



**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
AUG 01 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033967992

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-BNWTYF (7-19)

**STATEMENT DATE**  
07/23/2016

**DUE DATE**  
08/23/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customercare@constellation.com](mailto:customercare@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

*Shelby Stork*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/23/2016
PREVIOUS BALANCE	\$38.66
PAYMENTS SINCE LAST INVOICE	\$-38.66
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$36.76
<b>TOTAL AMOUNT DUE</b>	<b>\$36.76</b>

*KCK*  
**APPROVED COUNTY AUDITOR**  
*RB*

Swing Bridge Park / Marine  
010-54580-662

182362

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUL 29 2016

BY: *RB*

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142



August						
S	M	T	W	T	F	S
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28	29	30	31			

00215-0002276-0000009 of 0000026-C03-p2-6206--P00215

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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**Disputed Invoices:** Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033967992

**PAGE**  
3 of 4

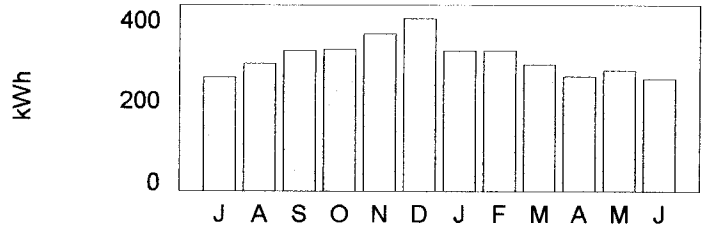
**CNE ACCOUNT ID**  
1-BNWTYF

**STATEMENT DATE**  
07/23/2016

**DUE DATE**  
08/23/2016

**SITE NAME** Matagorda County - 10032789459450479  
**SERVICE LOCATION** 221 OLD FM 2031  
 MATAGORDA, TX 77457-0000  
**AEP-CPL ACCOUNT ID** 10032789459450479  
**CNE INVOICE ID** 0033967992-0001  
**kWh** 241.00  
**SERVICE PERIOD** 06/20/2016 to 07/19/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	241.00	kWh at 0.0552290 \$/kWh	\$13.31
<b>Subtotal Contract Charges</b>			<b>\$13.31</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/20/2016 - 06/30/2016	88.37	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/19/2016	152.63	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$13.31</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$6.90
Taxable Utility Charges (see attached statement for details)			\$16.39
<b>Subtotal Charges from UDC Charges</b>			<b>\$23.29</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$29.81	0.0016670	\$0.05
<b>Subtotal Charges from Taxes</b>			<b>\$0.05</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	241.00	kWh at 0.0004500 \$/kWh	\$0.11
<b>Subtotal</b>			<b>\$0.11</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$36.76</b>

2000215-0002277-0000011 of 0000026-C03-p2-6206-P002.15

2000215-0002277-0000012 of 0000026-C03-p2-6206--P00215



**Utility Distribution Charges**

**Name** Matagorda County - 10032789459450479  
**Service Location** 221 OLD FM 2031  
**AEP-CPL Account ID** 10032789459450479  
**Actual Demand** 0.00

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/19/2016	119431711		KWH	6,888.00 Act	7,129.00 Act	1.00	241.00

**Rate Class - 829**

**Service 06/20/2016 To 07/19/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	241.00	kWh	0.015489	\$3.73
Energy Efficiency Cost Recovery Factor	241.00	kWh	0.000357	\$0.09
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	241.00	kWh	0.002512	\$0.61
Transmission Cost Recovery Factor	241.00	kWh	0.003784	\$0.91
Taxable Sub-Total	0.00			\$16.39
Transition Charge 2	241.00	kWh	0.02063	\$4.97
Transition Charge 3	241.00	kWh	0.007999	\$1.93
Non-Taxable Sub-Total	0.00			\$6.90
Total Current Charges	0.00			\$23.29

2000215-0002278-0000014 of 0000026-C03-p2-6206-P00215





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805149

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-BNWTYO 7/12

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

**JUL 29 2016**

For questions or comments,  
please contact Customer Care  
at (888) 635-0627  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
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customer care@constellation.com.

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**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/15/2016
PREVIOUS BALANCE	\$25.47
PAYMENTS SINCE LAST INVOICE	\$-25.47
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$28.22
<b>TOTAL AMOUNT DUE</b>	<b>\$28.22</b>

**DB**  
**APPROVED**  
**COUNTY AUDITOR**

El Maton Transfer St.  
010-54410-595

*Shelby Gentry*

182363

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUL 25 2016

BY: *[Signature]*



August					
S	M	T	W	T	F
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14	15	16	17	18	19
21	22	23	24	25	26
28	29	30	31		

00207-0002356-0000003 of 0000038-C03-p2-6197-P00207

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27





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805149

**PAGE**  
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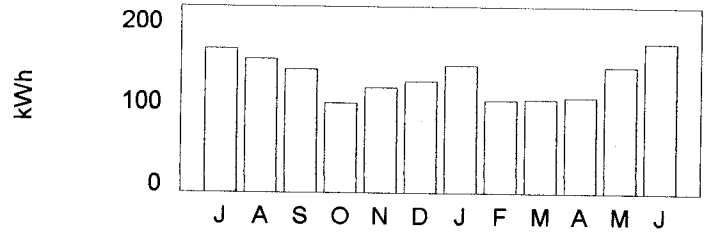
**CNE ACCOUNT ID**  
1-BNWTYO

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

**SITE NAME** Matagorda County - 10032789482241440  
**SERVICE LOCATION** FM 459 UNIT P43  
 EL MATON, TX 77440-0000  
**AEP-CPL ACCOUNT ID** 10032789482241440  
**CNE INVOICE ID** 0033805149-0001  
**kWh** 161.00  
**SERVICE PERIOD** 06/13/2016 to 07/12/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	161.00	kWh at 0.0552290 \$/kWh	\$8.89
<b>Subtotal Contract Charges</b>			<b>\$8.89</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/13/2016 - 06/30/2016	96.60	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/12/2016	64.40	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.89</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.61
Taxable Utility Charges (see attached statement for details)			\$14.61
<b>Subtotal Charges from UDC Charges</b>			<b>\$19.22</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$23.57	0.0016670	\$0.04
<b>Subtotal Charges from Taxes</b>			<b>\$0.04</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	161.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$28.22</b>

2000207-0002357-0000005 of 0000038-C03-p2-6197--P00207



2000207-0002357-0000006 of 0000038-C03-p2-6197-F00207

**Utility Distribution Charges**

**Name** Matagorda County - 10032789482241440  
**Service Location** FM 459 UNIT P43  
**AEP-CPL Account ID** 10032789482241440  
**Actual Demand** 0.00

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/12/2016	122301621		KWH	4,867.00 Act	5,028.00 Act	1.00	161.00

**Rate Class - 829**

**Service 06/13/2016 To 07/12/2016 - 29 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	161.00	kWh	0.015489	\$2.49
Energy Efficiency Cost Recovery Factor	161.00	kWh	0.000357	\$0.06
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	161.00	kWh	0.002512	\$0.40
Transmission Cost Recovery Factor	161.00	kWh	0.003784	\$0.61
Taxable Sub-Total	0.00			\$14.61
Transition Charge 2	161.00	kWh	0.02063	\$3.32
Transition Charge 3	161.00	kWh	0.007999	\$1.29
Non-Taxable Sub-Total	0.00			\$4.61
Total Current Charges	0.00			\$19.22

2000207-0002358-00000007 of 0000038-C03-p2-6197--P00207

2000207-0002358-00000008 of 0000038-C03-p2-6197-F00207





Matagorda County  
1700 7th St, Room 326  
Bay City, TX 77414

4187

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0033886458

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1 of 4

JUL 29 2016

CNE ACCOUNT ID  
1-BNWTX 7/17

STATEMENT DATE  
07/20/2016

DUE DATE  
08/20/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	06/19/2016
PREVIOUS BALANCE	\$18.31
PAYMENTS SINCE LAST INVOICE	\$-18.31
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$23.95
<b>TOTAL AMOUNT DUE</b>	<b>\$23.95</b>

AB  
APPROVED  
COUNTY AUDITOR

Matagorda Transfer St.  
DIO-54410-595

182364

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Monday through Friday  
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Central Standard Time,  
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ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

REMITTANCE ADDRESS:  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

Shelly Stork  
RECEIVED  
JUL 25 2016  
BY: .....



August						
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**STATEMENT NO.**  
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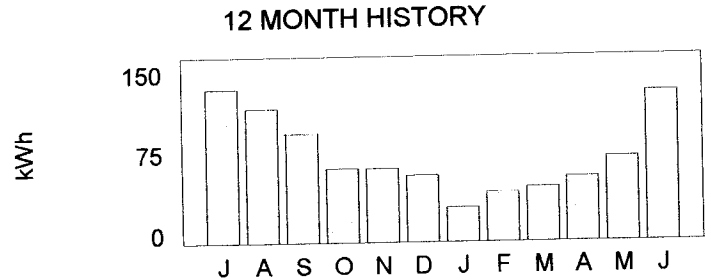
**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-BNWTX

**STATEMENT DATE**  
07/20/2016

**DUE DATE**  
08/20/2016

**SITE NAME** Matagorda County - 10032789494278861  
**SERVICE LOCATION** OLD GULF RD UNIT STATION COLLECT STA  
MATAGORDA, TX 77457-0000  
**AEP-CPL ACCOUNT ID** 10032789494278861  
**CNE INVOICE ID** 0033886458-0001  
**kWh** 121.00  
**SERVICE PERIOD** 06/16/2016 to 07/17/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	121.00	kWh at 0.0552290 \$/kWh	\$6.68
<b>Subtotal Contract Charges</b>			<b>\$6.68</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/16/2016 - 06/30/2016	56.72	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/17/2016	64.28	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$6.68</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.47
Taxable Utility Charges (see attached statement for details)			\$13.72
<b>Subtotal Charges from UDC Charges</b>			<b>\$17.19</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$20.45	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	121.00	kWh at 0.0004500 \$/kWh	\$0.05
<b>Subtotal</b>			<b>\$0.05</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$23.95</b>

2000175-0001965-0000011 of 0000020-C03-p2-6202--P00175

2000175-0001965-0000012 of 0000020-C03-p2-6202--P00175





**Utility Distribution Charges**

**Name** Matagorda County - 10032789494278861  
**Service Location** OLD GULF RD UNIT STATION COLLECT STA  
**AEP-CPL Account ID** 10032789494278861  
**Actual Demand** 0.67

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/17/2016	120730574		KWH	2,350.00 Act	2,471.00 Act	1.00	121.00

**Rate Class - 829**

**Service 06/16/2016 To 07/17/2016 - 31 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	121.00	kWh	0.015489	\$1.87
Energy Efficiency Cost Recovery Factor	121.00	kWh	0.000357	\$0.04
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	121.00	kWh	0.002512	\$0.30
Transmission Cost Recovery Factor	121.00	kWh	0.003784	\$0.46
Taxable Sub-Total	0.00			\$13.72
Transition Charge 2	121.00	kWh	0.02063	\$2.50
Transition Charge 3	121.00	kWh	0.007999	\$0.97
Non-Taxable Sub-Total	0.00			\$3.47
Total Current Charges	0.00			\$17.19



2000175-0001966-0000014 of 0000020-C03-p2-6202-P00175



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

JUL 29 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805094

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-SEFQRY 7/12

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at [customercare@constellation.com](mailto:customercare@constellation.com).

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/15/2016
PREVIOUS BALANCE	\$178.57
PAYMENTS SINCE LAST INVOICE	\$-178.57
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$234.05
<b>TOTAL AMOUNT DUE</b>	<b>\$234.05</b>

DB  
APPROVED  
COUNTY AUDITOR

25000 State Hwy 35 S/Pct#3  
010-54410-614

*Shelly Stotts*

182365

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUL 25 2016

BY: *[Signature]*



August						
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00207-0002-365-0000021 of 0000038-C03-p2-6197-PP00207

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805094

**PAGE**  
3 of 4

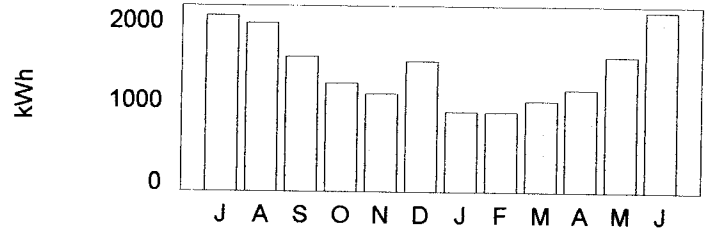
**CNE ACCOUNT ID**  
1-SEFQRY

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

**SITE NAME** Matagorda County - 10032789453394875  
**SERVICE LOCATION** 25000 N Highway 35 Unit Office  
 Palacios, TX 77465-0000  
**AEP-CPL ACCOUNT ID** 10032789453394875  
**CNE INVOICE ID** 0033805094-0001  
**kWh** 1,948.00  
**SERVICE PERIOD** 06/12/2016 to 07/12/2016  
**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	1,948.00	kWh at 0.0552290 \$/kWh	\$107.59
<b>Subtotal Contract Charges</b>			<b>\$107.59</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/12/2016 - 06/30/2016	1,193.94	kWh at 0.0000051 \$/kWh	\$0.01
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/12/2016	754.07	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Market Charges</b>			<b>\$0.01</b>
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$107.60</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$55.80
Taxable Utility Charges (see attached statement for details)			\$54.18
<b>Subtotal Charges from UDC Charges</b>			<b>\$109.98</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$162.66	0.0107000	\$1.74
Reimbursement of PUCA	\$162.66	0.0016670	\$0.27
(ST) STATE SALES TAX	\$164.67	0.0625000	\$10.29
(CI) CITY SALES TAX	\$164.67	0.0200000	\$3.29
<b>Subtotal Charges from Taxes</b>			<b>\$15.59</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	1,948.00	kWh at 0.0004500 \$/kWh	\$0.88
<b>Subtotal</b>			<b>\$0.88</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$234.05</b>

2000207-0002366-0000023 of 0000038-C03-p2-6197-P00207

2000207-0002366-0000024 of 0000038-C03-p2-6197-F00207



**Utility Distribution Charges**

**Name** Matagorda County - 10032789453394875  
**Service Location** 25000 N Highway 35 Unit Office  
**AEP-CPL Account ID** 10032789453394875  
**Actual Demand** 6.33

<u>Read</u> <u>Date</u>	<u>Meter</u> <u>Number</u>	<u>Power</u> <u>Factor</u>	<u>Reading</u> <u>Type</u>	<u>Meter Reading</u>			<u>Usage</u>
				<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	
07/12/2016	120730531		KWH	43,294.00 Act	45,242.00 Act	1.00	1,948.00

**Rate Class - 829**

**Service 06/12/2016 To 07/12/2016 - 30 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	1,948.00	kWh	0.015489	\$30.17
Energy Efficiency Cost Recovery Factor	1,948.00	kWh	0.000357	\$0.70
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	1,948.00	kWh	0.002512	\$4.89
Transmission Cost Recovery Factor	1,948.00	kWh	0.003784	\$7.37
Taxable Sub-Total	0.00			\$54.18
Nuclear Decommissioning	1,948.00	kWh	0.000017	\$0.03
Transition Charge 2	1,948.00	kWh	0.02063	\$40.19
Transition Charge 3	1,948.00	kWh	0.007999	\$15.58
Non-Taxable Sub-Total	0.00			\$55.80
Total Current Charges	0.00			\$109.98

2000207-0002.367-000002.5 of 0000038-C03-p.2-6197-P00207

2000207-0002367-0000026 of 0000038-C03-p2-6197--P00207







**Constellation.**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

AUG 01 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033967967

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-1172 (7-19)

**STATEMENT DATE**  
07/23/2016

**DUE DATE**  
08/23/2016

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/23/2016
PREVIOUS BALANCE	\$51.64
PAYMENTS SINCE LAST INVOICE	\$-51.64
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$51.64
<b>TOTAL AMOUNT DUE</b>	<b>\$51.64</b>

*KKK*  
**APPROVED**  
**COUNTY AUDITOR**  
*AB*

*Fm 521 Park Wadsworth/River Pk*  
*010-54410-660*

182366

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

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please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*Shelly starts*

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUL 29 2016

BY: *AB*



August						
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00215-0002282-0000021 of 0000026-C03-p2-6206--P00215

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033967967

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-1172

**STATEMENT DATE**  
07/23/2016

**DUE DATE**  
08/23/2016

**SITE NAME**

HARRIET TOWNSEND MATAGORDA  
COUNTY - 10032789412055530

**SERVICE LOCATION**

Fm 521  
Wadsworth, TX 77483-0000

**AEP-CPL ACCOUNT ID**

10032789412055530

**CNE INVOICE ID**

0033967967-0001

**kWh**

315.00

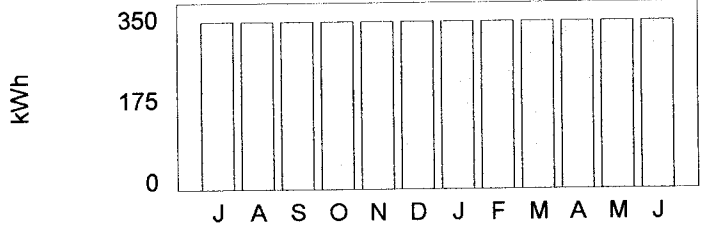
**SERVICE PERIOD**

06/20/2016 to 07/19/2016

**PRODUCT**

Fixed Price Solutions

### 12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	315.00	kWh at 0.0552290 \$/kWh	\$17.40
<b>Subtotal Contract Charges</b>			<b>\$17.40</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/20/2016 - 06/30/2016	115.50	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/19/2016	199.50	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.40</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$5.78
Taxable Utility Charges (see attached statement for details)			\$28.24
<b>Subtotal Charges from UDC Charges</b>			<b>\$34.02</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$45.78	0.0016670	\$0.08
<b>Subtotal Charges from Taxes</b>			<b>\$0.08</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	315.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$51.64</b>

2000215-0002283-00000023 of 0000026-C03-p2-6206-P00215

2000215-000283-0000024 of 0000026-C03-p2-6206--P00215



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789412055530

**Service Location** Fm 521

**AEP-CPL Account ID** 10032789412055530

**Actual Demand** 0.00

**Rate Class - 947**

**Service 06/20/2016 To 07/19/2016 - 29 Days**

Basic Customer Charge	3.00	EA	1.0666667	\$3.20
Distribution Charge	315.00	kWh	0.0154921	\$4.88
Street Lighting - Facilities	3.00	EA	6.06	\$18.18
Transmission Charge	315.00	kWh	0.0025079	\$0.79
Transmission Cost Recovery Factor	315.00	kWh	0.0037778	\$1.19
Taxable Sub-Total	0.00			\$28.24
Nuclear Decommissioning	315.00	kWh	0.0000317	\$0.01
Transition Charge 2	315.00	kWh	0.0139048	\$4.38
Transition Charge 3	315.00	kWh	0.0044127	\$1.39
Non-Taxable Sub-Total	0.00			\$5.78
Total Current Charges	0.00			\$34.02

2000215-0002284-0000026 of 0000026-C03-p2-6206--P00215





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187  
AUG 01 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033967953

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VCM-2344 (749)

**STATEMENT DATE**  
07/23/2016

**DUE DATE**  
08/23/2016

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please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/22/2016
PREVIOUS BALANCE	\$10.54
PAYMENTS SINCE LAST INVOICE	-\$10.54
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$10.54
<b>TOTAL AMOUNT DUE</b>	<b>\$10.54</b>

*kek*  
APPROVED  
COUNTY AUDITOR  
*DB*

*Shelby Stitts*

*Stitts Magnolia Matagorda / Pct #2*

*010-5440-613*

182367

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**RECEIVED**  
JUL 29 2016

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

BY: *DB*



August						
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00215-0002273-0000003 of 0000026-C03-p2-6206--P00215

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033967953

**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VCM-2344

**STATEMENT DATE**  
 07/23/2016

**DUE DATE**  
 08/23/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA  
 COUNTY - 10032789419199850

**SERVICE LOCATION** Magnolia  
 Matagorda, TX 77457-0000

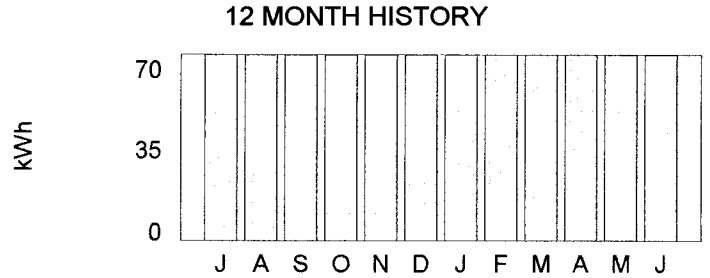
**AEP-CPL ACCOUNT ID** 10032789419199850

**CNE INVOICE ID** 0033967953-0001

**kWh** 70.00

**SERVICE PERIOD** 06/20/2016 to 07/19/2016

**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	70.00	kWh at 0.0552290 \$/kWh	\$3.87
<b>Subtotal Contract Charges</b>			<b>\$3.87</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/20/2016 - 06/30/2016	25.67	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/19/2016	44.33	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$3.87</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$2.00
Taxable Utility Charges (see attached statement for details)			\$4.63
<b>Subtotal Charges from UDC Charges</b>			<b>\$6.63</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$8.53	0.0016670	\$0.01
<b>Subtotal Charges from Taxes</b>			<b>\$0.01</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	70.00	kWh at 0.0004500 \$/kWh	\$0.03
<b>Subtotal</b>			<b>\$0.03</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$10.54</b>

2000215-0002274-00000003 of 0000026-C03-p2-6-206--P00215

2000215-0002274-0000006 of 000026-C03-p-2-6206--P00215



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789419199850

**Service Location** Magnolia

**AEP-CPL Account ID** 10032789419199850

**Actual Demand** 0.00

**Rate Class - 904**

**Service 06/20/2016 To 07/19/2016 - 29 Days**

Distribution Charge	70.00	kWh	0.0154286	\$1.08
Outdoor Lighting - Facilities	1.00	EA	3.11	\$3.11
Transmission Charge	70.00	kWh	0.0025714	\$0.18
Transmission Cost Recovery Factor	70.00	kWh	0.0037143	\$0.26
Taxable Sub-Total	0.00			\$4.63
Transition Charge 2	70.00	kWh	0.0205714	\$1.44
Transition Charge 3	70.00	kWh	0.008	\$0.56
Non-Taxable Sub-Total	0.00			\$2.00
Total Current Charges	0.00			\$6.63

2000215-0002275-0000008 of 0000026-C03-p2-6206-P00215





**Constellation**

An Exelon Company

**Matagorda County**

1700 7th St, Room 326  
Bay City, TX 77414

4187

JUL 29 2016

**CNE CUSTOMER ID**

TX\_400267

**STATEMENT NO.**

0033886420

**PAGE**

1 of 4

**CNE ACCOUNT ID**

1-VCM-2523

7/17

**STATEMENT DATE**

07/20/2016

**DUE DATE**

08/20/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/19/2016
PREVIOUS BALANCE	\$43.10
PAYMENTS SINCE LAST INVOICE	\$-43.10
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.10
<b>TOTAL AMOUNT DUE</b>	<b>\$43.10</b>

DB  
APPROVED  
COUNTY AUDITOR

ODLTS Fm 521 Prk Wadsworth/River Prk  
010-54410-660

Shelby Storti

182368

**WIRE TRANSFER INFORMATION:**

Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**

Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

RECEIVED  
JUL 25 2016

BY: ..... B .....  
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00175-0001961-0000003 of 0000020-C03-p2-6202--P00175

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033886420

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VCM-2523

**STATEMENT DATE**  
07/20/2016

**DUE DATE**  
08/20/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651

**SERVICE LOCATION** 2000 Fm 521  
Wadsworth, TX 77483-0000

**AEP-CPL ACCOUNT ID** 10032789420235651

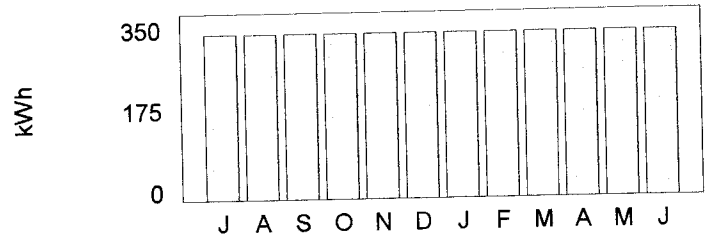
**CNE INVOICE ID** 0033886420-0001

**kWh** 310.00

**SERVICE PERIOD** 06/16/2016 to 07/17/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

	Quantity	Contract/Market Rate	Amount
<b>Contract Charges</b>			
Energy Charge Non TOU	310.00	kWh at 0.0552290 \$/kWh	\$17.12
<b>Subtotal Contract Charges</b>			<b>\$17.12</b>
<b>Market Charges</b>			
RT Ancillary Imbalance Adjustment 06/16/2016 - 06/30/2016	145.31	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/17/2016	164.69	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$17.12</b>
<b>Charges from UDC Charges</b>			
Non-Taxable Utility Charges (see attached statement for details)			\$8.89
Taxable Utility Charges (see attached statement for details)			\$16.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$25.78</b>
<b>Charges from Taxes</b>			
Reimbursement of PUCA	\$34.15	0.0016670	\$0.06
<b>Subtotal Charges from Taxes</b>			<b>\$0.06</b>
	<b>Quantity</b>	<b>Contract/Market Rate</b>	<b>Amount</b>
HGAC Aggregation Fee	310.00	kWh at 0.0004500 \$/kWh	\$0.14
<b>Subtotal</b>			<b>\$0.14</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$43.10</b>

2000175-0001962-0000005 of 0000020-C03-p2-6202--P00175

2000175-0001962-00000006 of 0000020-C03-p2-6202--P00175





**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235651  
**Service Location** 2000 Fm 521  
**AEP-CPL Account ID** 10032789420235651  
**Actual Demand** 0.00

**Rate Class - 908**

**Service 06/16/2016 To 07/17/2016 - 31 Days**

Distribution Charge	310.00	kWh	0.0154839	\$4.80
Outdoor Lighting - Facilities	2.00	EA	5.07	\$10.14
Transmission Charge	310.00	kWh	0.0025161	\$0.78
Transmission Cost Recovery Factor	310.00	kWh	0.0037742	\$1.17
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	310.00	kWh	0.0000323	\$0.01
Transition Charge 2	310.00	kWh	0.0206452	\$6.40
Transition Charge 3	310.00	kWh	0.008	\$2.48
Non-Taxable Sub-Total	0.00			\$8.89
Total Current Charges	0.00			\$25.78



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Matagorda County  
1700 7th St, Room 326  
Bay City, TX 77414

4187

JUL 29 2016

CNE CUSTOMER ID  
TX\_400267

STATEMENT NO.  
0033886313

PAGE  
1 of 4

CNE ACCOUNT ID  
1-VCM-2524 7/17

STATEMENT DATE  
07/20/2016

DUE DATE  
08/20/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	06/19/2016
PREVIOUS BALANCE	\$21.55
PAYMENTS SINCE LAST INVOICE	\$-21.55
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.55
<b>TOTAL AMOUNT DUE</b>	<b>\$21.55</b>

DB  
APPROVED  
COUNTY AUDITOR

DDLTs Fm 521 Park Wadsworth River Pk  
010-54410-660

Shelly started

182369

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BY: ..... *BL* .....



August						
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customercare@constellation.com.

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please reference the  
CNE ACCOUNT ID  
found at the top of this page.

WIRE TRANSFER INFORMATION:  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

REMITTANCE ADDRESS:  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

00175-0001967-0000015 of 0000020-C03-p2-6202--P00175

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033886313

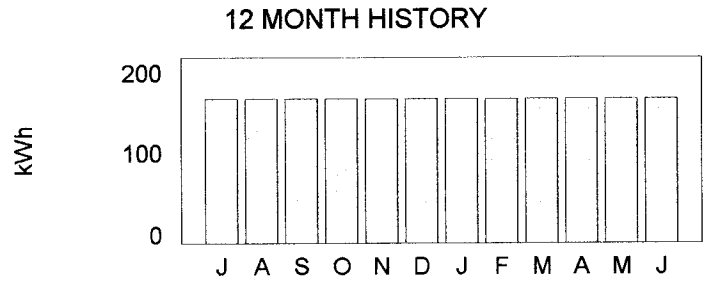
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VCM-2524

**STATEMENT DATE**  
 07/20/2016

**DUE DATE**  
 08/20/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652  
**SERVICE LOCATION** 2001 Fm 521 Wadsworth, TX 77483-0000  
**AEP-CPL ACCOUNT ID** 10032789420235652  
**CNE INVOICE ID** 0033886313-0001  
**kWh** 155.00  
**SERVICE PERIOD** 06/16/2016 to 07/17/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/16/2016 - 06/30/2016	72.66	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/17/2016	82.34	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
<b>Subtotal Charges from UDC Charges</b>			<b>\$12.89</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$21.55</b>

2000175-0001968-0000017 of 0000020-C03-p2-6202--P00175

2000175-0001968-00000018 of 00000020-C03-p2-6202--P00175



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789420235652  
**Service Location** 2001 Fm 521  
**AEP-CPL Account ID** 10032789420235652  
**Actual Demand** 0.00

**Rate Class - 908**

**Service 06/16/2016 To 07/17/2016 - 31 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89

2000175-0001969-0000020 of 0000020-C03-p2-6202-P00175







# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805155

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-1796 7/2

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

**JUL 29 2016**

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/15/2016
PREVIOUS BALANCE	\$67.71
PAYMENTS SINCE LAST INVOICE	\$-67.71
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$72.84
<b>TOTAL AMOUNT DUE</b>	<b>\$72.84</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

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When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

25000 state Hwy 35 S unit P7/Pct#3

010-54410-614

*Shelly Stovits*

182370

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUL 25 2016

BY: *[Signature]*



August						
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00207-0002371-0000033 of 0000038-C03-p2-6197--P00207

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033805155

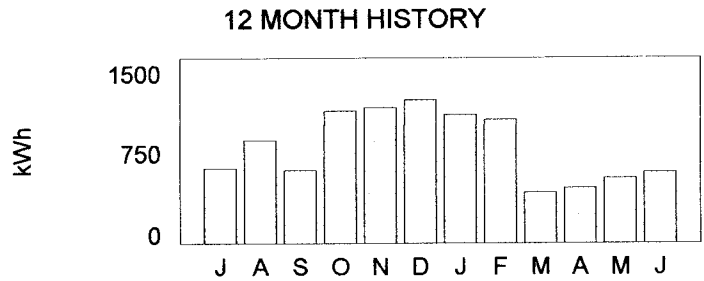
**PAGE**  
 3 of 4

**CNE ACCOUNT ID**  
 1-VE3-1796

**STATEMENT DATE**  
 07/15/2016

**DUE DATE**  
 08/15/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241  
**SERVICE LOCATION** 2432 N Highway 35 Palacios, TX 77465-0000  
**AEP-CPL ACCOUNT ID** 10032789474945241  
**CNE INVOICE ID** 0033805155-0001  
**kWh** 574.00  
**SERVICE PERIOD** 06/12/2016 to 07/12/2016  
**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	574.00	kWh at 0.0552290 \$/kWh	\$31.70
<b>Subtotal Contract Charges</b>			<b>\$31.70</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/12/2016 - 06/30/2016	351.81	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/12/2016	222.19	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$31.70</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$16.44
Taxable Utility Charges (see attached statement for details)			\$23.75
<b>Subtotal Charges from UDC Charges</b>			<b>\$40.19</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$55.71	0.0107000	\$0.60
Reimbursement of PUCA	\$55.71	0.0016670	\$0.09
<b>Subtotal Charges from Taxes</b>			<b>\$0.69</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	574.00	kWh at 0.0004500 \$/kWh	\$0.26
<b>Subtotal</b>			<b>\$0.26</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$72.84</b>

2000207-0002372-0000035 of 0000038-C03-p2-6197-P00207

2000207-0002372-0000036 of 0000038-C03-p2-6197--P00207



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241  
**Service Location** 2432 N Highway 35  
**AEP-CPL Account ID** 10032789474945241  
**Actual Demand** 6.24

<u>Read</u>	<u>Meter</u>	<u>Power</u>	<u>Reading</u>	<u>Meter Reading</u>			<u>Usage</u>	
				<u>Date</u>	<u>Number</u>	<u>Factor</u>		<u>Previous</u>
07/12/2016	122240914		KWH		29,327.00 Act	29,901.00 Act	1.00	574.00

**Rate Class - 829**

**Service 06/12/2016 To 07/12/2016 - 30 Days**

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	574.00	kWh	0.015489	\$8.89
Energy Efficiency Cost Recovery Factor	574.00	kWh	0.000357	\$0.20
Meter Charge	1.00	EA	3.68	\$3.68
Transmission Charge	574.00	kWh	0.002512	\$1.44
Transmission Cost Recovery Factor	574.00	kWh	0.003784	\$2.17
Taxable Sub-Total	0.00			\$23.75
Nuclear Decommissioning	574.00	kWh	0.000017	\$0.01
Transition Charge 2	574.00	kWh	0.02063	\$11.84
Transition Charge 3	574.00	kWh	0.007999	\$4.59
Non-Taxable Sub-Total	0.00			\$16.44
<b>Total Current Charges</b>	0.00			<b>\$40.19</b>

2000207-0002373-00000037 of 0000038-C03-p2-6197-PO0207

2000207-0002373-0000038 of 0000038-C03-p.2-6197--P00207





**Constellation.**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805161

**PAGE**  
1 of 4

**JUL 29 2016**

**CNE ACCOUNT ID**  
1-VE3-1797 7/2

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/15/2016
PREVIOUS BALANCE	\$65.19
PAYMENTS SINCE LAST INVOICE	\$-65.19
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$65.19
<b>TOTAL AMOUNT DUE</b>	<b>\$65.19</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

ODLTS 25000 STAG/ 35S / PCT#3  
010-54410-614

182371

*Shelly Stone*

**RECEIVED**  
JUL 25 2016

BY: *[Signature]*



August						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

00207-0002359-00000009 of 0000038-C03-p2-6197--P00207

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

**Administration Fee or Service Charge:** The fee or charge set forth for each account per billing cycle.

**Ancillary Service Charges:** charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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0207-0002359-0000010 of 0000038-C03-p-2-6 197--F00207





# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805151

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VE3-1797

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242

**SERVICE LOCATION** 2500 N HIGHWAY 35 ODLT 400HPS PALACIOS, TX 77465-0000

**AEP-CPL ACCOUNT ID** 10032789474945242

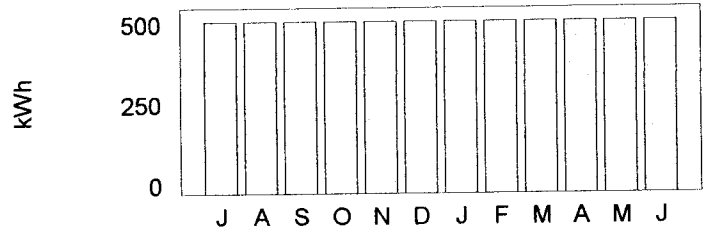
**CNE INVOICE ID** 0033805151-0001

**kWh** 465.00

**SERVICE PERIOD** 06/13/2016 to 07/12/2016

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	465.00	kWh at 0.0552290 \$/kWh	\$25.68
<b>Subtotal Contract Charges</b>			<b>\$25.68</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/13/2016 - 06/30/2016	279.00	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/12/2016	186.00	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$25.68</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$13.32
Taxable Utility Charges (see attached statement for details)			\$25.34
<b>Subtotal Charges from UDC Charges</b>			<b>\$38.66</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$51.23	0.0107000	\$0.55
Reimbursement of PUCA	\$51.23	0.0016670	\$0.09
<b>Subtotal Charges from Taxes</b>			<b>\$0.64</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	465.00	kWh at 0.0004500 \$/kWh	\$0.21
<b>Subtotal</b>			<b>\$0.21</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$65.19</b>

2000207-0002360-0000012 of 0000038.C03-p2-6197--P00207



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242  
**Service Location** 2500 N HIGHWAY 35 ODLT 400HPS  
**AEP-CPL Account ID** 10032789474945242  
**Actual Demand** 0.00

**Rate Class - 908**

**Service 06/13/2016 To 07/12/2016 - 29 Days**

Distribution Charge	465.00	kWh	0.0154839	\$7.20
Outdoor Lighting - Facilities	3.00	EA	5.07	\$15.21
Transmission Charge	465.00	kWh	0.0025161	\$1.17
Transmission Cost Recovery Factor	465.00	kWh	0.0037849	\$1.76
Taxable Sub-Total	0.00			\$25.34
Nuclear Decommissioning	465.00	kWh	0.0000215	\$0.01
Transition Charge 2	465.00	kWh	0.0206237	\$9.59
Transition Charge 3	465.00	kWh	0.008	\$3.72
Non-Taxable Sub-Total	0.00			\$13.32
Total Current Charges	0.00			\$38.66

2000/07-0002361-00000113 of 0000038-C03-p2-6197-P00207

2000207-0002361-0000014 of 0000038-C03-p2-6197--P00207





**Constellation**

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

JUL 29 2016

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033866315

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-1797 7/3

**STATEMENT DATE**  
07/18/2016

**DUE DATE**  
08/18/2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	07/15/2016
PREVIOUS BALANCE	\$65.19
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1.65
<b>TOTAL AMOUNT DUE</b>	<b>\$66.84</b>

*DOB*  
**APPROVED**  
**COUNTY AUDITOR**

DDLTs 25000 st Hwy 35 s/pt #3  
010-54410-614

182372

*Shelly Stone*

**RECEIVED**  
JUL 25 2016

BY: *[Signature]*



August						
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7	8	9	10	11	12	13
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21	22	23	24	25	26	27
28	29	30	31			

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**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

000814-00002159-00000001 of 00000006-C03-p1-6201--P00814



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Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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000814-0002159-00000002 of 00000006-C03-p1-6201--P00814



# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033866315

**PAGE**  
3 of 4

**CNE ACCOUNT ID**  
1-VE3-1797

**STATEMENT DATE**  
07/18/2016

**DUE DATE**  
08/18/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242

**SERVICE LOCATION** 2500 N HIGHWAY 35 ODLT 400HPS PALACIOS, TX 77465-0000

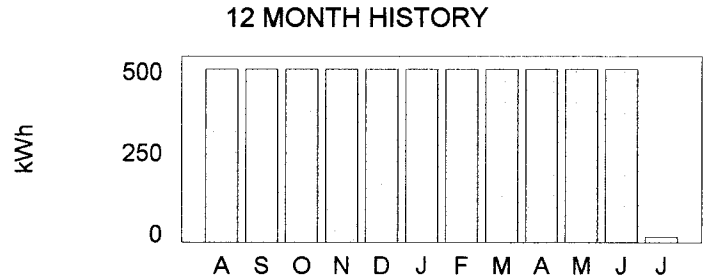
**AEP-CPL ACCOUNT ID** 10032789474945242

**CNE INVOICE ID** 0033866315-0001

**kWh** 15.00

**SERVICE PERIOD** 07/13/2016 to 07/13/2016

**PRODUCT** Fixed Price Solutions



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	15.00	kWh at 0.0552290 \$/kWh	\$0.83
<b>Subtotal Contract Charges</b>			<b>\$0.83</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 07/13/2016 - 07/13/2016	15.00	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$0.83</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$0.01
Taxable Utility Charges (see attached statement for details)			\$0.78
<b>Subtotal Charges from UDC Charges</b>			<b>\$0.79</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$1.62	0.0016670	\$0.00
Reimbursement of MGRT	\$1.62	0.0107000	\$0.02
<b>Subtotal Charges from Taxes</b>			<b>\$0.02</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	15.00	kWh at 0.0004500 \$/kWh	\$0.01
<b>Subtotal</b>			<b>\$0.01</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$1.65</b>

1000814-0002160-0000003 of 0000006-C03-p1-6201--P00814



1000814-0002160-00000004 of 0000006-C03-p1-6201--P00814



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242

**Service Location** 2500 N HIGHWAY 35 ODLT 400HPS

**AEP-CPL Account ID** 10032789474945242

**Actual Demand** 0.00

**Rate Class - 908**

**Service 07/13/2016 To 07/13/2016 - 0 Days**

Distribution Charge	15.00 kWh	0.016	\$0.24
Outdoor Lighting - Facilities	3.00 EA	0.17	\$0.51
Transmission Charge	15.00 kWh	0.002	\$0.03
Taxable Sub-Total	0.00		\$0.78
Transition Charge 2	15.00 kWh	0.0006667	\$0.01
Non-Taxable Sub-Total	0.00		\$0.01
Total Current Charges	0.00		\$0.79

1000814-0002161-00000006 of 00000006-C03-p1-6201--P00814





**Constellation**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

AUG 01 2016

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033967922

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-2080 (7-20)

**STATEMENT DATE**  
07/23/2016

**DUE DATE**  
08/23/2016

For questions or comments,  
please contact Customer Care  
at (888)635-0827  
Monday through Friday  
7:00 am to 6:00 pm  
Central Standard Time,  
or email us at  
customer care@constellation.com.

When contacting Constellation,  
please reference the  
**CNE ACCOUNT ID**  
found at the top of this page.

*Shelby Overts*

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/23/2016
PREVIOUS BALANCE	\$21.55
PAYMENTS SINCE LAST INVOICE	-\$21.55
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$21.55
<b>TOTAL AMOUNT DUE</b>	<b>\$21.55</b>

*KEK*  
**APPROVED**  
**COUNTY AUDITOR**  
*DB*

*ODLTS Markham Comm Ctr/ Pct#4*  
*010-54410-615*

182373

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUL 29 2016

BY: *DB*



August						
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00215-0002279-0000015 of 00000026-C03-p2-6206--P00215

**Adjustments:** Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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**Matagorda County**  
 1700 7th St, Room 326  
 Bay City, TX 77414

**CNE CUSTOMER ID**  
 TX\_400267

**STATEMENT NO.**  
 0033967922

**PAGE**  
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**CNE ACCOUNT ID**  
 1-VE3-2080

**STATEMENT DATE**  
 07/23/2016

**DUE DATE**  
 08/23/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA  
 COUNTY - 10032789476839781

**SERVICE LOCATION** 190 Avenue F  
 Markham, TX 77456-0000

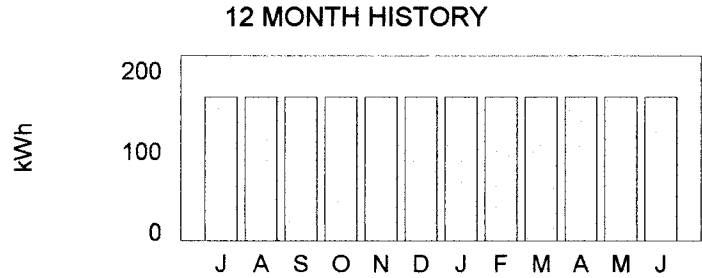
**AEP-CPL ACCOUNT ID** 10032789476839781

**CNE INVOICE ID** 0033967922-0001

**kWh** 155.00

**SERVICE PERIOD** 06/21/2016 to 07/20/2016

**PRODUCT** Fixed Price Solutions



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	155.00	kWh at 0.0552290 \$/kWh	\$8.56
<b>Subtotal Contract Charges</b>			<b>\$8.56</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/21/2016 - 06/30/2016	51.67	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/20/2016	103.33	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$8.56</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$4.44
Taxable Utility Charges (see attached statement for details)			\$8.45
<b>Subtotal Charges from UDC Charges</b>			<b>\$12.89</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of PUCA	\$17.08	0.0016670	\$0.03
<b>Subtotal Charges from Taxes</b>			<b>\$0.03</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	155.00	kWh at 0.0004500 \$/kWh	\$0.07
<b>Subtotal</b>			<b>\$0.07</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$21.55</b>

2000215-0002280-0000017 of 0000026-C03-p2-6206-P00215

2000215-0002280-0000018 of 0000026-C03-p2-6206-P00215



**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839781

**Service Location** 190 Avenue F

**AEP-CPL Account ID** 10032789476839781

**Actual Demand** 0.00

**Rate Class - 908**

**Service 06/21/2016 To 07/20/2016 - 29 Days**

Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89

2000215-0002281-0000020 of 0000026-C03-p2-6206--P00215







**Constellation.**  
An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805141

**PAGE**  
1 of 4

JUL 29 2016

**CNE ACCOUNT ID**  
1-VE3-2641 7/11

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

**ACCOUNT BALANCE**

PREVIOUS STATEMENT DATE	06/14/2016
PREVIOUS BALANCE	\$35.82
PAYMENTS SINCE LAST INVOICE	\$-35.82
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$35.82
<b>TOTAL AMOUNT DUE</b>	<b>\$35.82</b>

DB  
APPROVED  
COUNTY AUDITOR

ODLTS Nichols Rd / Fairgrounds  
010-54410-6661

*Shelly Smith*

182374

**WIRE TRANSFER INFORMATION:**  
Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE  
#026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
Constellation NewEnergy, Inc.  
14217 Collections Center Dr.  
Chicago IL, 60693-0142

**RECEIVED**  
JUL 25 2016

BY: *[Signature]*



August						
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# Constellation

An Exelon Company

**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805141

**PAGE**  
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**CNE ACCOUNT ID**  
1-VE3-2641

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090

**SERVICE LOCATION** Nichols Rd  
Bay City, TX 77414-0000

**AEP-CPL ACCOUNT ID** 10032789480469090

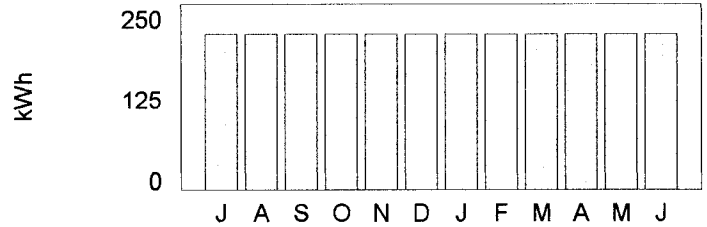
**CNE INVOICE ID** 0033805141-0001

**kWh** 210.00

**SERVICE PERIOD** 06/10/2016 to 07/11/2016

**PRODUCT** Fixed Price Solutions

12 MONTH HISTORY



**METER NO(S).**

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	210.00	kWh at 0.0552290 \$/kWh	\$11.60
<b>Subtotal Contract Charges</b>			<b>\$11.60</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/10/2016 - 06/30/2016	137.81	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/11/2016	72.19	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$11.60</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$3.85
Taxable Utility Charges (see attached statement for details)			\$19.89
<b>Subtotal Charges from UDC Charges</b>			<b>\$23.74</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$31.58	0.0107000	\$0.34
Reimbursement of PUCA	\$31.58	0.0016670	\$0.05
<b>Subtotal Charges from Taxes</b>			<b>\$0.39</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	210.00	kWh at 0.0004500 \$/kWh	\$0.09
<b>Subtotal</b>			<b>\$0.09</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$35.82</b>

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**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789480469090

**Service Location** Nichols Rd

**AEP-CPL Account ID** 10032789480469090

**Actual Demand** 0.00

**Rate Class - 947**

**Service 06/10/2016 To 07/11/2016 - 31 Days**

Basic Customer Charge	2.00	EA	1.6	\$3.20
Distribution Charge	210.00	kWh	0.0154762	\$3.25
Street Lighting - Facilities	2.00	EA	6.06	\$12.12
Transmission Charge	210.00	kWh	0.0025238	\$0.53
Transmission Cost Recovery Factor	210.00	kWh	0.0037619	\$0.79
Taxable Sub-Total	0.00			\$19.89
Transition Charge 2	210.00	kWh	0.0139048	\$2.92
Transition Charge 3	210.00	kWh	0.0044286	\$0.93
Non-Taxable Sub-Total	0.00			\$3.85
Total Current Charges	0.00			\$23.74

2000207-0002370-0000031 of 0000038-C03-p2-6197--P00207

2000207-0002370-0000032 of 0000038-C03-p2-6197--P00207





# Constellation

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**Matagorda County**  
1700 7th St, Room 326  
Bay City, TX 77414

4187

**JUL 29 2016**

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805091

**PAGE**  
1 of 4

**CNE ACCOUNT ID**  
1-VE3-3514 7/1

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

### ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	06/12/2016
PREVIOUS BALANCE	\$84.71
PAYMENTS SINCE LAST INVOICE	-\$84.71
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$84.71
<b>TOTAL AMOUNT DUE</b>	<b>\$84.71</b>

*DB*  
**APPROVED**  
**COUNTY AUDITOR**

DDTs Nichols Ave / Per #1  
010-54410-612

182375

*Shelly Stone*

**RECEIVED**  
JUL 25 2016

BY: *(Signature)*



August						
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Constellation NewEnergy, Inc.  
ABA-ACH #111000012, ABA-WIRE #026009593  
ACCT #4426223690  
BANK: Bank of America

**REMITTANCE ADDRESS:**  
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14217 Collections Center Dr.  
Chicago IL, 60693-0142

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1700 7th St, Room 326  
Bay City, TX 77414

**CNE CUSTOMER ID**  
TX\_400267

**STATEMENT NO.**  
0033805091

**PAGE**  
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**CNE ACCOUNT ID**  
1-VE3-3514

**STATEMENT DATE**  
07/15/2016

**DUE DATE**  
08/15/2016

**SITE NAME** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550

**SERVICE LOCATION** Nichols Ave  
Bay City, TX 77414-0000

**AEP-CPL ACCOUNT ID** 10032789485513550

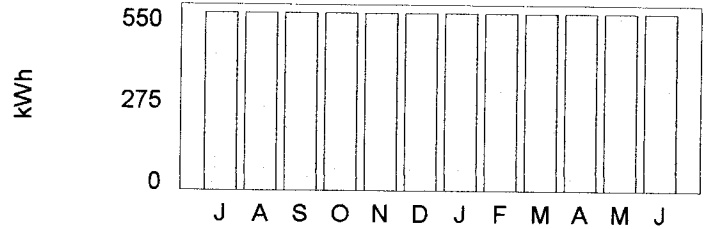
**CNE INVOICE ID** 0033805091-0001

**kWh** 525.00

**SERVICE PERIOD** 06/10/2016 to 07/11/2016

**PRODUCT** Fixed Price Solutions

### 12 MONTH HISTORY



### METER NO(S).

Contract Charges	Quantity	Contract/Market Rate	Amount
Energy Charge Non TOU	525.00	kWh at 0.0552290 \$/kWh	\$29.00
<b>Subtotal Contract Charges</b>			<b>\$29.00</b>
Market Charges	Quantity	Contract/Market Rate	Amount
RT Ancillary Imbalance Adjustment 06/10/2016 - 06/30/2016	344.53	kWh at 0.0000051 \$/kWh	\$0.00
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/11/2016	180.47	kWh at 0.0000040 \$/kWh	\$0.00
<b>Subtotal Charges from Constellation NewEnergy</b>			<b>\$29.00</b>
Charges from UDC Charges			Amount
Non-Taxable Utility Charges (see attached statement for details)			\$9.62
Taxable Utility Charges (see attached statement for details)			\$44.94
<b>Subtotal Charges from UDC Charges</b>			<b>\$54.56</b>
Charges from Taxes	Taxable Amount	Tax Rate	Amount
Reimbursement of MGRT	\$74.18	0.0107000	\$0.79
Reimbursement of PUCA	\$74.18	0.0016670	\$0.12
<b>Subtotal Charges from Taxes</b>			<b>\$0.91</b>
	Quantity	Contract/Market Rate	Amount
HGAC Aggregation Fee	525.00	kWh at 0.0004500 \$/kWh	\$0.24
<b>Subtotal</b>			<b>\$0.24</b>
<b>Total Amount Due To Constellation NewEnergy</b>			<b>\$84.71</b>



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**Utility Distribution Charges**

**Name** HARRIET TOWNSEND MATAGORDA COUNTY - 10032789485513550  
**Service Location** Nichols Ave  
**AEP-CPL Account ID** 10032789485513550  
**Actual Demand** 0.00

**Rate Class - 947**

**Service 06/10/2016 To 07/11/2016 - 31 Days**

Basic Customer Charge	5.00	EA	0.64	\$3.20
Distribution Charge	525.00	kWh	0.0154857	\$8.13
Street Lighting - Facilities	5.00	EA	6.06	\$30.30
Transmission Charge	525.00	kWh	0.0025143	\$1.32
Transmission Cost Recovery Factor	525.00	kWh	0.0037905	\$1.99
Taxable Sub-Total	0.00			\$44.94
Nuclear Decommissioning	525.00	kWh	0.000019	\$0.01
Transition Charge 2	525.00	kWh	0.0138857	\$7.29
Transition Charge 3	525.00	kWh	0.004419	\$2.32
Non-Taxable Sub-Total	0.00			\$9.62
Total Current Charges	0.00			\$54.56



2000207-0002364-0000020 of 0000038-C03-p2-6197-F00207