| | | | SERVICE ADDRES | S | ACCOUNT NUMBER | |
|---------------------------------|--|----------|----------------|---------------|----------------------|----------------------|
| MAKE CHECK PAYABLE TO: | 2200 | 7TH | ST/cmob | 360 | 1-01-01600-01 | |
| BAY CITY GAS | | | FROM | ТО | BILLING DATE | |
| P O BOX 1603 BAY CITY TX 77404 | SERVICE PERIOD | | 07/29/16 | 08/29/16 | 09/01/16 | |
| READ DATE(G) | 08/29/ | 16 | *** USAG | E HISTORY *** | DESCRIPTION | AMOUNT |
| METER NUM. | 899 | 915 | | | SEP 15 | 2016 |
| PRES. READ | _ | 520 | | $G\!AS$ | 921 13 1 | LUIU |
| PREV. READ TOTAL CCF | Ē | 520 0 | | CCF | BASIC SERVICE | 19.00 |
| | | | 07/29/16 | 0 | | |
| | | | 06/30/16 | 0 | | 'n |
| | | | 05/31/16 | 1 | PPROVI | בט אר |
| | | | 05/02/16 | 5 | APTY AU | DIIN |
| | | | 03/31/16 | 20 | APPROVE COUNTY AU | uy/ |
| | -nt 503 | 3 / | 02/29/16 | 71 | 1 /1 · | |
| MATAGORDA COUNTY D | | | 01/29/16 | 196 | THIS MONTH $/\gamma$ | 19.00 |
| BJ. CODE 010-5 | 4410-57 | ∞ | 12/30/15 | 82 | P | |
| / Y V | YVI | | 12/01/15 | 34 | TOTAL NOW DIE | 10.00 |
| PPROVED BY_// |) | | 10/30/15 | 4 | TOTAL NOW DUE | (19.00 |
| 100 | ///\ | | 09/29/15 | 0 0 | PENALTY AMOUNT PA | NY THIS AMOUNT AFTER |
| | • | | 08/31/15 | U | | |
| | ı | | | | | |
| | | | | | | |

439

MESSAGES

DUE DATE 09/20/16
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

The line from your meter into your home or business is owned by you. Bay City Gas does NOT maintain these lines. Have your service line periodically inspected. More safety info at www.baycitygas.com or 245-2327

DECEIVE N SEP 1 2 2016

184028

AVH, IN

Natural gas is a clean burning, efficient, natural fuel. It is delivered to your homes and businesses through a modern and highly reliable system of underground pipelines, which is routinely checked for leaks. These pipelines are rugged and flexible, and buried at a safe depth.

However, ANY DIGGING activity - landscaping, fencing, plumbing repairs - could possibly damage the lines. New Underground Damage Prevention Rules, Chapter 18 under Title 16 of the Texas Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One Call Center (811) or the pipeline operator (Bay City Gas at 245-2311) at least 48 hours PRIOR to digging activity.

CALL BEFORE YOU DIG! 245-2311 or toll free 811

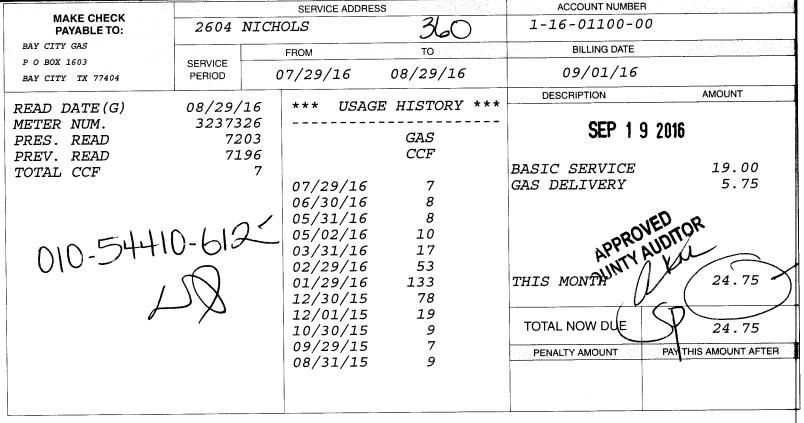
<u>ALL damages</u> to underground pipelines must be reported IMMEDIATELY to the pipeline operator (Bay City Gas Company) and to the Texas Railroad Commission (online at www.rrc.state.tx.us).

Natural gas is colorless, odorless, non-toxic and lighter than air. Natural gas can be highly combustible or explosive in certain concentrations, so it is odorized with a smell similar to rotten eggs in an effort to make leaks detectable.

If you detect the smell of gas within your home or business, do NOT operate any electrical devices - including wall switches, phones or flashlights.

If the odor of gas is FAINT, check to see if a gas appliance has been left on accidentally, or if a pilot light has gone out. If the odor persists or is STRONG, take no chances, get everyone out of the premises and call BAY CITY GAS COMPANY AT 245-2311. This number is answered 24 hours per day, 365 days per year. These calls are a priority and will receive IMMEDIATE attention from Bay City Gas personnel. Outside leaks can be more difficult to identify, but the odor will be the best indicator. Other signs may include dead vegetation, blowing dirt and/or a hissing sound. Call BAY CITY GAS COMPANY at 245-2311 if you suspect a gas leak.

Additional information regarding your gas service and natural gas safety can be found on your MONTHLY BILLS, at www.baycitygas.com, or by CALLING OUR OFFICE at 245-2311

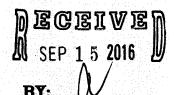


1482

MESSAGES

DUE DATE 09/20/16
REQUESTS FOR PAYMENT ARRANGEMENTS MUST BE MADE
IMMEDIATELY AND IN PERSON FOR ALL PAST DUE.

The line from your meter into your home or business is owned by you. Bay City Gas does NOT maintain these lines. Have your service line periodically inspected. More safety info at www.baycitygas.com or 245-2327



184029

AVR, Inc.

Natural gas is a clean burning, efficient, natural fuel. It is delivered to your homes and businesses through a modern and highly reliable system of underground pipelines, which is routinely checked for leaks. These pipelines are rugged and flexible, and buried at a safe depth.

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1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

DECEIVED SEP 1 3 2016 BY: Acct #: 1503190127 Bill #: B1609084989 Bill Date: 09/09/16

Matagorda County
Barbara Zapalac
1700 7th St, Room 326

Bay City, TX 77414

326 010-54410-661, 4511 FM 2668 Unit3 Fairgrounds

Service at ESI ID #: #10032789406762840 4511 FM 2668 UNIT 3 BAY CITY,TX 77414-3991

Rate

☑ bzapalac@co.matagorda.tx.us

Page: 1 of 2

Amount

Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

| Previous Balance | Current Charges | Payments/Adj. | Amount Due | Due Date |
|------------------|-----------------|---------------|------------|----------|
| \$210.85 | \$192.43 | -\$210.85 | \$192.43 | 10/10/16 |

| ₽ Meter | Туре | ∰ Dates | Current | Previous | Multiplier | kWh Usage | kW | Power Factor |
|----------------|------|---------------|------------|------------|------------|-----------|--------|--------------|
| | ' | | Meter Read | Meter Read | | | Demand | |
| 122331176 | ACT | 08/08 - 09/07 | 13405 | 12921 | 1 | 484.00 | 4.30 | 0 |

Qtv

| | Gity | riato | / tillouit |
|--|--------|------------|---|
| Current Charges SEP 1 5 2016 | • | | |
| Champion Energy Charges | | | |
| CKWH : Commercial Energy | 484.00 | 0.05558 | \$26.90 ^ |
| TDU Delivery Charges | | | \$102.53 |
| BAS001:Basic Customer Charge | 1.00 | 3.26000 | \$3.26 |
| BAS003:Delivery Point Charge | 1.00 | 15.81000 | \$15.81 |
| DIS001:Distribution Charge | 21.00 | 3.31381 | \$69.59 |
| TRN001:Transmission Charge | 4.30 | 1.28605 | <i>\$5.53</i> |
| TRN002:Firm Point to Point Transmission Service | 4.30 | 1.93953 | \$8.34 |
| Charge for long term or short term firm | | | |
| TDU Delivery Charges Non Taxable | | | \$47.55 |
| MSC025:Nuclear Decommissioning | 21.00 | 0.00381 | \$0.08 |
| MSC029:Recovery of securitzed portion of stranded | 21.00 | -0.95143 | -\$19.98 |
| assets and costs | | | |
| MSC036:Recovery of securitized regulatory assets - | 21.00 | 2.44095 | <i>\$51.26</i> |
| stranded costs (TC2) | | | |
| MSC037:Recovery of securitized regulatory assets - | 21.00 | 0.77095 | \$16.19 |
| stranded costs (TC3) | | | |
| TDU Surcharges | | | \$12.38 |
| MSC039:Advanced Metering Cost Recovery Factor | 1.00 | 2.05000 | \$2.05 |
| MSC041:Energy Efficiency Cost Recovery Factor | 484.00 | 0.00045 | \$0.22 |
| (EECRF) | | | |
| MSC042:Distribution Cost Recovery Factor | 21.00 | 0.48143 | \$10.11 |
| Taxes | | | |
| Gross Receipts Reimb | ** | - | \$2.83 |
| PUC Assessment | (C) | √ & | \$0.24 |
| Total Current Charges | ~V/~'\ | / / | \$192,43 |
| Total Carront Charges | ROVED | | · • • • • • • • • • • • • • • • • • • • |
| | | | |

Previous Charges

Fotol Amount Due

\$0.00 \$192.43

\$210.85

-\$210.85

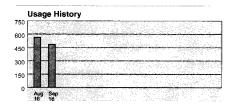
Total Amount Due.....

18403

34031

.....Please return this portion with your payment

♣ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190127 Bill #: B1609084989 Bill Date: 09/09/16

Usage kWh

Avg Rate

Amount

Page: 2 of 2

08/09/16 - 09/07/16 Fixed Rate (Contract Rate : 0.05558)

484.00

0.05558

\$26.90

The average price you paid for electricity this month is 39.124¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Contract Details

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190128 Bill #: B1609084990 Bill Date: 09/09/16

Matagorda County Barbara Zapalac 1700 7th St, Room 326 O10-84410-66

Bay City, TX 77414

Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

Service at ESI ID #: #10032789407891290

4511 FM 2668 UNIT 6 BAY CITY, TX 77414

Page: 1 of 2

☑ bzapalac@co.matagorda.tx.us

| Previous Balance | Current Charges | Payments/Adj. | Amount Due | Due Date |
|------------------|-----------------|---------------|------------|----------|
| \$469.03 | \$456.15 | -\$469.03 | \$456.15 | 10/10/16 |

| ₽ Meter | Туре | ∰ Dates | Current | Previous | Multiplier | kWh Usage | kW | Power Factor |
|----------------|------|---------------|------------|------------|------------|-----------|--------|--------------|
| · mote | '' | | Meter Read | Meter Read | | | Demand | |
| 119433830 | ACT | 08/08 - 09/07 | 1129 | 1091 | 80 | 3,040.00 | 15.60 | 0 |

| | Qty | Rate | Amount |
|--|-------------|----------------|-------------------|
| Current Charges SEP 1 5 2016 | | | |
| Champion Energy Charges | | | |
| CKWH : Commercial Energy | 3,040.00 | 0.05558 🖊 | \$168.96 ^ |
| TDU Delivery Charges | | | \$194.01 |
| BAS001:Basic Customer Charge | 1.00 | <i>3.26000</i> | \$3.26 |
| BAS003:Delivery Point Charge | 1.00 | 15.81000 | \$15.81 |
| DIS001:Distribution Charge | 37.60 | 3.31410 | \$124.61 |
| TRN001:Transmission Charge | 15.60 | 1.28590 | \$20.06 |
| TRN002:Firm Point to Point Transmission Service | 15.60 | 1.94038 | <i>\$30.27</i> |
| Charge for long term or short term firm | | | |
| TDU Delivery Charges Non Taxable | | | \$63.32 |
| MSC025:Nuclear Decommissioning | 37.60 | 0.00399 | \$0.15 |
| MSC029:Recovery of securitzed portion of stranded | 3,040.00 | -0.00570 | -\$1 <i>7.34</i> |
| assets and costs | | | |
| MSC036:Recovery of securitized regulatory assets - | 3,040.00 | 0.01848 | \$56.19 |
| stranded costs (TC2) | | 0.00000 | ¢04.00 |
| MSC037:Recovery of securitized regulatory assets - | 3,040.00 | 0.00800 | \$24.32 |
| stranded costs (TC3) | | | 004. □ 4 |
| TDU Surcharges | | | \$21.54 |
| MSC039: Advanced Metering Cost Recovery Factor | 1.00 | 2.05000 | \$2.05 |
| MSC041:Energy Efficiency Cost Recovery Factor | 3,040.00 | 0.00046 | \$1.39 |
| (EECRF) | | | *** |
| MSC042:Distribution Cost Recovery Factor | 37.60 | 0.48138 | \$18.10 |
| Taxes | | | |
| Gross Receipts Reimb | | | \$7.68 |
| PUC Assessment | | - GEA | \$0.64 |
| Total Current Charges | COROV | ED TOP | \$456.15 |
| | ~ 00 | JATUS / | |
| D Obsauce | ~0 <i>F</i> | (III) | |

Previous Charges

Previous Balance..... Payment on 08/26/2016..... Balance Forward.....

Total Amount Due.....

184032

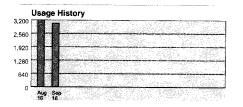
\$456.15

\$469.03

-\$469.03

\$0.00

℃ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190128 Bill #: B1609084990 Bill Date: 09/09/16

Contract Details Usage kWh

ige kWh Avg Rate

Amount

Page: 2 of 2

08/09/16 - 09/07/16 Fixed Rate (Contract Rate: 0.05558)

3,040.00

0.05558

\$168.96

The average price you paid for electricity this month is 14.731¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

: B1609086767 Bill Date : 09/09/16

Service at ESI ID #: #10032789419036321

Matagorda County Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

010-54410-66L Center of Carnival/Fairgrounds

4511 FM 2668 UNIT 8 BAY CITY, TX 77414 bzapalac@co.matagorda.tx.us

Page: 1 of 2

Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

| Previous Balance | Current Charges | Payments/Adj. | Amount Due | Due Date |
|------------------|-----------------|---------------|------------|----------|
| \$11.51 | \$11.51 | -\$11.51 | \$11.51 | 10/10/16 |
| | | | | |

| ₩ Meter | Туре | 🛗 Dates | Current Meter Read | Previous Meter Read | | kWh Usage | kW Demand | Power Factor |
|----------------|------|---------------|-----------------------|------------------------|---|-----------|--------------|--------------|
| 125243718 | ACT | 08/08 - 09/07 | 3466 | 3464 | 1 | 2.00 | | |

| | Qty | Rate | Amount |
|--|---------------------|-----------|---------------|
| Current Charges SEP 1 5 2016 | | | |
| Champion Energy Charges | | | 00.44 |
| CKWH : Commercial Energy | 2.00 | 0.05500 🖊 | \$0.11 |
| TDU Delivery Charges | | | \$6.93 |
| BAS001:Basic Customer Charge | 1.00 | 3.20000 | \$3.20 |
| BAS003:Delivery Point Charge | 1.00 | 3.68000 | \$3.68 |
| DIS001:Distribution Charge | 2.00 | 0.01500 | \$0.03 |
| TRN001:Transmission Charge | 2.00 | 0.00500 | \$0.01 |
| TRN002:Firm Point to Point Transmission Service | 2.00 | 0.00500 | \$0.01 |
| Charge for long term or short term firm | | | |
| TDU Delivery Charges Non Taxable | | | \$0.05 |
| MSC029:Recovery of securitzed portion of stranded | 2.00 | -0.00500 | -\$0.01 |
| assets and costs | | | |
| MSC036:Recovery of securitized regulatory assets - | 2.00 | 0.02000 | \$0.04 |
| stranded costs (TC2) | | | |
| MSC037:Recovery of securitized regulatory assets - | 2.00 | 0.01000 | \$0.02 |
| stranded costs (TC3) | | | |
| TDU Surcharges | | | \$4.18 |
| MSC039:Advanced Metering Cost Recovery Factor | 1.00 | 4.17000 | \$4.17 |
| | 2.00 | 0.00500 | \$0.01 |
| Taxes | | | |
| Over Descripto Doimh | | $O_{-}O$ | \$0.22 |
| Gross Receipts Reimb | | ×406 | \$0.02 |
| PUC Assessment | SQU' | יוטוי | \$11.51 |
| Total Current Charges | " DA, " " " |)~ | 311.31 |
| | W.M. | اسلام ا | (1/JL |
| Previous Charges | APPROVE OUNTY AL | 11 | , DA |
| Previous Balance | θ_{α} | 1 / | \$11.51 |

Balance Forward..... Total Amount Due.....

184033 \$11.51

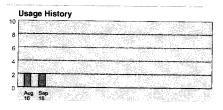
-\$11.51

\$0.00

| Contract Details | Usage kWh | Avg Rate | Amount |
|--|-----------|----------|--------|
| 08/09/16 - 09/07/16 Fixed Rate (Contract Rate : 0.05558) | 2.00 | 0.05558 | \$0.11 |

Payment on 08/26/2016.....

♣ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190132 Bill #: B1609086767 Bill Date: 09/09/16

Page: 2 of 2

The average price you paid for electricity this month is 563.500¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

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1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 📞 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190134 Bill #: B1609086768 Bill Date: 09/09/16

Matagorda County Barbara Zapalac 1700 7th St, Room 326 010-54410-661 Bay City, TX 77414

Indoor AreNa/Fairgrounds

Service at ESI ID #: #10032789419218250 4511 FM 2668 UNIT 1 BAY CITY,TX 77414

bzapalac@co.matagorda.tx.us

Page: 1 of 2

| | _ | P . 10 10 0 . | • | | | | | | | |
|-----|--|----------------------|---------------|------------|----------|--|--|--|--|--|
| D:I | Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16 | | | | | | | | | |
| DII | Date. 09/05/10 | Current Charges | Payments/Adj. | Amount Due | Due Date | | | | | |
| F | | | -\$1,453.23 | \$1,368.69 | 10/10/16 | | | | | |
| 1 | \$1,453.23 | \$1,368.69 | -ψ1,430.20 | | | | | | | |

| ₽ Meter | Туре | ≘ Dates | Current Meter Read | Previous Meter Read | Marapha | kWh Usage | Demand | Power Factor |
|----------------|------|----------------|-----------------------|------------------------|---------|-----------|---------------|--------------|
| 119433774 | ACT | 08/08 - 09/07 | | 2161 | 160 | 7,840.00 | 69.90 Rate | Amount |

| | Qty | Rate | Amount |
|---|------------------|---------------|------------------|
| Current Charges CED 4 5 2016 | | | |
| Champion Energy Charges JLI 1 J 2010 | 7 040 00 | 0.05558 | \$435.75 |
| CKWH · Commercial Energy | 7,840.00 | 0.00000 | \$675.73 |
| TDU Delivery Charges | 1.00 | 3.26000 | \$3.26 |
| DACOOL-Rasic Customer Charge | 1.00 | 15.81000 | \$15.81 |
| DASO03-Delivery Point Charge | 130.10 | 3.31399 | \$431.15 |
| DISON1-Distribution Charge | 69.90 | 1.28598 | \$89.89 |
| TRN001:Transmission Charge TRN002:Firm Point to Point Transmission Service | 69.90 | 1.94020 | \$135.62 |
| Charge for long term or short term IIIII | | | \$163.40 |
| TDLL Dolivery Charges Non Taxable | 130.10 | 0.00392 | \$0.51 |
| A COCCE A Live Look DOCOMMISSIONING | 7.840.00 | -0.00570 | -\$44 .72 |
| MSC029:Recovery of securitized portion of stranded assets and costs | 7,840.00 | 0.01848 | \$144.90 |
| stranded costs (TC2) | 7,840.00 | 0.00800 | \$62.71 |
| stranded costs (TC3) | | | \$68.28 |
| TD11 0 bergoo | 4.00 | 2.05000 | \$2.05 |
| MSC039:Advanced Metering Cost Recovery Factor MSC041:Energy Efficiency Cost Recovery Factor | 1.00 7,840.00 | 0.00046 | \$3.59 |
| (EECRF) | 130.10 | 0.48147 | \$62.64 |
| Taxes | | | \$23.56 |
| Gross Receipts Reimb | .es |) -0 | \$1.97 |
| PUC Assessment | alk | X0L | \$1,368.69 |
| Total Current Charges | مرون الرو |)/'' | φ1,000.00 |
| Total Current Charges | VAL. TVO | "W (| |
| Previous Charges | APPROVED | \mathcal{V} | \$1,453.23 |

Previous Balance.... Payment on 08/26/2016.....

Balance Forward.....

Total Amount Due.....

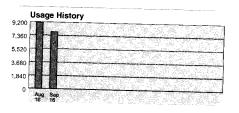
184034

\$1,368.69

-\$1,453.23

\$0.00

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190134 Bill #: B1609086768 Bill Date: 09/09/16

Page: 2 of 2

Contract Details Usage kWh

08/09/16 - 09/07/16 Fixed Rate (Contract Rate : 0.05558)

0.05558 7,840.00

Avg Rate

Amount

\$435.75 The average price you paid for electricity this month is 17.132¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 📞 877.653.5090 (24 hours a day / 24 horas al dia)

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190145 Bill #: B1609086769 Bill Date: 09/09/16

Matagorda County Barbara Zapalac 010-54410-661 1700 7th St, Room 326 Bay City, TX 77414

Show bern RV A L Fairgrounds
Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

Due Date Amount Due Current Charges Payments/Adj. Previous Balance 10/10/16 \$189.51 \$174.28 \$189.51 \$174.28

| ₽ Meter | Туре | 🗎 Dates | Current Meter Read | Previous Meter Read | | kWh Usage | kW Demand | Power Factor |
|----------------|------|---------------|-----------------------|------------------------|----|-----------|--------------|--------------|
| 119435538 | ACT | 08/08 - 09/07 | 901 | 886 | 40 | 600.00 | 1.30 | 0 |

| 110400000 1104 10040 1104 | Qty | Rate | Amount |
|--|--------|---------------------|------------------|
| Current Charges SEP 1 5 2016 | | | |
| Champion Energy Charges | 000.00 | 0.05558 | \$33.35 * |
| CKWH: Commercial Energy | 600.00 | 0.05556 | \$123.01 |
| TDU Delivery Charges | | 3.26000 | \$3.26 |
| BAS001:Basic Customer Charge | 1.00 | 3.26000 15.81000 | \$15.81 |
| BAS003:Delivery Point Charge | 1.00 | 3.31395 | \$99.75 |
| DIS001:Distribution Charge | 30.10 | 3.31395 1.28462 | \$1.67 |
| TDN001-Transmission Charge | 1.30 | 1.20402 | \$2.52 |
| TRN002:Firm Point to Point Transmission Service | 1.30 | 1.93040 | Ψ2.32 |
| Charge for long term or short term firm | | | \$12.59 |
| TDLL Delivery Charges Non Taxable | | 0.00000 | \$0.12 |
| MSC025:Nuclear Decommissioning | 30.10 | 0.00399 | -\$3.42 |
| MSC029:Recovery of securitzed portion of stranded | 600.00 | -0.00570 | -ψυτε |
| accets and costs | | 0.04040 | \$11.09 |
| MSC036:Recovery of securitized regulatory assets - | 600.00 | 0.01848 | \$11.03 |
| atrandad aasts (TC2) | | 0.00000 | \$4.80 |
| MSC037:Recovery of securitized regulatory assets - | 600.00 | 0.00800 | ψ4.00 |
| stranded costs (TC3) | | | \$16.81 |
| TDII Surcharges | | | \$2.05 |
| MSC030-Advanced Metering Cost Recovery Factor | 1.00 | 2.05000 | |
| MSC041:Energy Efficiency Cost Recovery Factor | 600.00 | 0.00045 | \$0.27 |
| (EECDE) | | | \$14.49 |
| MSC042:Distribution Cost Recovery Factor | 30.10 | 0.48140 | \$14.43 |
| Taxes | | | 60.40 |
| Gross Receipts Reimb | | | \$3.46 |
| PUC Assessment | 4 | Q_{Δ} | \$0.29 |
| PUC Assessment | la la | 6.40, | \$189.51 |
| Total Current Charges | ~QQ. | :101, | |
| | 1.790 | ED TOR | |
| | | | |

Previous Charges

Previous Balance..... Payment on 08/26/2016..... Balance Forward.....

Total Amount Due.....

\$174.28 -\$174.28 \$0.00

Page: 1 of 2

4511 FM 2668 UNIT 9

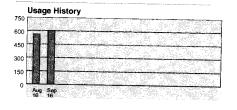
☑ bzapalac@co.matagorda.tx.us

BAY CITY,TX 77414

Service at ESI ID #: #10032789443561762

\$189.51

% 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190145 Bill #: B1609086769 Bill Date: 09/09/16

Usage kWh

Avg Rate

Amount

Page: 2 of 2

08/09/16 - 09/07/16 Fixed Rate (Contract Rate: 0.05558)

600.00

0.05558

\$33.35

The average price you paid for electricity this month is 30.960¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Contract Details

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **♥** 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Bill #: B1609098200 Bill Date: 09/12/16

Matagorda County Barbara Zapalac 1700 7th St, Room 326 010-54410-661 Bay City, TX 77414

ODUS Hamman Rd/Fairgrounds

Bill Date: 09/12/16 Bill Period - 08/09/16 thru 09/08/16

08/09 - 09/08

| Previous Balance | Current Charges | Payments/Adj. | Amount Due | Due Date 10/12/16 |
|------------------|-----------------|--------------------|--------------------------|----------------------|
| \$43.75 | \$43.49 | -\$43.75 | \$43.49 | |
| Meter Type | | Previous Multiplie | r kWh Usage kW Demand | Power Factor |

Page: 1 of 2

Due Date

Amount

\$43.75

\$43.75

\$0.00

BAY CITY,TX 77414 ☑ bzapalac@co.matagorda.tx.us

Service at ESI ID #: #10032789443561763

Amount Due

310.00

HAMMAN RD ODLT 400HPS AL

| | Qty | Hate | Amount |
|--|--------|----------|----------------|
| Current Charges SEP 1 9 2016 | | | |
| | | / | / |
| Champion Energy Charges | 310.00 | 0.05558 | \$17.23° |
| CKWH : Commercial Energy | 0.0.00 | | \$16.99 |
| TDU Delivery Charges | 310.00 | 0.01548 | \$4.80 |
| DIS001:Distribution Charge | 2.00 | 5.07000 | \$10.14 |
| ODL005:Outdoor Lighting Facilities | 310.00 | 0.00252 | \$0.78 |
| TRN001:Transmission Charge | 310.00 | 0.00410 | \$1.27 |
| TRN002:Firm Point to Point Transmission Service | 310.00 | 0.000 | |
| Charge for long term or short term firm | | | \$6.45 |
| TDU Delivery Charges Non Taxable | 310.00 | 0.00003 | \$0.01 |
| MSC025:Nuclear Decommissioning | 310.00 | -0.00571 | -\$1.77 |
| MSC029:Recovery of securitzed portion of stranded | 310.00 | 0.0007 | , |
| accate and costs | 310.00 | 0.01848 | \$5.73 |
| MSC036:Recovery of securitized regulatory assets - | 310.00 | 0.070.0 | , |
| stranded costs (TC2) | 310.00 | 0.00800 | \$2.48 |
| MSC037:Recovery of securitized regulatory assets - | 510.00 | 0.0000 | |
| stranded costs (TC3) | | | \$2.04 |
| TDU Surcharges | 310.00 | 0.00658 | \$2.04 |
| MSC042:Distribution Cost Recovery Factor | 310.00 | 0.00000 | |
| Taxes | | | \$0.72 |
| Gross Receipts Reimb | | | \$0. <u>06</u> |
| PUC Assessment | | D all | |
| Total Current Charges | النب | 6,40, | \$43.49 |
| Total Current Charges | 20, | 'U' | / / |
| The state of the s | JOK " | or villy | |
| Previous Charges | W. AL | in the | \$43.75 |

Previous Balance.....

Payment on 08/26/2016..... Balance Forward.....

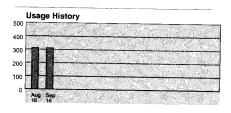
UNMETERED

\$43.49 Total Amount Due..... Avg Rate Amount Usage kWh **Contract Details** 0.05558 \$17.23 310.00 08/10/16 - 09/08/16 Fixed Rate (Contract Rate : 0.05558)

The average price you paid for electricity this month is 13.777¢ per kWh.

....Please return this portion with your payment

℃ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190146 Bill #: B1609098200 Bill Date: 09/12/16

You have a contract valid until 07/11/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190147 Bill #: B1609084991 Bill Date: 09/09/16

Matagorda County Barbara Zapalac

1700 7th St, Room 326 OLD - 54410 -661 Bay City, TX 77414

Outdoor Arena /Fairgrounds

Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

| Previous Balance | Current Charges | Payments/Adj. | Amount Due | Due Date |
|------------------|-----------------|---------------|------------|----------|
| \$273.34 | \$273.06 | -\$273.34 | \$273.06 | 10/10/16 |
| | | | | |

| ₽ Meter | Туре | ∰ Dates | Current | Previous | Multiplier | kWh Usage | kW | Power Factor |
|----------------|------|---------------|------------|------------|------------|-----------|--------|--------------|
| | | | Meter Read | Meter Read | | | Demand | |
| 122328952 | ACT | 08/08 - 09/07 | 27032 | 26510 | 1 | 522.00 | 21.40 | 0 |

| | Qty | Rate | Amount |
|---|----------|----------------|----------------|
| Current Charges SEP 1 5 2016 | , | | |
| Champion Energy Charges | | | |
| CKWH : Commercial Energy | 522.00 | 0.05557 | \$29.01 |
| TDU Delivery Charges | | | \$169.63 |
| BAS001:Basic Customer Charge | 1.00 | <i>3.26000</i> | <i>\$3.26</i> |
| BAS003:Delivery Point Charge | 1.00 | 15.81000 | \$15.81 |
| DIS001:Distribution Charge | 24.60 | 3.31382 | <i>\$81.52</i> |
| TRN001:Transmission Charge | 21.40 | 1.28598 | <i>\$27.52</i> |
| TRN002:Firm Point to Point Transmission Service | 21.40 | 1.94019 | <i>\$41.52</i> |
| Charge for long term or short term firm | | | |
| TDU Delivery Charges Non Taxable | | | \$55.69 |
| MSC025:Nuclear Decommissioning | 24.60 | 0.00407 | \$0.10 |
| MSC029:Recovery of securitzed portion of stranded | 24.60 | -0.95163 | -\$23.41 |
| assets and costs MSC036:Recovery of securitized regulatory assets - | 24.60 | 2.44065 | \$60.04 |
| stranded costs (TC2) | | | |
| MSC037:Recovery of securitized regulatory assets - | 24.60 | 0.77073 | <i>\$18.96</i> |
| stranded costs (TC3) | | | |
| TDU Surcharges | | | \$14.13 |
| MSC039:Advanced Metering Cost Recovery Factor | 1.00 | 2.05000 | \$2.05 |
| MSC041:Energy Efficiency Cost Recovery Factor | 522.00 | 0.00046 | \$0.24 |
| (EECRF) | 24.60 | 0.48130 | \$11.84 |
| MSC042:Distribution Cost Recovery Factor | 24.00 | 0.40130 | Ψ11.0+ |
| Taxes | _ | 1000 | \$4.25 |
| Gross Receipts Reimb | 1 8 | 4037 | \$0.35 |
| PUC Assessment | ∪ الله | | |
| Total Current Charges | . 151 | 0 0 | \$273.06 |
| | SOAF | 40r | - / |
| Previous Charges | OPROLL |),, <u> </u> | |
| Previous Balance | W. W. W. | 7 W | \$273.34 |
| Payment on 08/26/2016 | 1114. (V | <i>y</i> | -\$273.34 |
| PUC Assessment | | | \$0.00 |

\$273.06

Page: 1 of 2

4511 FM 2668 UNIT 5

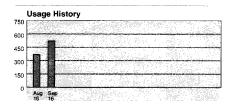
☑ bzapalac@co.matagorda.tx.us

BAY CITY,TX 77414

Service at ESI ID #: #10032789444026850

......Please return this portion with your payment

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190147 Bill #: B1609084991 Bill Date: 09/09/16

Usage kWh

Avg Rate

Amount

Page: 2 of 2

08/09/16 - 09/07/16 Fixed Rate (Contract Rate: 0.05558)

522.00

0.05558

\$29.01

The average price you paid for electricity this month is 51.429¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Contract Details

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **%** 877.653.5090 (24 hours a day / 24 horas al dia)

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190154 Bill #: B1609084992 Bill Date: 09/09/16

Matagorda County Barbara Zapalac 1700 7th St, Room 326 010-54410-612-Bay City, TX 77414

2604 Michols Ave G. Bon/Perty

2604 NICHOLS AVE BAY CITY,TX 77414-6958 bzapalac@co.matagorda.tx.us

Service at ESI ID #: #10032789459112270

Page: 1 of 2

Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

| Previous Balance \$326.46 | Current Charges \$297.82 | Payments/Adj. -\$326.46 | \$297.82 | 10/10/16 |
|------------------------------|-----------------------------|----------------------------|--------------|--------------|
| Ψ020.10 | | T Provious Multiplier | kWh Usage kW | Power Factor |

| ₽ Meter | Туре | 🛗 Dates | Current Meter Read | Previous Meter Read | | kWh Usage | Demand | Power Factor |
|----------------|------|---------------|-----------------------|------------------------|---|-----------------|--------|--------------|
| 122240792 | ACT | 08/08 - 09/07 | 56614 | 54067 | 1 | 2,547.00 Qty | Rate | Amount |

| SEP 1 5 2016 | Qty | riato | • |
|--|----------|---|---------------|
| Current Charges | | | |
| Champion Energy Charges | 2,547.00 | 0.05558 | \$141.56 |
| CKWH · Commercial Energy | 2,547.00 | 0.0000 | \$89.70 |
| TDU Delivery Charges | 1.00 | 3.26000 | \$3.26 |
| PACONI-Basic Customer Charge | 1.00 | 15.81000 | \$15.81 |
| RASONS Delivery Point Charge | 10.80 | 3.31389 | \$35.79 |
| DISON1:Distribution Charge | 10.80 | 1.28611 | \$13.89 |
| manage Turnamission Charge | 10.80 | 1.93981 | \$20.95 |
| TRAIGNS Firm Point to Point Transmission Service | 70.00 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| Chargo for long term or short term IIIII | | | \$52.95 |
| TDLL Dollyery Charges Non Taxable | 10.80 | 0.00370 | \$0.04 |
| MACCOCK Musicar Decommissioning | 2,547.00 | -0.00570 | -\$14.53 |
| MSC029: Recovery of securitzed portion of stranded | 2,547.00 | 0,000. | |
| | 2,547.00 | 0.01848 | \$47.07 |
| assets and costs | 2,047.00 | | |
| | 2,547.00 | 0.00800 | \$20.37 |
| MSC037:Recovery of securitized regulatory assets - | 2,047.00 | | |
| stranded costs (1C3) | | | \$8.42 |
| TOLL Oahorgoo | 1.00 | 2.05000 | <i>\$2.05</i> |
| MCCO20: Advanced Metering Cost Hecovery Facilitissis | 2.547.00 | 0.00046 | \$1.17 |
| MSCO41-Fneray Efficiency Cost Recovery Factor | 2,047.00 | | |
| (EECRF) | 10.80 | 0.48148 | \$5.20 |
| MSC042:Distribution Cost Recovery Factor | | | |
| Taxes | | | \$4.79 |
| Gross Receipts Reimb | | an a | \$0.40 |
| PLIC Assessment | , | MEN OK | \$297.82 |
| Total Current Charges | 21 | n'ulia. | / 4207.02 |
| Total Gallon Grang- | | MAN TON | (/ |
| Previous Charges | 100 m | λ λ··· | |
| Previous Cital ges | 7,,, | AUDITOR AUDITOR | \$326.46 |

Previous Balance....

Payment on 08/26/2016..... Balance Forward.....

Total Amount Due.....

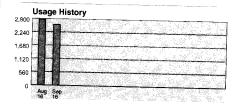
\$297.82

\$326.46

\$0.00

.....Please return this portion with your payment

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190154 Bill #: B1609084992 Bill Date: 09/09/16

Usage kWh

Avg Rate

Amount

Page: 2 of 2

08/09/16 - 09/07/16 Fixed Rate (Contract Rate : 0.05558)

2,547.00

0.05558

\$141.56

The average price you paid for electricity this month is 11.489¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Contract Details

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1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments € 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190161 Bill #: B1609086770 Bill Date: 09/09/16

Service at ESI ID #: #10032789474465420 Matagorda County Barbara Zapalac 1700 7th St, Room 326 010-54410-661 Home EC/MP BIDG/Fairgrounds Bay City, TX 77414

Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

ACT 08/08 - 09/07

| Previous Balance | Current Charges | Paymer | ıts/Adj. | Amour | nt Due | Due Date |
|------------------|---------------------------|----------|------------|-----------|--------|--------------|
| \$863.57 | \$652.63 | -\$86 | | \$652 | 2.63 | 10/10/16 |
| | Current | Previous | Multiplier | kWh Usage | kW | Power Factor |
| Meter Type | Dates Current Meter Read | | | | Demand | |
| | 100/02 00/07 1779 | 1723 | 80 | 4,480.00 | 37.00 | |

| 558026845 ACT 08/08 - 09/07 | Qty | Rate | Amount |
|---|----------------|-------------|------------------|
| Current Charges SEP 1 5 2016 | | | |
| Current Charges | | | \$249.00 |
| Champion Energy Charges CKWH: Commercial Energy | 4,480.00 | 0.05558 | + - · · |
| CKWH : Commercial Energy | | | \$274.65 |
| TDU Delivery Charges | 1.00 | 3.26000 | \$3.26 |
| BAS001:Basic Customer Charge | 1.00 | 15.81000 | \$15.81 |
| BAS003:Delivery Point Charge | 41.10 | 3.31411 | \$136.21 |
| DIS001:Distribution Charge | 37.00 | 1.28594 | \$47.58 |
| TRN001:Transmission Charge TRN002:Firm Point to Point Transmission Service | 37.00 | 1.94027 | \$71.79 |
| Chargo for long term of Short lettil Illili | | | \$93.25 |
| TDU Dolivory Charges Non Taxable | 41.10 | 0.00389 | \$0.16 |
| MSC025: Nuclear Decommissioning MSC029: Recovery of securitzed portion of stranded | 4,480.00 | -0.00570 | -\$ <i>25.55</i> |
| assets and costs | 4,480.00 | 0.01848 | \$82.80 |
| stranded costs (TC2) MSC037:Recovery of securitized regulatory assets - | 4,480.00 | 0.00800 | \$35.84 |
| stranded costs (TC3) | | | \$23.89 |
| TDU Comborges | | 0.05000 | \$2.05 |
| Access Advanced Metering Cost Recovery Facilities | 1.00 | 2.05000 | \$2.05 |
| MSC041-Fneray Efficiency Cost necovery radion | 4,480.00 | 0.00046 | , |
| (EECRF) | APPROVI | 0.48151 | \$19.79 |
| Taxes | 41 | o_ Os | \$10.93 |
| Gross Receipts Reimb | Vo. | トベロレ | \$0.91 |
| PUC Assessment | "ORU | Johnson Law | \$652.63 |
| Total Current Charges | V64 . V | 1/4/ | \$002.00. |
| Total Current Charges | THY | | '' |
| Previous Charges | C_{OO} . $+$ | | \$863.57 |

\$652.63

-\$863.57

\$0.00

Page: 1 of 2

4511 FM 2668 UNIT 2 BAY CITY,TX 77414

☑ bzapalac@co.matagorda.tx.us

.....Please return this portion with your payment

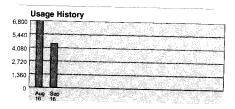
Previous Balance.....

Payment on 08/26/2016.....

Balance Forward.....

Total Amount Due.....

℃ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190161 Bill #: B1609086770 Bill Date: 09/09/16

Usage kWh

Avg Rate

Amount

Page: 2 of 2

08/09/16 - 09/07/16 Fixed Rate (Contract Rate : 0.05558)

4,480.00

0.05558

\$249.00

The average price you paid for electricity this month is 14.303¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Contract Details

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1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments \$877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190167/ Bill #: B1609086771 Bill Date: 09/09/16

Service at ESI ID #: #10032789479928771

Matagorda County Barbara Zapalac 1700 7th St, Room 326

Bay City, TX 77414

010-54410-612

3520 Nichols Ave Odl Bay City, TX 77414-7383 bzapalac@co.matagorda.tx.us

Page: 1 of 2

\$3.89*

0.05558

ODUS 3520 nichols Ave/PCT#1

Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

| Previous Balance | Current Charges | Payments/Adj. | Amount Due | Due Date |
|------------------|-----------------|---------------|------------|----------|
| \$10.70 | \$10.66 | -\$10.70 | \$10.66 | 10/10/16 |
| L | | | | |

| ⋒ Meter | Туре | 🛗 Dates | Current Meter Read | Previous Meter Read | kWh Usage | kW Demand | Power Factor |
|----------------|------|---------------|-----------------------|------------------------|---------------|--------------|--------------|
| UNMETERED | | 08/08 - 09/07 | | | 70.00 | | |

| | Qty | Rate | Amount |
|--|-----------------|----------------|------------------|
| Current Charges SEP 1 5 2016 | | | |
| Champion Energy Charges | | | #O OO * |
| CKWH : Commercial Energy | 70.00 | 0.05557 | \$3.89 |
| TDU Delivery Charges | | | \$4.66 |
| DIS001:Distribution Charge | 70.00 | 0.01543 | \$1.08 |
| ODL005:Outdoor Lighting Facilities | 1.00 | 3.11000 | \$3.11 \$0.18 |
| TRN001:Transmission Charge | 70.00 | 0.00257 | \$0.18 \$0.29 |
| TRN002:Firm Point to Point Transmission Service | 70.00 | 0.00414 | \$0.29 |
| Charge for long term or short term firm | | | \$1.45 |
| TDU Delivery Charges Non Taxable | | 0.00574 | -\$0.40 |
| MSC029:Recovery of securitzed portion of stranded | 70.00 | -0.00571 | -50.40 |
| assets and costs | 70.00 | 0.01040 | \$1.29 |
| MSC036:Recovery of securitized regulatory assets - | 70.00 | 0.01843 | \$1.23 |
| stranded costs (TC2) | 70.00 | 0.00800 | \$0.56 |
| MSC037:Recovery of securitized regulatory assets - | 70.00 | 0.00000 | φ0.50 |
| stranded costs (TC3) | | | \$0.46 |
| TDU Surcharges | 70.00 | 0.00657 | \$0.46 |
| MSC042:Distribution Cost Recovery Factor | 70.00 | 0.00037 | ψ0.70 |
| Taxes | | | \$0.18 |
| Gross Receipts Reimb | 10A0 | | ¥ - · · · |
| PUC Assessment | | . ED | \$0.02 |
| Total Current Charges | ~20 | NEULAR | \$10.66 |
| Total Galleria Granding | VODKO | ייטווטיי | |
| Previous Charges | HILLY | WED AUDITOR | |
| Previous Balance | ~UD14,. | | \$10.70 |
| Doument on 09/26/2016 | - A.P. | VAL | -\$10.70 |
| , | Λ | 7 | \$0.00 |
| Balance Forward | Λ/ | | 80.08 |
| | 11 | _ | \$10.66 |
| Total Amount Due | V | (| φ ι υ.οο |
| Contract Details Usag | ge kWh | Avg Rate | Amount |
| Outract Details | 7 - ···· | • | |

The average price you paid for electricity this month is 14.943¢ per kWh.

70.00

......Please return this portion with your payment

08/09/16 - 09/07/16 Fixed Rate (Contract Rate: 0.05558)

Acct #: 1503190167 Bill #: B1609086771 Bill Date: 09/09/16

You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

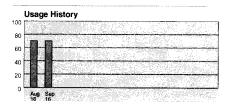
IT'S HURRICANE SEASON

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Page: 2 of 2

Questions concerning your bill?

℃ 877.653.5090 (24 hours a day / 24 horas al dia)





Matagorda County

Bay City, TX 77414

Barbara Zapalac

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments day / 24 horas al dia)

☑ support@championenergyservices.com www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190168 Bill #: B1609101955 Bill Date: 09/12/16

Service at ESI ID #: #10032789480469090

NICHOLS RD UNIT 250HPSA

Amount Due

BAY CITY, TX 77414

Page: 1 of 2

Due Date

bzapalac@co.matagorda.tx.us

1700 7th St, Room 326 010 - 54410 - 661 ODUS Michols Rd Acingrounds

Bill Date: 09/12/16 Bill Period - 08/10/16 thru 09/09/16

Previous Balance Current Charges

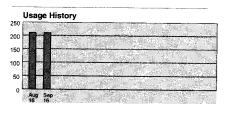
| \$36.09 | | \$36.41 | | -\$36 | 6.09 \$36.41 | | .41 | 10/12/16 |
|----------------|------|-------------|-----------------------|------------------------|--------------|-----------|--------------|--------------|
| № Meter | Туре | | Current Meter Read | Previous Meter Read | | kWh Usage | kW Demand | Power Factor |
| LINE AFTERS | | 00/10 00/00 | | | | 210.00 | | |

Payments/Adj.

| UNMETERED 08/10 - 09/09 | | 210.00 | |
|--|--|----------------------|---|
| SEP 1 9 2016 | Qty | Rate | Amount |
| Current Charges | | | |
| Champion Energy Charges | | | 044.07 |
| CKWH : Commercial Energy | 210.00 | 0.05557 | \$11.67 |
| TDU Delivery Charges | *** | | \$19.96 |
| BAS001:Basic Customer Charge | 2.00 | 1.60000 | \$3.20 |
| DIS001:Distribution Charge | 210.00 | 0.01548 | \$3.25 |
| ODL003:Street Lighting Facilities | 2.00 | 6.06000 | \$12.12 |
| TRN001:Transmission Charge | 210.00 | 0.00252 | \$0.53 |
| TRN002:Firm Point to Point Transmission Servi | ice 210.00 | 0.00409 | \$0.86 |
| Charge for long term or short term firm | | | 40.00 |
| TDU Delivery Charges Non Taxable | | | \$2.68 |
| MSC029:Recovery of securitzed portion of strand | led 210.00 | -0.00448 | -\$0.94 |
| accets and costs | | | 40.0 |
| MSC036:Recovery of securitized regulatory assets | s - 210.00 | 0.01281 | \$2.6 |
| stranded costs (TC2) | •••• | | * 0.0 |
| MSC037:Recovery of securitized regulatory assets | s - 210.00 | 0.00443 | \$0.93 |
| stranded costs (TC3) | | | 04.00 |
| TDU Surcharges | | | \$1.38 |
| MSC042:Distribution Cost Recovery Factor | 210.00 | 0.00657 | \$1.3 |
| Taxes | | | ** |
| | ·×· - | | \$0.60 |
| Gross Receipts Reimb | () A 1 | ٠. ١ | \$0.00 |
| Total Current Charges | ∪ | WED UR | \$36.4 |
| Total Current Charges | ··· | 01.740. | |
| D. James Okamana | , obr | AUDITOR | |
| Previous Charges | Al A | OVED TOR VAUDITOR | \$36.0 |
| Previous Balance | ~!N' | · (2) | |
| Payment on 08/26/2016 | <i>~0₀.</i> . | 1/21/ | -\$36.0 |
| Balance Forward | ⁽ ,)* | $I^{\nu}V$ | \$0.0 |
| Dalalice I of Ward | •••• | | |
| Total Amount Due | ••• | | \$36.41 |
| Contract Details | Usage kWh | Avg Rate | Amour |
| 08/11/16 - 09/09/16 Fixed Rate (Contract Rate : 0.05558) | 210.00 | 0.05558 | \$11.6 |
| 08/11/10 - 03/03/10 Fixed hate (Colliact hate . 0.00000) | 210.00 | * | • |

The average price you paid for electricity this month is 16.995¢ per kWh.

८ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190168 Bill #: B1609101955 Bill Date: 09/12/16

....

You have a contract valid until 07/12/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.

Page: 2 of 2

ENERGY SERVICES®

A Calpine Company NYSE CPN

1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments day / 24 horas al dia)

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190170 Bill #: B1609101956 Bill Date: 09/12/16

Matagorda County Barbara Zapalac 1700 7th St, Room 326 010-54410-610

Bay City, TX 77414

Ooutsnichols Ave Pa#1

SEP 1 9 2016

Service at ESI ID #: #10032789485513550

NICHOLS AVE UNIT 250HPSA

☑ bzapalac@co.matagorda.tx.us

Bill Date: 09/12/16 Bill Period - 08/10/16 thru 09/09/16 **Amount Due Due Date** Payments/Adj. **Current Charges** Previous Balance 10/12/16 \$86.11 -\$85.34 \$86.11 \$85.34

| ₽ Meter | | Previous Meter Read | kWh Usage 525.00 | Demand | Power Factor |
|----------------|---------------|----------------------------|---------------------|--------|--------------|
| UNMETERED | 08/10 - 09/09 | | Qty | Rate | Amount |

| Current Charges Champion Energy Charges | 505.00 | 0.05558 | \$29.18 |
|--|----------------------------|-------------------------------|---|
| CKWH: Commercial Energy | 525.00 | 0.0000 | \$45.09 |
| TDU Delivery Charges | 5.00 525.00 | 0.64000 0.01549 | \$3.20 \$8.13 |
| DIS001:Distribution Charge ODL003:Street Lighting Facilities TRN001:Transmission Charge | 5.00 525.00 525.00 | 6.06000 0.00251 0.00408 | \$30.30 \$1.32 \$2.14 |
| TRN001: Firm Point to Point Transmission Service Charge for long term or short term firm TDU Delivery Charges Non Taxable MSC025:Nuclear Decommissioning | 525.00 525.00 525.00 | 0.00002 -0.00446 | \$6.71 <i>\$0.01</i> - <i>\$2.34</i> |
| MSC029:Recovery of securitzed portion of stranded assets and costs | 525.00 525.00 | 0.01280 | \$6.72 |
| stranded costs (TC2)stranded costs (TC2)stranded costs - | 525.00 | 0.00442 | \$2.32 |
| stranded costs (TC3) TDU Surcharges MSC042:Distribution Cost Recovery Factor | 525.00 | 0.00657 | \$3.45 <i>\$3.45</i> |
| Taxes Gross Receipts Reimb | -11 | ioror V | \$1.55 \$0. 13 \$86.1 1 |
| Total Current Charges | OROV | ion" (I) | \$60.11 |

Previous Charges

Previous Balance..... Payment on 08/26/2016.....

Balance Forward.....

Total Amount Due.....

\$86.11

\$85.34

-\$85.34

\$0.00

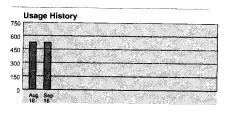
Page: 1 of 2

BAY CITY, TX 77414

| | Contract Details | Usage kWh | Avg Rate | Amount |
|---|--|-----------|-----------|---------|
| _ | 09/11/16 - 09/09/16 Fixed Rate (Contract Rate : 0.05558) | 525.00 | 0.05558 🗸 | \$29.18 |

BY:

℃ 877.653.5090 (24 hours a day / 24 horas al dia)



Acct #: 1503190170 Bill #: B1609101956 Bill Date: 09/12/16

The average price you paid for electricity this month is 16.082¢ per kWh. You have a contract valid until 07/12/2020.

Page: 2 of 2

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Are you prepared? The Public Utility Commission of Texas wants to remind all citizens to be prepared for hurricane season this summer. Visit www.championenergyservices.com/hurricanes to get more information about making an evacuation plan, preparing an emergency kit and more.



1500 Rankin Rd., Suite 200 | Houston, TX 77073 | PUCT No. 10098

Questions or Comments **%** 877.653.5090 (24 hours a day / 24 horas al dia)

☑ support@championenergyservices.com

www.championenergyservices.com

For Outages / Emergencies Call: AEP Texas Central (24 hours a day) 866.223.8508

Please send payments to: P.O. Box 4190 Houston, TX 77210-4190

Thank you for your business!

Champion Energy policy is to report unpaid balances to appropriate credit agencies.

Acct #: 1503190182 Bill #: B1609086772 Bill Date: 09/09/16

Matagorda County Barbara Zapalac

1700 7th St, Room 326

Bay City, TX 77414

010-54410-661

Service at ESI ID #: #10032789499566851

4511 FM 2668 UNIT 4

Page: 1 of 2

\$160.32

BAY CITY, TX 77414 bzapalac@co.matagorda.tx.us

Fans Buck of Arena Fairgrounds

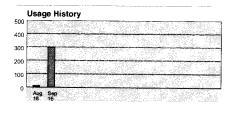
Bill Date: 09/09/16 Bill Period - 08/08/16 thru 09/07/16

| Previous Balance | Current Charges | Payments/Adj. | Amount Due | Due Date |
|------------------|-----------------|---------------|------------|--------------|
| \$69.54 | \$160.32 | -\$69.54 | \$160.32 | 10/10/16 |
| | | | LAM LAM | Dower Footon |

| 119431781 | ACT | 08/08 - 09/07 | 6910 | 6613 | | | Rate | Amount |
|-----------------|------|----------------|---------|------------|------------|-----------|-----------------|--------------|
| | | l | | Meter Read | | 297.00 | Demand 16.10 | |
| ∂% Meter | Type | ∄ Dates | Current | Previous | Multiplier | kWh Usage | kW | Power Factor |

| | Qty | Rate | Amount |
|--|------------------------|----------------|----------------|
| Current Charges SEP 1 5 2016 | , | | |
| Champion Energy Charges | | | |
| CKWH : Commercial Energy | 297.00 | 0.05559 | \$16.51 |
| TDU Delivery Charges | | | \$124.37 |
| BAS001:Basic Customer Charge | 1.00 | <i>3.26000</i> | \$3.26 |
| BAS003:Delivery Point Charge | 1.00 | 15.81000 | \$15.81 |
| DIS001:Distribution Charge | 16.10 | 3.31428 | <i>\$53.36</i> |
| TRN001:Transmission Charge | 16.10 | 1.28571 | \$20.70 |
| TRN002:Firm Point to Point Transmission Service | 16.10 | 1.94037 | <i>\$31.24</i> |
| Charge for long term or short term firm | | | |
| TDU Delivery Charges Non Taxable | | | \$6.24 |
| MSC025:Nuclear Decommissioning | 16.10 | 0.00373 | \$0.06 |
| MSC029:Recovery of securitzed portion of stranded assets and costs | 297.00 | -0.00569 | -\$1.69 |
| MSC036:Recovery of securitized regulatory assets - | 297.00 | 0.01848 | \$5.49 |
| stranded costs (TC2)MSC037:Recovery of securitized regulatory assets - stranded costs (TC3) | 297.00 | 0.00801 | \$2.38 |
| TDU Surcharges | | | \$9.94 |
| MSC039:Advanced Metering Cost Recovery Factor | 1.00 | 2.05000 | \$2.05 |
| MSC041:Energy Efficiency Cost Recovery Factor | 297.00 | 0.00047 | \$0.14 |
| (EECRF) MSC042:Distribution Cost Recovery Factor | 16.10 | 0.48137 | <i>\$7.75</i> |
| Taxes | | | 00.04 |
| Gross Receipts Reimb | | _ | \$3.01 |
| PUC Assessment | | | \$0.25 |
| Total Current Charges | CO, ADA | (SLEW | \$160.32 |
| Previous Charges | Wy A | 2, | |
| Previous Balance | | VA. | \$69.54 |
| Payment on 08/26/2016 | $\gamma_{\mathcal{C}}$ | W.O. | -\$69.54 |
| Balance Forward | <u> </u> | OVED ONOS | \$0.00 |

184043



Acct #: 1503190182 Bill #: B1609086772 Bill Date: 09/09/16

Usage kWh Avg Rate

08/09/16 - 09/07/16 Fixed Rate (Contract Rate : 0.05558)

297.00

0.05558

Amount

Page: 2 of 2

The average price you paid for electricity this month is 52.882¢ per kWh. You have a contract valid until 07/08/2020.

If you believe this bill includes unauthorized charges, please contact us immediately. If you are not satisfied with our review, you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512)936-7120 or toll-free in Texas at (888)782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512)936-7136.

IT'S HURRICANE SEASON

Contract Details

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Matagorda County 1700 7th St, Room 326

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0034981637

PAGE 1 of 6

CNE ACCOUNT ID 1-2104LN3 /9/Le STATEMENT DATE 09/10/2016

DUE DATE 10/11/2016

For questions or commetts, please contact Customer Care at (888)635-0627 Monday through Friday 7:00 am to 6:00 pm Central Standard Time, or email us at customercare@constellation.com.

When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.

| ACCOUNT BALANCE | | |
|-----------------------------------|--------------|------------|
| PREVIOUS STATEMENT DATE | SEP 1 9 2016 | 08/11/2016 |
| PREVIOUS BALANCE | 3EF 1 3 2010 | \$12.24 |
| PAYMENTS SINCE LAST INVOICE | | \$-12.24 |
| DEBITS/CREDITS SINCE LAST INVOICE | 90. Qzi | \$0.00 |
| LATE/FINANCE FEE | APPROVED TOR | \$0.00 |
| CURRENT CHARGES | APITY AC | \$1209 |
| TOTAL AN | OUNT DUE | \$12.09 |

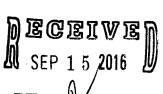
FM 2668 Unit 7/Fairgrounds 010-54410-661

184044

WIRE TRANSFER INFORMATION: Constellation NewEnergy, Inc. ABA-ACH #111000012, ABA-WIRE #026009593

ACCT #4426223690 **BANK: Bank of America**

REMITTANCE ADDRESS: Constellation NewEnergy, Inc. 14217 Collections Center Dr. Chicago IL, 60693-0142



Payment Due

| | | | -1 | | | |
|----|----|----|-------|---------|----|----|
| s | М | т | ctobe | er T | F | s |
| | | | | | | 1 |
| 2 | 3 | 4 | 5 | 6 | 7_ | 8 |
| 9 | 10 | 11 | 12 | 13 | 14 | 15 |
| 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| 23 | 24 | 25 | 26 | 27 | 28 | 29 |
| 30 | 31 | | | | | |

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric)) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

<u>Disputed Invoices:</u> Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, PO Box 4911 Houston, TX 77210-4911.

If you are not satisfied with Constellation NewEnergy's review you may file a complaint with the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326, (512) 936-7120 or toll-free in Texas at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136.

In the event of a service interruption or electric emergency, please contact your utility directly at:

 CenterPoint Energy
 800-332-7143
 Texas New Mexico Power
 888-866-7456

 Oncor
 888-313-4747
 American Electric Power (AEP, CP&L, WTU)
 866-223-8508

 Sharyland Utilities
 866-354-3335
 Nueces Electric Cooperative
 800-632-9288

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

Matagorda County

CNE CUSTOMER ID TX_400267

STATEMENT NO. 0034981637

PAGE 3 of 6

CNE ACCOUNT ID 1-2104LN3

STATEMENT DATE 09/10/2016

DUE DATE 10/11/2016

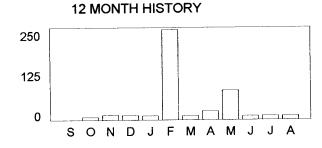
SITE NAME **SERVICE LOCATION**

AEP-CPL ACCOUNT ID **CNE INVOICE ID** <u>kWh</u> **SERVICE PERIOD**

PRODUCT

Matagorda County - 10032789420166760 4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991 10032789420166760 0034981637-0001 12.00 08/08/2016 to 09/06/2016

Index Solutions



| loldover Market Costs | Quantity | Contract/Market i | Rate | Amount | |
|--|----------|-------------------|--------|---------|--------|
| Market Energy Purchases | 12.00 | kWh at 0.0276879 | \$/kWh | \$0.33 | |
| Subtotal Holdover Market Costs | | | | | \$0.33 |
| ransaction Line Losses | Quantity | Contract/Market I | Rate | Amount | |
| ine Losses on Market Purchases | 0.98 | kWh at 0.0280822 | \$/kWh | \$0.03 | |
| Subtotal Transaction Line Losses | | | | | \$0.03 |
| Contract Charges | Quantity | Contract/Market | Rate | Amount | |
| Retail Service Charge | 12.00 | kWh at 0.0052500 | \$/kWh | \$0.06 | |
| Subtotal Contract Charges | | | | | \$0.06 |
| Holdover Costs | Quantity | Contract/Market | Rate | Amount | |
| Renewable Portfolio Standards Cost Charge 08/08/2016 - 08/31/2016 | 9.71 | kWh at 0.0000255 | \$/kWh | \$0.00 | |
| Renewable Portfolio Standards Cost Charge 09/01/2016 - 09/06/2016 | 2.29 | kWh at 0.0000255 | \$/kWh | \$0.00 | |
| Ancillary Services Charge 08/08/2016 - 08/31/2016 | 9.71 | kWh at 0.0013700 | \$/kWh | \$0.01 | |
| Ancillary Services Charge 09/01/2016 - 09/06/2016 | 2.29 | kWh at 0.0012826 | \$/kWh | \$0.00 | |
| ERCOT Nodal Ancillary Service Charge 08/08/2016 - 08/31/2016 | 9.71 | kWh at -0.0006577 | \$/kWh | \$-0.01 | |
| ERCOT Nodal Ancillary Service Charge 09/01/2016 - 09/06/2016 | 2.29 | kWh at -0.0005902 | \$/kWh | \$0.00 | |
| RUC Capacity-Short Charge 08/08/2016 - 08/31/2016 | 10.50 | kWh at 0.0000063 | \$/kWh | \$0.00 | |
| RUC Capacity-Short Charge 09/01/2016 - 09/06/2016 | 2.48 | kWh at 0.0000128 | \$/kWh | \$0.00 | |
| Other Holdover Costs | 12.00 | kWh at 0.0002010 | \$/kWh | \$0.00 | |



CNE CUSTOMER ID TX_400267

STATEMENT NO. 0034981637

PAGE 4 of 6

CNE ACCOUNT ID 1-2104LN3

STATEMENT DATE 09/10/2016

DUE DATE 10/11/2016

| Subtotal Charges from Taxes | | | | | \$0.02 |
|--|---------------|------------------|--------|---------|---------|
| Reimbursement of PUCA | \$11.82 | 0.0016670 | | \$0.02 | |
| Charges from Taxes | Taxable Amour | nt Tax Rate | | Amount | |
| Subtotal Charges from UDC Charges | | | | | \$11.65 |
| Taxable Utility Charges (see attached statement for details) | | | | \$11.40 | |
| Non-Taxable Utility Charges (see attached statement for details) | | | | \$0.25 | |
| Charges from UDC Charges | | | | Amount | |
| Subtotal Charges from Constellation N | ewEnergy | | | | \$0.42 |
| RT Ancillary Imbalance Adjustment 09/01/2016 - 09/06/2016 | 2.29 | kWh at 0.0000096 | \$/kWh | \$0.00 | |
| RT Ancillary Imbalance Adjustment 08/08/2016 - 08/31/2016 | 9.71 | kWh at 0.0000074 | \$/kWh | \$0.00 | |
| Holdover Costs, continued | | | | | |

1001053-0002698-0000005 of 0000006-C03-p1-6255--P01053

Utility Distribution Charges

<u>Name</u>

Matagorda County - 10032789420166760

Service Location

4511 FM 2668 UNIT 7

AEP-CPL Account ID

10032789420166760

Actual Demand

0.02

| Read | <u>Meter</u> | <u>Power</u> | <u>Readin</u> | g | Meter Reading | | | | | |
|--------------|-----------------|-----------------|---------------|-----|-----------------|-----------------|--------------|--------------|--|--|
| <u>Date</u> | <u>Number</u> | <u>Factor</u> | <u>Type</u> | | <u>Previous</u> | <u>Present</u> | Mult x | <u>Usaqe</u> | | |
| 09/06/2016 | 122331177 | | KWH | | 1,115.00 Act | 1,127.00 Act | 1.00 | 12.00 | | |
| Rate Clas | <u>s - 829</u> | | | | Service 08/08/2 | 2016 To 09/06/2 | 016 - 29 Day | <u>/s</u> | | |
| Advanced N | Metering Cost F | Recovery Factor | 1.00 | MO | 4. | 17 | | \$4.17 | | |
| Basic Custo | omer Charge | | 1.00 | EA | 3 | 3.2 | | \$3.20 | | |
| Distribution | Charge | | 12.00 | kWh | 0.0154 | 89 | | \$0.19 | | |
| Distribution | Cost Recover | y Factor | 12.00 | kWh | 0.00656 | 66 | | \$0.08 | | |
| Meter Char | ge | | 1.00 | EA | 3.6 | 68 | | \$3.68 | | |
| Transmissi | on Charge | | 12.00 | kWh | 0.0025 | 12 | | \$0.03 | | |
| Transmissio | on Cost Recov | ery Factor | 12.00 | kWh | 0.00408 | 85 | | \$0.05 | | |
| Taxable Su | b-Total | | 0.00 | | | | | \$11.40 | | |
| Transition (| Charge | | 12.00 | kWh | -0.00570 | 04 | | \$-0.07 | | |
| Transition (| Charge 2 | | 12.00 | kWh | 0.01848 | 82 | | \$0.22 | | |
| Transition C | Charge 3 | | 12.00 | kWh | 0.00799 | 99 | | \$0.10 | | |
| Non-Taxabi | le Sub-Total | | 0.00 | | | | | \$0.25 | | |
| Total Curre | nt Charges | | 0.00 | | | | | \$11.65 | | |