE PERIOD** 05/09/2016 to 06/07/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	499.00	kWh at 0.0552290 \$/kWh	\$27.56
<b>Subtotal Contract Charges</b>			<b>\$27.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	382.57	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	116.43	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$27.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$77.99
Taxable Utility Charges (see attached statement for details)			\$171.40
<b>Subtotal Charges from UDC Charges</b>			<b>\$249.39</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$199.18	0.0016670	\$0.33
<b>Subtotal Charges from Taxes</b>			<b>\$0.33</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	499.00	kWh at 0.0004500 \$/kWh	\$0.22
<b>Subtotal</b>			<b>\$0.22</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$277.50</b>

3000027-0000924-0000035 of 0000074-C03-p3-6162-P00027



3000027-0000924-0000036 of 0000074-C03-p-3-6-162--P000027

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850  
**Service Location** 4511 FM 2668 UNIT 5  
**AEP-CPL Account ID** 10032789444026850  
**Actual Demand** 21.74

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	122328952		KWH	25,543.00 Act	26,042.00 Act	1.00	499.00

**Rate Class - 857**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	24.60	RA	3.314	\$81.52
Energy Efficiency Cost Recovery Factor	499.00	kWh	0.000458	\$0.23
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	21.70	kW	1.286	\$27.91
Transmission Cost Recovery Factor	21.70	kW	1.871804	\$40.62
Taxable Sub-Total	0.00			\$171.40
Nuclear Decommissioning	24.60	RA	0.003884	\$0.10
Transition Charge 2	24.60	RA	2.395635	\$58.93
Transition Charge 3	24.60	RA	0.770932	\$18.96
Non-Taxable Sub-Total	0.00			\$77.99
Total Current Charges	0.00			\$249.39

3000027-0000925-0000037 of 0000074-C03-p3-6162--P00027



3000027-0000925-0000038 of 0000074-C03-p.3-6162-P00027



**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033093001

**PAGE**  
1 of 4

JUN 20 2016

**CNE ACCOUNT ID**  
1-VDS-3732 615

**STATEMENT DATE**  
06/09/2016

**DUE DATE**  
07/10/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/08/2016
PREVIOUS BALANCE	\$2,178.57
PAYMENTS SINCE LAST INVOICE	\$-2,178.57
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$2,576.75
<b>TOTAL AMOUNT DUE</b>	<b>\$2,576.75</b>

APPROVED  
COUNTY AUDITOR

*AB*

*H. Townsend*

2200 7th St / CMOB

010-54410-508

180931

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

000000/4-CUS-3-6-162-P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

000027-00000917-00000022 of 0000074-C03-p3-6162-P000027





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033093001

**PAGE**  
3 of 4

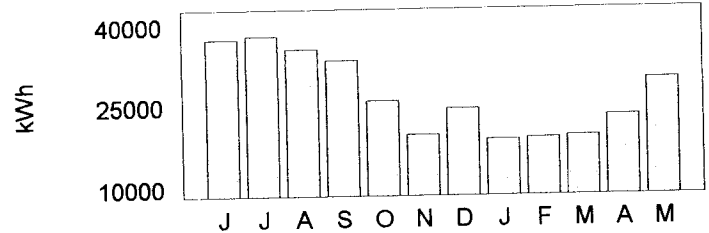
**CNE ACCOUNT ID**  
1-VDS-3732

**STATEMENT DATE**  
06/09/2016

**DUE DATE**  
07/10/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070  
**SERVICE LOCATION** 2200 7TH ST  
BAY CITY, TX 77414-5242  
**AEP-CPL ACCOUNT ID** 10032789456726070  
**CNE INVOICE ID** 0033093001-0001  
**kWh** 28,600.00  
**SERVICE PERIOD** 05/05/2016 to 06/05/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	28,600.00	kWh at 0.0552290 \$/kWh	\$1,579.55	
<b>Subtotal Contract Charges</b>			<b>\$1,579.55</b>	
Market Charges	Quantity	Contract/Market Rate	Amount	
RT Ancillary Imbalance Adjustment 05/05/2016 - 05/31/2016	24,131.25	kWh at 0.0000108 \$/kWh	\$0.26	
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/05/2016	4,468.75	kWh at 0.0000051 \$/kWh	\$0.02	
<b>Subtotal Market Charges</b>			<b>\$0.28</b>	
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$1,579.83</b>	
Charges from UDC Charges			Amount	
Non-Taxable Utility Charges (see attached statement for details)			\$296.43	
Taxable Utility Charges (see attached statement for details)			\$639.33	
<b>Subtotal Charges from UDC Charges</b>			<b>\$935.76</b>	
Charges from Taxes		Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT		\$2,232.03	0.0199700	\$44.57
Reimbursement of PUCA		\$2,232.03	0.0016670	\$3.72
<b>Subtotal Charges from Taxes</b>			<b>\$48.29</b>	
	Quantity	Contract/Market Rate	Amount	
HGAC Aggregation Fee	28,600.00	kWh at 0.0004500 \$/kWh	\$12.87	
<b>Subtotal</b>			<b>\$12.87</b>	
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$2,576.75</b>	

3000027-0000918-0000023 of 0000074-C03-p3-6162-P00027



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726070  
**Service Location** 2200 7TH ST  
**AEP-CPL Account ID** 10032789456726070  
**Actual Demand** 93.52

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>		<u>Mult x</u>	<u>Usage</u>
				<u>Previous</u>	<u>Present</u>		
06/05/2016	558785152		KWH	17,103.00 Act	17,818.00 Act	40.00	28,600.00

**Rate Class - 857**

				<u>Service 05/05/2016 To 06/05/2016 - 31 Days</u>		
Advanced Metering Cost Recovery Factor	1.00	MO		2.05		\$2.05
Basic Customer Charge	1.00	EA		3.26		\$3.26
Distribution Charge	93.50	kW		3.314		\$309.86
Energy Efficiency Cost Recovery Factor	28,600.00	kWh		0.000458		\$13.10
Meter Charge	1.00	EA		15.81		\$15.81
Transmission Charge	93.50	kW		1.286		\$120.24
Transmission Cost Recovery Factor	93.50	kW		1.871804		\$175.01
Taxable Sub-Total	0.00					\$639.33
Nuclear Decommissioning	93.50	kW		0.003884		\$0.36
Transition Charge 2	93.50	kW		2.395635		\$223.99
Transition Charge 3	93.50	kW		0.770932		\$72.08
Non-Taxable Sub-Total	0.00					\$296.43
Total Current Charges	0.00					\$935.76

3000027-0000919-0000025 of 0000074-C03-P3-6162--P00027



3000027-0000919-0000026 of 0000074-C03-p3-6162--F00027



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
**JUN 17 2016**

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033048853

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VDS-3733 6/5

**STATEMENT DATE**  
06/08/2016

**DUE DATE**  
07/09/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/07/2016
PREVIOUS BALANCE	\$30.17
PAYMENTS SINCE LAST INVOICE	\$-30.17
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$30.77
<b>TOTAL AMOUNT DUE</b>	<b>\$30.77</b>

AB  
**APPROVED**  
**COUNTY AUDITOR**

*H. Townsend*

ODLts 2200 7th St./cmob  
010-54410-508

180932

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 14 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033048853

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VDS-3733

**STATEMENT DATE**  
06/08/2016

**DUE DATE**  
07/09/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071

**SERVICE LOCATION** 2200 7th St  
Bay City, TX 77414-5242

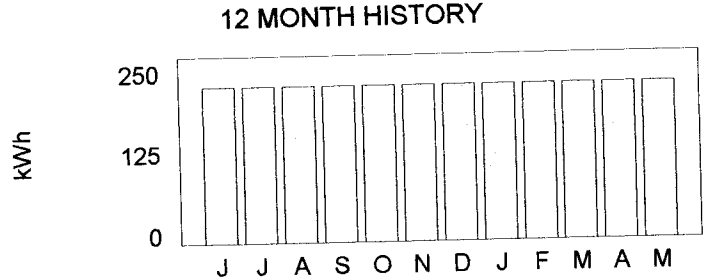
**AEP-CPL ACCOUNT ID** 10032789456726071

**CNE INVOICE ID** 0033048853-0001

**kWh** 210.00

**SERVICE PERIOD** 05/05/2016 to 06/05/2016

**PRODUCT** Fixed Price Solutions



**METER NO(S).**

	Quantity	Contract/Market Rate	Amount
<b>Contract Charges</b>			
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
<b>Subtotal Contract Charges</b>			<b>\$11.60</b>
<b>Market Charges</b>			
RT Ancillary Imbalance Adjustment 05/05/2016 - 05/31/2016	177.19	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/05/2016	32.81	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$11.60</b>
<b>Charges from UDC Charges</b>			
Non-Taxable Utility Charges (see attached statement for details)			\$6.01
Taxable Utility Charges (see attached statement for details)			\$12.55
<b>Subtotal Charges from UDC Charges</b>			<b>\$18.56</b>
<b>Charges from Taxes</b>			
Reimbursement of MGRT	\$24.24	0.0199700	\$0.48
Reimbursement of PUCA	\$24.24	0.0016670	\$0.04
<b>Subtotal Charges from Taxes</b>			<b>\$0.52</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
<b>Subtotal</b>			<b>\$0.09</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$30.77</b>

2000160-0001744-0000011 of 0000026-C03-p-2-5160-P00160

2000160-0001744-0000012 of 0000026-C03-p2-6160--P00160





**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726071

**Service Location** 2200 7th St

**AEP-CPL Account ID** 10032789456726071

**Actual Demand** 0.00

**Rate Class - 907**

**Service 05/05/2016 To 06/05/2016 - 31 Days**

Distribution Charge	210.00	kWh	0.0155238	\$3.26
Outdoor Lighting - Facilities	2.00	EA	3.99	\$7.98
Transmission Charge	210.00	kWh	0.0024762	\$0.52
Transmission Cost Recovery Factor	210.00	kWh	0.0037619	\$0.79
Taxable Sub-Total	0.00			\$12.55
Transition Charge 2	210.00	kWh	0.020619	\$4.33
Transition Charge 3	210.00	kWh	0.008	\$1.68
Non-Taxable Sub-Total	0.00			\$6.01
Total Current Charges	0.00			\$18.56

2000160-0001745-00000014 of 0000026-C03-p2-6160-P00160





**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 17 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033048827

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VDS-3734 6/5

**STATEMENT DATE**  
06/08/2016

**DUE DATE**  
07/09/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0927  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/07/2016
PREVIOUS BALANCE	\$21.44
PAYMENTS SINCE LAST INVOICE	-\$21.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.89
<b>TOTAL AMOUNT DUE</b>	<b>\$21.89</b>

DOB  
APPROVED  
COUNTY AUDITOR

*H. Townsend*

DDTS 2200 West/Emob  
010-54410-508

180933

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 14 2016

BY: .....



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00160-0001749-0000021 of 0000026-C03-p2-6160--P00160

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033048827

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VDS-3734

**STATEMENT DATE**  
06/08/2016

**DUE DATE**  
07/09/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA  
COUNTY - 10032789456726072

**SERVICE LOCATION** 2200 7th St  
Bay City, TX 77414-5254

**AEP-CPL ACCOUNT ID** 10032789456726072

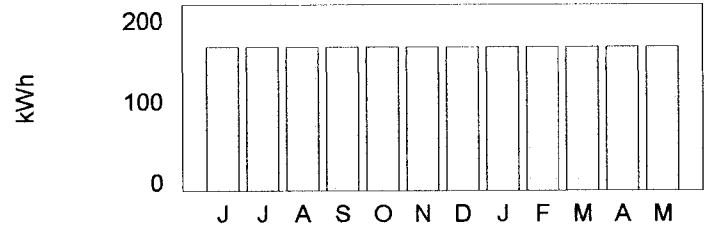
**CNE INVOICE ID** 0033048827-0001

**kWh** 155.00

**SERVICE PERIOD** 05/05/2016 to 06/05/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/05/2016 - 05/31/2016	130.78	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/05/2016	24.22	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
<b>Subtotal Charges from UDC Charges</b>			<b>\$12.89</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
Reimbursement of MGRT	\$17.08	0.0199700	\$0.34
<b>Subtotal Charges from Taxes</b>			<b>\$0.37</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$21.89</b>

2000160-0001750-0000023 of 0000026-C03-p2-6160-P00160

2000160-0001750-0000024 of 0000026-C03-p2-6160-P00160



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789456726072  
**Service Location** 2200 7th St  
**AEP-CPL Account ID** 10032789456726072  
**Actual Demand** 0.00

**Rate Class - 908**

**Service 05/05/2016 To 06/05/2016 - 31 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89

2000160-0001751-0000026 of 0000026-C03-p2-6160--P00160







**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 17 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-VDS-4139 6/5

**STATEMENT NO.**  
0033048850

**STATEMENT DATE**  
06/08/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/09/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/07/2016
PREVIOUS BALANCE	\$116.26
PAYMENTS SINCE LAST INVOICE	-\$116.26
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$111.95
<b>TOTAL AMOUNT DUE</b>	<b>\$111.95</b>

DB  
**APPROVED**  
**COUNTY AUDITOR**

*[Handwritten signature]*

Midfield CC/Per #4  
010-54410-615

180934

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 14 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033048850

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VDS-4139

**STATEMENT DATE**  
06/08/2016

**DUE DATE**  
07/09/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060

**SERVICE LOCATION** 110 Junetta Ave  
Midfield, TX 77458-0000

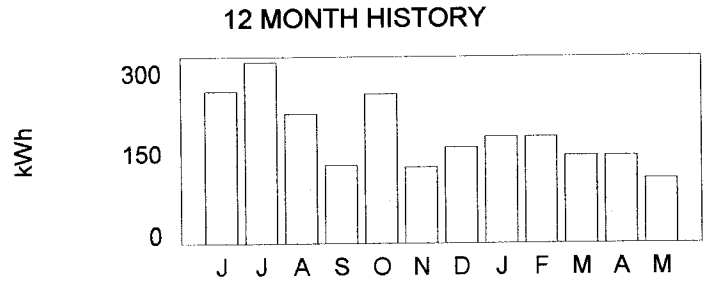
**AEP-CPL ACCOUNT ID** 10032789459047060

**CNE INVOICE ID** 0033048850-0001

**kWh** 103.00

**SERVICE PERIOD** 05/05/2016 to 06/05/2016

**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	103.00	kWh at 0.0552290 \$/kWh	\$5.69
<b>Subtotal Contract Charges</b>			<b>\$5.69</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/05/2016 - 05/31/2016	86.91	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/05/2016	16.09	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$5.69</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.01
Taxable Utility Charges (see attached statement for details)			\$103.02
<b>Subtotal Charges from UDC Charges</b>			<b>\$106.03</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$108.76	0.0016670	\$0.18
<b>Subtotal Charges from Taxes</b>			<b>\$0.18</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	103.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$111.95</b>

2000160-0001741-00000005 of 0000026-C03-p2-6160-P00160

2000160-0001741-00000006 of 0000026-C03-p2-6160-P00160



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047060  
**Service Location** 110 Junetta Ave  
**AEP-CPL Account ID** 10032789459047060  
**Actual Demand** 6.40

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
06/05/2016	122340851		KWH		7,533.00 Act	7,636.00 Act	1.00	103.00

**Rate Class - 855**

**Service 05/05/2016 To 06/05/2016 - 31 Days**

Description	Rate	Type	Usage	Amount
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	18.60	RA	3.314	\$61.64
Energy Efficiency Cost Recovery Factor	103.00	kWh	0.000458	\$0.05
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	6.40	kW	1.286	\$8.23
Transmission Cost Recovery Factor	6.40	kW	1.871804	\$11.98
Taxable Sub-Total	0.00			\$103.02
Nuclear Decommissioning	18.60	RA	0.003884	\$0.07
Transition Charge 2	103.00	kWh	0.02063	\$2.12
Transition Charge 3	103.00	kWh	0.007999	\$0.82
Non-Taxable Sub-Total	0.00			\$3.01
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$106.03</b>

2000160-0001742-0000008 of 0000026-C03-p2-6160--P00160





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033076630

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VDS-4140 615

**STATEMENT DATE**  
06/09/2016

**DUE DATE**  
07/10/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/08/2016
PREVIOUS BALANCE	\$10.34
PAYMENTS SINCE LAST INVOICE	\$-10.34
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.54
<b>TOTAL AMOUNT DUE</b>	<b>\$10.54</b>

APPROVED  
COUNTY AUDITOR  
*AB*

Slts Midfield CC/Pct #4  
010-54410-615

180935

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00027-0000941-0000069 of 0000074-C03-p.3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

000027-0000941-0000070 of 0000074-C03-p3-6162--P00027





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033076630

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VDS-4140

**STATEMENT DATE**  
06/09/2016

**DUE DATE**  
07/10/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061

**SERVICE LOCATION** 110 Junetta Ave  
Midfield, TX 77458-0000

**AEP-CPL ACCOUNT ID** 10032789459047061

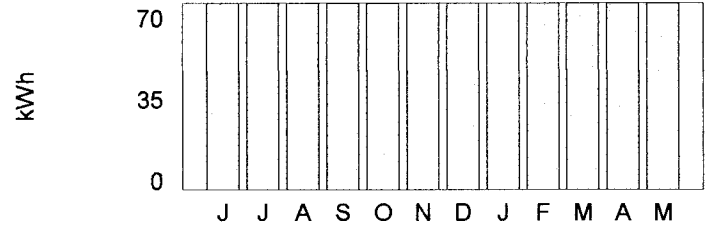
**CNE INVOICE ID** 0033076630-0001

**kWh** 70.00

**SERVICE PERIOD** 05/05/2016 to 06/05/2016

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
<b>Subtotal Contract Charges</b>			<b>\$3.87</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/05/2016 - 05/31/2016	59.06	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/05/2016	10.94	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.87</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.00
Taxable Utility Charges (see attached statement for details)			\$4.63
<b>Subtotal Charges from UDC Charges</b>			<b>\$6.63</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.53	0.0016670	\$0.01
<b>Subtotal Charges from Taxes</b>			<b>\$0.01</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
<b>Subtotal</b>			<b>\$0.03</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$10.54</b>



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459047061  
**Service Location** 110 Junetta Ave  
**AEP-CPL Account ID** 10032789459047061  
**Actual Demand** 0.00

**Rate Class - 904**

**Service 05/05/2016 To 06/05/2016 - 31 Days**

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0205714	\$1.44
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$2.00
Total Current Charges	0.00			\$6.63





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

487  
JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-VDS-4155 6/7

**STATEMENT NO.**  
0033105982

**STATEMENT DATE**  
06/10/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/11/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customercare@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Janssen*

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$223.27
PAYMENTS SINCE LAST INVOICE	\$-223.27
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$275.71
<b>TOTAL AMOUNT DUE</b>	<b>\$275.71</b>

APPROVED  
COUNTY AUDITOR  
*DB*

*B*

2604 Nichols Ave Co Barn/Pct #1  
010-54410-612

180936

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 17 2016

BY: *DB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00027-0000926-0000039 of 0000074-C03-p3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

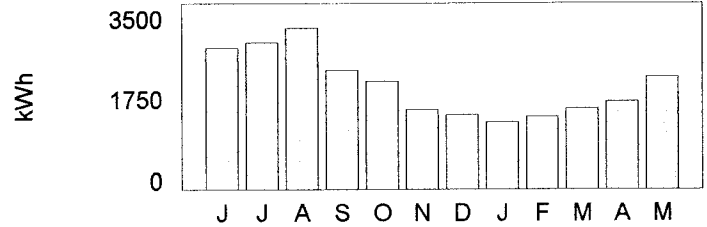
CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270  
**SERVICE LOCATION** 2604 NICHOLS AVE  
 Bay City, TX 77414-6958  
**AEP-CPL ACCOUNT ID** 10032789459112270  
**CNE INVOICE ID** 0033105982-0001  
**kWh** 2,117.00  
**SERVICE PERIOD** 05/09/2016 to 06/07/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,117.00	kWh at 0.0552290 \$/kWh	\$116.92
<b>Subtotal Contract Charges</b>			<b>\$116.92</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	1,623.03	kWh at 0.0000108 \$/kWh	\$0.02
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	493.97	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>\$0.02</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$116.94</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$60.64
Taxable Utility Charges (see attached statement for details)			\$92.63
<b>Subtotal Charges from UDC Charges</b>			<b>\$153.27</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$210.52	0.0016670	\$0.35
Reimbursement of MGRT	\$210.52	0.0199700	\$4.20
<b>Subtotal Charges from Taxes</b>			<b>\$4.55</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,117.00	kWh at 0.0004500 \$/kWh	\$0.95
<b>Subtotal</b>			<b>\$0.95</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$275.71</b>

3000027-0000927-000000411 of 0000074-C03-p3-6162--P000027





**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789459112270  
**Service Location** 2604 NICHOLS AVE  
**AEP-CPL Account ID** 10032789459112270  
**Actual Demand** 10.86

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	122240792		KWH	46,555.00 Act	48,672.00 Act	1.00	2,117.00

**Rate Class - 855**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Description	Rate	Unit	Value	Amount
Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	10.90	kW	3.314	\$36.12
Energy Efficiency Cost Recovery Factor	2,117.00	kWh	0.000458	\$0.97
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	10.90	kW	1.286	\$14.02
Transmission Cost Recovery Factor	10.90	kW	1.871804	\$20.40
Taxable Sub-Total	0.00			\$92.63
Nuclear Decommissioning	10.90	kW	0.003884	\$0.04
Transition Charge 2	2,117.00	kWh	0.02063	\$43.67
Transition Charge 3	2,117.00	kWh	0.007999	\$16.93
Non-Taxable Sub-Total	0.00			\$60.64
<b>Total Current Charges</b>	<b>0.00</b>			<b>\$153.27</b>





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

JUN 20 2016

**CNE CUSTOMER ID**  
TX\_400267

**CNE ACCOUNT ID**  
1-VDS-4555 6/5

**STATEMENT NO.**  
0033076593

**STATEMENT DATE**  
06/09/2016

**PAGE**  
1 of 4

**DUE DATE**  
07/10/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/07/2016
PREVIOUS BALANCE	\$12.90
PAYMENTS SINCE LAST INVOICE	-\$12.90
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$12.94
<b>TOTAL AMOUNT DUE</b>	<b>\$12.94</b>

APPROVED  
COUNTY AUDITOR  
*AB*

Midfield Fire St/ Pct#4  
010-54410-615

180937

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00007-0000938-0000063 of 0000074-C03-p3-6162--P00027



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

000027-000038-0000064 of 0000074-C03-p-3-162--P00027



# Constellation

An Exelon Company

**Matagorda County**

1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033076593

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VDS-4555

**STATEMENT DATE**  
06/09/2016

**DUE DATE**  
07/10/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841

**SERVICE LOCATION** Rawlis  
Midfield, TX 77458-0000

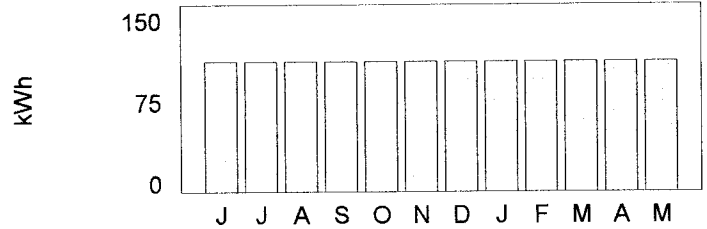
**AEP-CPL ACCOUNT ID** 10032789461418841

**CNE INVOICE ID** 0033076593-0001

**kWh** 105.00

**SERVICE PERIOD** 05/05/2016 to 06/05/2016

**PRODUCT** Fixed Price Solutions

**12 MONTH HISTORY****METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
<b>Subtotal Contract Charges</b>			<b>\$5.80</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/05/2016 - 05/31/2016	88.59	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/05/2016	16.41	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$5.80</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.18
Taxable Utility Charges (see attached statement for details)			\$5.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$7.07</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.74	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$12.94</b>

3000027-0000939-0000065 of 0000074-C03-p3-6162--P000027



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461418841

**Service Location** Rawls

**AEP-CPL Account ID** 10032789461418841

**Actual Demand** 0.00

**Rate Class - 905**

**Service 05/05/2016 To 06/05/2016 - 31 Days**

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$5.89
Transition Charge 2	105.00	kWh	0.008381	\$0.88
Transition Charge 3	105.00	kWh	0.0028571	\$0.30
Non-Taxable Sub-Total	0.00			\$1.18
Total Current Charges	0.00			\$7.07



3000027-0000940-0000068 of 000074-C03-p3-6162--P00027





**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033136856

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-1708 6/7

**STATEMENT DATE**  
06/11/2016

**DUE DATE**  
07/12/2016

*4187*  
**JUN 20 2016**

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customer-care@constellation.com](mailto:customer-care@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$288.04
PAYMENTS SINCE LAST INVOICE	\$-288.04
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$471.35
<b>TOTAL AMOUNT DUE</b>	<b>\$471.35</b>

**APPROVED COUNTY AUDITOR**  
*AB*

*H. Townsend*

Home EC/MP Bldg /Fairgrounds

010-54410-661

180938

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUN 13 2016

BY: *AB*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

2000179-0000248-00000003 of 0000020-C03-p2-6163--P00179



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

00179-0000248-0000004 of 0000020-C03-p2-6163--P00179

PLEASE RETURN



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033136856

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VE3-1708

**STATEMENT DATE**  
06/11/2016

**DUE DATE**  
07/12/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420

**SERVICE LOCATION** 4511 FM 2668 UNIT 2  
Bay City, TX 77414-3991

**AEP-CPL ACCOUNT ID** 10032789474465420

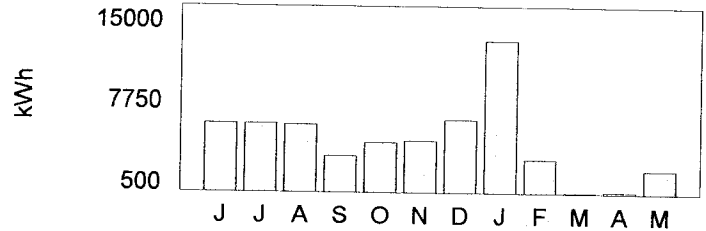
**CNE INVOICE ID** 0033136856-0001

**kWh** 2,320.00

**SERVICE PERIOD** 05/09/2016 to 06/07/2016

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,320.00	kWh at 0.0552290 \$/kWh	\$128.13
<b>Subtotal Contract Charges</b>			<b>\$128.13</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	1,778.67	kWh at 0.0000108 \$/kWh	\$0.02
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	541.33	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>\$0.02</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$128.15</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$66.58
Taxable Utility Charges (see attached statement for details)			\$274.91
<b>Subtotal Charges from UDC Charges</b>			<b>\$341.49</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$404.10	0.0016670	\$0.67
<b>Subtotal Charges from Taxes</b>			<b>\$0.67</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,320.00	kWh at 0.0004500 \$/kWh	\$1.04
<b>Subtotal</b>			<b>\$1.04</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$471.35</b>

2000179-0000249-0000005 of 0000020-C03-p2-6163--P00179



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474465420  
**Service Location** 4511 FM 2668 UNIT 2  
**AEP-CPL Account ID** 10032789474465420  
**Actual Demand** 36.88

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	558026845		KWH	1,554.00 Act	1,583.00 Act	80.00	2,320.00

**Rate Class - 855**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	41.10	RA	3.314	\$136.21
Energy Efficiency Cost Recovery Factor	2,320.00	kWh	0.000458	\$1.06
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	36.90	kW	1.286	\$47.45
Transmission Cost Recovery Factor	36.90	kW	1.871804	\$69.07
Taxable Sub-Total	0.00			\$274.91
Nuclear Decommissioning	41.10	RA	0.003884	\$0.16
Transition Charge 2	2,320.00	kWh	0.02063	\$47.86
Transition Charge 3	2,320.00	kWh	0.007999	\$18.56
Non-Taxable Sub-Total	0.00			\$66.58
<b>Total Current Charges</b>	0.00			<b>\$341.49</b>

2000179-0000250-00000007 of 0000020-C03-p2-6163-P00179



2000179-0000250-00000008 of 0000020-C03-p2-6163--P00179



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033178726

**PAGE**  
1 of 4

JUN 20 2016

**CNE ACCOUNT ID**  
1-VE3-2641 619

**STATEMENT DATE**  
06/14/2016

**DUE DATE**  
07/15/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	05/13/2016
PREVIOUS BALANCE	\$35.29
PAYMENTS SINCE LAST INVOICE	\$-35.29
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$35.82
<b>TOTAL AMOUNT DUE</b>	<b>\$35.82</b>

APPROVED  
COUNTY AUDITOR

JB  
B

\$35.82

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

*H. Townsend*

ODLTS Nichols Rd/Fairgrounds  
010-54410-661

180939

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUN 17 2016

BY: *JB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00676-0001820-00000001 of 0000006-C03-p1-6166--P0676



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

00676-0001820-0000002 of 0000006-CO3-p1-6166--P00676





**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033178726

**PAGE**  
 3 of 4

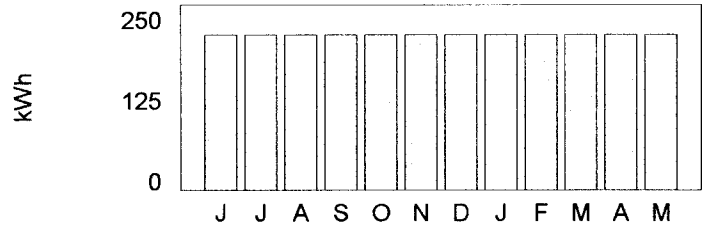
**CNE ACCOUNT ID**  
 1-VE3-2641

**STATEMENT DATE**  
 06/14/2016

**DUE DATE**  
 07/15/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090  
**SERVICE LOCATION** Nichols Rd  
 Bay City, TX 77414-0000  
**AEP-CPL ACCOUNT ID** 10032789480469090  
**CNE INVOICE ID** 0033178726-0001  
**kWh** 210.00  
**SERVICE PERIOD** 05/11/2016 to 06/09/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
<b>Subtotal Contract Charges</b>			<b>\$11.60</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/11/2016 - 05/31/2016	147.00	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/09/2016	63.00	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$11.60</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.85
Taxable Utility Charges (see attached statement for details)			\$19.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$23.74</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$31.58	0.0016670	\$0.05
Reimbursement of MGRT	\$31.58	0.0107000	\$0.34
<b>Subtotal Charges from Taxes</b>			<b>\$0.39</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
<b>Subtotal</b>			<b>\$0.09</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$35.82</b>

1000676-0001821-0000003 of 0000006-C03-p1-6166--P00676



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090

**Service Location** Nichols Rd

**AEP-CPL Account ID** 10032789480469090

**Actual Demand** 0.00

**Rate Class - 947**

**Service 05/11/2016 To 06/09/2016 - 29 Days**

Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	210.00	kWh	0.0154762	\$3.25
Street Lighting - Facilities	2.00	EA	6.06	\$12.12
Transmission Charge	210.00	kWh	0.0025238	\$0.53
Transmission Cost Recovery Factor	210.00	kWh	0.0037619	\$0.79
Taxable Sub-Total	0.00			\$19.89
Transition Charge 2	210.00	kWh	0.0139048	\$2.92
Transition Charge 3	210.00	kWh	0.0044286	\$0.93
Non-Taxable Sub-Total	0.00			\$3.85
Total Current Charges	0.00			\$23.74



1000676-0001822-00000006 of 00000006-C03-p1-6166--P00676



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

487

**JUN 20 2016**

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033155607

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-3514 619

**STATEMENT DATE**  
06/12/2016

**DUE DATE**  
07/13/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/13/2016
PREVIOUS BALANCE	\$83.38
PAYMENTS SINCE LAST INVOICE	-\$83.38
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$84.71
<b>TOTAL AMOUNT DUE</b>	<b>\$84.71</b>

APPROVED  
COUNTY AUDITOR

AB  
BL

\$84.71

*H. Townsend*

ODLTS Nichols Ave / Pct 1

010-54410-612

180940

**WIRE TRANSFER INFORMATION**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUN 17 2016

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00614-0001491-0000001 of 0000006-C03-p1-6164--P00614



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

0614-0001491-0000002 of 0000006-C03-p1-6164--P00614



**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033155607

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VE3-3514

**STATEMENT DATE**  
06/12/2016

**DUE DATE**  
07/13/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550

**SERVICE LOCATION** Nichols Ave  
Bay City, TX 77414-0000

**AEP-CPL ACCOUNT ID** 10032789485513550

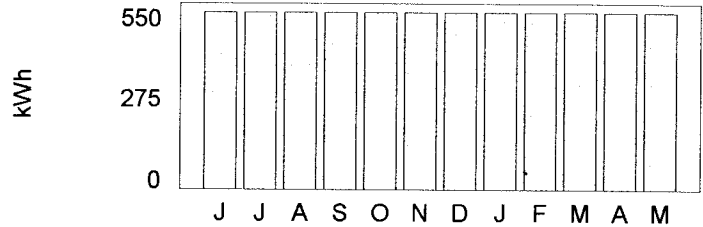
**CNE INVOICE ID** 0033155607-0001

**kWh** 525.00

**SERVICE PERIOD** 05/11/2016 to 06/09/2016

**PRODUCT** Fixed Price Solutions

**12 MONTH HISTORY**



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	525.00	kWh at 0.0552290 \$/kWh	\$29.00
<b>Subtotal Contract Charges</b>			<b>\$29.00</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/11/2016 - 05/31/2016	367.50	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/09/2016	157.50	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$29.00</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$9.62
Taxable Utility Charges (see attached statement for details)			\$44.94
<b>Subtotal Charges from UDC Charges</b>			<b>\$54.56</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$74.18	0.0016670	\$0.12
Reimbursement of MGRT	\$74.18	0.0107000	\$0.79
<b>Subtotal Charges from Taxes</b>			<b>\$0.91</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	525.00	kWh at 0.0004500 \$/kWh	\$0.24
<b>Subtotal</b>			<b>\$0.24</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$84.71</b>

1000614-0001492-0000003 of 00000006-C03-p1-6164-P00614



1000614-0001-492-0000004 of 0000006-C03-p1-6164--P00614



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550

**Service Location** Nichols Ave

**AEP-CPL Account ID** 10032789485513550

**Actual Demand** 0.00

**Rate Class - 947**

**Service 05/11/2016 To 06/09/2016 - 29 Days**

Basic Customer Charge	5.00	EA	0.64	\$3.20
Distribution Charge	525.00	kWh	0.0154857	\$8.13
Street Lighting - Facilities	5.00	EA	6.06	\$30.30
Transmission Charge	525.00	kWh	0.0025143	\$1.32
Transmission Cost Recovery Factor	525.00	kWh	0.0037905	\$1.99
Taxable Sub-Total	0.00			\$44.94
Nuclear Decommissioning	525.00	kWh	0.000019	\$0.01
Transition Charge 2	525.00	kWh	0.0138857	\$7.29
Transition Charge 3	525.00	kWh	0.004419	\$2.32
Non-Taxable Sub-Total	0.00			\$9.62
Total Current Charges	0.00			\$54.56



1000614-0001493-00000006 of 00000006-C03-p1-6164--P00614



**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
JUN 17 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033048877

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-4665 6/5

**STATEMENT DATE**  
06/08/2016

**DUE DATE**  
07/09/2016

For questions or comments,  
please contact Customer Care  
at (888)835-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*H. Townsend*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/08/2016
PREVIOUS BALANCE	\$14.59
PAYMENTS SINCE LAST INVOICE	\$-14.59
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$14.90
<b>TOTAL AMOUNT DUE</b>	<b>\$14.90</b>

*AB*  
**APPROVED**  
**COUNTY AUDITOR**

STLTS Midfield Waterwell/Pct #4  
010-54410-615

180941

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 14 2016

**BY:** *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00160-0001746-0000015 of 0000026-C03-p2-6160--P00160

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033048877

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VE3-4665

**STATEMENT DATE**  
06/08/2016

**DUE DATE**  
07/09/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731

**SERVICE LOCATION** Highway 111  
Midfield, TX 77458-0000

**AEP-CPL ACCOUNT ID** 10032789492176731

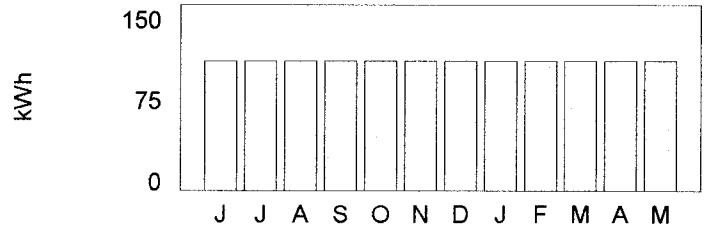
**CNE INVOICE ID** 0033048877-0001

**kWh** 105.00

**SERVICE PERIOD** 05/05/2016 to 06/05/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
<b>Subtotal Contract Charges</b>			<b>\$5.80</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/05/2016 - 05/31/2016	88.59	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/05/2016	16.41	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$5.80</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.01
Taxable Utility Charges (see attached statement for details)			\$5.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$8.90</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.74	0.0016670	\$0.02
Reimbursement of MGRT	\$11.74	0.0107000	\$0.13
<b>Subtotal Charges from Taxes</b>			<b>\$0.15</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$14.90</b>

2000160-0001747-0000017 of 0000026-C03-p2-6160-P00160

2000160-0001747-00000018 of 0000026-C03-p2-6160--P00160



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789492176731  
**Service Location** Highway 111  
**AEP-CPL Account ID** 10032789492176731  
**Actual Demand** 0.00

**Rate Class - 905**

**Service 05/05/2016 To 06/05/2016 - 31 Days**

Distribution Charge	105.00	kWh	0.0155238	\$1.63
Outdoor Lighting - Facilities	1.00	EA	3.6	\$3.60
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$5.89
Transition Charge 2	105.00	kWh	0.0206667	\$2.17
Transition Charge 3	105.00	kWh	0.008	\$0.84
Non-Taxable Sub-Total	0.00			\$3.01
Total Current Charges	0.00			\$8.90



2000160-0001748-0000020 of 0000026-C03-p2-6160-P00160





**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033136876

**PAGE**  
1 of 4

JUN 20 2016

**CNE ACCOUNT ID**  
1-VEL-942 617

**STATEMENT DATE**  
06/11/2016

**DUE DATE**  
07/12/2016

For questions or comments, please contact Customer Care at (888)835-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customercare@constellation.com](mailto:customercare@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	05/12/2016
PREVIOUS BALANCE	\$135.87
PAYMENTS SINCE LAST INVOICE	\$-135.87
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$135.15
<b>TOTAL AMOUNT DUE</b>	<b>\$135.15</b>

APPROVED COUNTY AUDITOR

AB

*[Handwritten signature]*

*[Handwritten signature: H. Townsend]*

Fans back of arena / Fairgrounds

010-54410-661

180942

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00179-0000251-0000009 of 0000020-C03-p2-6163--P00179



**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

0179-0000251-0000010 of 0000020-C03-p2-6163--P00179



**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033136876

**PAGE**  
3 of 4

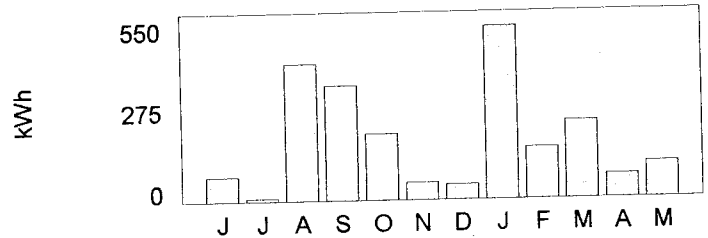
**CNE ACCOUNT ID**  
1-VEL-942

**STATEMENT DATE**  
06/11/2016

**DUE DATE**  
07/12/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851  
**SERVICE LOCATION** 4511 FM 2668 UNIT 4  
 Bay City, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789499566851  
**CNE INVOICE ID** 0033136876-0001  
**kWh** 105.00  
**SERVICE PERIOD** 05/09/2016 to 06/07/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

	Quantity	Contract/Market Rate	Amount
<b>Contract Charges</b>			
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
<b>Subtotal Contract Charges</b>			<b>\$5.80</b>
<b>Market Charges</b>			
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	80.50	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	24.50	kWh at 0.0000051 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$5.80</b>
<b>Charges from UDC Charges</b>			
Non-Taxable Utility Charges (see attached statement for details)			\$3.07
Taxable Utility Charges (see attached statement for details)			\$126.01
<b>Subtotal Charges from UDC Charges</b>			<b>\$129.08</b>
<b>Charges from Taxes</b>			
Reimbursement of PUCA	\$131.86	0.0016670	\$0.22
<b>Subtotal Charges from Taxes</b>			<b>\$0.22</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$135.15</b>

2000179-0000252-0000011 of 0000020-C03-p-2-6163--P00179



2000179-0000252-0000012 of 0000020-C03-p2-6163--P00179

**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789499566851  
**Service Location** 4511 FM 2668 UNIT 4  
**AEP-CPL Account ID** 10032789499566851  
**Actual Demand** 16.20

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	119431781		KWH	6,458.00 Act	6,563.00 Act	1.00	105.00

**Rate Class - 855**

**Service 05/09/2016 To 06/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO		2.05			\$2.05
Basic Customer Charge	1.00	EA		3.26			\$3.26
Distribution Charge	16.20	KW		3.314			\$53.69
Energy Efficiency Cost Recovery Factor	105.00	kWh		0.000458			\$0.05
Meter Charge	1.00	EA		15.81			\$15.81
Transmission Charge	16.20	KW		1.286			\$20.83
Transmission Cost Recovery Factor	16.20	KW		1.871804			\$30.32
<b>Taxable Sub-Total</b>	<b>0.00</b>						<b>\$126.01</b>
Nuclear Decommissioning	16.20	KW		0.003884			\$0.06
Transition Charge 2	105.00	kWh		0.02063			\$2.17
Transition Charge 3	105.00	kWh		0.007999			\$0.84
<b>Non-Taxable Sub-Total</b>	<b>0.00</b>						<b>\$3.07</b>
<b>Total Current Charges</b>	<b>0.00</b>						<b>\$129.08</b>

2000179-0000253-00000013 of 0000020-C03-p2-6163-P00179



2000179-0000253-0000014 of 0000020-C03-p2-6163--P00179