

360

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS 2323 AVE E <i>Jail</i> ✓		ACCOUNT NUMBER 1-04-14800-00	
	SERVICE PERIOD 06/24/13 TO 07/29/13	BILLING DATE 08/07/13		
READ DATE (G) 07/29/13 METER NUM. 9989964 PRES. READ 70990 PREV. READ 69748 TOTAL CCF 1242	*** USAGE HISTORY *** ----- 06/24/13 1065 05/23/13 989 04/25/13 1183 03/25/13 1099 02/25/13 1090 01/28/13 1010 01/03/13 1249 11/29/12 1201 10/29/12 1003 10/01/12 1213 09/05/12 1184 07/27/12 1080		DESCRIPTION AMOUNT BASIC SERVICE 13.00 GAS DELIVERY 996.30 THIS MONTH <i>LA</i> 1,009.30 <i>512-441</i>	
		TOTAL NOW DUE <i>BA</i> 1,009.30		
		PENALTY AMOUNT		PAY THIS AMOUNT AFTER

1039

AUG 13 2013

MESSAGES

DUE DATE 08/20/2013

REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON.

- ...Keep lawn equipment
- ... stored well away from
- ...your gas water heater.
- ...Have your gas line
- ...periodically pressure
- ... tested. More safety info @
- ...www.baycitygas.com

146268

Registered

AUG 22 2013

Matagorda Co Treasurer

360

MAKE CHECK PAYABLE TO: BAY CITY GAS P O BOX 1603 BAY CITY TX 77404	SERVICE ADDRESS		ACCOUNT NUMBER
	1700 7TH ST		2-53-09800-00
	SERVICE PERIOD	FROM TO	BILLING DATE
	06/25/13	07/29/13	08/07/13
READ DATE (G) 07/29/13 METER NUM. 11808 PRES. READ 58993 PREV. READ 58993 TOTAL CCF 0	*** USAGE HISTORY *** ----- 06/25/13 0 05/24/13 82 04/25/13 420 03/25/13 533 02/25/13 546 01/29/13 893 12/28/12 658 11/29/12 404 10/26/12 8 10/02/12 22 08/29/12 0 07/27/12 0		DESCRIPTION AMOUNT BASIC SERVICE 13.00 AUG 12 2013 APPROVED COUNTY AUDITOR THIS MONTH 13.00 TOTAL NOW DUE 13.00 PENALTY AMOUNT PAY THIS AMOUNT AFTER

3870

MESSAGES

DUE DATE 08/20/2013

REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE IMMEDIATELY AND IN PERSON.

...Keep lawn equipment
 ... stored well away from
 ...your gas water heater.
 ...Have your gas line
 ...periodically pressure
 ... tested. More safety info @
 ...www.baycitygas.com

10-510-441

146269

Registered

AUG 22 2013

Matagorda Co Treasurer



2068

Payment Due By
Aug 28, 2013

Amount Due
\$36.56

After Due Date
\$38.39

To avoid a late payment charge of 5%, please pay the amount on your bill by the due date.

Account Information

Account Number: 15574080
Customer Name: MATAGORDA COUNTY
FAIRGROUNDS
Service Address: FM 2668
BAY CITY, TX 77414
Invoice Number: 1106451027
Bill Date: Aug 09, 2013
Service Period: Jul 10, 2013 to Aug 07, 2013

Account Summary

Previous Balance	\$41.18
Payment Received - Jul 29, 2013 - Thank You!	\$41.18 CR
Balance	\$0.00
Current Charges	
Base Charge	\$24.09
*Transmission Distribution Surcharges	\$11.05
Miscellaneous Gross Receipts Tax Reimbursement	\$0.70
Sales Tax	\$0.72
Total Current Charges	\$36.56
Total Amount Due	\$36.56

*Regulated fees charged by your local Transmission and Distribution Utility (TDU).

SP
APPROVED
COUNTY AUDITOR
PA

10-661-441
JD

AUG 26 2013

Important Messages

Receive our monthly electronic newsletter featuring market outlooks, expert analysis from Direct Energy Business, and other news you can use to efficiently manage your energy needs. Please visit www.directenergybusiness.com/energyinsights to learn more.

www.cplretailenergy.com/
customercare
For information about your
bill or service

Customer Service & Moving
Mon.- Sat. 7:30am - 8pm CST
1-866-322-5563

Power Failure & Emergencies
24 hours, 7 days a week
1-866-223-8508

For information about monthly
variable pricing, log on to
[www.cplretailenergy.com/
variableprice](http://www.cplretailenergy.com/variableprice)

4822-01-00-0013067-0001-0022579



Other Ways to Pay Your Bill

- Online Account Manager: Pay online at www.cplretailenergy.com/youraccount
- Automatic Payment Program: Monthly payments automatically debited from your credit card, checking or savings account.
- Over the phone: 1-866-463-8433 (toll free).
- In Person: Visit www.cplretailenergy.com/payinperson for participating locations.

Manage Your Account Online

Did you know CPL Retail Energy's Online Account Manager lets you make online payments, sign up for paperless E-Bill statements, and update your email address? Visit us online today at www.cplretailenergy.com/youraccount

Notice to Customers

If you believe this invoice includes unauthorized charges, you may contact the Customer Service Department to dispute such charges, and you may file a complaint with the Public Utility Commission of Texas: P.O. Box 13326, Austin, Texas 78711-3326 telephone: (512) 936-7120 or toll-free in Texas: (888) 782-8477 or hearing and speech-impaired individuals with text telephone (TTY) (512) 936-7136.

Electricity Account Details

ESI ID Number: 10032789420166760
 Service Period: Jul 10, 2013 to Aug 07, 2013

Meter# 428975036
 Days Billed This Period: 28

Your Meter Readings:

Service Period	Previous	Current	Difference	Multipliers	Usage
Jul 10, 2013 to Aug 07, 2013	1790	1790 (actual)	0	1	0 kWh
Jul 10, 2013 to Aug 07, 2013					0 kW

The average price you paid for electric service this month was \$0.000 / kWh (details above)



4622-01-00-0013067-0001-0022579



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011185644

PAGE
1 of 6

CNE ACCOUNT ID
1-BNWYTO (8-13)

STATEMENT DATE
09/16/2013

DUE DATE
09/15/2013

For questions or comments,
please contact Customer Care
at (866)635-0627
Monday through Friday
7:00 am to 7:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$43.20
TOTAL AMOUNT DUE	\$43.20

[Signature]
APPROVED
COUNTY AUDITOR

Implement energy conservation measures with no utility capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-2621.

If you are already an EME customer, we thank you for your business.

AUG 26 2013

[Signature]

10-595-441

Elmation Transfer Station

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

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Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, 1221 Lamar Street, Suite 750, 4 Houston Center, Houston, TX 77010.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-868-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WТУ)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011185644

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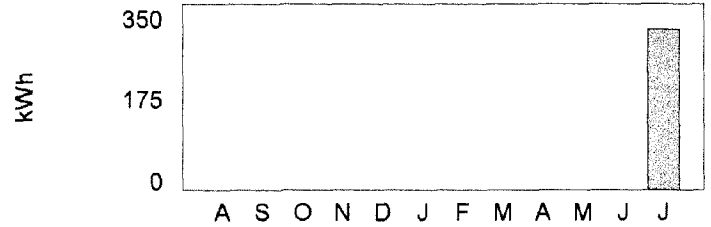
CNE ACCOUNT ID
1-BNWyTO

STATEMENT DATE
08/16/2013

DUE DATE
09/15/2013

SITE NAME Matagorda County - 10032789482241440
SERVICE LOCATION FM 459
 EL MATON, TX 77440-0000
AEP-CPL ACCOUNT ID 10032789482241440
INVOICE ID 0011185644-0001
kWh 301.00
SERVICE PERIOD 07/11/2013 to 08/13/2013
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU	301.00	kWh at 0.0558690	\$/kWh	\$16.82
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Subtotal Contract Charges				\$16.82
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Subtotal Charges from Constellation NewEnergy				\$16.82
--	--	--	--	----------------

Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$9.43
--	--	--	--	--------

Taxable Utility Charges (see attached statement for details)				\$16.89
--	--	--	--	---------

Subtotal Charges from UDC Charges				\$26.32
--	--	--	--	----------------

Charges from Taxes

Reimbursement of PUCA	\$33.71	0.0016670		\$0.06
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Subtotal Charges from Taxes				\$0.06
------------------------------------	--	--	--	---------------

Subtotal Charges from Constellation NewEnergy				\$16.82
--	--	--	--	----------------

Utility Distribution Charges

Name Matagorda County - 10032789482241440
Service Location FM 459
AEP-CPL Account ID 10032789482241440
Actual Demand 0.00

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
08/13/2013	717149		KWH	61,592.00 Act	61,893.00 Act	1.00	301.00

COMMERCIAL OVER 10 KVA

Service 07/11/2013 To 08/13/2013 - 33 Days

Advanced Metering Cost Recovery Factor	1.00	MO	4.17	\$4.17
Basic Customer Charge	1.00	EA	3.2	\$3.20
Distribution Charge	301.00	kWh	0.015489	\$4.66
Energy Efficiency Cost Recovery	301.00	kWh	0.000172	\$0.05
Metering Charge	1.00	EA	3.68	\$3.68
Transmission Charge	301.00	kWh	0.002512	\$0.76
Transmission Cost Recovery Factor	301.00	kWh	0.001222	\$0.37
Taxable Sub-Total	0.00			\$16.89
Nuclear Decommissioning	301.00	kWh	0.000166	\$0.05
System Benefit Fund	301.00	kWh	0.000662	\$0.20
Transition Charge	301.00	kWh	0.008067	\$2.43
Transition Charge 2	301.00	kWh	0.015942	\$4.80
Transition Charge 3	301.00	kWh	0.006479	\$1.95
Non-Taxable Sub-Total	0.00			\$9.43
Total Current Charges	0.00			\$26.32



Matagorda County
 1700 7th St, Room 326
 Bay City, TX 77414

4187

CNE CUSTOMER ID
 TX_400267

STATEMENT NO.
 0011170999

PAGE
 1 of 6

CNE ACCOUNT ID
 1-SEFQRY

STATEMENT DATE
 08/16/2013

DUE DATE
 09/16/2013

For questions or comments, please contact Customer Care at (866)635-0827 Monday through Friday 7:00 am to 7:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the **CNE ACCOUNT ID** found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/18/2013
PREVIOUS BALANCE	\$183.34
PAYMENTS SINCE LAST INVOICE	\$-183.34
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$290.40
TOTAL AMOUNT DUE	\$290.40

**APPROVED
 COUNTY AUDITOR**

[Handwritten signature]

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7693.

If you are already an EME customer, we thank you for your business.

AUG 26 2013

[Handwritten signature]

2500 S+ Hwy 35 S / Pct #3
 10-614-441

WIRE TRANSFER INFORMATION:
 Constellation NewEnergy, Inc.
 ABA-ACH #111000012, ABA-WIRE
 #026009593
 ACCT #4426223690
 BANK: Bank of America

REMITTANCE ADDRESS:
 Constellation NewEnergy, Inc.
 14217 Collections Center Dr.
 Chicago IL, 60693

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011170999

PAGE
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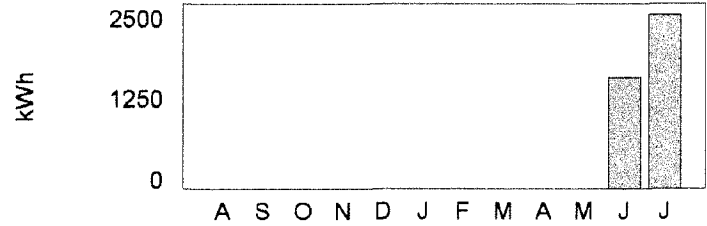
CNE ACCOUNT ID
1-SEFQRY

STATEMENT DATE
08/16/2013

DUE DATE
09/16/2013

SITE NAME Matagorda County - 10032789453394875
SERVICE LOCATION 25000 N Highway 35 Unit Office
Palacios, TX 77465-0000
AEP-CPL ACCOUNT ID 10032789453394875
INVOICE ID 0011170999-0001
kWh 2,350.00
SERVICE PERIOD 07/16/2013 to 08/13/2013
PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU	2,350.00	kWh at 0.0600830	\$/kWh	\$141.20
Subtotal Contract Charges				\$141.20

Subtotal Charges from Constellation NewEnergy \$141.20

Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$73.60
Taxable Utility Charges (see attached statement for details)				\$56.62
Subtotal Charges from UDC Charges				\$130.22

Charges from Taxes

Reimbursement of MGRT	\$197.82	0.0107000		\$2.12
Reimbursement of PUCA	\$197.82	0.0016670		\$0.33
(CI) CITY SALES TAX	\$200.27	0.0200000		\$4.01
(ST) STATE SALES TAX	\$200.27	0.0625000		\$12.52
Subtotal Charges from Taxes				\$18.98

Total Amount Due To Constellation NewEnergy \$290.40

Utility Distribution Charges

Name Matagorda County - 10032789453394875
Service Location 25000 N Highway 35 Unit Office
AEP-CPL Account ID 10032789453394875
Actual Demand 7.56

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Mult x	Usage
				Previous	Present		
08/13/2013	321095219		KWH	13,203.00 Act	15,553.00 Act	1.00	2,350.00

829		Service 07/16/2013 To 08/13/2013 - 28 Days			
Advanced Metering Cost Recovery Factor	1.00	MO		4.17	\$4.17
Basic Customer Charge	1.00	EA		3.2	\$3.20
Distribution Charge	2,350.00	kWh		0.015489	\$36.40
Energy Efficiency Cost Recovery	2,350.00	kWh		0.000172	\$0.40
Metering Charge	1.00	EA		3.68	\$3.68
Transmission Charge	2,350.00	kWh		0.002512	\$5.90
Transmission Cost Recovery Factor	2,350.00	kWh		0.001222	\$2.87
Taxable Sub-Total	0.00				\$56.62
Nuclear Decommissioning	2,350.00	kWh		0.000166	\$0.39
System Benefit Fund	2,350.00	kWh		0.000662	\$1.56
Transition Charge	2,350.00	kWh		0.008067	\$18.96
Transition Charge 2	2,350.00	kWh		0.015942	\$37.46
Transition Charge 3	2,350.00	kWh		0.006479	\$15.23
Non-Taxable Sub-Total	0.00				\$73.60
Total Current Charges	0.00				\$130.22



Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011170493

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1 of 6

CNE ACCOUNT ID
1-VDS-1631 (6-13)

STATEMENT DATE
08/15/2013

DUE DATE
09/14/2013

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 7:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

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please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE

PREVIOUS BALANCE \$0.00

PAYMENTS SINCE LAST INVOICE \$0.00

DEBITS/CREDITS SINCE LAST INVOICE \$0.00

LATE/FINANCE FEE \$0.00

CURRENT CHARGES \$299.42

TOTAL AMOUNT DUE \$299.42

APPROVED COUNTY AUDITOR

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AUG 26 2013

H. Townsend

FM 2668 Outdoor Arena/Fairgrounds

10-661-441

WIRE TRANSFER INFORMATION:
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ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

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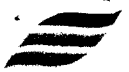
CenterPoint Energy	800-332-7143	Texas New Mexico Power	888-866-7456
Oncor	888-313-4747	American Electric Power (AEP, CP&L, WTU)	866-223-8508
Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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1-2

547

OF 00006



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011170493

PAGE
3 of 6

CNE ACCOUNT ID
1-VDS-1631

STATEMENT DATE
08/15/2013

DUE DATE
09/14/2013

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850

SERVICE LOCATION 4511 Fm 2668
Bay City, TX 77414-3991

AEP-CPL ACCOUNT ID 10032789444026850

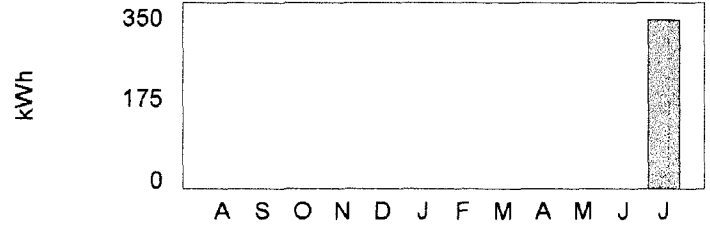
INVOICE ID 0011170493-0001

kWh 317.00

SERVICE PERIOD 07/10/2013 to 08/08/2013

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU	317.00	kWh at 0.0558690	\$/kWh	\$17.71
Subtotal Contract Charges				\$17.71

Subtotal Charges from Constellation NewEnergy \$17.71

Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$115.75
Taxable Utility Charges (see attached statement for details)				\$165.65
Subtotal Charges from UDC Charges				\$281.40

Charges from Taxes

Reimbursement of PUCA	\$183.36	0.0016670		\$0.31
Subtotal Charges from Taxes				\$0.31

Total Amount Due to Constellation NewEnergy \$299.42

Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789444026850
Service Location 4511 Fm 2868
AEP-CPL Account ID 10032789444026850
Actual Demand 27.46

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Multipl	Usage
				Previous	Present		
08/08/2013	445308990		KWH	34,529.00 Act	34,846.00 Act	1.00	317.00

17 - RATE G - LARGE SEC

Service 07/10/2013 To 08/08/2013 - 29 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	27.50	kW	3.314	\$91.14
Energy Efficiency Cost Recovery	317.00	kWh	0.000463	\$0.15
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	27.50	kW	1.286	\$35.37
Transmission Cost Recovery Factor	27.50	kW	0.649654	\$17.87
Taxable Sub-Total	0.00			\$165.65
Nuclear Decommissioning	27.50	kW	0.037224	\$1.02
System Benefit Fund	317.00	kWh	0.000662	\$0.21
Transition Charge	27.50	kW	0.978447	\$26.91
Transition Charge 2	27.50	kW	2.292969	\$63.06
Transition Charge 3	27.50	kW	0.892882	\$24.55
Non-Taxable Sub-Total	0.00			\$115.75
Total Current Charges	0.00			\$281.40



Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011185646

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-1796(8-13)

STATEMENT DATE
08/16/2013

DUE DATE
09/15/2013

For questions or comments,
please contact Customer Care
at (866)835-0827
Monday through Friday
7:00 am to 7:00 pm
Central Standard Time,
or email us at
customer@constellation.com

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	
PREVIOUS BALANCE	\$0.00
PAYMENTS SINCE LAST INVOICE	\$0.00
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$180.38
TOTAL AMOUNT DUE	\$180.38

TOTAL AMOUNT DUE \$180.38

APPROVED
COUNTY AUDITOR

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-866-237-7892.

If you are already an EME customer, we thank you for your business.

AUG 26 2013

[Handwritten Signature]

10-614-441

25000 st Hwy 35 s / Per #3

WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

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Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

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Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

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Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, 1221 Lamar Street, Suite 750, 4 Houston Center, Houston, TX 77010.

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Sharyland Utilities	866-354-3335	Nueces Electric Cooperative	800-632-9288

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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011185646

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-1796

STATEMENT DATE
08/16/2013

DUE DATE
09/15/2013

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241

SERVICE LOCATION 2432 N Highway 35
Palacios, TX 77465-0000

AEP-CPL ACCOUNT ID 10032789474945241

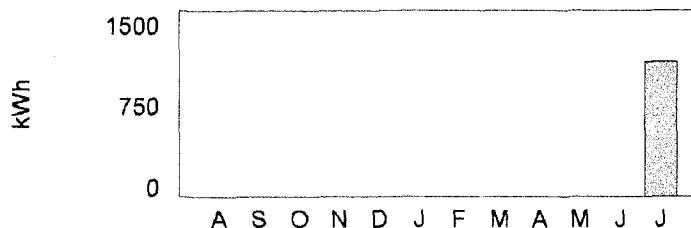
INVOICE ID 0011185646-0001

kWh 1,090.00

SERVICE PERIOD 07/11/2013 to 08/13/2013

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU	1,090.00	kWh at 0.0558690	\$/kWh	\$60.90
Subtotal Contract Charges				\$60.90
Subtotal Charges from Constellation NewEnergy				\$60.90

Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$43.16
Taxable Utility Charges (see attached statement for details)				\$74.64
Subtotal Charges from UDC Charges				\$117.80

Charges from Taxes

Reimbursement of PUCA	\$135.54	0.0016670		\$0.23
Reimbursement of MGRT	\$135.54	0.0107000		\$1.45
Subtotal Charges from Taxes				\$1.68

Total Amount Due to Constellation NewEnergy				\$180.36
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Utility Distribution Charges

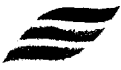
Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945241
Service Location 2432 N Highway 35
AEP-CPL Account ID 10032789474945241
Actual Demand 10.06

Read Date	Meter Number	Power Factor	Reading Type	Meter Reading		Multi x	Usage
				Previous	Present		
08/13/2013	438365359		KWH	90,694.00 Act	91,784.00 Act	1.00	1,090.00

16 - RATE G - LARGE SEC

Service 07/11/2013 To 08/13/2013 - 33 Days

Advanced Metering Cost Recovery Factor	1.00	MO	2.05	\$2.05
Basic Customer Charge	1.00	EA	3.26	\$3.26
Distribution Charge	10.10	kW	3.314	\$33.47
Energy Efficiency Cost Recovery	1,090.00	kWh	0.000463	\$0.50
Metering Charge	1.00	EA	15.81	\$15.81
Transmission Charge	10.10	kW	1.286	\$12.99
Transmission Cost Recovery Factor	10.10	kW	0.649654	\$6.56
Taxable Sub-Total	0.00			\$74.64
Nuclear Decommissioning	10.10	kW	0.037224	\$0.38
System Benefit Fund	1,090.00	kWh	0.000662	\$0.72
Transition Charge	10.10	kW	0.978447	\$9.88
Transition Charge 2	10.10	kW	2.292969	\$23.16
Transition Charge 3	10.10	kW	0.892882	\$9.02
Non-Taxable Sub-Total	0.00			\$43.16
Total Current Charges	0.00			\$117.80



Constellation

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Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

4187

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011185645

PAGE
1 of 6

CNE ACCOUNT ID
1-VE3-1797 (8-12)

STATEMENT DATE
08/16/2013

DUE DATE
09/16/2013

For questions or comments,
please contact Customer Care
at (888)635-0627
Monday through Friday
7:00 am to 7:00 pm
Central Standard Time,
or email us at
customercare@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	07/17/2013
PREVIOUS BALANCE	\$6.44
PAYMENTS SINCE LAST INVOICE	\$-6.44
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$85.31

TOTAL ACCOUNT DUE **\$85.31**

APPROVED
COUNTY AUDITOR

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AUG 26 2013

H. Townsend

10-614-441
25000 st Hwy 355 / Pct #3

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Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:
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Chicago IL, 60693

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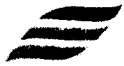
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Constellation

An Exelon Company

Matagorda County
1700 7th St, Room 326
Bay City, TX 77414

CNE CUSTOMER ID
TX_400267

STATEMENT NO.
0011185645

PAGE
3 of 6

CNE ACCOUNT ID
1-VE3-1797

STATEMENT DATE
08/16/2013

DUE DATE
09/15/2013

SITE NAME HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242

SERVICE LOCATION 2432 N Highway 35
Palacios, TX 77465-0000

AEP-CPL ACCOUNT ID 10032789474945242

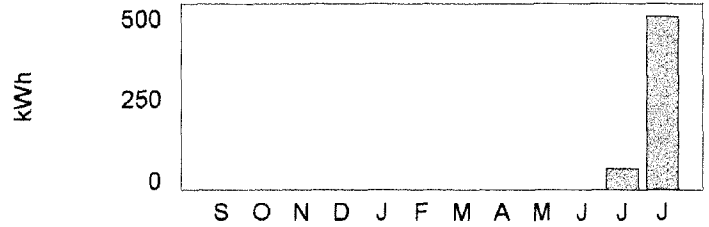
INVOICE ID 0011185645-0001

kWh 465.00

SERVICE PERIOD 07/15/2013 to 08/12/2013

PRODUCT Fixed Price Solutions

12 MONTH HISTORY



METER NO(S).

Contract Charges

Energy Charge Non TOU	465.00	kWh at 0.0558690	\$/kWh	\$25.98
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Subtotal Contract Charges				\$25.98
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Subtotal Charges from Constellation NewEnergy				\$25.98
--	--	--	--	----------------

Charges from UDC Charges

Non-Taxable Utility Charges (see attached statement for details)				\$14.56
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Taxable Utility Charges (see attached statement for details)				\$24.15
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Subtotal Charges from UDC Charges				\$38.71
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Charges from Taxes

Reimbursement of PUCA	\$50.13	0.0016670		\$0.08
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Reimbursement of MGRT	\$50.13	0.0107000		\$0.54
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Subtotal Charges from Taxes				\$0.62
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Total Amount due to Constellation NewEnergy				\$85.31
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Utility Distribution Charges

Name HARRIET TOWNSEND MATAGORDA COUNTY - 10032789474945242

Service Location 2432 N Highway 35

AEP-CPL Account ID 10032789474945242

Actual Demand 0.00

908	Service 07/16/2013 To 08/12/2013 - 28 Days			
Distribution Charge	465.00	kWh	0.0154839	\$7.20
Outdoor Lighting - Facilities	3.00	EA	5.07	\$15.21
Transmission Charge	465.00	kWh	0.0025161	\$1.17
Transmission Cost Recovery Factor	465.00	kWh	0.0012258	\$0.57
Taxable Sub-Total	0.00			\$24.15
Nuclear Decommissioning	465.00	kWh	0.000172	\$0.08
System Benefit Fund	465.00	kWh	0.0006667	\$0.31
Transition Charge	465.00	kWh	0.0080645	\$3.75
Transition Charge 2	465.00	kWh	0.0159355	\$7.41
Transition Charge 3	465.00	kWh	0.0064731	\$3.01
Non-Taxable Sub-Total	0.00			\$14.56
Total Current Charges	0.00			\$38.71