



Constellation
An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-BNWTYF 6/19

STATEMENT NO.
0033365249

STATEMENT DATE
06/23/2016

PAGE
1 of 4

DUE DATE
07/24/2016

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

PAYMENTS SINCE LAST INVOICE

DEBITS/CREDITS SINCE LAST INVOICE

LATE/FINANCE FEE

CURRENT CHARGES

TOTAL AMOUNT DUE

05/21/2016

\$36.59

-\$36.59

\$0.00

\$0.00

\$38.66

\$38.66

AB
APPROVED
COUNTY AUDITOR

Swing Bridge Park / Marine
010-54580-662

181458

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 28 2016

BY:



July						
S	M	T	W	T		
3	4	5	6	7		
10	11	12	13	14		
17	18	19	20	21		
24	25	26	27	28		
31						

00239-0002567-0000003 of 00000014-C03-p2-6176--P00239

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Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.
Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

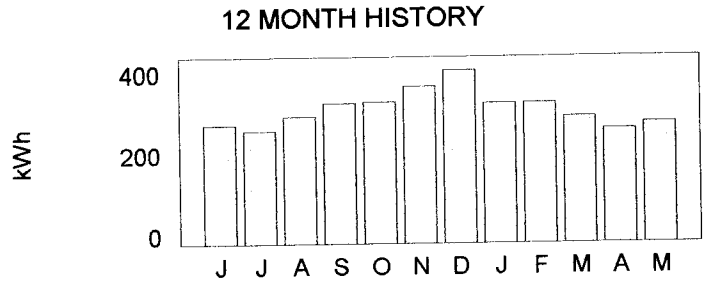
In the event of a service interruption or electric emergency, please contact your utility directly at:
CenterPoint Energy 800-332-7143
Oncor 888-313-4747
Sharyland Utilities 866-354-3335
Texas New Mexico Power
American Electric Power (AEP, CP&L, WTU)
Nueces Electric Cooperative

888-866-7456
866-223-8508
800-632-9288

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SITE NAME Matagorda County - 10032789459450479
SERVICE LOCATION 221 OLD FM 2031
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789459450479
CNE INVOICE ID 0033365249-0001
kWh 259.00
SERVICE PERIOD 05/19/2016 to 06/19/2016
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	259.00	kWh at 0.0552290 \$/kWh	\$14.30
Subtotal Contract Charges			\$14.30
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/19/2016 - 05/31/2016	105.22	kWh at 0.0000108 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/19/2016	153.78	kWh at 0.0000051 \$/kWh	\$0.00
Subtotal Charges from Constellation NewEnergy			\$14.30
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$7.41
Taxable Utility Charges (see attached statement for details)			\$16.78
Subtotal Charges from UDC Charges			\$24.19
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$31.20	0.0016670	\$0.05
Subtotal Charges from Taxes			\$0.05
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	259.00	kWh at 0.0004500 \$/kWh	\$0.12
Subtotal			\$0.12
Total Amount Due To Constellation NewEnergy			\$38.66

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2000239-0002568-0000006 of 0000014-C03-p2-6176-P00239



Utility Distribution Charges

Name Matagorda County - 10032789459450479
Service Location 221 OLD FM 2031
AEP-CPL Account ID 10032789459450479
Actual Demand 0.84

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/19/2016	119431711		KWH	6,629.00 Act	6,888.00 Act	1.00	259.00

Rate Class - 829

Service 05/19/2016 To 06/19/2016 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	259.00	kWh	0.015489	\$4.01
Energy Efficiency Cost Recovery Factor	259.00	kWh	0.000357	\$0.09
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	259.00	kWh	0.002512	\$0.65
Transmission Cost Recovery Factor	259.00	kWh	0.003784	\$0.98
Taxable Sub-Total	0.00			\$16.78
Transition Charge 2	259.00	kWh	0.02063	\$5.34
Transition Charge 3	259.00	kWh	0.007999	\$2.07
Non-Taxable Sub-Total	0.00			\$7.41
Total Current Charges	0.00			\$24.19

2000239-0002569-0000008 of 0000014-C03-p2-6176--P00239





Constellation.

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-U8J3K5 6/19

STATEMENT NO.
0033349605

STATEMENT DATE
06/23/2016

PAGE
1 of 4

DUE DATE
07/24/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/23/2016
PREVIOUS BALANCE	\$11.07
PAYMENTS SINCE LAST INVOICE	\$-11.07
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$11.82
TOTAL AMOUNT DUE	\$11.82

DB
APPROVED
COUNTY AUDITOR

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Old School Matagorda/Pet #2
010-54410-613

H. Townsend

181459

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142

RECEIVED
JUN 28 2016

BY: *[Signature]*



July						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

00249-0002752-0000009 of 0000038-C03-p2-6175--P00249

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County

1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033349605

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3 of 4

CNE ACCOUNT ID
1-U8J3K5

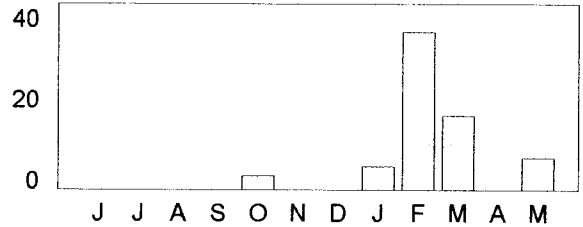
STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

SITE NAME Matagorda County - 10032789417127397
SERVICE LOCATION 772 LAUREL
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789417127397
CNE INVOICE ID 0033349605-0001
kWh 7.00
SERVICE PERIOD 05/19/2016 to 06/19/2016
PRODUCT Fixed Price Solutions

kWh

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	7.00	kWh at 0.0552900 \$/kWh	\$0.39
Subtotal Contract Charges			\$0.39
Subtotal Charges from Constellation NewEnergy			\$0.39
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.20
Taxable Utility Charges (see attached statement for details)			\$11.21
Subtotal Charges from UDC Charges			\$11.41
Charges from Taxes			Amount
Reimbursement of PUCA	\$11.60	0.0016670	\$0.02
Subtotal Charges from Taxes			\$0.02
Total Amount Due To Constellation NewEnergy			\$11.82

20002-49-0002753-0000011 of 0000038-C03-p2-6175--P002-49

2000249-0002753-0000012 of 0000038-C03-p2-6175-P00249



Utility Distribution Charges

Name Matagorda County - 10032789417127397
Service Location 772 LAUREL
AEP-CPL Account ID 10032789417127397
Actual Demand 4.40

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/19/2016	120726106		KWH	660.00 Act	667.00 Act	1.00	7.00

Rate Class - 829

Service 05/19/2016 To 06/19/2016 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	7.00	kWh	0.015489	\$0.11
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	7.00	kWh	0.002512	\$0.02
Transmission Cost Recovery Factor	7.00	kWh	0.003784	\$0.03
Taxable Sub-Total	0.00			\$11.21
Transition Charge 2	7.00	kWh	0.02063	\$0.14
Transition Charge 3	7.00	kWh	0.007999	\$0.06
Non-Taxable Sub-Total	0.00			\$0.20
Total Current Charges	0.00			\$11.41

06/19/2016 12:07:26 PM 10032789417127397 772 LAUREL 4.40 660.00 667.00 1.00 7.00

2000249-0002754-0000014 of 0000038-C03-p2-6175--P00249





Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
JUN 30 2016

CNE CUSTOMER ID
TX_400267

CNE ACCOUNT ID
1-VBY-4822 6/9

STATEMENT NO.
0033328084

STATEMENT DATE
06/22/2016

PAGE
1 of 4

DUE DATE
07/23/2016

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please contact Customer Care
at (888)635-0827
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customercare@constellation.com.

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CNE ACCOUNT ID
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H. Townsend

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/21/2016
PREVIOUS BALANCE	\$300.36
PAYMENTS SINCE LAST INVOICE	\$-300.36
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$353.39
TOTAL AMOUNT DUE	\$353.39

AS
APPROVED
COUNTY AUDITOR

15 Bayview Matagorda/JP#2
010-54410-462

181460

WIRE TRANSFER INFORMATION
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 27 2016
BY: *[Signature]*

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693-0142



July						
S	M	T	W	T	F	S
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10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.

CNE CUSTOMER ID: TX_400267
STATEMENT NO.: 0033328084
DUE DATE: 07/23/2016

2000179-0001887-0000027 of 0000038-C03-p2-6174--P00179

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Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0033328084

PAGE
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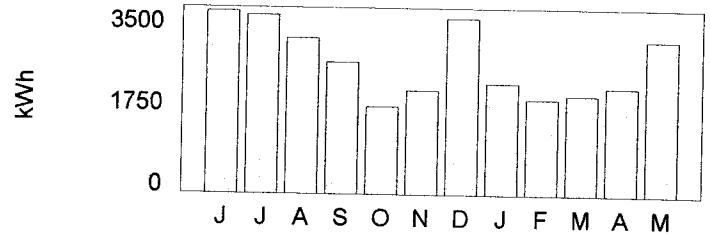
CNE ACCOUNT ID
1-VBY-4822

STATEMENT DATE
06/22/2016

DUE DATE
07/23/2016

SITE NAME HARRIET TOWNSEND MATAGORDA
SERVICE LOCATION COUNTY - 10032789403973976
 18 BAYVIEW ADDN
 MATAGORDA, TX 77457-0000
AEP-CPL ACCOUNT ID 10032789403973976
CNE INVOICE ID 0033328084-0001
kWh 2,906.00
SERVICE PERIOD 05/19/2016 to 06/19/2016
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	2,906.00	kWh at 0.0552290 \$/kWh	\$160.50
Subtotal Contract Charges			\$160.50
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 05/19/2016 - 05/31/2016	1,180.56	kWh at 0.0000108 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 06/01/2016 - 06/19/2016	1,725.44	kWh at 0.0000051 \$/kWh	\$0.01
Subtotal Market Charges			\$0.02
Subtotal Charges from Constellation NewEnergy			\$160.52
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$65.31
Taxable Utility Charges (see attached statement for details)			\$125.77
Subtotal Charges from UDC Charges			\$191.08
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$287.60	0.0016670	\$0.48
Subtotal Charges from Taxes			\$0.48
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	2,906.00	kWh at 0.0004500 \$/kWh	\$1.31
Subtotal			\$1.31
Total Amount Due To Constellation NewEnergy			\$353.39

2000179-0001888-0000030 of 0000038-C03-p2-6174-P00179



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789403973976
Service Location 18 BAYVIEW ADDN
AEP-CPL Account ID 10032789403973976
Actual Demand 11.14

<u>Read Date</u>	<u>Meter Number</u>	<u>Power Factor</u>	<u>Reading Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
06/19/2016	119711668		KWH	76,892.00 Act	79,798.00 Act	1.00	2,906.00

Rate Class - 857

Service 05/19/2016 To 06/19/2016 - 31 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	20.60	RA	3.314	\$68.27
Energy Efficiency Cost Recovery Factor	2,906.00	kWh	0.000458	\$1.33
Meter Charge	1.00	EA	15.81	\$15.81
Transmission Charge	11.10	KW	1.286	\$14.27
Transmission Cost Recovery Factor	11.10	KW	1.871804	\$20.78
Taxable Sub-Total	0.00			\$125.77
Nuclear Decommissioning	20.60	RA	0.003884	\$0.08
Transition Charge 2	20.60	RA	2.395635	\$49.35
Transition Charge 3	20.60	RA	0.770932	\$15.88
Non-Taxable Sub-Total	0.00			\$65.31
Total Current Charges	0.00			\$191.08

2000179-0001889-0000032 of 0000038-C03-p2-6174--P00179





Constellation

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Matagorda County
1700 7th St, Room 326
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4187

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STATEMENT NO.
0033350912

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JUN 30 2016

CNE ACCOUNT ID
1-VCM-1172

6/19

STATEMENT DATE
06/23/2016

DUE DATE
07/24/2016

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	05/22/2016
PREVIOUS BALANCE	\$50.84
PAYMENTS SINCE LAST INVOICE	\$-50.84
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$51.64
TOTAL AMOUNT DUE	\$51.64

AB
APPROVED
COUNTY AUDITOR

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 6:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

H. Townsend

Fm 521 Park Wadsworth / River Pk
010-54410-660

181461

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

RECEIVED
JUN 28 2016

BY: *[Signature]*



July						
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31						

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Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.