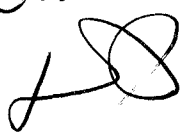
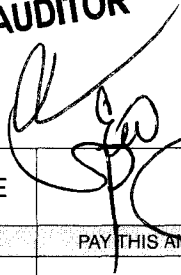


MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	2604 NICHOLS <i>Pct 1 360</i>		1-16-01100-00
	SERVICE PERIOD	FROM TO	BILLING DATE
	06/28/13	07/31/13	08/07/13
READ DATE (G) 07/31/13 METER NUM. 3237326 PRES. READ 5676 PREV. READ 5668 TOTAL CCF 8	*** USAGE HISTORY *** ----- GAS CCF		DESCRIPTION AMOUNT BASIC SERVICE 13.00 GAS DELIVERY 6.75 THIS MONTH 19.75 TOTAL NOW DUE 19.75 PENALTY AMOUNT PAY THIS AMOUNT AFTER
<i>10-612-441</i> 	06/28/13 6 05/29/13 7 04/29/13 16 03/28/13 21 02/27/13 24 01/31/13 128 12/27/12 20 11/29/12 7 10/29/12 6 09/27/12 3 09/04/12 7 07/27/12 6	APPROVED COUNTY AUDITOR 	

1795

MESSAGES

...Keep lawn equipment ... stored well away from ...your gas water heater. ...Have your gas line ...periodically pressure ... tested. More safety info @ ...www.baycitygas.com	DUE DATE 08/20/2013 REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON. <p style="text-align: center;">AUG 19 2013</p>
--	---



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 328
Bay City, TX 77414

487

JUL 13

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011040589

PAGE
1 of 6

CNE ACCOUNT ID
1-VBY-4630 (7-20-13)

STATEMENT DATE
08/05/2013

DUE DATE
09/04/2013

For questions or comments,
please contact Customer Care
at (866)835-0827
Monday through Friday
7:00 am to 7:00 pm
Central Standard Time,
or email us at
customer.care@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

\$0.00

PAYMENTS SINCE LAST INVOICE

\$0.00

DEBITS/CREDITS SINCE LAST INVOICE

\$0.00

LATE/FINANCE FEE

\$0.00

CURRENT CHARGES

\$7.66

TOTAL AMOUNT DUE

\$7.66

AUG 19 2013

APPROVED
COUNTY AUDITOR

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you minimize the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693

If you are already an EME customer, we thank you for your business.

A. Townsend

10-615-441

ODLS Bless PK 1/pt 4

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011040589

PAGE
3 of 6

CNE ACCOUNT ID
1-VBY-4630

STATEMENT DATE
08/05/2013

DUE DATE
09/04/2013

SITE NAME MATAGORDA COUNTY -
10032789402787492

SERVICE LOCATION Fm 816 W
Blessing, TX 77419

AEP-CPL ACCOUNT ID 10032789402787492

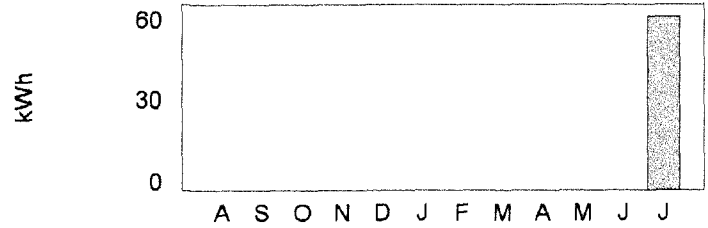
INVOICE ID 0011040589-0001

kWh 56.00

SERVICE PERIOD 07/29/2013 to 07/30/2013

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU	56.00	kWh at 0.0558690	\$/kWh	\$3.13
Subtotal Contract Charges				\$3.13
Subtotal Charges from Constellation NewEnergy				\$3.13
Charges from UDC Charges				
Non-Taxable Utility Charges (see attached statement for details)				\$0.07
Taxable Utility Charges (see attached statement for details)				\$4.45
Subtotal Charges from UDC Charges				\$4.52
Charges from Taxes				
Reimbursement of PUCA	\$7.58	0.0016670		\$0.01
Subtotal Charges from Taxes				\$0.01
Total Amount Due To Constellation NewEnergy				\$7.66

Utility Distribution Charges

Name MATAGORDA COUNTY - 10032789402787492

Service Location Fm 618 W

AEP-CPL Account ID 10032789402787492

Actual Demand 0.00

829 **Service 07/29/2013 To 07/30/2013 - 1 Days**

Basic Customer Charge	8.00	EA	0.02625	\$0.21
Distribution Charge	56.00	kWh	0.0155357	\$0.87
Street Lighting - Facilities	8.00	EA	0.40375	\$3.23
Transmission Charge	56.00	kWh	0.0025	\$0.14
Taxable Sub-Total	0.00			\$4.45
Transition Charge	56.00	kWh	0.0003571	\$0.02
Transition Charge 2	56.00	kWh	0.0007143	\$0.04
Transition Charge 3	56.00	kWh	0.0001786	\$0.01
Non-Taxable Sub-Total	0.00			\$0.07
Total Current Charges	0.00			\$4.52



Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

487

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011040590

PAGE
1 of 6

Inv#
CNE ACCOUNT ID
1-VCM-113 (1-30-13)

STATEMENT DATE
08/06/2013

DUE DATE
09/04/2013

For questions or comments please contact Customer Care at (888)835-0827 Monday through Friday 7:00 am to 7:00 pm Central Standard Time, or email us at customer care@constellation.com.

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ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

\$0.00

PAYMENTS SINCE LAST INVOICE

\$0.00

DEBITS/CREDITS SINCE LAST INVOICE

\$0.00

LATE/FINANCE FEE

\$0.00

CURRENT CHARGES

\$0.82

AUG 19 2013

TOTAL AMOUNT DUE **\$0.82**

APPROVED
COUNTY AUDITOR

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If you are already an EME customer, we thank you for your business.

J. Townsend

10-512-441

2323 Ave E OOL/Jal

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693

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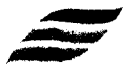
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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011040590

PAGE
3 of 6

CNE ACCOUNT ID
1-VCM-113

STATEMENT DATE
08/05/2013

DUE DATE
09/04/2013

SITE NAME MATAGORDA COUNTY -
10032789405892401

SERVICE LOCATION 2323 Avenue E
Bay City, TX 77414

AEP-CPL ACCOUNT ID 10032789405892401

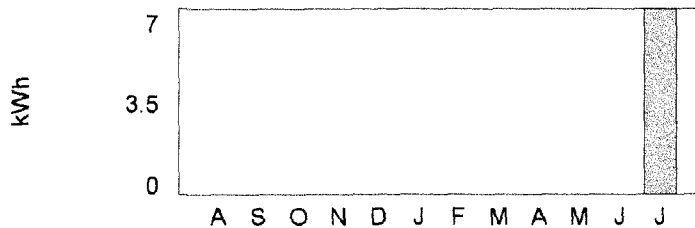
INVOICE ID 0011040590-0001

kWh 7.00

SERVICE PERIOD 07/29/2013 to 07/30/2013

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU	7.00	kWh at 0.0558690	\$/kWh	\$0.39
Subtotal Contract Charges				\$0.39
Subtotal Charges from Constellation NewEnergy				\$0.39

Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$0.01
Taxable Utility Charges (see attached statement for details)				\$0.40
Subtotal Charges from UDC Charges				\$0.41

Charges from Taxes

Reimbursement of PUCA	\$0.79	0.0016670		\$0.00
Reimbursement of MGRT	\$0.79	0.0199700		\$0.02
Subtotal Charges from Taxes				\$0.02
Total Amount Due To Constellation NewEnergy				\$0.62

Utility Distribution Charges**Name** MATAGORDA COUNTY - 10032789405892401**Service Location** 2323 Avenue E**AEP-CPL Account ID** 10032789405892401**Actual Demand** 0.00**COMMERCIAL OVER 10 KVA****Service 07/29/2013 To 07/30/2013 - 1 Days**

Distribution Charge	7.00	kWh	0.0157143	\$0.11
Outdoor Lighting - Facilities	1.00	EA	0.27	\$0.27
Transmission Charge	7.00	kWh	0.0028571	\$0.02
Taxable Sub-Total	0.00			\$0.40
Transition Charge 2	7.00	kWh	0.0014286	\$0.01
Non-Taxable Sub-Total	0.00			\$0.01
Total Current Charges	0.00			\$0.41



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187
INV#

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011040585

PAGE
1 of 8

CNE ACCOUNT ID
1-VDS-4606 (1-20-13)

STATEMENT DATE
08/05/2013

DUE DATE
09/04/2013

For questions or comments,
please contact Customer Care
at (866) 635-0627
Monday through Friday
7:00 am to 7:00 pm
Central Standard Time,
or email us at
customerocare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE

\$0.00

PAYMENTS SINCE LAST INVOICE

\$0.00

DEBITS/CREDITS SINCE LAST INVOICE

\$0.00

LATE/FINANCE FEE

\$0.00

CURRENT CHARGES

\$0.42

AUG 19 2013

TOTAL AMOUNT DUE

\$0.42

APPROVED
COUNTY AUDITOR

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Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693

H. Townsend

10-615-441

FM 616 ODL Bless CC/Pct 4

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Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0011040585

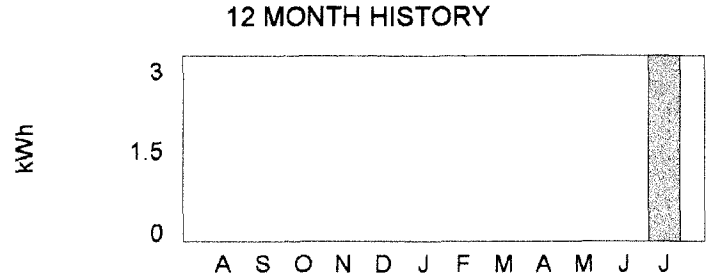
PAGE
 3 of 6

CNE ACCOUNT ID
 1-VDS-4606

STATEMENT DATE
 08/06/2013

DUE DATE
 09/04/2013

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261
SERVICE LOCATION Fm 616 W Blessing, TX 77419
AEP-CPL ACCOUNT ID 10032789461693261
INVOICE ID 0011040585-0001
kWh 3.00
SERVICE PERIOD 07/29/2013 to 07/30/2013
PRODUCT Fixed Price Solutions



METER NO(S).

Contract Charges

Energy Charge Non TOU	3.00	kWh at 0.0558690	\$/kWh	\$0.17
Subtotal Contract Charges				\$0.17

Subtotal Charges from Constellation NewEnergy **\$0.17**

Charges from UDC Charges

Taxable Utility Charges (see attached statement for details)				\$0.25
Subtotal Charges from UDC Charges				\$0.25

Charges from Taxes

Reimbursement of PUCA	\$0.42	0.0016670		\$0.00
Subtotal Charges from Taxes				\$0.00

Total Amount Due to Constellation NewEnergy **\$0.42**

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789461693261

Service Location Fm 616 W

AEP-CPL Account ID 10032789461693261

Actual Demand 0.00

COMMERCIAL OVER 10 KVA

Service 07/29/2013 To 07/30/2013 - 1 Days

Distribution Charge	3.00 kWh	0.0133333	\$0.04
Outdoor Lighting - Facilities	1.00 EA	0.2	\$0.20
Transmission Charge	3.00 kWh	0.0033333	\$0.01
Taxable Sub-Total	0.00		\$0.25
Total Current Charges	0.00		\$0.25