



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033106358

PAGE
1 of 4

CNE ACCOUNT ID
1-2104LN3

STATEMENT DATE
06/10/2016

DUE DATE
07/11/2016

4187
JUN 20 2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$13.64
PAYMENTS SINCE LAST INVOICE	-\$13.64
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.67
TOTAL AMOUNT DUE	\$19.67

APPROVED
COUNTY AUDITOR
DB

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Sawtson

Fm 2668 Unit 7/Fairgrounds
010-54410-661

180922

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 17 2016

BY: *DB*



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Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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00000074-CU3-P3-6162--P000027



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033106358

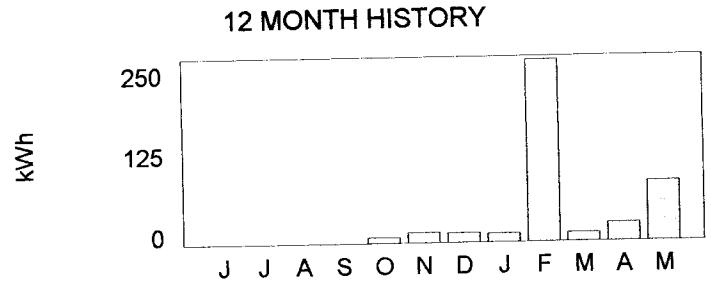
PAGE
3 of 4

CNE ACCOUNT ID
1-2104LN3

STATEMENT DATE
06/10/2016

DUE DATE
07/11/2016

SITE NAME Matagorda County - 10032789420166760
SERVICE LOCATION 4511 FM 2668 UNIT 7
 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789420166760
CNE INVOICE ID 0033106358-0001
kWh 81.00
SERVICE PERIOD 05/09/2016 to 06/07/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount	
Energy Charge Non TOU	81.00	kWh at 0.0552900 \$/kWh	\$4.48	
Subtotal Contract Charges			\$4.48	
Subtotal Charges from Constellation NewEnergy			\$4.48	
Charges from UDC Charges			Amount	
Non-Taxable Utility Charges (see attached statement for details)			\$2.32	
Taxable Utility Charges (see attached statement for details)			\$12.84	
Subtotal Charges from UDC Charges			\$15.16	
Charges from Taxes		Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA		\$17.32	0.0016670	\$0.03
Subtotal Charges from Taxes			\$0.03	
Total Amount Due To Constellation NewEnergy			\$19.67	

3000027-0000936-0000059 of 0000074-C03-p3-6162--P00027



Utility Distribution Charges

Name Matagorda County - 10032789420166760
Service Location 4511 FM 2668 UNIT 7
AEP-CPL Account ID 10032789420166760
Actual Demand 4.10

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	122331177		KWH	1,011.00 Act	1,092.00 Act	1.00	81.00

Rate Class - 829

Service 05/09/2016 To 06/07/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	81.00	kWh	0.015489	\$1.25
Energy Efficiency Cost Recovery Factor	81.00	kWh	0.000357	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	81.00	kWh	0.002512	\$0.20
Transmission Cost Recovery Factor	81.00	kWh	0.003784	\$0.31
Taxable Sub-Total	0.00			\$12.84
Transition Charge 2	81.00	kWh	0.02063	\$1.67
Transition Charge 3	81.00	kWh	0.007999	\$0.65
Non-Taxable Sub-Total	0.00			\$2.32
Total Current Charges	0.00			\$15.16



3000027-0000937-0000062 of 0000074-C03-p3-6162--F00027



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

487

JUN 20 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-BNWYSX 6/7

STATEMENT NO.
0033105953

STATEMENT DATE
06/10/2016

PAGE
1 of 4

DUE DATE
07/11/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
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7:00 am to 6:00 pm
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customercare@constellation.com.

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CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$170.17
PAYMENTS SINCE LAST INVOICE	\$-170.17
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$176.72
TOTAL AMOUNT DUE	\$176.72

APPROVED
COUNTY AUDITOR

AB

4511 FM 2668 Unit 3/Fairgrounds

010-54410-661

180923

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 17 2016

BY: *AB*



July						
S	M	T	W	T	F	S
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17	18	19	20	21	22	23
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31						

00007-0000908-0000003 of 0000074-C03-p3-6162--P00027



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000007+CU3P3-8162--P00027



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033105953

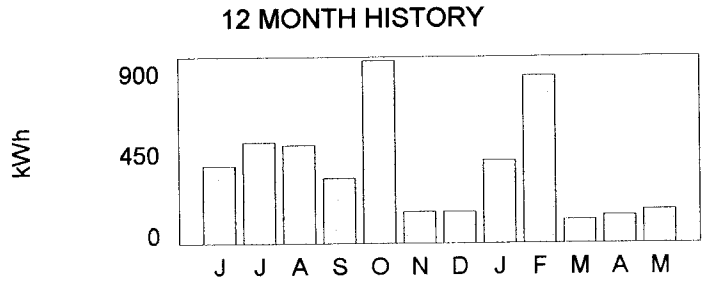
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CNE ACCOUNT ID
1-BNWYSX

STATEMENT DATE
06/10/2016

DUE DATE
07/11/2016

SITE NAME Matagorda County - 10032789406762840
SERVICE LOCATION 4511 FM 2668 UNIT 3
 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789406762840
CNE INVOICE ID 0033105953-0001
kWh 163.00
SERVICE PERIOD 05/09/2016 to 06/07/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	163.00	kWh at 0.0552290 \$/kWh	\$9.00
Subtotal Contract Charges			\$9.00
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	124.97	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	38.03	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$9.00
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$66.58
Taxable Utility Charges (see attached statement for details)			\$100.89
Subtotal Charges from UDC Charges			\$167.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$109.96	0.0016670	\$0.18
Subtotal Charges from Taxes			\$0.18
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	163.00	kWh at 0.0004500 \$/kWh	\$0.07
Subtotal			\$0.07
Total Amount Due To Constellation NewEnergy			\$176.72

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3000027-0000909-0000006 of 000074-C03-p3-6162-P00027

Utility Distribution Charges

Name Matagorda County - 10032789406762840
Service Location 4511 FM 2668 UNIT 3
AEP-CPL Account ID 10032789406762840
Actual Demand 3.18

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/07/2016	122331176		KWH	11,811.00 Act	11,974.00 Act	1.00	163.00

Rate Class - 857

Service 05/09/2016 To 06/07/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	21.00	RA	3.314	\$69.59
Energy Efficiency Cost Recovery Factor	163.00	kWh	0.000458	\$0.07
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	3.20	kW	1.286	\$4.12
Transmission Cost Recovery Factor	3.20	kW	1.871804	\$5.99
Taxable Sub-Total	0.00			\$100.89
Nuclear Decommissioning	21.00	RA	0.003884	\$0.08
Transition Charge 2	21.00	RA	2.395635	\$50.31
Transition Charge 3	21.00	RA	0.770932	\$16.19
Non-Taxable Sub-Total	0.00			\$66.58
Total Current Charges	0.00			\$167.47

3000027-00000910-00000007 of 0000074-C03-p3-6162--P000027



3000027-0000910-0000008 of 0000074-C03-p3-6162-P00027



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 20 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-QKE8KC 6/7

STATEMENT NO.
0033105000

STATEMENT DATE
06/10/2016

PAGE
1 of 4

DUE DATE
07/11/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$10.48
PAYMENTS SINCE LAST INVOICE	-\$10.48
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.68
TOTAL AMOUNT DUE	\$10.68

APPROVED
COUNTY AUDITOR
AB

ODLTS 3520 Nichols Ave / Pct #1
010-54410-612

180924

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 17 2016

BY: *AB*



July						
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000027-0000920-0000027 of 0000074-C03-p-3-6162--P00027

A. Townsend

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
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 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0033105000

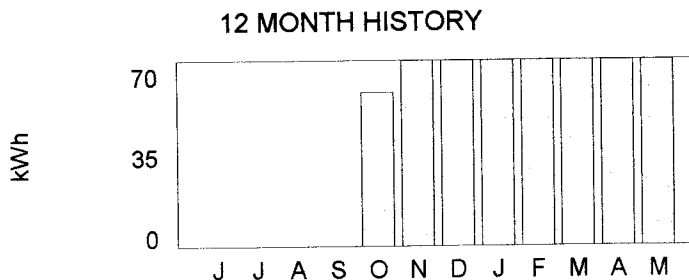
PAGE
 3 of 4

CNE ACCOUNT ID
 1-QKE8KC

STATEMENT DATE
 06/10/2016

DUE DATE
 07/11/2016

SITE NAME Matagorda County - 10032789479928771
SERVICE LOCATION 3520 NICHOLS AVE
 BAY CITY, TX 77414-7383
AEP-CPL ACCOUNT ID 10032789479928771
CNE INVOICE ID 0033105000-0001
kWh 70.00
SERVICE PERIOD 05/09/2016 to 06/07/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552900 \$/kWh	\$3.87
Subtotal Contract Charges			\$3.87
Subtotal Charges from Constellation NewEnergy			\$3.87
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.00
Taxable Utility Charges (see attached statement for details)			\$4.63
Subtotal Charges from UDC Charges			\$6.63
Charges from Taxes			Amount
Reimbursement of MGRT			\$0.17
Reimbursement of PUCA			\$0.01
Subtotal Charges from Taxes			\$0.18
Total Amount Due To Constellation NewEnergy			\$10.68

3000027-0000921-0000029 of 0000074-C03-p3-6162-F00027



Utility Distribution Charges

Name Matagorda County - 10032789479928771

Service Location 3520 NICHOLS AVE

AEP-CPL Account ID 10032789479928771

Actual Demand 0.00

Rate Class - 904

Service 05/09/2016 To 06/07/2016 - 29 Days

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0205714	\$1.44
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$2.00
Total Current Charges	0.00			\$6.63





Matagorda County
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487
JUN 20 2016

CNE CUSTOMER ID
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STATEMENT NO.
0033105959

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CNE ACCOUNT ID
1-VCM-2323 67

STATEMENT DATE
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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/11/2016
PREVIOUS BALANCE	\$22.06
PAYMENTS SINCE LAST INVOICE	-\$22.06
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$40.16
TOTAL AMOUNT DUE	\$40.16

APPROVED
COUNTY AUDITOR
BB

H. Townsend

Center of Carnival / Fairgrounds
010-54410-661

180925

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 17 2016

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

BY: *BB*



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Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033105959

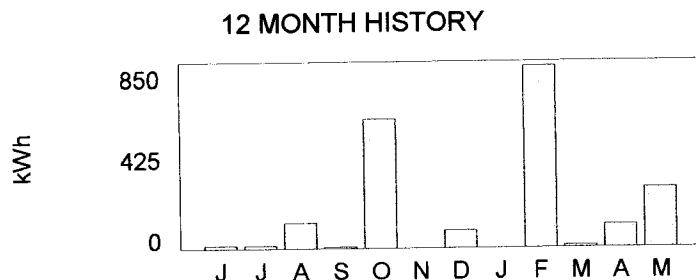
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CNE ACCOUNT ID
1-VCM-2323

STATEMENT DATE
06/10/2016

DUE DATE
07/11/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
SERVICE LOCATION 4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991
AEP-CPL ACCOUNT ID 10032789419036321
CNE INVOICE ID 0033105959-0001
kWh 273.00
SERVICE PERIOD 05/09/2016 to 06/07/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	273.00	kWh at 0.0552290 \$/kWh	\$15.08
Subtotal Contract Charges			\$15.08
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/09/2016 - 05/31/2016	209.30	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/07/2016	63.70	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$15.08
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.81
Taxable Utility Charges (see attached statement for details)			\$17.10
Subtotal Charges from UDC Charges			\$24.91
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$32.30	0.0016670	\$0.05
Subtotal Charges from Taxes			\$0.05
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	273.00	kWh at 0.0004500 \$/kWh	\$0.12
Subtotal			\$0.12
Total Amount Due To Constellation NewEnergy			\$40.16

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321
Service Location 4511 FM 2668 UNIT 8
AEP-CPL Account ID 10032789419036321
Actual Demand 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
06/07/2016	125243718		KWH		3,187.00 Act	3,460.00 Act	1.00	273.00

Rate Class - 826

Service 05/09/2016 To 06/07/2016 - 29 Days

Description	Rate	Unit	Value	Amount
Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	273.00	kWh	0.015489	\$4.23
Energy Efficiency Cost Recovery Factor	273.00	kWh	0.000357	\$0.10
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	273.00	kWh	0.002512	\$0.69
Transmission Cost Recovery Factor	273.00	kWh	0.003784	\$1.03
Taxable Sub-Total	0.00			\$17.10
Transition Charge 2	273.00	kWh	0.02063	\$5.63
Transition Charge 3	273.00	kWh	0.007999	\$2.18
Non-Taxable Sub-Total	0.00			\$7.81
Total Current Charges	0.00			\$24.91

