



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

4187  
 JUL 25 2016

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033727121

**PAGE**  
 1 of 4

**CNE ACCOUNT ID**  
 1-2104LN3 7/7

**STATEMENT DATE**  
 07/12/2016

**DUE DATE**  
 08/12/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$19.67
PAYMENTS SINCE LAST INVOICE	\$-19.67
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$12.24
<b>TOTAL AMOUNT DUE</b>	<b>\$12.24</b>

*JB*  
**APPROVED**  
**COUNTY AUDITOR**

For questions or comments,  
 please contact Customer Care  
 at (888)635-0827  
 Monday through Friday  
 7:00 am to 6:00 pm  
 Central Standard Time,  
 or email us at  
 customercare@constellation.com.

When contacting Constellation,  
 please reference the  
**CNE ACCOUNT ID**  
 found at the top of this page.

*H. Janssen*

Fm 2668 Unit 7/Fairgrounds  
 010-54410-6661

182302

Final bill

**RECEIVED**  
 JUL 20 2016

BY: *BJ*

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE  
 #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**REMITTANCE ADDRESS:**  
 Constellation NewEnergy, Inc.  
 14217 Collections Center Dr.  
 Chicago IL, 60693-0142



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

00167-0001881-0000021 of 0000032-C03-p2-6366-P00167

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**

0167-0001881-0000022 of 0000032-C03-p2-6366--P00167



**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033727121

**PAGE**  
3 of 4

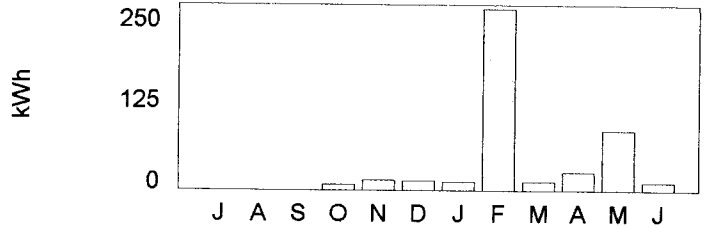
**CNE ACCOUNT ID**  
1-2104LN3

**STATEMENT DATE**  
07/12/2016

**DUE DATE**  
08/12/2016

**SITE NAME** Matagorda County - 10032789420166760  
**SERVICE LOCATION** 4511 FM 2668 UNIT 7  
 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789420166760  
**CNE INVOICE ID** 0033727121-0001  
**kWh** 11.00  
**SERVICE PERIOD** 06/08/2016 to 07/07/2016  
**PRODUCT** Fixed Price Solutions

**12 MONTH HISTORY**



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	11.00	kWh at 0.0552900 \$/kWh	\$0.61
<b>Subtotal Contract Charges</b>			<b>\$0.61</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$0.61</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.32
Taxable Utility Charges (see attached statement for details)			\$11.29
<b>Subtotal Charges from UDC Charges</b>			<b>\$11.61</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.90	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$12.24</b>

2000167-0001882-0000023 of 0000032-C03-p2-6366--P00167

2000167-0001882-0000024 of 0000032-C03-p2-6366--P00167



**Utility Distribution Charges**

**Name** Matagorda County - 10032789420166760  
**Service Location** 4511 FM 2668 UNIT 7  
**AEP-CPL Account ID** 10032789420166760  
**Actual Demand** 0.02

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/07/2016	122331177		KWH	1,092.00 Act	1,103.00 Act	1.00	11.00

**Rate Class - 829**

**Service 06/08/2016 To 07/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	11.00	kWh	0.015489	\$0.17
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	11.00	kWh	0.002512	\$0.03
Transmission Cost Recovery Factor	11.00	kWh	0.003784	\$0.04
Taxable Sub-Total	0.00			\$11.29
Transition Charge 2	11.00	kWh	0.02063	\$0.23
Transition Charge 3	11.00	kWh	0.007999	\$0.09
Non-Taxable Sub-Total	0.00			\$0.32
Total Current Charges	0.00			\$11.61



2000167-0001883-0000026 of 0.000032-C03-p2-6366--P00167



**Constellation.**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

487  
JUL 25 2015

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033727555

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-BNWYSX 7/7

**STATEMENT DATE**  
07/12/2016

**DUE DATE**  
08/12/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$176.72
PAYMENTS SINCE LAST INVOICE	-\$176.72
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$197.07
<b>TOTAL AMOUNT DUE</b>	<b>\$197.07</b>

28  
**APPROVED**  
**COUNTY AUDITOR**

*H. Townsend*

4511 FM 2668 Unit 3 / Fairgrounds  
010-54410-661

182303

Final bill

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUL 20 2016

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *[Signature]*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email [CustomerCare@constellation.com](mailto:CustomerCare@constellation.com), or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**





**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033727555

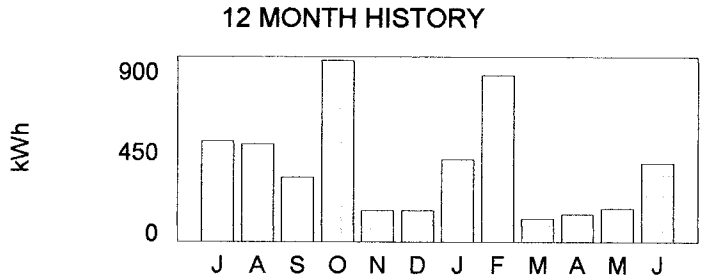
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-BNWYSX

**STATEMENT DATE**  
 07/12/2016

**DUE DATE**  
 08/12/2016

**SITE NAME** Matagorda County - 10032789406762840  
**SERVICE LOCATION** 4511 FM 2668 UNIT 3  
 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789406762840  
**CNE INVOICE ID** 0033727555-0001  
**kWh** 384.00  
**SERVICE PERIOD** 06/08/2016 to 07/07/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	384.00	kWh at 0.0552290 \$/kWh	\$21.21
<b>Subtotal Contract Charges</b>			<b>\$21.21</b>
<hr/>			
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/08/2016 - 06/30/2016	294.40	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/07/2016	89.60	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$21.21</b>
<hr/>			
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$66.58
Taxable Utility Charges (see attached statement for details)			\$108.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$175.47</b>
<hr/>			
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$130.27	0.0016670	\$0.22
<b>Subtotal Charges from Taxes</b>			<b>\$0.22</b>
<hr/>			
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	384.00	kWh at 0.0004500 \$/kWh	\$0.17
<b>Subtotal</b>			<b>\$0.17</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$197.07</b>

2000167-0001876-00000011 of 0000032-C03-p2-6366--P00167

2000167-0001876-0000012 of 0000032-C03-p2-6366--P00167



**Utility Distribution Charges**

**Name** Matagorda County - 10032789406762840  
**Service Location** 4511 FM 2668 UNIT 3  
**AEP-CPL Account ID** 10032789406762840  
**Actual Demand** 5.74

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/07/2016	122331176		KWH	11,974.00 Act	12,358.00 Act	1.00	384.00

**Rate Class - 857**

**Service 06/08/2016 To 07/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	21.00	RA	3.314	\$69.59
Energy Efficiency Cost Recovery Factor	384.00	kWh	0.000458	\$0.18
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	5.70	kW	1.286	\$7.33
Transmission Cost Recovery Factor	5.70	kW	1.871804	\$10.67
Taxable Sub-Total	0.00			\$108.89
Nuclear Decommissioning	21.00	RA	0.003884	\$0.08
Transition Charge 2	21.00	RA	2.395635	\$50.31
Transition Charge 3	21.00	RA	0.770932	\$16.19
Non-Taxable Sub-Total	0.00			\$66.58
Total Current Charges	0.00			\$175.47

2000167-0001877-0000014 of 0000032-C03-p2-6366--P00167





**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

487  
 JUL 25 2016

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033727691

**PAGE**  
 1 of 4

**CNE ACCOUNT ID**  
 1-QKE8KC 7/7

**STATEMENT DATE**  
 07/12/2016

**DUE DATE**  
 08/12/2016

For questions or comments,  
 please contact Customer Care  
 at (888)635-0827  
 Monday through Friday  
 7:00 am to 6:00 pm  
 Central Standard Time,  
 or email us at  
 customercare@constellation.com.

When contacting Constellation,  
 please reference the  
**CNE ACCOUNT ID**  
 found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$10.68
PAYMENTS SINCE LAST INVOICE	\$-10.68
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.68
<b>TOTAL AMOUNT DUE</b>	<b>\$10.68</b>

AB  
 APPROVED  
 COUNTY AUDITOR

*H. Dautsund*

004ts 3520 Nichols Ave / Pct#1  
 010-54410-612

182304

Final Bill

**WIRE TRANSFER INFORMATION:**  
 Constellation NewEnergy, Inc.  
 ABA-ACH #111000012, ABA-WIRE  
 #026009593  
 ACCT #4426223690  
 BANK: Bank of America

**RECEIVED**  
 JUL 20 2016

BY: *BL*

**REMITTANCE ADDRESS:**  
 Constellation NewEnergy, Inc.  
 14217 Collections Center Dr.  
 Chicago IL, 60693-0142



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

00167-0001878-00000115 of 0000032-C03-p2-6366--P00167

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033727691

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-QKE8KC

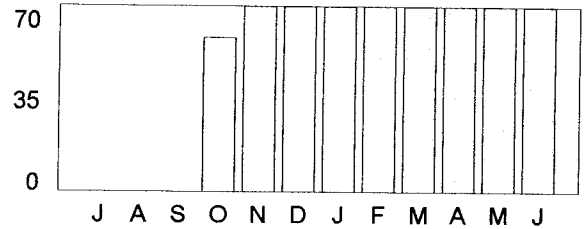
**STATEMENT DATE**  
07/12/2016

**DUE DATE**  
08/12/2016

**SITE NAME** Matagorda County - 10032789479928771  
**SERVICE LOCATION** 3520 NICHOLS AVE  
 BAY CITY, TX 77414-7383  
**AEP-CPL ACCOUNT ID** 10032789479928771  
**CNE INVOICE ID** 0033727691-0001  
**kWh** 70.00  
**SERVICE PERIOD** 06/08/2016 to 07/07/2016  
**PRODUCT** Fixed Price Solutions

kWh

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552900 \$/kWh	\$3.87
<b>Subtotal Contract Charges</b>			<b>\$3.87</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.87</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.00
Taxable Utility Charges (see attached statement for details)			\$4.63
<b>Subtotal Charges from UDC Charges</b>			<b>\$6.63</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$8.50	0.0199700	\$0.17
Reimbursement of PUCA	\$8.50	0.0016670	\$0.01
<b>Subtotal Charges from Taxes</b>			<b>\$0.18</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$10.68</b>



2000167-0001879-00000018 of 0000032-C03-p2-6366--P00167



**Utility Distribution Charges**

**Name** Matagorda County - 10032789479928771

**Service Location** 3520 NICHOLS AVE

**AEP-CPL Account ID** 10032789479928771

**Actual Demand** 0.00

**Rate Class - 904**

**Service 06/08/2016 To 07/07/2016 - 29 Days**

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0205714	\$1.44
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$2.00
Total Current Charges	0.00			\$6.63

2000167-0001880-0000020 of 0000032-C03-p2-6366--P00167





**Constellation.**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

JUL 25 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033727524

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-23237/7

**STATEMENT DATE**  
07/12/2016

**DUE DATE**  
08/12/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/10/2016
PREVIOUS BALANCE	\$40.16
PAYMENTS SINCE LAST INVOICE	\$-40.16
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.29
<b>TOTAL AMOUNT DUE</b>	<b>\$11.29</b>

DB  
APPROVED  
COUNTY AUDITOR

*H. Townsend*

Center of Carnival / Fairgrounds  
010-54410-661

182305

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

Final Bill

RECEIVED  
JUL 20 2016

BY: *[Signature]*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

00167-000118/2-00000003 of 0000032-C03-p2-6366-P00167

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

**Capacity Charge:** Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

**Energy Charge - Non-Time of Use (TOU):** Charge per kWh for electricity supplied for all hours of each day.

**Kilowatt Hour (kWh):** A measure of the quantity of electricity (energy) that you use.

**Late Fees or Finance Charges:** Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

**Line Loss Charges:** The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

**Locational Forward Reserves (LFR):** Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

**Reliability Must Run (RMR):** Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

**Renewable Portfolio Standards Cost (RPS):** NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

**Retail Service Charge:** A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

**Retail Trade Transaction (RTT):** The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

**Transmission Service Charge:** The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

**DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.**



**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033727524

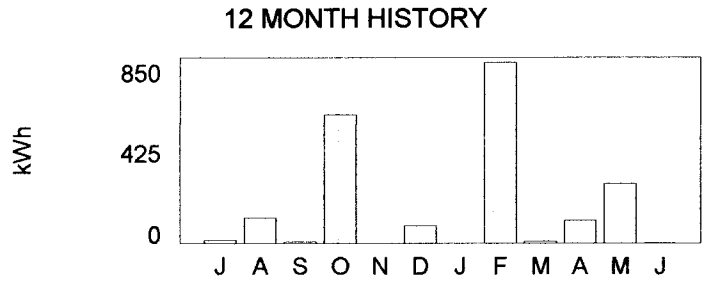
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VCM-2323

**STATEMENT DATE**  
 07/12/2016

**DUE DATE**  
 08/12/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321  
**SERVICE LOCATION** 4511 FM 2668 UNIT 8  
 BAY CITY, TX 77414-3991  
**AEP-CPL ACCOUNT ID** 10032789419036321  
**CNE INVOICE ID** 0033727524-0001  
**kWh** 2.00  
**SERVICE PERIOD** 06/08/2016 to 07/07/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2.00	kWh at 0.0552290 \$/kWh	\$0.11
<b>Subtotal Contract Charges</b>			<b>\$0.11</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/08/2016 - 06/30/2016	1.53	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/07/2016	0.47	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$0.11</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.06
Taxable Utility Charges (see attached statement for details)			\$11.10
<b>Subtotal Charges from UDC Charges</b>			<b>\$11.16</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$11.21	0.0016670	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2.00	kWh at 0.0004500 \$/kWh	\$0.00
<b>Subtotal</b>			<b>\$0.00</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$11.29</b>

2000167-0001873-0000005 of 0000032-C03-p2-6366--P00167

2000167-0001873-0000006 of 0000032-C03-p2-6366--P00167



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419036321  
**Service Location** 4511 FM 2668 UNIT 8  
**AEP-CPL Account ID** 10032789419036321  
**Actual Demand** 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/07/2016	125243718		KWH	3,460.00 Act	3,462.00 Act	1.00	2.00

**Rate Class - 826**

**Service 06/08/2016 To 07/07/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	2.00	kWh	0.015489	\$0.03
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	2.00	kWh	0.002512	\$0.01
Transmission Cost Recovery Factor	2.00	kWh	0.003784	\$0.01
Taxable Sub-Total	0.00			\$11.10
Transition Charge 2	2.00	kWh	0.02063	\$0.04
Transition Charge 3	2.00	kWh	0.007999	\$0.02
Non-Taxable Sub-Total	0.00			\$0.06
Total Current Charges	0.00			\$11.16

2000167-0001874-0000007 of 0000032-C03-p2-6366-F00167



2000167-0001874-00000008 of 0000032-C03-p2-6366--P00167