AUG 1 1 2016



		SERVICE ADDRESS		ACCOUNT NUMBER
MAKE CHECK PAYABLE TO:	2200 7TH			1-01-01600-01
BAY CITY GAS		FROM	то	BILLING DATE
P O BOX 1603 BAY CITY TX 77404	SERVICE PERIOD (06/30/16	07/29/16	08/02/16
READ DATE(G)	07/29/16	*** USAG	E HISTORY ***	DESCRIPTION AMOUNT
METER NUM. PRES. READ PREV. READ TOTAL CCF MATAGORDA COUNTY DEP OBJ. CODE 010 - 544 APPROVED BY	89915 520 520 0	06/30/16 05/31/16 05/02/16 03/31/16 02/29/16 01/29/16 12/30/15 12/01/15 10/30/15 09/29/15 08/31/15 07/29/15	GAS CCF 0 1 5 20 71 196 82 34 4 0	BASIC SERVICE 19.00 APPROVED COUNTY AUDITOR COUNTY AUDITOR 19.00 TOTAL NOW DUE 19.00 PENALTY AMOUNT PAY THIS AMOUNT AFTER

481

MESSAGES

DUE DATE 08/20/16 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

The line from your meter into your home or business is owned by YOU. Please have it pressure tested periodically for leaks. Hissing sounds and dead vegetation can indicate a gas leak. Call 811 before you dig!

PECEIVED AUG 0 8 2016

AVR, Inc.

206

AUG 1 1 2016

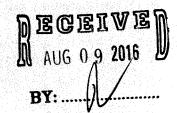
		SERVICE ADDRESS	ACCOUNT NUMBER
MAKE CHECK PAYABLE TO:	2323 AVE		1-04-14800-00
BAY CITY GAS		FROM TO	BILLING DATE
P O BOX 1603 BAY CITY TX 77404	SERVICE PERIOD	06/28/16 07/27/16	08/02/16
BAI CIII		HGAGE UTCTODY ***	DESCRIPTION AMOUNT
READ DATE(G)	07/27/16 9989964	*** USAGE HISTORY ***	
METER NUM. PRES. READ	113675	GAS CCF	10.00
PREV. READ TOTAL CCF	112171 1504	06/28/16 1570 05/27/16 1245 05/02/16 1185 03/31/16 869 02/29/16 1360 01/29/16 1138 01/06/16 1353 12/01/15 1200 10/30/15 896 09/29/15 799 08/27/15 819 07/27/15 711	BASIC SERVICE 19.00 GAS DELIVERY 1,128.39 THIS MONTH 1,147.39 TOTAL NOW DUE 1,147.39 PENALTY AMOUNT PAY THIS AMOUNT AFTER O10 - 54410 - 512

694

MESSAGES

DUE DATE 08/20/16 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

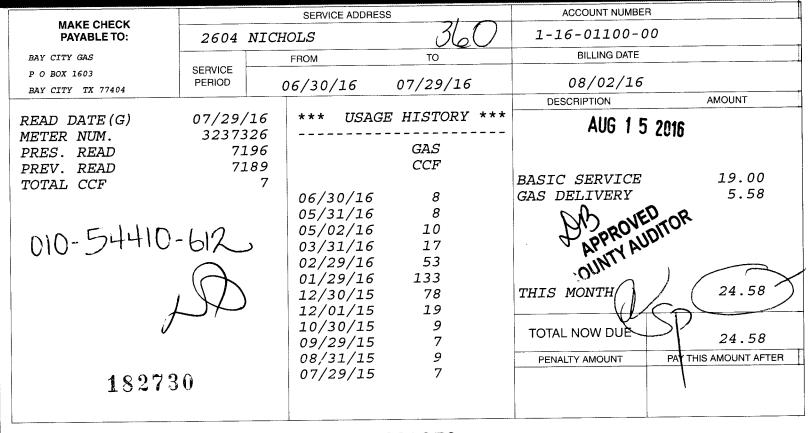
The line from your meter into your home or business is owned by YOU. Please have it pressure tested periodically for leaks. Hissing sounds and dead vegetation can indicate a gas leak. Call 811 before you dig!



AVR, Inc.

206

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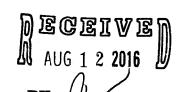


1527

MESSAGES

DUE DATE 08/20/16
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

The line from your meter into your home or business is owned by YOU. Please have it pressure tested periodically for leaks. Hissing sounds and dead vegetation can indicate a gas leak. Call 811 before you dig!



AVR, Inc.

Natural gas is a clean burning, efficient, natural fuel. It is delivered to your homes and businesses through a modern and highly reliable system of underground pipelines, which is routinely checked for leaks. These pipelines are rugged and flexible, and buried at a safe depth.

However, ANY DIGGING activity - landscaping, fencing, plumbing repairs - could possibly damage the lines. New Underground Damage Prevention Rules , Chapter 18 under Title 16 of the Texas Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One Cali Center (811) or the pipeline operator (Bay City Gas at 245-2311) at least 48 hours PRIOR to digging activity.

CALL BEFORE YOU DIG! 245-2311 or toll free 811

<u>ALL damages</u> to underground pipelines must be reported iMMEDIATELY to the pipeline operator (Bay City Gas Company) and to the Texas Railroad Commission (online at www.rrc.state.tx.us).

Natural gas is coloriess, odorless, non-toxic and lighter than air. Natural gas can be highly combustible or explosive in certain concentrations, so it is odorized with a smell similar to rotten eggs in an effort to make leaks detectable.

If you detect the smell of gas within your home or business, do NOT operate any electrical devices - including wall switches, phones or flashlights.

If the odor of gas is FAINT, check to see if a gas appliance has been left on accidentally, or if a pilot light has gone out. If the odor persists or is STRONG, take no chances, get everyone out of the premises and call BAY CITY GAS COMPANY AT 245-2311. This number is answered 24 hours per day, 365 days per year. These calls are a priority and will receive IMMEDIATE attention from Bay City Gas personnel. Outside leaks can be more difficult to identify, but the odor will be the best indicator. Other signs may include dead vegetation, blowing dirt and/or a hissing sound. Call BAY CITY GAS COMPANY at 245-2311 if you suspect a gas leak.

Additional information regarding your gas service and natural gas safety can be found on your MONTHLY BILLS, at www.baycitygas.com, or by CALLING OUR OFFICE at 245-2311

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments € 877.653.5090 (24 hours a day / 24 horas al dia)

 Support @ championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit 7 3 agencies.

B1608036567 Bill Date: 08/04/16 Acct #: 1407300234 Bill

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th Street Room 326

Bay City, TX 77414

blessing Ball Park/Put #4

Service at ESI ID #: #10032789402787491

FM 616 W UNIT PARK BLESSING, TX 77419

Page: 1 of 2

\$615.23

\$0.00

\$0.00

\$615.23

☑ cojudge@co.matagorda.tx.us

Bill Date: 08/04/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Previous Balance	Current Charges	Payments/Adj.	Amount Due	Due Date
\$0.00	\$615.23	\$0.00	\$615.23	09/06/16
ψ0.00			LIMAN Hoogo KIM	Power Factor

 Meter	Туре	≘ Dates	Current Meter Read	Previous Meter Read		kWh Usage	Demand	Power Factor
558783656	ACT	07/01 - 08/01	416	414	192	384.00	3.50	
					(Qty ∣	Rate	Amount

	٠.,	•	
Current Charges			
Champion Energy Charges	384.00	0.05557	\$21.34
CKWH : Commercial Energy	384.00	0.00007	\$579.10
TDU Delivery Charges	1.00	3.16000	\$3.16
BAS001:Basic Customer Charge	1.00	15.32000	\$15.32
BAS003:Delivery Point Charge	1.00 171.30	3.21027	\$549.92
DIS001:Distribution Charge	3.50	1.24571	\$4.36
TRN001:Transmission Charge TRN002:Firm Point to Point Transmission Service	3.50	1.81143	\$6.34
Charge for long term or short term tirm			\$11.63
TDU Delivery Charges Non Taxable	171.30	0.00379	\$0.65
MSC025:Nuclear Decommissioning MSC036:Recovery of securitized regulatory assets -	384.00	0.02060	\$7.91
stranded costs (TC2)	384.00	0.00799	\$3.07
stranded costs (TC3)			\$2.16
TDU Surcharges	1.00	1.99000 0.00044	\$1.99 \$0.17
MSC041:Energy Efficiency Cost Recovery Factor (EECRF)	384.00	0.00044	•
Taxes	_ 0	.0 0	\$1.00 🖊

PUC Assessment..... Total Current Charges.....

Previous Charges

Previous Balance.... Balance Forward.....

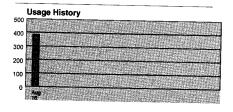
Total Amount Due.....

Amount Avg Rate Usage kWh **Contract Details** \$21.34 384.00 0.05558 07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)

The average price you paid for electricity this month is 159.956¢ per kWh.

......Please return this portion with your payment

℃ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1407300234 Bill #: B1608036567 Bill Date: 08/04/16

Vou house a contract. It is an a-re-

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

PAYMENT SCAMS

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **♥** 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190123 Bill #: B1608026495 Bill Date: 08/03/16

Matagorda County Barbara Zapalac 1700 7th St, Room 326 Bay City, TX 77414

DOLTS Blassing Park /Pct

Service at ESI ID #: #10032789402787492 FM 616 W STLG 250HPS BLESSING,TX 77419

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

\$0.00

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Bill Date: 08/03/16 B	ill Period - 07/01/10	Amount Due	Due Date	
Previous Balance	ous Balance Current Charges		\$127.56	09/02/16
\$0.00	\$127.56	Previous Multiplier	kWh Usage kW	Power Factor
₩ Meter Type	Meter Reac	Meter Read	814.00	
UNMETERED	07/01 - 08/01	<u> </u>	Qty Rate	Amount

UNMETERED	Qty	Rate	Amount
Current Charges			 \$45.24
Charges	814.00	0.05558	
	•		\$67.68
- " Observace	8.00	0.38750	\$3.10
	814.00	0.01548	\$12.60
	8.00	5.87000	\$46.96
	814.00	0.00251	\$2.04 \$2.98
ODL003:Street Lighting Fabrical TRN001:Transmission Charge Transmission Service	814.00	0.00366	\$2.90
	011.00		044 4E
TRN002:Firm Point to Forth Hamber Charge for long term of Toyonka			\$14.45
	814.00	0.00001	\$0.01
TDU Delivery Charges North Taxable MSC025: Nuclear Decommissioning	814.00	0.01346	\$10.96
	014.00		\$3.48
stranded costs (TC2)stranded costs (TC2)	814.00	0.00428	\$3.40
	011.00		
stranded costs (TC3)			00.40
			\$0.19
Taxes PUC Assessment			\$127.56
PUC Assessment	~ 0	D. M.	

Total Current Charges.....

Previous Charges Previous Balance....

Balance Forward.....

Total Amount Due.....

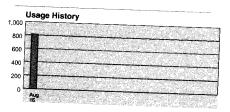
Total Amount Due	Usage kWh		Avg Rate	Amount
Contract Details			0.05558	\$45.24
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558		_		per kWh

The average price you paid for electricity this month is 15.647¢ per kWh. You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately.

.....Please return this portion with your payment

♦ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190123 Bill #: B1608026495 Bill Date: 08/03/16

If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

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Page: 2 of 2

PAYMENT SCAMS



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments \$\&\ 877.653.5090 (24 hours a day / 24 horas al dia)

✓ support@championenergyservices.com❤ www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

ON SUND SIZIONE AUG 1 1 2015

ву: В

Acct #: 1503190125/ Bill #: B1608024825 Bill Date: 08/03/16

Matagorda County
Barbara Zapalac
1700 7th St, Room 326
Bay City, TX 77414

AUG 1 5 2016

Service at ESI ID #: #10032789405892400 2323 AVENUE E

2323 AVENUE E BAY CITY,TX 77414-6001

Page: 1 of 2

\$6,090.64

\$6,090.64

\$0.00

\$0.00

☑ bzapalac@co.matagorda.tx.us

2323 Ave. E. Scil

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Dill Buto: 00/00/10	Current Charges	Payments/Adj.	Amount Due	Due Date
Previous Balance \$0.00	\$6.090.64	\$0.00	\$6,090.64	09/02/16
\$0.00	ŢŪ,	Dravious Multiplier	kWh Usage kW	Power Factor

₽ Meter	Type	Current Meter Read	Previous Meter Read	Managemen	kWh Usage 84,288.00	Demand	Power Factor
558782187	ACT 07/01 - 08/0	1 12000			Qty I	Rate	Amount

Current Charges			
Champion Energy Charges	84,288.00	0.05558	\$4,684.73
CKWH : Commercial Energy	• ,,== :		\$841.63
TDU Delivery Charges	1.00	3.16000	\$3.16
BAS001:Basic Customer Charge	1.00	15.32000	\$15.32
BAS003 Delivery Point Charge	131.30	3.21028	\$421.51
DISON1 Distribution Charge		1.24570	\$163.56
TDN001-Transmission Charge	131.30		\$238.08
TONOO2-Firm Point to Point Transmission Service	131.30	1.81325	\$250.00
Charge for long term or short term IIFM			\$403.24
TDLL Delivery Charges Non Taxable	101.00	0.00373	\$0.49
MCC025-Nuclear Decommissioning	131.30		\$304.70
MCCO36: Recovery of securitized regulatory assets -	131.30	2.32064	φ30 4 .70
the standard sports (TC2)		0.74076	\$98.05
MSC037-Recovery of securitized regulatory assets -	131.30	0.74676	Ψ30.00
stranded costs (TC3)			\$40.59
TDI I Curcharge		4 00000	\$1.99
MSC039:Advanced Metering Cost Recovery Factor	1.00	1.99000	\$38.60
MSC039.Advanced Micromy Cost Recovery Factor	84,288.00	0.00046	<i>\$30.00</i>
(EECRF)			
· ·			6444 47
Taxes			\$111.17
Gross Receipts Reimb	n		\$9.28

Previous Charges

Total Current Charges.....

PUC Assessment.....

Total Amount Due......

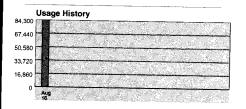
 Contract Details
 Usage kWh
 Avg Rate
 Amount

 07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)
 84,288.00
 0.05558
 \$4,684.73

The average price you paid for electricity this month is 7.083¢ per kWh.

Please return this portion with your payment

♦ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190125 Bill #: B1608024825 Bill Date: 08/03/16

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

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Page: 2 of 2

PAYMENT SCAMS



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190

Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

....Please return this portion with your payment

Acct #: 1503190126 Bill #: B1608024826 Bill Date: 08/03/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

Service at ESI ID #: #10032789405892401 2323 Avenue E Odlt 250hps Unit FI Bay City,TX 77414-6001 ☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

\$5.67

0.05558

1414 00cts 2323 Are E. Jail Bay City, TX 77414

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

II Date: 08/03/16 Bi	II Period - 07/01/16	thru 08/01/16 -	FIRST DIII		Due Date
II Dato. Co	Current Charges	Payments/A	dj. Am	ount Due	
Previous Balance		\$0.00		\$14.82	09/02/16
\$0.00	\$14.82	Ψ0.00			Power Factor
	Pares Current	Previous Mult	iplier kWh Us	age kW	Power Factor
⚠ Meter Type	Dates Current	Meter Read		Demand	
		, motor	10	2.00	·
UNMETERED	07/01 - 08/01	<u> </u>	Oty	Rate	Amount
			Qty	riato	
Charges	.				
urrent Charges	700			0.05559	\$5.67
hampion Energy Char			102.00 (0.05555	\$6.08
	200	, , ,	400.00	0.01549	\$1.58
TDU Delivery Char	ion Charge		102.00	3.87000	\$3.87
DIS001:Distribut	r Lighting Facilities		1.00	0.00245	\$0.25
ODL005:Outdoo	r Lighting racintos		102.00	0.00243	\$0.38
TRN001:Transm	Sign Charge	ission Service	102.00	0.00373	•
TRN002:Firm F	term or short term firm				\$2.82
				0.000	\$2.03
TDU Delivery Char	ges Non Taxableery of securitized regul	latory assets -	102.00	0.01990	Ψ2.03
MSC036:Hecov	ery of securitized regar				\$0.7
stranded costs	(TC2)(TC2)	Intony assets -	102.00	0.00775	ψ0.7
stranded costs	ery of securifized regulation (TC3)				40.0
					\$0.2
Cross Beceints Re	eimb		^		\$0.0
GIUSS Neccipio I			~ 2	•	\$14.8
PUC Assessment			P	7 . 1810 . c	, ·
Total Current Char	ges			ROVED TOP	~
Previous Charg	ies		VOL	K. Mari	\$0.0
Previous Charg	,		L. 14	(A, b)	/ \$0.0
Previous Balance		***************************************	NIN	` / / /	ي في الم
Balance Forward			*O2.	11/	(24.6.2
			•	1	(\$14.8
T-1-I Amour	nt Due	*********		\checkmark	(,
lotal Amour	IL Duc				Amou
		lisa	ge kWh	Avg Rate	AITIO
Contract Details		Usa	9- ····		

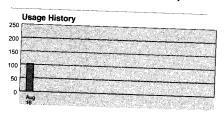
07/01/16 - 08/01/16 Fixed Rate (Contract Rate: 0.05558) The average price you paid for electricity this month is 14.284¢ per kWh. You have a contract valid until 07/01/2020.

102.00

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility

Contract Details

\$ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190126 Bill #: B1608024826 Bill Date: 08/03/16

Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

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Page: 2 of 2

PAYMENT SCAMS



CHAMPION **ENERGY SERVICES®**

A Calpine Company NYSE CPN

Matagorda County

Bay City, TX 77414

Previous Balance

\$0.00

Barbara Zapalac

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your busines

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

10,54410,50°E

Acct #: 1503190149 Bill #: B1608054897 Bill Date: 08/08/16

AUG 1 5 2016

Service at ESI ID #: #10032789456726070 2200 7TH ST

\$3,144.07

BAY CITY,TX 77414-5254

Page: 1 of 2

Due Date

09/07/16

ower Factor

☑ bzapalac@co.matagorda.tx.us

1700 7th St, Room 326 2200 7th St./cmob

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill **Amount Due** Payments/Adj. Current Charges

\$3,144.07

Type And Dates Current Previous Mu	ultiplier kWh	h Usage Kvv	0
Meter Read Meter Read Meter Read	40	Demand 105.70	0
10593 18671		30,400.00	Amount
558785152 ACT 07/06 - 08/04 19363	Qty	Rate	Amount
Surrent Charges			<u></u>
Current Charges	00 400 00	0.05558	\$2,027.56
Champion Energy Charges CKWH : Commercial Energy	36,480.00	0.0000	\$703.14
	4.00	3.26000	\$3.2
TDU Delivery Charges	1.00 1.00	01000	\$15.8
BAS001:Basic Customer Charge	1.00 105.70	4400	\$350.2
	105.70	0 1.28600	\$135.9
TRN001:Transmission Charge	105.70		\$197.8
TRN001:Transmission Charge TRN002:Firm Point to Point Transmission Service	,55.7		\$335.1
TRN002:Firm Point to Point Training Charge for long term or short term firm			\$335.1 \$0.4
Charge for long term of stort term in the story of the st	105.70	0.00388	\$0.4 \$253.2
TDU Delivery Charges NorT Laxadom MSC025:Nuclear Decomposition regulatory assets -	105.70		Φ ∠33
MSC036:Recovery of Securitized regulatory		- A 77005	\$81.4
stranded costs (TC2)stranded costs (TC2)	105.70	70 0.77095	ψο τ.
			\$18.7
stranded costs (103)		2.05000	\$2.0
TDU Surcharges Coat Recovery Factor	1.0		\$16.
MSC039:Advanced Metering Cost Recovery Factor	36,480.0	JU 0.00040	•
MSC041:Energy Efficiency Cost Placetony (EECRF)			
(EECRF)			\$54.
Taxes Gross Receipts Reimb			\$4.
Gross Receipts Reimb PUC Assessment			\$3,144.
PUC Assessment	^	_	ΨΟ, Ι Τ.
Total Current Charges	UX.	ROVEDTOR	
Previous Charges		301,011	\$0
Previous Balance	~0 <u>6</u> ,	' WA!"	<u>\$0</u>
Previous Balance Balance Forward	Dr .~	ペ ソ/ / .	/ (
Balance Forward	hi."	V 14 / /	\$3,144.6

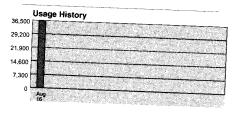
\$0.00

Total Amount Due..... Usage kWh

Avg Rate Contract Details \$2,027.56 0.05558 07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558) 36,480.00

The average price you paid for electricity this month is 8.456¢ per kWh.Please return this portion with your payment

\$ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190149 Bill #: B1608054897 Bill Date: 08/08/16

Page: 2 of 2

You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

PAYMENT SCAMS



CHAMPION ENERGY SERVICES®

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 📞 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

DID SULLID 508

Acct #: 1503190150 Bill #: B1608054898 Bill Date: 08/08/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

000ts 2200 9tist. Know

Service at ESI ID #: #10032789456726071 2200 7TH ST UNIT FL ODL BAY CITY, TX 77414-5254

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

Due Date

\$0.Q0

\$30.75

Bay City, TX 77414

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill **Amount Due**

Bill Date: 08/06/10 P	III I CHOL CITE		Amou	nt Due	Due Date
Previous Balance	Current Charges		· 1	0.75	09/07/16
\$0.00	\$30.75	\$0.00			<u> </u>
	Pates Current	Previous Multip	lier kWh Usage	kW	Power Factor
₩ Meter Type	e ∰ Dates Current Meter Read	Meter Read		Demand	
	07/06 - 08/04		210.0	0	
UNMETERED	07700 00701		Otv	Rate	Amount

	Qty	Hate	Amount
Current Charges			
Observior Energy Charges	210.00	(0.05557)	\$11.67
CKWH - Commercial Energy			\$12.55
TDU Delivery Charges	210.00	0.01552	\$3.26 \$7.98
DIS001:Distribution Charge ODL005:Outdoor Lighting Facilities	2.00	3.99000	\$0.52
	210.00	0.00248 0.00376	\$0.79
TOLICO Firm Point to Point Italisinission Scrives	210.00	0.00376	40 77 -
- tleng form or chort term little will be a second			\$6.01
Obasses Non 1979Die	210.00	0.02062	\$4.33
	210.00		64.00
stranded costs (TC2)	210.00	0.00800	\$1.68

	40079	C	\$0.48
Taxes	18273	O	\$0.40
Taxes Gross Receipts Reimb			
PUC Assessment	- A		\$30.75
Total Current Charges	D	WED TOR	
Previous Charges	7.0	0,1011	\$0.00

Previous Charges

Previous Balance..... Balance Forward.....

Total Amount Due......

Avg Rate Amount Usage kWh **Contract Details** \$11.67 0.05558 210.00

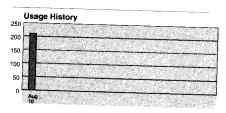
07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)

The average price you paid for electricity this month is 14.395¢ per kWh. You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility

......Please return this portion with your payment

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190150 Bill #: B1608054898 Bill Date: 08/08/16

Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

PAYMENT SCAMS



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

1010 SHAND 508

Acct #: 1503190151 Bill #: B1608056548 Bill Date: 08/08/16

AUG 1 5 2016 Matagorda County Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

Service at ESI ID #: #10032789456726072 2200 7TH ST UNIT FL ODL BAY CITY, TX 77414-5254

bzapalac@co.matagorda.tx.us

Page: 1 of 2

Due Date

\$21.87

Amount

\$8.61

Avg Rate

0.05558

aputs 2200 7th St./cmob

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill **Amount Due** Payments/Adj. Previous Balance | Current Charges

Previous Balance	Current Charges \$21.87	Payment \$0.0			\$21.87	09/07/16
\$0.00	Current	Previous	Multiplier	kWh U	Jsage kW Demand	Power Factor
To to to	Meter Reac 07/06 - 08/04	d Meter Read		1	155.00	
UNMETERED	07/00 - 00/0 -			Qty	Rate	Amount
Current Charges	<u> </u>					\$8.61
Champion Energy Char	ges	***************************************	15/	5.00	0.05555	\$8.45
				- 22	0.01548	\$2.40
TDU Delivery Char	rgestion Charge		15	55.00	0.01548 5.07000	\$5.07
	or Liabtina Facililles			1.00 55.00	0.00252	\$0.39
ODLUU5:Outuoo	nission Charge		10 1:	55.00 55.00	0.00381	\$0.59
				35.00	•	\$4.44
Charge for long	term or short term firm					\$4.44
				55.00	0.02065	\$3.20
				,		\$1.24
stranded costs	(TC2)transitized regul	Hatony assets	. 1	155.00	0.00800	φ1.ε-,
		matory were				
stranded costs	(TC3)	,		_		\$0.34
Taxes				~ 0	~	\$0.03
Gross Receipts He	teimb			YV	/ _aa _a	\$21.87
PUC Assessment.				4	~1EV~0K	φ <u>ε</u> 1
Total Current Char	ırges	***************************************	,	OPP	YOUNG	
Previous Charge	ges 18.	2737		AKIT	ROVEDTOR	\$0.00 \$0.0 0
Previous Balance			,	JII.	/1 /	
Balance Forward	*******************************			***	/1/	\$21.87

07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558) 155.00 The average price you paid for electricity this month is 13.871¢ per kWh. You have a contract valid until 07/06/2020.

Usage kWh

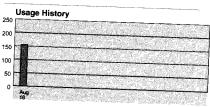
If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility

.....Please return this portion with your payment

Total Amount Due.....

Contract Details

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190151 Bill #: B1608056548 Bill Date: 08/08/16

Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

PAYMENT SCAMS

CHAMPION **ENERGY SERVICES®**

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **℃** 877.653.5090 (24 hours a day / 24 horas al dia)

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www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

OID-SULLID LOS

Acct #: 1503190152 Bill #: B1608054899 Bill Date: 08/08/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

Service at ESI ID #: #10032789459047060

110 JUNETTA MIDFIELD,TX 77458

bzapalac@co.matagorda.tx.us

Page: 1 of 2

Due Date

midfield com. CTR/PCT#4 Bay City, TX 77414

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill Amount Due

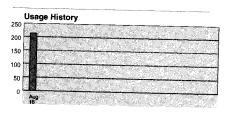
	Bill Date: 08/06/10 b	III I CIIOG GIIGGII		Amount Due	Due Date
ı	Previous Balance	Current Charges	Payments/Adj.		
			\$0.00	\$138.03	09/07/16
	\$0.00	\$138.03	ψο.σσ	L	
			Previous Multiplier	kWh Usage kW	Power Factor
	№ Meter Type	≘ ⊟ Dates Current	1 10 110 210	Demand	
			Meter Read	213.00 11.7	0 0
	122340851 ACT	07/06 - 08/04 8069	7856 1	210.00	
	1220-0001			- D.J.	A mount

122340851 ACT 07/06 - 08/04 8069 7850	Qty	Rate	Amount
Current Charges			
Champion Energy Charges	213.00	0.05559	\$11.84
CKWH - Commercial Energy	210.00		\$117.66
TDLL Delivons Charges	1.00	3.26000	<i>\$3.26</i>
DACOOL-Rasic Customer Unarge	1.00	15.81000	\$15.81
p a coos-Delivery Point Charge	18.60	3.31398	\$61.64
DIGGGA-Distribution Charge		1.28632	\$15.05
TRN001:Transmission Charge	11.70	1.87179	\$21.90
Charge for long term of Short Term 181111			\$6.16
TOU Delivery Charges Non Taxable		0.00376	\$0.07
MSC025:Nuclear Decommissioning	213.00	0.02061	\$4.39
stranded costs (TC2)	213.00	0.00798	\$1.70
stranded costs (TC3)			\$2.15
		2.05000	\$2.05
MSC039:Advanced Metering Cost Recovery Factor	r 213.00	0.00047	\$0.10
(EECRF)			ቀለ ባባ
Taxes	_	a •	\$0.22
PUC Assessment		30. Co. C	\$138.03
Total Current Charges	. 43	ROVEDTOR	
Previous Charges		4 AUR	\$0.00
Provious Balance			\$0.00
Balance Forward	"		
	CO	\mathcal{O}	\$138.03
Total Amount Due			
	Usage kWh	Avg Rate	Amoun
Contract Details			
07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)	213.00	0.05558	φ11.0·

The average price you paid for electricity this month is 64.700¢ per kWh.

.....Please return this portion with your payment

√ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190152 Bill #: B1608054899 Bill Date: 08/08/16

You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

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Page: 2 of 2

PAYMENT SCAMS



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **℃** 877.653.5090 (24 hours a day / 24 horas al dia)

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit

op Sull Orall

Acct #: 1503190153 Bill #: B1608054900 Bill Date: 08/08/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

Service at ESI ID #: #10032789459047061 110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458 bzapalac@co.matagorda.tx.us

Page: 1 of 2

Due Date

5+L+S Midfieldcc/PcT#4

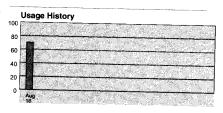
Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill **Amount Due** Payments/Adj.

Previous Balance	Current Charges	Payments	/Adj. /	mount Due	Due Date
\$0.00	\$10.53	\$0.00		\$10.53	09/07/16
Ψ0.00			lultiplier kWh	Usagel kW	Power Factor
Meter Type		Previous M Meter Read	iuitipilei (kvvii	Demand	
UNMETERED	07/06 - 08/04				
			Qty	Rate	Amount
urrent Charges		<u></u>			
hampion Energy Char	ges		70.00	0.05557	\$3.89
CKWH · Commercia	al Energy		70.00		\$4.63
TDU Delivery Charg	ges		70.00	0.01543	\$1.08
DICOOL Dietribut	ion Charge		1.00	3.11000	\$3.1
ODL005:Outdoo	r Lighting Facilities		70.00	0.00257	\$0.18
TRN001:Transm	hission Charge Point to Point Transmis	ssion Service	70.00	0.00371	\$0.20
TRN002:Firm F	term or short term firm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			\$2.00
Charge for long	ges Non Taxable				\$2.00 \$1.4
IDU Delivery Char	ery of securitized regula	torv assets -	70.00	0.02057	\$1.4
-turnded coete i	(TC2)				\$0.5
AACC027-Dacov	any of securitized reduic	HOLY ASSELS -	70.00	0.00800	φυ.υ
stranded costs	(TC3)				
axes	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				\$0.0
DIIC Accesement					\$10.5
FUC Assessment	ges		~ B	.0	\$10.5
otal Current Chai	ges	•	Do.	あっしょ	
Previous Charg	es		4,00	10110	
Dravious Polance			OAL	VO'S	\$0.0
Previous balance.	************************		W. 44	· // /	\$0.0
Balance Forward			$\omega_{l_{M}}$.		040 5
Total Amoun	t Due		CO	JED TOR AUDITOR	(\$10.5)
				Avg Rate	Amou
Contract Details		Us	age kWh	Avgilate	• -
				0.05558	\$3.
	I Rate (Contract Rate: 0.05		70.00		

The average price you paid for electricity this month is 15.029¢ per kWh. You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or

.....Please return this portion with your payment



Acct #: 1503190153 Bill #: B1608054900 Bill Date: 08/08/16

toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

PAYMENT SCAMS



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **८** 877.653.5090 (24 hours a day / 24 horas al dia)

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For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190

Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

1010-54410-615 Miller HOPAL

Matagorda County

Bay City, TX 77414

Barbara Zapalac

AUG 1 5 2016

Acct #: 1503190157 Bill #: B1608056549 Bill Date: 08/08/16 Service at ESI ID #: #10032789461418841

RAWLS ODL MIDFIELD,TX 77458

Page: 1 of 2

bzapalac@co.matagorda.tx.us

1700 7th St, Room 326 Midfield Fire Station Perty

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill

Bill Date: 08/08/16		a wa/Adi	Amount Due	Due Date
Previous Balance	Current Charges	Payments/Adj.	\$12.93	09/07/16
\$0.00	\$12.93	\$0.00	l	
	Current	Previous Multiplier	KVVII Usage	Power Factor
₩ Meter Type	Dates Current	Meter Read	Demand	
LAMETERED	07/06 - 08/04		105.00	

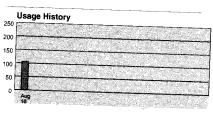
Meter Type Dates Current Previous	Marthrei		Demand	
Wieter Head Woto.		105.00		
UNMETERED 07/06 - 08/04	C	ty	Rate	Amount
Current Charges				
Champion Energy Charges	, 105	.00 / 0	.05562	\$5.84 \$5.89
OLOMBIA COMMORCIAL EDERGY				\$1.63
TDU Delivery Charges	. 10		0.01552	\$3.60
DIS001:Distribution ChargeODL005:Outdoor Lighting Facilities		1.00	3.60000 0.00248	\$0.26
ODL005:Outdoor Lighting PacificesTRN001:Transmission Charges	10.	5.00	0.00246 0.00381	\$0.40
		5.00	0.00001	
Charge for long term or short term firm	••			\$1.18
		5.00	0.00838	\$0.8
ACCOSCIDACOVARY OF SECURIDADO 1990		5.00		**
stranded costs (TC2)	10	5.00	0.00286	\$0.3
ACCOST Decovery of Securitized requirity account			. 42	
stranded costs (TC3)	•••			40.0
		_		\$0.0
Taxes PUC Assessment		0 ~		\$12.9
Total Current Charges	L	BOVE C	140k	
Previous Charges	<u> </u>	oru, y), ·	\$0.0
Previous Balance	<i>b</i>	6,74 L	a /	\$ 0. 0
Balance Forward	···· Y	in !	(1, /	(0100
	'م.	<i>(</i> 2)* /	\mathcal{U}	(\$12.9
Total Amount Due	··· ~~	'	7	
IVIAI / WIIV	Usage kWh		Avg Rate	Amou
Contract Details	Usaye KVVI	•		
	105.00		0.05558	\$5.
07/06/16 - 08/04/16 Fixed Rate (Contract Rate : 0.05558)	105.00	,		

The average price you paid for electricity this month is 12.295¢ per kWh. You have a contract valid until 07/06/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or

....Please return this portion with your payment

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190157 Bill #: B1608056549 Bill Date: 08/08/16

toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

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Page: 2 of 2

PAYMENT SCAMS

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments € 877.653.5090 (24 hours a day / 24 horas al dia)

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For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-41904

or surrous

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190158 Bill #: B1608026496 Bill Date: 08/03/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

Service at ESI ID #: #10032789461693260 FM 616 W UNIT COUNTY MATAGORDA COUNTY BLESSING,TX 77419

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

\$95.10

blessing Com. CTR/PUT#4

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

Dill Date. 00/00/10 =		Payments/Adj.	Amount Due	Due Date
Previous Balance	Current Grange		\$306.29	09/02/16
\$0.00	\$306.29	\$0.00		
Motor Type	☐ Dates Current	Previous Multiplier	kWh Usage kW Demand	Power Factor

\$0.00			Multiplier	kWh Usage	kW	Power Factor
Meter Type		1 10 110 0.2		KVVII Coago	Demand	
	Meter Read	60587	1	1,711.00	22.40	0
119342796 ACT	07/01 - 08/01 62298			Qty	Rate	Amount

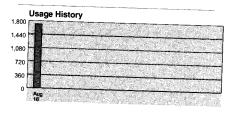
	,		
Current Charges			
Shampion Energy Charges	1,711.00	0.05558	\$95.10
CKMH - Commercial Energy	1,7 1 1.00		\$158.92
-put putting Charges	1.00	3.16000	\$3.16
PACCOA-Books Cuctomer Unarrie	1.00	15.32000	\$15.32
- cooo Delivery Point Charge	22.40	3.21027	\$71.91
Digonal Distribution Charge	22.40	1.24598	\$27.91
TRN001:Transmission Charge Point Transmission Service	22.40	1.81339	\$40.62
Ol and for long form of Short IEIII IIIII			\$49.07
Charges Non Layable	10	0.00402	\$0.09
	22.40	0.00402	\$35.29
MSC025:Nuclear Decontinussioning	1,711.00	0,02003	V
stranded costs (TC2)stranded costs (TC2)		0.00800	\$13.69
stranded costs (TC2)	1,711.00	0.00000	V 107
stranded costs (TC3)			\$2.77
			\$1.99
TDU Surcharges	1.00	1.99000	\$0.78
TDU Surcharges MSC039:Advanced Metering Cost Recovery Factor MSC041:Energy Efficiency Cost Recovery Factor	1,711.00	0.00046	φυ.νο
(EECRF)			\$0.43
Taxes	_		φυ. 4 0
PUC Assessment	Ω		\$306.29
Total Current Charges	$\mathcal{O}_{\mathcal{K}}$	ROVED TOR	
Previous Charges		KO, ADI.	\$0.00
Dravious Balance	"S.	'Ar	\$0. 00
Balance Forward	٧.	♡` ⁄ / _	
Balance Forward	-1)		\$306.2 9
= 1.1 Amount Duo	~Q~	()	\$300.Z3
Total Amount Due			
	ogo k\Mh	Ava Rate	Amoun

\$306.29 Avg Rate Usage kWh Contract Details 07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558) 0.05558 1,711.00

The average price you paid for electricity this month is 17.876 c per kWh.

.....Please return this portion with your payment

♦ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190158 Bill #: B1608026496 Bill Date: 08/03/16

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

PAYMENT SCAMS



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **%** 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

18274

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-615

Acct #: 1503190159 Bill #: B1608026497 Bill Date: 08/03/16

Matagorda County Barbara Zapalac AUG 1 5 2016 1700 7th St, Room 326 Bay City, TX 77414

Previous Balance

\$0.00

Service at ESI ID #: #10032789461693261 **FM 616 W ODL**

BLESSING,TX 77419

☑ bzapalac@co.matagorda.tx.us

\$6.84

Page: 1 of 2

Due Date

09/02/16

DOUTS Blessing Com. CTR/PCTHCF

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill **Amount Due** Payments/Adj.

Current Charges

\$6.84

Meter Type ⊞ Dates Currer	nt Previous	Multiplier	kwn Usage	Demand	1 OWEI 1 doto!
livieter He	ead Meter Read		38.00		
UNMETERED 07/01 - 08/01			L	Data	Amount
		C	Qty	Rate	Amount
Current Charges					
Champion Energy Charges		00	000	.05553	\$2.11
CKWH · Commercial Energy			1.00	.00000	\$3.67
TDU Delivery Charges		_	3.00	0.01526	\$0.58
DISON: Distribution Charge		-		2.85000	\$2.85
ODL005:Outdoor Lighting Facilities		38		0.00263	\$0.10
TRN001:Transmission Charge TRN002:Firm Point to Point Trans	smission Service	36	8.00	0.00368	\$0.14
Charge for long term of Short IEIII IIII	1				\$1.05
TDU Dolivon Charges Non Taxable			0.00	0.02000	\$0.76
MSC036-Recovery of securitized reg	guiatory assets	-	8.00	0.02000	*
- (9)			8.00	0.00763	\$0.29
MSC037:Recovery of securitized restranded costs (TC3)	guiatory assets	_			
					00.01
Taxes PUC Assessment					\$0.01
Total Current Charges		•		_	\$6.84
Total Current Charges			DV.	Os. C	1R
n 's a Charges			95	712.41	J'
Previous Charges			700	10 11D.	\$0.00
Previous Balance			16,	JAG	\$0.00
Balance Forward		••			//
Duo			~ <i>001</i> ,		′ / \$6.84 ′
Total Amount Due		•		OVED TO	
		Usage kWh	P	vg fate	Amount
Contract Details					
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0	0.05558)	38.00		0.05558	\$2.11
07/01/16 - 08/01/16 Fixed Hate (05/1146) Fixed	,				

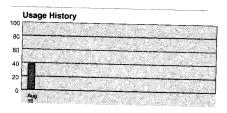
\$0.00

The average price you paid for electricity this month is 17.974¢ per kWh. You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or

.....Please return this portion with your payment

♦ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190159 Bill #: B1608026497 Bill Date: 08/03/16

toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

PAYMENT SCAMS

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **८** 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

18274

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010 S4410, 615

Acct #: 1503190166 Bill #: B1608026498 Bill Date: 08/03/16

Matagorda County Barbara Zapalac 1700 7th St, Room 326 Bay City, TX 77414

AUG 1 5 2016

Service at ESI ID #: #10032789478079271 AVENUE C UNIT PRKLITE HEFFLINGER PARK BLESSING,TX 77419

bzapalac@co.matagorda.tx.us

Page: 1 of 2

Due Date

Heffinger Prichs Blossing/Pather

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill

	Bill Date: 08/03/16 B	ill Period - U//UI/10 C	illia colo il	Amount Du	e Due Date
		Current Charges	Payments/Adj.		09/02/16
ļ	Previous Balance	\$66.42	\$0.00	\$66.42	03/02/10
	\$0.00	\$00.42			W Power Factor
	Moter Type	Dates Current	Previous Multipli	EL KAMILOSOBAL	mand
	₽ Meter Type	Meter Read	Meter Read	523.00	0
	LACT	07/01 - 08/01 16445	15922 1	523.00	
	122332836 ACT	01701 0200		Qty Rate	e Amount

122002000	Qty	Hate	Amount
Current Charges			
Thoray Charges	523.00	0.05558	\$29.07
OZANI - Commercial Fueluv			\$18.06
Chorage	1.00	3.10000	\$3.10 \$3.56
	1.00	3.56000	\$3.50 \$8.10
	523.00	0.01549	\$1.32
	523.00	0.00252	\$1.98
	523.00	0.00379	\$1100
TRN001:Transmission Charge TRN002:Firm Point to Point Transmission Service Charge for long term or short term firm			\$14.98
		0.00002	\$0.01
	523.00	0.02063	\$10.79
MSC025:Nuclear Decommission and an accordance of securitized regulatory assets -	523.00	0.02000	
stranded costs (TC2)strand requisitory assets -	523.00	0.00799	\$4.18
The second of the contribution of the contribu	523.00	0.007	
			\$4.22
	1.00	4.04000	\$4.04
TDU Surcharges	523.00	0.00034	\$0.18
ALCONAL Engral Efficiently Cost 11000101)	020.00		
(EECRF)			ተለ ሰብ
_ `			\$0.09
DLIC Assessment		0- 4	\$66.42
Total Current Charges	r	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	k

Total Current Charges.....

Previous Charges

Previous Balance....

Balance Forward.....

Total Amount Due.....

Avg Rate Usage kWh Contract Details 0.05558 523.00 07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)

The average price you paid for electricity this month is 12.683¢ per kWh.

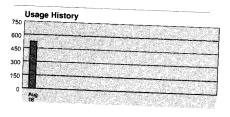
....Please return this portion with your payment

\$0.00 \$0.00

\$66.42 Amount

\$29.07

% 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190166 Bill #: B1608026498 Bill Date: 08/03/16

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

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Page: 2 of 2

PAYMENT SCAMS



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 📞 877.653.5090 (24 hours a day / 24 horas al dia)

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-560

Acct #: 1503190173 Bill #: B1608024827 Bill Date: 08/03/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

2308 Ave F/S.D

Service at ESI ID #: #10032789485567631

2308 AVENUE F BAY CITY,TX 77414-6045

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

Due Date

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill **Amount Due**

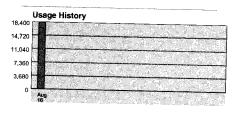
Bill Date. 00/03/10		Current	Charges	Paymer	nts/Adi.	Amour	t Due	Due Date
Previous Baland \$0.00	ce	\$1,48		\$0.		\$1,48	4.80	09/02/16
₽ Meter	уре	≜ Dates	Current Meter Read	Previous Meter Read		kWh Usage	Demand	Power Factor
558782938	ACT	07/01 - 08/01		6160	80	18,320.00	43.80	<u> </u>

558782938 ACT 07/01 - 08/01 6389 6160	80	16,320.00	.0.00
338762930 Net leries e.s.	C	ty Rate	Amount
Current Charges			
Champion Energy Charges	40.000	0.05558	\$1,018.23
CKWH · Commercial Energy	18,320	.00 0.05550	\$293.08
TDLL Delivery Charges	••••	nn 3.16000	T
RASON1: Rasic Customer Charge		1.00 3.16000 1.00 15.32000	
RASOO3-Delivery Point Charge		3.80 3.21027	
DISON1:Distribution Charge		3.80 3.24589 3.80 1.24589	
TDMO01:Transmission Charge		3.80 1.81324	
TDN009-Firm Point to Point Transmission Serv	nce -	1.07027	
Charge for long term or short term tirm			\$134.52
TDLL Delivery Charges Non Taxable		3.80 0.00365	\$0.16
ACCOGE Nuclear Decommissioning	*****	3.80 2.32078	
MSC036-Recovery of securitized requiatory asset	S - T	5.00	
		3.80 0.74680	\$32.7
MSC037-Recovery of securitized regulatory asset		5.00	
stranded costs (103)			\$10.38
TDI I Curcharge		1.00 1.99000) \$1.9s
McCopp. Advanced Metering Cost Hecovery Facior.	*****	1,00	
MSC041 Energy Efficiency Cost Recovery Fa	C(U) 10,02	0.00	
(EECRF)			
Taxes			\$26.3
Gross Receipts Reimb	·····		\$2.2
PLIC Assessment	····· () X ()	10. Os.	\$1,484.8
Total Current Charges	D'	715.40	\$1,404.0
Total Current Onargoommin	~~~	0.10.	
Previous Charges	QV	ARO	\$0.0
Previous Balance	<i>F.</i> .7	λ_{λ} 1	\$0.0
Balance Forward	all	'/\	30.00
	CO	OVED TOR	\$1,484.89
Total Amount Due			
Contract Details	Usage kWh	Avg Rat	e Amou
		0.0555	58 \$1,018.2
07/01/16 - 08/01/16 Fixed Rate (Contract Rate : 0.05558)	18,320.00	0.0550	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
WEST TO THE STATE OF THE STATE			

The average price you paid for electricity this month is 7.949¢ per kWh.

Please return this portion with your payment

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190173 Bill #: B1608024827 Bill Date: 08/03/16

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

PAYMENT SCAMS



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

18274

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190174 Bill #: B1608054901 Bill Date: 08/08/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

Service at ESI ID #: #10032789492176731 HIGHWAY 111 ODL MIDFIELD,TX 77458

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

Due Date

stts Water Well Midfield /Putly

Bill Date: 08/08/16 Bill Period - 07/06/16 thru 08/04/16 - First Bill

Bill Date: 08/08/16	5 B			0	to/Adi	Amour	t Due	Due Date
Previous Balan	ce	Current Char	ges_	Paymen		\$14		09/07/16
\$0.00		\$14.76		\$0.0)0	Ψ1.		In Easter
₽ Meter	Гуре	∰ Dates Cu Mete	rrent r Read	Previous Meter Read	Martipilo	kWh Usage	kW Demand	Power Factor
UNIMETERED		07/06 - 08/04				105.00		A

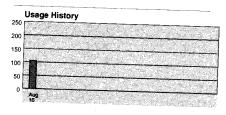
	07/06 - 08/04		105.00	
UNMETERED	07/00 - 00/04	Qty	Rate	Amount
Current Char	ges			
- Francis	Charges	105.00	0.05562	\$5.84 \$5.89
CKWH : Comm	nercial Energy		0.01550	\$1.63
			0.01552 3.60000	\$3.60
001005.01	utdoor Lighting Facilities	405.00		\$0.26
TRN001:Tra	ransmission Charge	105.00 Invice 105.00		\$0.40
	The print to point transmission our	, ,,,,,		\$3.01
Charge for	long term or snort term min		0.00007	\$3.01 \$2.17
TDU Delivery (Charges Non Taxable Recovery of securitized regulatory asse	ets - 105.00	0.02067	ψε. : /
MSC036:R	costs (TC2)asset		0.00800	\$0.84
1400007.D	toonery of securitized requiatory asset	010	0.0000	
stranded o	costs (TC3)	,,,,,,,,,		# 2.22
_			_	\$0.02
DUC Acceem	nent		2	\$14.76
Total Current (Charges	W /	JU IED	
Previous Ch	arnes	<i></i>	PROVED TOF	\$0.00
Previous Cit	ance	ZPI	" VODI'' /	\$0.00 \$0.00
Previous Bala	anceard	'Mi	11 Call	WU.UU
		COOIL		/ \$14.76/
Total Amo	ount Due			
I Utal Allic			Avg Rate	Amount
Contract Details	1	Usage kWh	, , , , , , , , , , , , , , , , , , , ,	
		105.00	0.05558	\$5.84
07/06/16 - 08/04/16	Fixed Rate (Contract Rate: 0.05558)			
	5 Fixed Rate (Contract Rate : 0.05558)	105.00	0.05558	

The average price you paid for electricity this month is 14.038¢ per kWh. ou have a contract valid until 07/06/2020.

you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or

....Please return this portion with your payment

% 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190174 Bill #: B1608054901 Bill Date: 08/08/16

Page: 2 of 2

toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

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PAYMENT SCAMS



A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **♥** 877.653.5090 (24 hours a day / 24 horas al dia)

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: Houston, TX 77210-4190 182746

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

1010 SHUP-SIO

81 Acct #: 1503190178 Bill #: B1608024828 Bill Date: 08/03/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

Service at ESI ID #: #10032789496308881 1700 7TH ST COUNTY COURTHOUSE BAY CITY,TX 77414-5080 bzapalac@co.matagorda.tx.us

Page: 1 of 2

Due Date

1700 Noh St Courthouse

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill **Amount Due**

Previous Balance		Current	Charges	Paymer	nts/Adj.	Amount Due		Due Date	
\$0.00	ince	\$8,41		\$0.		\$8,41	3.42	09/02/16	
₽ Meter	Туре	≘ Dates	Current Meter Read	Previous Meter Read		kWh Usage	Demand	Power Factor	
558026869	ACT	07/01 - 08/01		11072	192	109,632.00	223.30	0	

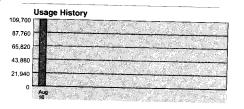
558026869 ACT 07/01 - 08/01 1	1643 1	1072	192	109,032.0		
558026869 ACT 07/01 - 08/01 1	<u> </u>		Q	ty	Rate	Amount
Current Charges						
Champion Energy Charges			400.000	00 (0.05558	\$6,093.35
CKWH: Commercial Energy			109,632.	00 0	7.00000	\$1,418.40
TDLL Delivery Charges				.00	3.16000	\$3.16
RASO01-Basic Customer Charge					5.32000	\$15.32
BASOO3 Delivery Point Charge			223		3.21030	\$716.86
DISO01 Distribution Charge			223 223	.00	1.24572	\$278.17
TDN001-Transmission Charge			223 223	.00	1.81321	\$404.89
TDNOO2-Firm Point to Point I	i ransmission	Service	223	.50	1.01021	·
Charge for long term or short term	1 tirm					\$685.81
TDLI Dalivary Charges Non Taxable			223	30	0.00376	\$0.84
MCCOGE-Nuclear Decommissionin	1a		223	.00	2.32069	\$518.21
MSC025.Nuclear Decommodistriction MSC036:Recovery of securitized	d regulatory	asseis -	220	.50	2.0200	
-tded coets (11°2)			223	3.30	0.74680	\$166.76
MSC037:Recovery of securitized	regulatory	assets -	220			
stranded costs (TC3)						\$52.20
TDU Surcharges		actor		.00	1.99000	\$1.99
MSC039:Advanced Metering Cost	Hecovery F	Eactor	109,632		0.00046	\$50.21
MSC041-Energy Efficiency C0	isi Hecover	y racio	700,001			
(EECRF)						
Taxes						\$151.05
Gross Receipts Reimb						\$12.61
PUC Assessment		•••••	~ 0	^	0	\$8,413.42
Total Current Charges				. (Vs.	Uk	₩0, +10.+
Total Garrent Grange			AD .	41×11		
Previous Charges				27//		\$0.00
Previous Balance			"6,"	14		20.02
Balance Forward			1.7	\sim		- Andrew
			DA APPROUNT	(1/		\$8,413.42
Total Amount Due			5 , -			
Contract Details			sage kWh		Avg Rate	Amoun
<u>'</u>					0.05550	\$6,093.3
07/01/16 - 08/01/16 Fixed Rate (Contract Ra	te: 0.05558)		109,632.00		0.05558	ψυ,υσυ.υ.
01101110 00/01110101000						

The average price you paid for electricity this month is 7.525¢ per kWh.

.....Please return this portion with your payment

Questions concerning your bill?

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190178 Bill #: B1608024828 Bill Date: 08/03/16

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

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Page: 2 of 2

PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at http://bit.ly/paymentscam.



A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

010-54410-61482747

ZW. Acct #: 1503190181 Bill #: B1608024829 Bill Date: 08/03/16

Matagorda County AUG 1 5 2016 Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

Service at ESI ID #: #10032789497890130 201 FM 616 W UNIT SEWLIFT BLESSING,TX 77419

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

East End of Prk blessing/Pct#4

Bill Date: 08/03/16 Bill Period - 07/01/16 thru 08/01/16 - First Bill Amount Due

Previous Bala \$0.00		Current \$12	Charges	Paymer \$0.		Amour \$123		Due Date 09/02/16
₩ Meter	Туре	# Dates	Current	Previous Meter Read		kWh Usage	kW Demand	Power Factor
119426810	ACT	07/01 - 08/01	18194	17133	11	1,061.00		

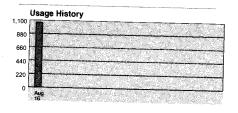
119426810	ACT 07/01 - 08/01	18194	17133	11	1,0	61.00	0
119420810	TACTION COST			C	ty	Rate	Amount
urrent Cha	arges						
hampion Energ	v Charges			1,061	00	0.05558	\$58.97
CKWH · Cor	mmercial Energy			,	.00	0.00000	\$29.76
TDLI Deliver	v Charges			•	1.00	3.10000	\$3.10
DASOO1.	·Rasic Customer Char	~ae		•	1.00	3,56000	\$3.56
PACO03	∙Delivery Point Charge	9				0.01549	\$16.43
DISON1:	Distribution Charae			, ,,,,,		0.00251	\$2.66
TRN001	:Transmission Charge :Firm Point to Poir	at Transmis	sion Servic			0.00378	\$4.01
Chargo	for long term or short	term firm		•			\$30.39
TDU Dolivo	ry Charges Non Tax	able				0.00000	\$0.02
110000	E.Nivoloar Decommissi	IONINA		,		0.00002 0.02062	\$21.88
MCCOSE	S-Recovery of securi	tized reguia	nory assers	- 1,00	1.00	0.02062	Ψ2σο
	d coete (11.'2)				1 00	0.00800	\$8.49
MSC03	7-Recovery of securi	itizea reguia	liory assers	,,,,,	1.00	0.00000	
strandeo	d costs (TC3)			••			\$4.42
TOLL Owner	~~~~				1.00	4.04000	\$4.04
MACCOS	a Advanced Meterina	Cost Hecove	ery racioi		1.00	0.00036	\$0.38
MSC04	1 Fnerαν Επιcieπcv	COSI NEC	overy race	.,	11.00	0,0000	
(EECRF	F)		•••••	•••			
Taxes				^			\$0.16
PUC Asses	ssment			··· ~ [L		\$123.70
Total Curren	t Charges		•••••	<i>Y</i> Y	V.E	0-0	•
	N			4	$^{5}O_{A}$	2404	
Previous (inarges			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	77	////	\$0.0
Previous B	salance			K.	42		<u>\$0.</u> 00
Balance For	ward		**************	~ <i>ONM</i>	`^	/ /	2122 7
Total Am	nount Due			COUNT	/1	/ (\$123.70
I Utal All	iodiit Daoiii				1_1/		Amour
Contract Deta	ils			Usage kWh		Avg Rate	Anoui
				1,061.00		0.05558	\$58.9
07/01/16 - 08/01	/16 Fixed Rate (Contrac	ct Hate : 0.05	55 8)	1,001.00			

The average price you paid for electricity this month is 11.644¢ per kWh.

.....Please return this portion with your payment

Questions concerning your bill?

№ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190181 Bill #: B1608024829 Bill Date: 08/03/16

You have a contract valid until 07/01/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

PAYMENT SCAMS

Be on alert for potential scams this summer. Champion Energy will never request that you purchase a prepaid debit card to make payments. Learn more at http://bit.ly/paymentscam.



Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

> CNE ACCOUNT ID 1-U8J3K5 7/18

STATEMENT NO. 0033942553

1 of 4

PAGE

STATEMENT DATE 07/22/2016

DUE DATE 08/22/2016

AUG 1 1 2016

For questions or comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	06/23/2016
PREVIOUS BALANCE	\$11.82
PAYMENTS SINCE LAST INVOICE	\$-11.82
DEBITS/CREDITS SINCE LAST INVOICE	SPROVEDITOR \$0.00
LATE/FINANCE FEE	APPINAUL \$0.00
CURRENT CHARGES	-OUN (1.82)
TOTAL AMOUNT DUE	\$11.82

010 School Matagorda /Pct#2 010-54410-613

182748

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

BANK: Bank of America



Payment Due

г	August								
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^		22	23	24	25	26	27		
ł	21 28	29	30	31					

00139-0001444-0000003 of 0000026-C03-p2-6204-P00139

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

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CenterPoint Energy 800-332-7143 Texas New Mexico Power 888-866-7456 888-313-4747 American Electric Power (AEP, CP&L, WTU) Sharyland Utilities 866-223-8508 866-354-3335 Nueces Electric Cooperative 800-632-9288





Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033942553

PAGE 3 of 4

CNE ACCOUNT ID 1-U8J3K5

STATEMENT DATE 07/22/2016

DUE DATE 08/22/2016

SITE NAME SERVICE LOCATION Matagorda County - 10032789417127397

772 LAUREL

MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID **CNE INVOICE ID**

10032789417127397 0033942553-0001

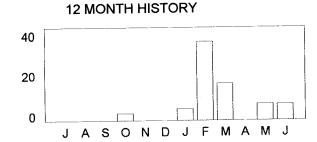
7.00

SERVICE PERIOD **PRODUCT**

<u>kWh</u>

06/20/2016 to 07/18/2016

Fixed Price Solutions



Contract Charges	Quantity	Contract/Market l	Rate	Amount	
Energy Charge Non TOU	7.00	kWh at 0.0552900	\$/kWh	\$0.39	
Subtotal Contract Charges				:	\$0.39
Subtotal Charges from Constellation Ne	wEnergy				\$0.39
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$0.20	
Taxable Utility Charges (see attached statement for details)				\$11.21	
Subtotal Charges from UDC Charges					\$11.41
Charges from Taxes	Taxable Amou	nt Tax Rate	400	Amount	
Reimbursement of PUCA	\$11.60	0.0016670		\$0.02	
Subtotal Charges from Taxes					\$0.02
Total Amount Due To Constellation	NewEnergy				\$11.82



Utility Distribution Charges

<u>Name</u> Ma

Matagorda County - 10032789417127397

Service Location

772 LAUREL

AEP-CPL Account ID

10032789417127397

Actual Demand

4.98

Read	<u>Meter</u>	Power	Readin	9	Meter Re	ading		
Date	Number	<u>Factor</u>	<u>Type</u>		<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
07/18/2016	120726106		KWH		667.00 Act	674.00 Act	1.00	7.00
Rate Clas	ss - 829				Service 06/20/20)16 To 07/18/	<u> 2016 - 28 Days</u>	
1 1 1 1 1 1 1 1		Recovery Factor	1.00	МО	4.17	,		\$4.17
	omer Charge		1.00	EA	3.2	2		\$3.20
Distribution	_		7.00	kWh	0.015489	9		\$0.11
Meter Chai	_		1.00	EA	3.68	3		\$3.68
	ion Charge		7.00	kWh	0.002512	2		\$0.02
	ion Cost Reco	very Factor	7.00	kWh	0.003784	4		\$0.03
Taxable St			0.00					\$11.21
Transition			7.00	kWh	0.0206	3		\$0.14
Transition	-		7.00	kWh	0.007999	9		\$0.06
	ole Sub-Total		0.00					\$0.20
	ent Charges		0.00					\$11.41



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customercare@constellation.com.

When contacting Constellation,

found at the top of this page.

Monday through Friday

7:00 am to 6:00 pm Central Standard Time,

please reference the

CNE ACCOUNT ID

or email us at

Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

CHE CUSTOMER ID TX 400267

STATEMENT NO. 0033942721

PAGE 1 of 4

CNE ACCOUNT ID 1-VCM-1533 7/19

TOTAL AMOUNT DUE

STATEMENT DATE 07/22/2016

DUE DATE 08/22/2016

06/22/2016

\$221.98

\$-221.98

\$0.00

\$0.00

\$220.21

\$220.21

AUG 1 1 2016

ACCOUNT BALANCE PREVIOUS STATEMENT DATE PREVIOUS BALANCE APPROVED TOR PAYMENTS SINCE LAST INVOICE DEBITS/CREDITS SINCE LAST INVOICE LATE/FINANCE FEE **CURRENT CHARGES**

Fisher St. Matagorela/Pct#2 010-54410-613

182749

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

RUIIDI

Payment Due

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Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033942721

PAGE 3 of 4

CNE ACCOUNT ID 1-VCM-1533

STATEMENT DATE 07/22/2016

DUE DATE 08/22/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120

SERVICE LOCATION

Matagorda, TX 77457-0000

AEP-CPL ACCOUNT ID **CNE INVOICE ID**

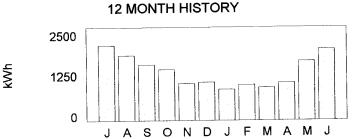
10032789414370120 0033942721-0001

<u>kWh</u>

SERVICE PERIOD

PRODUCT

1,906.00 06/20/2016 to 07/19/2016 **Fixed Price Solutions**



Contract Charges	Quantity	Contract/Market	Rate	Amount	
Energy Charge Non TOU	1,906.00	kWh at 0.0552290	\$/kWh	\$105.27	
	.,000.00			\$105.	.27
Subtotal Contract Charges				Amount	
Market Charges	Quantity	Contract/Market	Rate	2 444 2 444	
RT Ancillary Imbalance Adjustment 06/20/2016 - 06/30/2016	698.87	kWh at 0.0000051	\$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/19/2016	1,207.13	kWh at 0.0000040	\$/kWh	\$0.00	
Subtotal Charges from Constellation Ne	ewEnergy				\$105.27
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$33.60	
Taxable Utility Charges (see attached statement for details)				\$80.17	
Subtotal Charges from UDC Charges					\$113.7
Charges from Taxes	Taxable Amou	unt Tax Rate		Amount	
Reimbursement of PUCA	\$186.30	0.0016670		\$0.31	
Subtotal Charges from Taxes					\$0.3
	Quantity	Contract/Market	Rate	Amount	
HGAC Aggregation Fee	1,906.00	kWh at 0.0004500	\$/kWh	\$0.86	
Subtotal					\$0.8



Utility Distribution Charges

Name

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789414370120

Service Location

Fisher

AEP-CPL Account ID

10032789414370120

Actual Demand

7.26

Read Meter Power	Reading	9	Meter R	Meter Reading		
Date Number Factor	<u>Type</u>		<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
07/19/2016 122332798	KWH		43,220.00 Act	45,126.00 Act	1.00	1,906.00
Rate Class - 857			Service 06/20/2	2016 To 07/19/2	016 - 29 Day	<u>/s</u>
Advanced Metering Cost Recovery Factor	1.00	MO	2.0	05		\$2.05
Basic Customer Charge	1.00	EA	3.:	26		\$3.26
Distribution Charge	10.60	RA	3.3	14		\$35.13
Energy Efficiency Cost Recovery Factor	1,906.00	kWh	0.0004	58		\$0.87
Meter Charge	1.00	EA	15.	81		\$15.81
Transmission Charge	7.30	kW	1.2	86		\$9.39
Transmission Cost Recovery Factor	7.30	kW	1.8718	04		\$13.66
Taxable Sub-Total	0.00					\$80.17
Nuclear Decommissioning	10.60	RA	0.0038	84		\$0.04
Transition Charge 2	10.60	RA	2.3956	35		\$25.39
Transition Charge 3	10.60	RA	0.7709	32		\$8.17
Non-Taxable Sub-Total	0.00					\$33.60
Total Current Charges	0.00					\$113.77



Matagorda County 1700 7th St, Room 326 CNE CUSTOMER ID TX 400267

STATEMENT NO. 0033986583

PAGE 1 of 4

AUG 1 1 2016

4187

CNE ACCOUNT ID NE AGGGC. 1-VCM-3570 7/20 STATEMENT DATE 07/24/2016

DUE DATE 08/24/2016

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ACCOUNT BALANCE		
PREVIOUS STATEMENT DATE		06/23/2016
PREVIOUS BALANCE	\(\(\)	\$66.51
PAYMENTS SINCE LAST INVOICE	VIII	\$-66.51
DEBITS/CREDITS SINCE LAST INVOICE	LEO CHEOT	OR \$0.00
LATE/FINANCE FEE	VELK AND	\$0.00
CURRENT CHARGES	JINT O	\$83.46
TOTAL AMOU	NT DUE	\$83.46

190Ave F Markham/Anne Party 010-54410-615

182750

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America**

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



Payment Due

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	28	29	30	31			

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Matagorda County 1700 7th St, Room 326 CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033986583

PAGE 3 of 4

CNE ACCOUNT ID 1-VCM-3570

STATEMENT DATE 07/24/2016

DUE DATE 08/24/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA

COUNTY - 10032789426253880

SERVICE LOCATION

190 AVENUE F UNIT ANNEX

MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID

10032789426253880 0033986583-0001

kWh

679.00

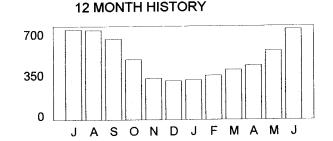
SERVICE PERIOD

CNE INVOICE ID

06/21/2016 to 07/20/2016

PRODUCT

Fixed Price Solutions



Contract Charges	Quantity	Contract/Mark	et Rate	Amount	
Energy Charge Non TOU	679.00	kWh at 0.055229	90 \$/kWh	\$37.50	
Subtotal Contract Charges				\$3	37.50
Market Charges	Quantity	Contract/Mark	et Rate	Amount	
RT Ancillary Imbalance Adjustment 06/21/2016 - 06/30/2016	226.33	kWh at 0.00000	51 \$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/20/2016	452.67	kWh at 0.000004	10 \$/kWh	\$0.00	
Subtotal Charges from Constellation No	ewEnergy				\$37.50
Charges from UDC Charges			- 10	Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$19.45	
Taxable Utility Charges (see attached statement for details)				\$26.09	
Subtotal Charges from UDC Charges					\$45.54
Charges from Taxes	Taxable Amou	unt Tax Rat	е	Amount	
Reimbursement of PUCA	\$63.90	0.00166	70	\$0.11	
Subtotal Charges from Taxes					\$0.1
	Quantity	Contract/Marl	cet Rate	Amount	
HGAC Aggregation Fee	679.00	kWh at 0.00045	00 \$/kWh	\$0.31	
Subtotal					\$0.3

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789426253880

Service Location 190 AVENUE F UNIT ANNEX

AEP-CPL Account ID 10032789426253880

Actual Demand 4.62

Read Meter Power	Reading	9	Meter R	eading		
Date Number Factor 07/20/2016 122291029	Type KWH		Previous 15,749.00 Act	Present 16,428.00 Act	Mult x 1.00	<u>Usage</u> 679.00
Rate Class - 829			<u>Service 06/21/2</u>	2016 To 07/20/2	2016 - 29 Da	ys
Advanced Metering Cost Recovery Factor	1.00	MO	4.	17		\$4.17
Basic Customer Charge	1.00	EA	3	3.2		\$3.20
Distribution Charge	679.00	kWh	0.0154	89		\$10.52
Energy Efficiency Cost Recovery Factor	679.00	kWh	0.0003	57		\$0.24
Meter Charge	1.00	EA	3.	68		\$3.68
Transmission Charge	679.00	kWh	0.0025	12		\$1.71
Transmission Cost Recovery Factor	679.00	kWh	0.0037	84		\$2.57
Taxable Sub-Total	0.00					\$26.09
Nuclear Decommissioning	679.00	kWh	0.0000	17		\$0.01
Transition Charge 2	679.00	kWh	0.020	63		\$14.01
Transition Charge 3	679.00	kWh	0.0079	99		\$5.43
Non-Taxable Sub-Total	0.00					\$19.45
Total Current Charges	0.00					\$45.54





Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033942786

PAGE 1 of 4

AUG 1 1 2016

1-VCM-3790 7/9 CNE ACCOUNT ID

STATEMENT DATE 07/22/2016

DUE DATE 08/22/2016

For questions or commente, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

	06/22/2016
	\$11.07
110	\$-11.07
W VED OR	\$0.00
SPROVIDITE.	\$0.00
ALITA	\$11.07
T DUE CO.	\$11.07
	APPROVED TOP

StLts Fisher Matagorda/PcT#2 010-54410-613

182751

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

DECEIVED AUG 1 0 2016

Payment Due

1	_ August C											
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	28	29	30	31	1							

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

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Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

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CenterPoint Energy 800-332-7143 Texas New Mexico Power 888-866-7456 Oncor 888-313-4747 American Electric Power (AEP, CP&L, WTU) 866-223-8508 Sharyland Utilities 866-354-3335 Nueces Electric Cooperative 800-632-9288





Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033942786

PAGE 3 of 4

CNE ACCOUNT ID 1-VCM-3790

STATEMENT DATE 07/22/2016

DUE DATE 08/22/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA

COUNTY - 10032789427542180

SERVICE LOCATION

414 FISHER

MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID

CNE INVOICE ID

kWh.

SERVICE PERIOD

PRODUCT

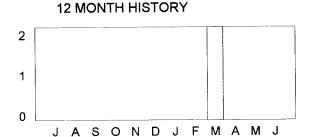
10032789427542180

0033942786-0001

0.00

06/20/2016 to 07/19/2016

Fixed Price Solutions



Contract Charges	Quantity	Contract/Market Rate	Amount			
Energy Charge Non TOU	0.00	kWh at 0.0552290 \$/kWh	\$0.00			
Charges from UDC Charges			Amount			
Taxable Utility Charges (see attached statement for details)			\$11.05			
Subtotal Charges from UDC Charges				\$11.05		
Charges from Taxes	Taxable Amou	int Tax Rate	Amount			
Reimbursement of PUCA	\$11.05	0.0016670	\$0.02			
Subtotal Charges from Taxes				\$0.02		
	Quantity	Contract/Market Rate	Amount			
HGAC Aggregation Fee	0.00	kWh at 0.0004500 \$/kWh	\$0.00			
Subtotal				\$0.00		
Total Amount Due To Constellation NewEnergy						



2000139-0001455-0000025 of 0000026-C03-p2-6204--P00139

Utility Distribution Charges

Name

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789427542180

Service Location

414 FISHER

AEP-CPL Account ID

10032789427542180

Actual Demand

0.00

Read	<u>Meter</u>	Power	Readin	g	Meter Re	ading		
Date 07/19/2016	Number 122274251	<u>Factor</u>	Type KWH		Previous 105.00 Act	Present 105.00 Act	Mult x 1.00	<u>Usage</u> 0.00
Rate Clas	ss - 826				Service 06/20/2	016 To 07/19/	2016 - 29 Da	<u>γs</u> - ''''
Advanced	Metering Cost	Recovery Factor	1.00	MO	4.1	7		\$4.17
Basic Cust	omer Charge		1.00	EA	3.2	2		\$3.20
Meter Char	ge		1.00	EA	3.68	8		\$3.68
Taxable Su	ıb-Total		0.00					\$11.05
Total Curre	ent Charges		0.00					\$11.05





Matagorda County 1700 7th St, Room 326 Bay City, TX 77414

AUG 1 2 2016

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0034075919

PAGE 1 of 4

CNE ACCOUNT ID NE ACCU-1-VCM-4569 7/25 STATEMENT DATE 07/29/2016

DUE DATE 08/29/2016

For questions of comments, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	06/26/2016
PREVIOUS BALANCE	\$700.85
PAYMENTS SINCE LAST INVOICE	\$-700.85
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00 \$0.00
LATE/FINANCE FEE	PR-17 \$0.00
CURRENT CHARGES	\$759.06
TOTAL AMOU	NT DUE \$759.06

2004 Kilowatt Dr/Juv Pro 010-54410-573

182752

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America**

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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Payment Due	21	22	23	24_	25	26	27		
	70	20	30	31			i		

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

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Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0034075919

PAGE 3 of 4

CNE ACCOUNT ID 1-VCM-4569

STATEMENT DATE 07/29/2016

DUE DATE 08/29/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

SERVICE LOCATION

2004 KILOWATT DR

BAY CITY, TX 77414-3165

AEP-CPL ACCOUNT ID

10032789431907311 0034075919-0001

CNE INVOICE ID

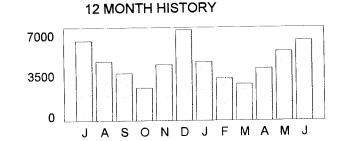
6,022.00

<u>kWh</u>

06/24/2016 to 07/25/2016 SERVICE PERIOD

PRODUCT

Fixed Price Solutions



Contract Charges	Quantity	Con	tract/Market	Rate	Amount	
Energy Charge Non TOU	6,022.00	kWh a	t 0.0552290	\$/kWh	\$332.59	
Subtotal Contract Charges					\$3	32.59
Market Charges	Quantity	Con	tract/Market	Rate	Amount	
RT Ancillary Imbalance Adjustment 06/24/2016 - 06/30/2016	1,317.31	kWh a	t 0.0000051	\$/kWh	\$0.01	
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/25/2016	4,704.69	kWh a	t 0.0000040	\$/kWh	\$0.02	
Subtotal Market Charges						\$0.03
Subtotal Charges from Constellation No	ewEnergy			V		\$332.62
Charges from UDC Charges					Amount	
Non-Taxable Utility Charges (see attached statement for details)					\$172.53	
Taxable Utility Charges (see attached statement for details)					\$238.78	
Subtotal Charges from UDC Charges						\$411.31
Charges from Taxes	Taxable Amo	ount	Tax Rate		Amount	
Reimbursement of MGRT	\$574.11		0.0199700		\$11.46	
Reimbursement of PUCA	\$574.11		0.0016670		\$0.96	
Subtotal Charges from Taxes						\$12.42
	Quantity	Cor	tract/Market	Rate	Amount	
HGAC Aggregation Fee	6,022.00	kWh a	at 0.0004500	\$/kWh	\$2.71	
Subtotal						\$2.71

2000236-0002723-0000007 of 0000014-C03-p2-6211--P00236

Utility Distribution Charges

<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789431907311

Service Location

2004 KILOWATT DR

AEP-CPL Account ID

10032789431907311

Actual Demand

33.04

Read	<u>Meter</u>	<u>Power</u>	Readir	<u>19</u>	<u>Meter R</u>	Reading		
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>		<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
07/25/2016	122239665		KWH		148,567.00 Act	154,589.00 Act	1.00	6,022.00
Rate Clas	s - 855				<u>Service 06/24/2</u>	2016 To 07/25/2	016 - 31 Dav	vs
Advanced N	Metering Cost I	Recovery Factor	1.00	MO	2.0			\$2.05
Basic Custo	omer Charge		1.00	EA	3.2	26		\$3.26
Distribution	Charge		33.40	RA	3.3	14		\$110.69
Energy Effic	ciency Cost Re	ecovery Factor	6,022.00	kWh	0.00045	58		\$2.76
Meter Char	ge		1.00	EA	15.8	31		\$15.81
Transmission	on Charge		33.00	kW	1.28	36		\$42.44
Transmissio	on Cost Recov	ery Factor	33.00	kW	1.87180)4		\$61.77
Taxable Sui	b-Total		0.00					\$238.78
Nuclear Dec	commissioning		33.40	RA	0.00388	34		\$0.13
Transition C	Charge 2		6,022.00	kWh	0.0206	3		\$124.23
Transition C	Charge 3		6,022.00	kWh	0.00799	9		\$48.17
Non-Taxabl	e Sub-Total		0.00					\$172.53
Total Currer	nt Charges		0.00					\$411.31

* · · ·



An Exelon Company

Matagorda County

1700 7th St, Room 326

CNE CUSTOMER ID TX 400267

STATEMENT NO. 0033942736

PAGE 1 of 4

STATEMENT DATE 07/22/2016

DUE DATE 08/22/2016

AUG 1 1 2016

1-VCM-4682 7/19 **CNE ACCOUNT ID**

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

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ACCOUNT BALANCE		
PREVIOUS STATEMENT DATE		06/22/2016
PREVIOUS BALANCE	- 1	\$21.55
PAYMENTS SINCE LAST INVOICE	00	\$-21.55
DEBITS/CREDITS SINCE LAST INVOICE	ROVED	O R \$0.00
LATE/FINANCE FEE	UPBROALD!	\$0.00
CURRENT CHARGES	WIN	\$21.55
TOTAL AMOUNT DUE	00	\$21.55

StLts River Bond Mategorda/Marine 010-54410-662

182753

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America**

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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Payment Due	14	15	16	17	18	19	20
Payment Due	21	22	23	24	25	26	27
	28	29	30	31			

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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866-354-3335

Sharyland Utilities

Texas New Mexico Power Nueces Electric Cooperative

American Electric Power (AEP, CP&L, WTU)

888-866-7456 866-223-8508 800-632-9288

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Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033942736

PAGE 3 of 4

CNE ACCOUNT ID 1-VCM-4682

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STATEMENT DATE 07/22/2016

DUE DATE 08/22/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA

COUNTY - 10032789432664941

SERVICE LOCATION

2 River Bend

Matagorda, TX 77457-0000

AEP-CPL ACCOUNT ID

10032789432664941 0033942736-0001

CNE INVOICE ID <u>kWh</u>

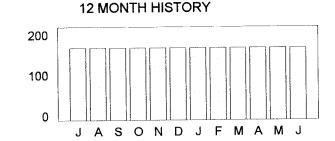
155.00

SERVICE PERIOD

06/20/2016 to 07/19/2016

PRODUCT

Fixed Price Solutions



Contract Charges	Quantity	Contract/Market i	Rate	Amount	
Energy Charge Non TOU	155.00	kWh at 0.0552290	\$/kWh	\$8.56	
Subtotal Contract Charges					\$8.56
Market Charges	Quantity	Contract/Market I	Rate	Amount	
RT Ancillary Imbalance Adjustment 06/20/2016 - 06/30/2016	56.83	kWh at 0.0000051	\$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/19/2016	98.17	kWh at 0.0000040	\$/kWh	\$0.00	
Subtotal Charges from Constellation Ne	ewEnergy				\$8.56
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$4.44	
Taxable Utility Charges (see attached statement for details)				\$8.45	
Subtotal Charges from UDC Charges		•			\$12.89
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount	
Reimbursement of PUCA	\$17.08	0.0016670		\$0.03	
Subtotal Charges from Taxes					\$0.03
	Quantity	Contract/Market	Rate	Amount	
HGAC Aggregation Fee	155.00	kWh at 0.0004500	\$/kWh	\$0.07	
Subtotal					\$0.07



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789432664941

Service Location 2 River Bend

AEP-CPL Account ID 10032789432664941

Actual Demand 0.00

Rate Class - 908			Service 06/20/2016 To 07/19/2016 - 29 Days	
Distribution Charge	155.00	kWh	0.0154839	\$2.40
Outdoor Lighting - Facilities	1.00	EA	5.07	\$5.07
Transmission Charge	155.00	kWh	0.0025161	\$0.39
Transmission Cost Recovery Factor	155.00	kWh	0.0038065	\$0.59
Taxable Sub-Total	0.00			\$8.45
Transition Charge 2	155.00	kWh	0.0206452	\$3.20
Transition Charge 3	155.00	kWh	0.008	\$1.24
Non-Taxable Sub-Total	0.00			\$4.44
Total Current Charges	0.00			\$12.89





Matagorda County 1700 7th St, Room 326

AUG 1 1 2016

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033996049

PAGE 1 of 4

CNE ACCOUNT ID 1-VDS-1061 7/2 STATEMENT DATE 07/25/2016

DUE DATÉ 08/25/2016

For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

ACCOUNT BALANCE		
PREVIOUS STATEMENT DATE		06/24/2016
PREVIOUS BALANCE	V /	\$949.39
PAYMENTS SINCE LAST INVOICE	WILL	\$-949.39
DEBITS/CREDITS SINCE LAST INVOICE	COROVEDITOR	\$0.00
LATE/FINANCE FEE	APPROAUDIT	\$0.00
CURRENT CHARGES	OUNT	\$992.80
TOTAL AMOU	NT DUE	\$992.80

405 Commerce Palacios Sail 010-54410-512

182754

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

DECEIVE AUG 1 0 2016

Payment Due

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Texas New Mexico Power American Electric Power (AEP, CP&L, WTU)

888-866-7456 866-223-8508 800-632-9288

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Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033996049

PAGE 3 of 4

CNE ACCOUNT ID 1-VDS-1061

STATEMENT DATE 07/25/2016

DUE DATE 08/25/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411

SERVICE LOCATION

405 Commerce St

Palacios, TX 77465-5468

AEP-CPL ACCOUNT ID

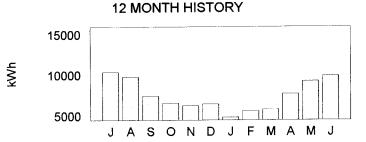
10032789440808411 0033996049-0001

CNE INVOICE ID <u>kWh</u>

9,736.00

SERVICE PERIOD **PRODUCT**

06/22/2016 to 07/21/2016 **Fixed Price Solutions**



METER NO(S).					
Contract Charges	Quantity	Contract/Market	Rate	Amount	
Energy Charge Non TOU	9,736.00	kWh at 0.0552290	\$/kWh	\$537.71	
Subtotal Contract Charges				\$537	.71
Market Charges	Quantity	Contract/Market	Rate	Amount	
RT Ancillary Imbalance Adjustment 06/22/2016 - 06/30/2016	2,920.80	kWh at 0.0000051	\$/kWh	\$0.01	
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/21/2016	6,815.20	kWh at 0.0000040	\$/kWh	\$0.03	
Subtotal Market Charges				\$0	0.04
Subtotal Charges from Constellation N	ewEnergy			1,000	\$537.75
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$278.81	
Taxable Utility Charges (see attached statement for details)				\$163.13	
Subtotal Charges from UDC Charges					\$441.94
Charges from Taxes	Taxable Amo	ount Tax Rate		Amount	
Reimbursement of PUCA	\$705.26	0.0016670		\$1.18	
Reimbursement of MGRT	\$705.26	0.0107000		\$7.55	
Subtotal Charges from Taxes					\$8.73
	Quantity	Contract/Market	Rate	Amount	
HGAC Aggregation Fee	9,736.00	kWh at 0.0004500	\$/kWh	\$4.38	
Subtotal					\$4.38

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789440808411

Service Location 405 Commerce St

AEP-CPL Account ID 10032789440808411

Actual Demand 21.06

Read Meter Power	Readin	g	Meter R	eading		
<u> Date Number Factor</u>	<u>Type</u>		<u>Previous</u>	<u>Present</u>	<u>Mult x</u>	<u>Usage</u>
07/21/2016 119430885	KWH		138,462.00 Act	148,198.00 Act	1.00	9,736.00
Rate Class - 855			Service 06/22/	2016 To 07/21/2	016 - 29 Da	<u>ys</u>
Advanced Metering Cost Recovery Factor	1.00	MO	2.	05		\$2.05
Basic Customer Charge	1.00	EA	3.:	26		\$3.26
Distribution Charge	21.40	RA	3.3	14		\$70.92
Energy Efficiency Cost Recovery Factor	9,736.00	kWh	0.0004	58		\$4.46
Meter Charge	1.00	EA	15.	81		\$15.81
Transmission Charge	21.10	kW	1.2	86		\$27.13
Transmission Cost Recovery Factor	21.10	kW	1.8718	04		\$39.50
Taxable Sub-Total	0.00					\$163.13
Nuclear Decommissioning	21.40	RA	0.0038	84		\$0.08
Transition Charge 2	9,736.00	kWh	0.020	63		\$200.85
Transition Charge 3	9,736.00	kWh	0.0079	99		\$77.88
Non-Taxable Sub-Total	0.00					\$278.81
Total Current Charges	0.00					\$441.94



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Matagorda County 1700 7th St, Room 326

ACCOUNT BALANCE

PREVIOUS BALANCE

PREVIOUS STATEMENT DATE

PAYMENTS SINCE LAST INVOICE

DEBITS/CREDITS SINCE LAST INVOICE

AUG 1 1 2016

CNE CUSTOMER ID TX 400267

CNE ACCOUNT ID 1-VDS-4485 7/20 STATEMENT NO. 0033985774

PAGE 1 of 4

STATEMENT DATE 07/24/2016

DUE DATE 08/24/2016

06/23/2016

\$94.84

\$-94.84

\$0.00

\$0.00

\$51.69 \$51.69

For questions or comments. please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation,

When contacting Constellation, please reference the	LATE/FINANCE FEE	
CNE ACCOUNT ID found at the top of this page.	CURRENT CHARGES	b's
lofilio at the toh of this bega-	TOTAL AM	OUNT DUE
and the second s	190 Ave F Markham/JP# 010-54410-464	4

182755

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033985774

PAGE 3 of 4

CNE ACCOUNT ID 1-VDS-4485

STATEMENT DATE 07/24/2016

DUE DATE 08/24/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050

SERVICE LOCATION

190 AVENUE F UNIT JP OFF

MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID CNE INVOICE ID

10032789461015050 0033985774-0001

<u>kWh</u>

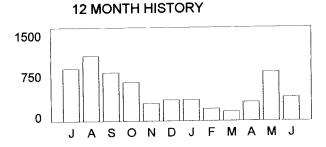
381.00

SERVICE PERIOD

06/21/2016 to 07/20/2016 **Fixed Price Solutions**

PRODUCT





Contract Charges	Quantity	Contract/Market I	Rate	Amount	
Energy Charge Non TOU	381.00	kWh at 0.0552290	\$/kWh	\$21.04	
Subtotal Contract Charges				\$21.0	04
Market Charges	Quantity	Contract/Market	Rate	Amount	
RT Ancillary Imbalance Adjustment 06/21/2016 - 06/30/2016	127.00	kWh at 0.0000051	\$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/20/2016	254.00	kWh at 0.0000040	\$/kWh	\$0.00	
Subtotal Charges from Constellation Ne	ewEnergy			_	\$21.04
Charges from UDC Charges	. P. (4)			Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$10.92	
Taxable Utility Charges (see attached statement for details)				\$19.49	
Subtotal Charges from UDC Charges					\$30.41
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount	
Reimbursement of PUCA	\$40.70	0.0016670		\$0.07	
Subtotal Charges from Taxes					\$0.07
	Quantity	Contract/Market	Rate	Amount	
HGAC Aggregation Fee	381.00	kWh at 0.0004500	\$/kWh	\$0.17	
Subtotal					\$0.17

2000 176-000 1923-00000 13 of 0000032-C03-p2-6207--P00 176

Utility Distribution Charges

<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461015050

Service Location

190 AVENUE F UNIT JP OFF

AEP-CPL Account ID

10032789461015050

Actual Demand

0.00

Read Meter	<u>Power</u>	Readir	<u>19</u>	Meter Re	eading		
Date Number 07/20/2016 122316429	<u>Factor</u>	Type KWH		Previous 13,702.00 Act	Present 14,083.00 Act	Mult x 1.00	<u>Usage</u> 381.00
Rate Class - 829				Service 06/21/2	016 To 07/20/2	016 - 29 Day	S
Advanced Metering Cost F	Recovery Factor	1.00	MO	4.17			- \$4.17
Basic Customer Charge		1.00	EA	3.2	2		\$3.20
Distribution Charge		381.00	kWh	0.015489	9		\$5.90
Energy Efficiency Cost Re	covery Factor	381.00	kWh	0.000357	7		\$0.14
Meter Charge		1.00	EA	3.68	3		\$3.68
Transmission Charge		381.00	kWh	0.002512	2		\$0.96
Transmission Cost Recove	ery Factor	381.00	kWh	0.003784	ļ		\$1.44
Taxable Sub-Total		0.00					\$19.49
Nuclear Decommissioning		381.00	kWh	0.000017	,		\$0.01
Transition Charge 2		381.00	kWh	0.02063	}		\$7.86
Transition Charge 3		381.00	kWh	0.007999)		\$3.05
Non-Taxable Sub-Total		0.00					\$10.92
Total Current Charges		0.00					\$30.41

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2000176-0001923-0000014 of 0000032-C03-p2-6207--P00176



Matagorda County 1700 7th St, Room 326

AUG 1 1 2016

CNE CUSTOMER ID TX_400267

NE ACCU-1-VE3-2079 7/20 CNE ACCOUNT ID

STATEMENT NO. 0033985908

PAGE 1 of 4

STATEMENT DATE 07/24/2016

DUE DATE 08/24/2016

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PREVIOUS STATEMENT DATE	06/23/	2016
PREVIOUS BALANCE	\$28	37.55
PAYMENTS SINCE LAST INVOICE	\$-28	37.55
DEBITS/CREDITS SINCE LAST INVOICE	OVEDIOR	0.00
LATE/FINANCE FEE	PPRO AUD.	0.00
CURRENT CHARGES	\$23	39.99 [°]
TOTAL AMOUNT DU	E \$2	39.99

Markham Com.CTR/PCT#4 010-54410-615

182756

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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Payment Due

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888-866-7456 866-223-8508 800-632-9288

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Matagorda County 1700 7th St, Room 326 CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033985908

PAGE 3 of 4

CNE ACCOUNT ID 1-VE3-2079

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STATEMENT DATE 07/24/2016

DUE DATE 08/24/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780 190 AVENUE F UNIT COMMONT

SERVICE LOCATION

MARKHAM, TX 77456-0000

AEP-CPL ACCOUNT ID **CNE INVOICE ID**

10032789476839780 0033985908-0001

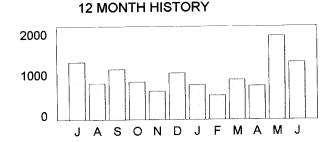
kWh

1,224.00 SERVICE PERIOD

PRODUCT

06/21/2016 to 07/20/2016

Fixed Price Solutions



Contract Charges	Quantity	Contract/Market F	Rate	Amount	
Energy Charge Non TOU	1,224.00	kWh at 0.0552290	\$/kWh	\$67.60	
Subtotal Contract Charges				\$67	'.60
Market Charges	Quantity	Contract/Market I	Rate	Amount	
RT Ancillary Imbalance Adjustment 06/21/2016 - 06/30/2016	408.00	kWh at 0.0000051	\$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/20/2016	816.00	kWh at 0.0000040	\$/kWh	\$0.00	
Subtotal Charges from Constellation Ne	ewEnergy				\$67.60
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$35.11	
Taxable Utility Charges (see attached statement for details)				\$136.39	
Subtotal Charges from UDC Charges					\$171.50
Charges from Taxes	Taxable Amou	nt Tax Rate		Amount	
Reimbursement of PUCA	\$204.54	0.0016670		\$0.34	
Subtotal Charges from Taxes					\$0.34
	Quantity	Contract/Market	Rate	Amount	
HGAC Aggregation Fee	1,224.00	kWh at 0.0004500	\$/kWh	\$0.55	
Subtotal					\$0.5



Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789476839780

Service Location 190 AVENUE F UNIT COMMCNT

AEP-CPL Account ID 10032789476839780

Actual Demand 16.69

Read Meter Power	Readin	<u>ıq</u>	Meter R	eading		
<u>Date</u> <u>Number</u> <u>Factor</u>	<u>Type</u>		Previous	<u>Present</u>	Mult x	<u>Usage</u>
07/20/2016 122330835	KWH		26,131.00 Act	27,355.00 Act	1.00	1,224.00
Rate Class - 855			Service 06/21/2	2016 To 07/20/2	016 - 29 Day	<u>/s</u>
Advanced Metering Cost Recovery Factor	1.00	MO	2.0	5		\$2.05
Basic Customer Charge	1.00	EA	3.2	6		\$3.26
Distribution Charge	18.70	RA	3.31	4		\$61.97
Energy Efficiency Cost Recovery Factor	1,224.00	kWh	0.00045	8		\$0.56
Meter Charge	1.00	EA	15.8	1		\$15.81
Transmission Charge	16.70	kW	1.28	6		\$21.48
Transmission Cost Recovery Factor	16.70	kW	1.87180	4		\$31.26
Taxable Sub-Total	0.00					\$136.39
Nuclear Decommissioning	18.70	RA	0.00388	4		\$0.07
Transition Charge 2	1,224.00	kWh	0.0206	3		\$25.25
Transition Charge 3	1,224.00	kWh	0.00799	9		\$9.79
Non-Taxable Sub-Total	0.00					\$35.11
Total Current Charges	0.00					\$171.50





Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033986587

PAGE 1 of 4

AUG 1 1 2016

CNE ACCOUNT, ID 1-VEL-178 7

STATEMENT DATE 07/24/2016

DUE DATE 08/24/2016

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TOTAL AMOUNT DUE	co b	\$11.07
CURRENT CHARGES	MY	\$11:07
LATE/FINANCE FEE	PARO TO	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	PROVEDIT	OR \$0.00
PAYMENTS SINCE LAST INVOICE	100	\$-11.07
PREVIOUS BALANCE		\$11.07
PREVIOUS STATEMENT DATE		06/22/2016

115 Laurel Matagorda/PcT#2 010-54410-613

182757

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 **BANK: Bank of America**

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142

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Payment Due

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76-0001930-0000027 of 0000032-C03-p2-6207--P00176

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CenterPoint Energy 800-332-7143 888-313-4747 Oncor Sharyland Utilities

866-354-3335

Texas New Mexico Power Nueces Electric Cooperative

American Electric Power (AEP, CP&L, WTU)

888-866-7456 866-223-8508 800-632-9288

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CNE CUSTOMER ID TX_400267

STATEMENT NO. 0033986587

PAGE 3 of 4

CNE ACCOUNT ID 1-VEL-178

STATEMENT DATE 07/24/2016

DUE DATE 08/24/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641

SERVICE LOCATION

115 LAUREL

MATAGORDA, TX 77457-0000

AEP-CPL ACCOUNT ID **CNE INVOICE ID**

10032789495257641 0033986587-0001

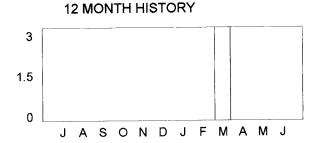
Fixed Price Solutions

<u>kWh</u>

SERVICE PERIOD

PRODUCT

0.00 06/20/2016 to 07/19/2016 kWh



METER NO(S).				· · · · · · · · · · · · · · · · · · ·		
Contract Charges	Quantity	Cont	ract/Market	Rate	Amount	
Energy Charge Non TOU	0.00	kWh at	0.0552290	\$/kWh	\$0.00	
Charges from UDC Charges					Amount	
Taxable Utility Charges (see attached statement for details)					\$11.05	
Subtotal Charges from UDC Charges						\$11.05
Charges from Taxes	Taxable Amo	unt	Tax Rate		Amount	
Reimbursement of PUCA	\$11.05		0.0016670		\$0.02	
Subtotal Charges from Taxes						\$0.02
	Quantity	Cont	ract/Market	Rate	Amount	
HGAC Aggregation Fee	0.00	kWh at	0.0004500	\$/kWh	\$0.00	
Subtotal						\$0.00
Total Amount Due To Constellation	NewEnergy					\$11.07



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2000176-0001932-0000031 of 0000032-C03-p2-6207--P00176

Utility Distribution Charges

<u>Name</u>

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495257641

Service Location

115 LAUREL

AEP-CPL Account ID

10032789495257641

Actual Demand

0.00

Read	Meter	Power	<u>Readin</u>	9	Meter Re	eading		
<u>Date</u>	<u>Number</u>	<u>Factor</u>	<u>Type</u>		<u>Previous</u>	Present	<u>Mult x</u>	<u>Usage</u>
07/19/2016	120726105		KWH		36.00 Act	36.00 Act	1.00	0.00
Rate Clas	ss - 829				Service 06/20/2	016 To 07/19/	2016 - 29 Day	<u>/s</u>
Advanced	Metering Cost	Recovery Factor	1.00	MO	4.1	7		\$4.17
Basic Cust	omer Charge		1.00	EA	3.	2		\$3.20
Meter Chai	rge		1.00	EA	3.6	8		\$3.68
Taxable Su	ub-Total		0.00					\$11.05
Total Curre	ent Charges		0.00					\$11.05



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An Exelon Company

For questions or comments, please contact Customer Care at (888)635-0827

customercare@constellation.com.
When contacting Constellation,

Monday through Friday 7:00 am to 6:00 pm Central Standard Time,

please reference the CNE ACCOUNT ID found at the top of this page.

or email us at

Matagorda County 1700 7th St, Room 326 Bay Clty, TX 77414

4181

CNE CUSTOMER ID

STATEMENT NO. 0034076115

PAGE 1 of 4

CNE ACCOUNT ID STATEMENT DATE 07/29/2016

DUE DATE 08/29/2016

AUG 1 2 2016

ACCOUNT BALANCE	
PREVIOUS STATEMENT DATE	06/26/2016
PREVIOUS BALANCE	\$45.24
PAYMENTS SINCE LAST INVOICE	\$-45.24
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00 \$0.00
LATE/FINANCE FEE	SO DO
CURRENT CHARGES	\$45.24
TOTAL AMOUNT D	DUE \$45.24

00 cts 2004 Kilowett Dr/Juv Aro

182758

My Sala

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593 ACCT #4426223690 BANK: Bank of America

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



Payment Due

Ŧ	August							
ı	s	M	Т	_₩_	T	F	s_	
ı		1	2	3	4	5	6	
Ì	7	8	9	10	11	12	13	
Ì	14	15	16	17	18	19	20_	
1	21	22	23	24	25	26_	27	
ı	28	20	30	31				

0236-0002724-0000009 of 0000014-C03-p2-6211--P00236

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

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Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0034076115

PAGE 3 of 4

CNE ACCOUNT ID 1-VEL-247

ΚWh

STATEMENT DATE 07/29/2016

DUE DATE 08/29/2016

SITE NAME

HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911

SERVICE LOCATION

2004 Kilowatt Dr

Bay City, TX 77414-3165

AEP-CPL ACCOUNT ID

10032789495599911 0034076115-0001

CNE INVOICE ID <u>kWh</u>

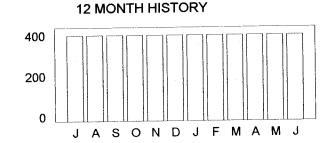
367.00

SERVICE PERIOD

06/24/2016 to 07/25/2016

PRODUCT

Fixed Price Solutions



Contract Charges	Quantity	Contract/Market	Rate	Amount	
Energy Charge Non TOU	367.00	kWh at 0.0552290	\$/kWh	\$20.27	
Subtotal Contract Charges				\$2	20.27
Market Charges	Quantity	Contract/Market	Rate	Amount	
RT Ancillary Imbalance Adjustment 06/24/2016 - 06/30/2016	80.28	kWh at 0.0000051	\$/kWh	\$0.00	
RT Ancillary Imbalance Adjustment 07/01/2016 - 07/25/2016	286.72	kWh at 0.0000040	\$/kWh	\$0.00	
Subtotal Charges from Constellation No	ewEnergy				\$20.27
Charges from UDC Charges				Amount	
Non-Taxable Utility Charges (see attached statement for details)				\$10.52	
Taxable Utility Charges (see attached statement for details)				\$13.54	
Subtotal Charges from UDC Charges					\$24.06
Charges from Taxes	Taxable Amo	ount Tax Rate		Amount	
Reimbursement of MGRT	\$33.98	0.0199700		\$0.68	
Reimbursement of PUCA	\$33.98	0.0016670		\$0.06	
Subtotal Charges from Taxes					\$0.74
	Quantity	Contract/Marke	t Rate	Amount	
HGAC Aggregation Fee	367.00	kWh at 0.0004500) \$/kWh	\$0.17	
Subtotal					\$0.17

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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789495599911

Service Location 2004 Kilowatt Dr

AEP-CPL Account ID 10032789495599911

Actual Demand 0.00

Rate Class - 909			Service 06/24/2016 To	07/25/2016 - 31 Days
Distribution Charge	367.00	kWh	0.0154768	\$5.68
Outdoor Lighting - Facilities	1.00	EA	5.55	\$5.55
Transmission Charge	367.00	kWh	0.0025068	\$0.92
Transmission Cost Recovery Factor	367.00	kWh	0.0037875	\$1.39
Taxable Sub-Total	0.00			\$13.54
Nuclear Decommissioning	367.00	kWh	0.0000272	\$0.01
Transition Charge 2	367.00	kWh	0.0206267	\$7.57
Transition Charge 3	367.00	kWh	0.0080109	\$2.94
Non-Taxable Sub-Total	0.00			\$10.52
Total Current Charges	0.00			\$24.06

