



City of Bay City
 1901 5TH ST
 BAY CITY TX 77414

548

JUL 07 2016

ACCOUNT STATEMENT
 for the period of 5/16/2016 to 6/13/2016
 Service Address: 2200 7TH ST



***AUTO**SCH 5-DIGIT 77404
 2861 1 AV 0.376*****2861 12 S19887D10



MATAGORDA COUNTY
 DOUG MATTHES
 2200 7TH ST STE 1
 BAY CITY, TX 77414-5203

Account Number	Due Date	Amount Due
01-016000-02	7/15/2016	\$551.90

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
 Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
 Drop Box Location: East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	1520	1837	31,700

CURRENT CHARGES

Service	Amount
WATER	\$151.53
SEWER	\$213.14
SANITATION	\$187.23
TOTAL NEW CHARGES	\$551.90
TOTAL AMOUNT DUE	\$551.90
AMOUNT DUE AFTER: 07/15/2016	\$551.90

SB
 APPROVED
 COUNTY AUDITOR

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

181776

IMPORTANT MESSAGE

THE 2015 WATER QUALITY REPORT IS NOW AVAILABLE ON OUR WEBSITE AT [HTTP://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES](http://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES). COPIES OF THE REPORT WILL ALSO BE AVAILABLE AT CITY HALL AND PUBLIC WORKS.

RECEIVED
 JUL 06 2016

BY:

010-54410-508

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 7/15/2016. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**





City of Bay City
 1901 5TH ST
 BAY CITY TX 77414

548

JUL 07 2016

ACCOUNT STATEMENT

for the period of 5/16/2016 to 6/13/2016
 Service Address: 2200 7TH ST IRRIG



***AUTO**SCH 5-DIGIT 77404
 2862 1 AV 0.376*****2862 12 S19887D12



MATAGORDA COUNTY
 DOUG MATTHES
 2200 7TH ST STE 1
 BAY CITY, TX 77414-5203

181777

Account Number	Due Date	Amount Due
01-018000-02	7/15/2016	\$29.18

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
 Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
 Drop Box Location: East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	245	265	2,000

CURRENT CHARGES

Service	Amount
WATER	\$29.18
TOTAL NEW CHARGES	\$29.18
TOTAL AMOUNT DUE	\$29.18
AMOUNT DUE AFTER: 07/15/2016	\$29.18

**APPROVED
 COUNTY AUDITOR**

JB

[Handwritten signature]

210-54410-508

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 7/15/2016. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**

DID YOU KNOW

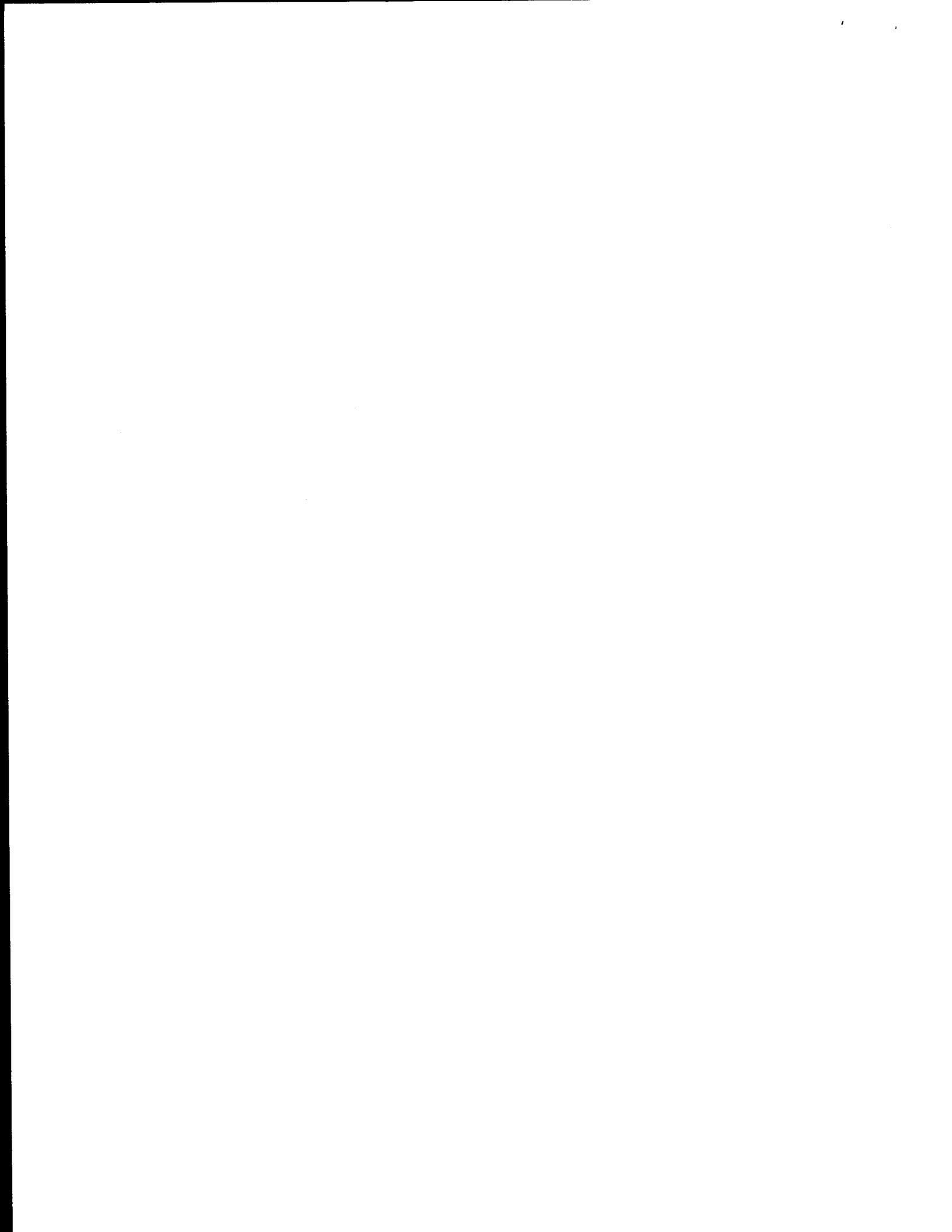
Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

IMPORTANT MESSAGE

THE 2015 WATER QUALITY REPORT IS NOW AVAILABLE ON OUR WEBSITE AT [HTTP://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES](http://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES). COPIES OF THE REPORT WILL ALSO BE AVAILABLE AT CITY HALL AND PUBLIC WORKS.

RECEIVED
 JUL 06 2016

BY: *[Signature]*





City of Bay City
1901 5TH ST
BAY CITY TX 77414

548



***AUTO**SCH 5-DIGIT 77404
2824 1 AV 0.376*****2824 12 S19887D476



MATAGORDA COUNTY
AUDITOR
1700 7TH ST RM 326
BAY CITY, TX 77414-5073

ACCOUNT STATEMENT
for the period of 5/16/2016 to 6/13/2016
Service Address: 1700 7TH ST

Account Number	Due Date	Amount Due
04-214000-00	7/15/2016	\$803.70

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	86	86	49,300
WATER	1	1606	2099	0

CURRENT CHARGES

Service	Amount
WATER	\$359.09
SEWER	\$444.61
TOTAL NEW CHARGES	\$803.70
TOTAL AMOUNT DUE	\$803.70
AMOUNT DUE AFTER: 07/15/2016	\$803.70

APPROVED
COUNTY AUDITOR
DB

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

IMPORTANT MESSAGE

THE 2015 WATER QUALITY REPORT IS NOW AVAILABLE ON OUR WEBSITE AT [HTTP://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES](http://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES). COPIES OF THE REPORT WILL ALSO BE AVAILABLE AT CITY HALL AND PUBLIC WORKS.

181778

RECEIVED
JUL 06 2016

BY:

H. Townsend
010-54410-510

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 7/15/2016. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**





City of Bay City

1901 5TH ST
BAY CITY TX 77414

548

JUL 07 2016

ACCOUNT STATEMENT

for the period of 5/16/2016 to 6/13/2016
Service Address: 1700 7TH ST IRRIG



***AUTO**SCH 5-DIGIT 77404
2825 1 AV 0.376*****2825 12 S19887D477



MATAGORDA COUNTY
AUDITOR
1700 7TH ST RM 326
BAY CITY, TX 77414-5073

Account Number	Due Date	Amount Due
04-214100-00	7/15/2016	\$334.15

QUESTIONS ABOUT YOUR STATEMENT

Customer Service: 979-245-2322
Office Hours: Monday-Friday / 8 a.m. to 5 p.m.
Drop Box Location: East Side of City Hall

WATER USAGE

Meter	Units	Previous	Current	Usage
WATER	1	28967	30078	111,100
WATER	1	3110	3110	0

CURRENT CHARGES

Service	Amount
WATER	\$334.15
TOTAL NEW CHARGES	\$334.15
TOTAL AMOUNT DUE	\$334.15
AMOUNT DUE AFTER: 07/15/2016	\$334.15

[Signature]
APPROVED
COUNTY AUDITOR
[Signature]

DID YOU KNOW

Night drop and online payments are posted the next business day. Please do not use these forms of payment if your account is delinquent and you are paying on the final date due.

IMPORTANT MESSAGE

THE 2015 WATER QUALITY REPORT IS NOW AVAILABLE ON OUR WEBSITE AT [HTTP://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES](http://CITYOFBAYCITY.ORG/DEPARTMENTS/PUBLIC-WORKS/WATER-UTILITIES). COPIES OF THE REPORT WILL ALSO BE AVAILABLE AT CITY HALL AND PUBLIC WORKS.

181779

[Handwritten signature]
010-54410-510

RECEIVED
JUL 06 2016

BY: *[Signature]*

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 7/15/2016. The due date stated on this bill relates to current charges only. **Previous balance due immediately.**





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

JUL 07 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033418824

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-3105 6122

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/26/2016
PREVIOUS BALANCE	\$19.43
PAYMENTS SINCE LAST INVOICE	\$-19.43
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$19.70
TOTAL AMOUNT DUE	\$19.70

AB
APPROVED
COUNTY AUDITOR

\$19.70

ODDS Hwy 60/Pct#1
010-54410-612

181780

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUL 06 2016

BY:

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



July						
S	M	T	W	T	F	S
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

200300-0003316-0000015 of 0000020-C03-p2-6179--P00300

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033418824

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-3105

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

SERVICE LOCATION Highway 60
Bay City, TX 77414-0000

AEP-CPL ACCOUNT ID 10032789423558520

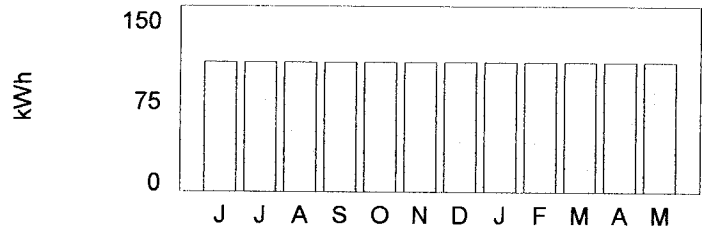
CNE INVOICE ID 0033418824-0001

kWh 105.00

SERVICE PERIOD 05/24/2016 to 06/22/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	105.00	kWh at 0.0552290 \$/kWh	\$5.80
Subtotal Contract Charges			\$5.80
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/24/2016 - 05/31/2016	28.00	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/22/2016	77.00	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$5.80
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$1.92
Taxable Utility Charges (see attached statement for details)			\$11.55
Subtotal Charges from UDC Charges			\$13.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.40	0.0016670	\$0.03
Reimbursement of MGRT	\$17.40	0.0199700	\$0.35
Subtotal Charges from Taxes			\$0.38
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	105.00	kWh at 0.0004500 \$/kWh	\$0.05
Subtotal			\$0.05
Total Amount Due To Constellation NewEnergy			\$19.70

2000300-0003317-0000018 of 0000020-C03-p.2-6179--P00300



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789423558520

Service Location Highway 60

AEP-CPL Account ID 10032789423558520

Actual Demand 0.00

Rate Class - 947

Service 05/24/2016 To 06/22/2016 - 29 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	105.00	kWh	0.0155238	\$1.63
Street Lighting - Facilities	1.00	EA	6.06	\$6.06
Transmission Charge	105.00	kWh	0.0024762	\$0.26
Transmission Cost Recovery Factor	105.00	kWh	0.0038095	\$0.40
Taxable Sub-Total	0.00			\$11.55
Transition Charge 2	105.00	kWh	0.0139048	\$1.46
Transition Charge 3	105.00	kWh	0.004381	\$0.46
Non-Taxable Sub-Total	0.00			\$1.92
Total Current Charges	0.00			\$13.47

2000300-000318-0000020 of 0000020-C03-p2-6179--P00300





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUL 07 2016

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033418820

PAGE
1 of 4

CNE ACCOUNT ID
1-VCM-4669 6123

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. J. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/27/2016
PREVIOUS BALANCE	\$569.80
PAYMENTS SINCE LAST INVOICE	-\$569.80
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$700.85
TOTAL AMOUNT DUE	\$700.85

AB
APPROVED
COUNTY AUDITOR

2004 Kilowatt Dr/Juv Prob
010-54410-573

181781

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUL 06 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00300-000313-0000009 of 0000020-C03-p2-6179-P00300

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033418820

PAGE
3 of 4

CNE ACCOUNT ID
1-VCM-4569

STATEMENT DATE
06/26/2016

DUE DATE
07/27/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

SERVICE LOCATION 2004 KILOWATT DR
BAY CITY, TX 77414-3165

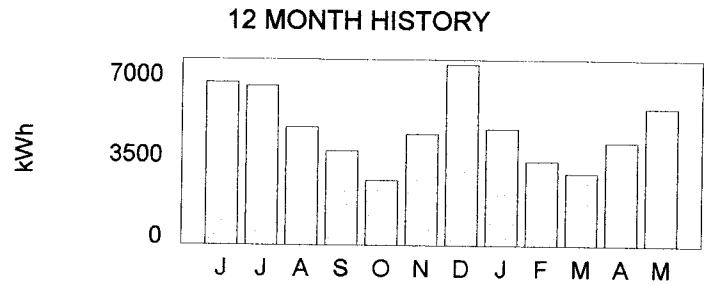
AEP-CPL ACCOUNT ID 10032789431907311

CNE INVOICE ID 0033418820-0001

kWh 5,199.00

SERVICE PERIOD 05/25/2016 to 06/23/2016

PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	5,199.00	kWh at 0.0552290 \$/kWh	\$287.14
Subtotal Contract Charges			\$287.14
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/25/2016 - 05/31/2016	1,213.10	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/23/2016	3,985.90	kWh at 0.0000051 \$/kWh	\$0.02
Subtotal Market Charges			\$0.03
Subtotal Charges from Constellation NewEnergy			\$287.17
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$148.99
Taxable Utility Charges (see attached statement for details)			\$250.66
Subtotal Charges from UDC Charges			\$399.65
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$540.17	0.0199700	\$10.79
Reimbursement of PUCA	\$540.17	0.0016670	\$0.90
Subtotal Charges from Taxes			\$11.69
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	5,199.00	kWh at 0.0004500 \$/kWh	\$2.34
Subtotal			\$2.34
Total Amount Due To Constellation NewEnergy			\$700.85

2000300-0003314-0000011 of 0000020-C03-p2-6179-F00300

2000300-000314-0000012 of 000020-C03-p2-6179-P00300



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311
Service Location 2004 KILOWATT DR
AEP-CPL Account ID 10032789431907311
Actual Demand 35.06

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
06/23/2016	122239665		KWH	143,368.00 Act	148,567.00 Act	1.00	5,199.00

Rate Class - 855

Service 05/25/2016 To 06/23/2016 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	35.10	KW	3.314	\$116.32
Energy Efficiency Cost Recovery Factor	5,199.00	KWh	0.000458	\$2.38
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	35.10	KW	1.286	\$45.14
Transmission Cost Recovery Factor	35.10	KW	1.871804	\$65.70
Taxable Sub-Total	0.00			\$250.66
Nuclear Decommissioning	35.10	KW	0.003884	\$0.14
Transition Charge 2	5,199.00	KWh	0.02063	\$107.26
Transition Charge 3	5,199.00	KWh	0.007999	\$41.59
Non-Taxable Sub-Total	0.00			\$148.99
Total Current Charges	0.00			\$399.65

2000300-000315-0000014 of 0000020-C03-p2-6179--P00300





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517616

PAGE
1 of 4

JUL 11 2016

CNE ACCOUNT ID
1-VDS-1195

6/27

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/29/2016
PREVIOUS BALANCE	\$43.04
PAYMENTS SINCE LAST INVOICE	\$-43.04
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.97
TOTAL AMOUNT DUE	\$43.97

AB APPROVED COUNTY AUDITOR

STLts Blessing Park 935/RT#4
010-54410-615

181782

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUL 07 2016

BY:



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

00215-0002325-0000021 of 0000026-C03-p2-6183--P00215

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033517616

PAGE
3 of 4

CNE ACCOUNT ID
1-VDS-1195

STATEMENT DATE
07/01/2016

DUE DATE
08/01/2016

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646

SERVICE LOCATION 955 Streetlight
Midfield, TX 77458-0000

AEP-CPL ACCOUNT ID 10032789441468646

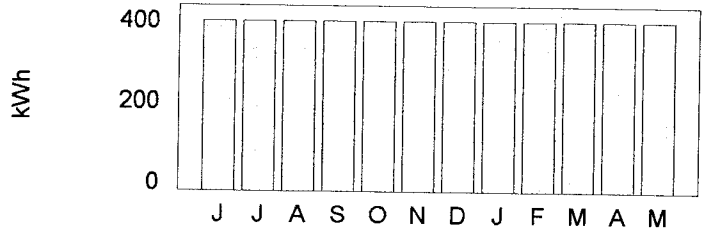
CNE INVOICE ID 0033517616-0001

kWh 367.00

SERVICE PERIOD 05/27/2016 to 06/27/2016

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	367.00	kWh at 0.0552290 \$/kWh	\$20.27
Subtotal Contract Charges			\$20.27
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/27/2016 - 05/31/2016	57.34	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/27/2016	309.66	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$20.27
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.73
Taxable Utility Charges (see attached statement for details)			\$16.74
Subtotal Charges from UDC Charges			\$23.47
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$37.18	0.0016670	\$0.06
Subtotal Charges from Taxes			\$0.06
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	367.00	kWh at 0.0004500 \$/kWh	\$0.17
Subtotal			\$0.17
Total Amount Due To Constellation NewEnergy			\$43.97

2000215-0002326-0000023 of 0000026-C03-p2-6183-P00215

2000215-0002326-0000024 of 0000026-C03-p2-6183--P00215



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789441468646
Service Location 955 Streetlight
AEP-CPL Account ID 10032789441468646
Actual Demand 0.00

Rate Class - 955

Service 05/27/2016 To 06/27/2016 - 31 Days

Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Street Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$16.74
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0138965	\$5.10
Transition Charge 3	367.00	kWh	0.0044142	\$1.62
Non-Taxable Sub-Total	0.00			\$6.73
Total Current Charges	0.00			\$23.47

2000215-0002327-0000026 of 0000026-C03-p2-6183--P00215

